

**Date:** September 29, 2015

**To:** THE GOVERNANCE COMMITTEE

**From:** THE VICE PRESIDENT - PROCUREMENT

**Subject:** Procurement and Real Estate Reports (Jan. – June 2015)

## SUMMARY

This memorandum is to advise the Governance Committee of certain 2015 YTD activities of the Procurement and Real Estate Divisions, including: procurement contract activity, disposal of personal property, acquisition and disposal of real property, Supplier Diversity Program activities and plant inventory statistics; as well as fossil fuels activities conducted by Energy Resource Management; and corporate finance activities conducted by the Treasury Group.

## BACKGROUND

Pursuant to Subsection C.5 of the Authority's Governance Committee Charter relating to Reports, the Vice President – Procurement and the Director – Real Estate are required to report to the Committee at all regularly scheduled meetings and the Committee has the authority to require Procurement and Real Estate staff to prepare additional reports and to produce documents for Committee review.

The reported activities are governed by various State laws and regulations and are set forth in the attached Reports.

## DISCUSSION

As more fully described in the individual reports attached hereto as Exhibits 2b-1 – 2b-7, the Procurement Contract Report summarizes activity for procurements of \$5,000 or greater that were active in 2015, as identified by the Authority's SAP Enterprise Resource Planning ("ERP") system. The Disposal of Personal Property Report lists all personal property (including Fleet-related) disposal transactions over \$5,000 conducted during 2015. The Real Estate Report includes all transactions for the acquisition or disposal of real property by the Authority during the reporting period. The Supplier Diversity Program Activity Report summarizes dollars awarded to New York State-certified Minority and Women-owned Business Enterprises ("MWBES") as well as to Service-Disabled Veteran-Owned Businesses ("SDVOBs") based on reportable expenditures. The Plant Inventory Analysis lists current stock value and compares it to that of the previous year, with a brief explanation for any significant increase or decrease, where applicable. The Fossil Fuels and Corporate Finance Reports list the fuel- and finance-related transactions conducted by the Fuel Operations and Treasury work groups, respectively.

## **LIST OF EXHIBITS**

- 2b-1 Procurement Contract Activity
- 2b-2 Disposal of Personal Property
- 2b-3 Acquisition and Disposal of Real Property
- 2b-4 Supplier Diversity Program
- 2b-5 Inventory Statistics
- 2b-6 Fossil Fuels Activity
- 2b-7 Corporate Finance Activity

**PROCUREMENT CONTRACT ACTIVITY**  
**January – June 2015**

The following is a summary of all procurement contracts including multi-year contracts awarded through June 30, 2015. These contracts have been active during 2015 and are \$5,000 or greater in value. There are 1,726 such contracts with a total estimated value of more than \$3.5 billion not including fossil fuel or corporate finance expenditures covered in Exhibits 2b-6 and 2b-7 of this report. The total expenditures thus far in 2015 have exceeded \$194 million for these contracts.

- 11% of these contracts are for construction work;
- 40% are for the purchase of equipment and commodities;
- 14% are for personal service contracts such as professional consulting services
- 2% are for architectural and engineering services
- 3% are for legal services
- 30% are for other services, such as maintenance, technicians, contracted personnel, maintenance and repairs.

Based on the total value of the contracts included in this summary, approximately 97% of the total dollars expended were for contracts that were competitively bid and approximately 3% were for sole/single-source awards. The basis for the sole/single-source awards included the purchase of highly specialized spare parts and services from original equipment manufacturers, procurement of services on an emergency basis, proprietary sources, procurement from New York State-certified Minority- and Women-owned Business Enterprises (MWBES) and NYS Small Business Enterprises (SBEs).

## **DISPOSAL OF PERSONAL PROPERTY** **January – June 2015**

### **2015 YTD Report of Disposal of Personal Property**

Public Authorities Law (“PAL”) § 2896, enacted as part of the Public Authorities Accountability Act of 2005 (“PAAA”), as amended by the Public Authorities Reform Act of 2009 (“PARA”), requires the Authority to prepare a report, not less frequently than annually, listing all Personal Property disposed of during the reporting period. Furthermore, pursuant to Subsection C.5 of the Authority’s Governance Committee Charter relating to Reports, the Vice President of Procurement is required to report to the Committee at all regularly scheduled meetings. To that end, the 2015 YTD Report of Disposal of Personal Property over \$5,000 in value is attached. The description of the property, purchaser’s name and price received by the Authority, as required by PAL § 2896, will be presented in the official 2015 Annual Report of Disposal of Personal Property for review and approval by the full Board of Trustees at their March 2016 meeting, referenced in the Authority’s § 2800 Annual Report and included in other filings with various State entities, in compliance with applicable law. The sale price and other additional data (such as fair market value, date of transaction, full address of purchaser, etc.) required by the Authorities Budget Office (“ABO”) will be included in the 2015 Public Authorities Reporting Information System (“PARIS”) Annual Report of Personal Property Disposal for submittal to the ABO by March 31, 2016.

### **FACILITIES – First and Second Quarter Activity, YTD Summary and Subtotal**

During the reporting period, there were three (3) Personal Property Disposal transactions over \$5,000 in value, as further set forth on page 1 of the attached Report. Of this number, one was for the disposal of two transformers on behalf of the Niagara Project, resulting in payment to the Authority of \$74,928.50; one was for the reclamation of used R-11 refrigerant at the Clark Energy Center, resulting in payment to the Authority of \$7,254.00 and one transaction was for the sale of scrap metals at the Niagara Project, conducted under an existing competitively bid contract with Niagara Metals, resulting in payment to the Authority of \$17,672.90.

**The 2015 YTD Total “Price Received by the Authority” for these three Personal Property Disposal transactions over \$5,000 conducted by or on behalf of the Property Disposal Coordinators (“PDCs”) at the Facilities was \$99,855.40.**

### **FLEET – First and Second Quarter Activity, YTD Summary and Subtotal**

During the reporting period, the Authority participated in one Fleet-related auction conducted on behalf of the Authority’s Fleet Operations Division by the firm Auctions International, Inc. (of Buffalo, NY) on June 20, 2015 at L&L Storage in Utica, NY. Such auction, which consisted of both a physical presence as well as an online component, resulted in the sale of a total of 62 units or lots comprising light duty vehicles, heavy duty trucks and special equipment. Of this number, there were 22 disposal transactions with a Sale Price over \$5,000, which are listed on pages 2-3 of the attached Report. The auction “Sale Price” (Gross) for these 22 units or lots was \$307,200.00, which resulted in a “Price Received by the Authority” (Net Amount) of \$303,920.00 after transportation and other costs were deducted.

**In summary, the 2015 YTD Fleet Total “Price Received by the Authority” for the 22 auction transactions over \$5,000 was \$303,920.00.**

**Grand Total as of 06/30/15**

As summarized on page 3 of the attached Report, the **2015 YTD Grand Total “Price Received by the Authority” (Net Amount)** for all Personal Property in excess of \$5,000 was **\$403,775.40** [Sale Price (Gross) \$407,055.40 less \$3,280.00 (transportation and other costs, where applicable)]. (It should be noted that an additional \$52,470.00 was received for the sale of 40 Fleet units with a value less than or equal to \$5,000, which are therefore not included in the attached Report.)

**POWER AUTHORITY OF THE STATE OF NEW YORK**  
**2015 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000**

DESCRIPTION	PURCHASER	SALE PRICE	PRICE RECEIVED by the Authority
2 TRANSFORMERS AT NIAGARA PROJECT	TCI OF NY LLC	\$ 74,928.50	\$ 74,928.50
USED R-11 REFRIGERANT AT CLARK ENERGY CENTER	AIRGAS REFRIGERANTS INC	\$ 7,254.00	\$ 7,254.00
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 17,672.90	\$ 17,672.90
	SUBTOTAL:	\$ 99,855.40	\$ 99,855.40

**POWER AUTHORITY OF THE STATE OF NEW YORK**  
**2015 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000**  
**FLEET OPERATIONS**

DESCRIPTION	PURCHASER	SALE PRICE	Transportation and Other Fees	PRICE RECEIVED * by the Authority
1993 FELLER BUNCHE HYDRO-AX	PREMIER TREE SERVICE	\$ 71,000.00	\$ 200.00	\$ 70,800.00
2002 JACOBSEN HR9016 MOWER	LAMONICA MOTOR SALES INC	\$ 10,000.00	\$ 150.00	\$ 9,850.00
2003 CATERPILLAR LOADER	NORTHEAST HEAVY EQUIPMENT	\$ 24,500.00	\$ 160.00	\$ 24,340.00
2003 JLG 660SJC MANLIFT	LEO CORMIER	\$ 13,000.00	\$ 160.00	\$ 12,840.00
2004 FORD F350 UTILITY	SENECAL	\$ 5,750.00	\$ 140.00	\$ 5,610.00
2004 TRAILER LOWBOY TRAILER	MARTIN SMITH	\$ 11,000.00	\$ 160.00	\$ 10,840.00
2005 CHEVY K250 UTILITY	THE CAR STORE INC	\$ 8,250.00	\$ 140.00	\$ 8,110.00
2006 CATERPILLAR IT38G LOADER	VILLAGE TRUCK SALES INC	\$ 47,000.00	\$ 200.00	\$ 46,800.00
2006 CHEVY C350 PICKUP	THE CAR STORE INC	\$ 5,200.00	\$ 140.00	\$ 5,060.00
2006 JACOBSEN T628 MOWER	BRAVO AUTO SALES INC	\$ 5,400.00	\$ 150.00	\$ 5,250.00
2007 CHEVY TAHOE	COTRUPE AUTO SALES	\$ 11,900.00	\$ 140.00	\$ 11,760.00
2007 FORD F350 PICKUP	SENECAL	\$ 8,500.00	\$ 140.00	\$ 8,360.00
2008 FORD F350 PICKUP	LAMONICA MOTOR SALES INC	\$ 11,000.00	\$ 140.00	\$ 10,860.00
2008 FORD F350 PICKUP	THE CAR STORE INC	\$ 16,600.00	\$ 140.00	\$ 16,460.00
2008 FORD F350 UTILITY	SENECAL	\$ 6,700.00	\$ 140.00	\$ 6,560.00
2008 FORD F550 PICKUP	VILLAGE TRUCK SALES INC	\$ 7,250.00	\$ 140.00	\$ 7,110.00
2008 FORD F550 UTILITY	NORTHEAST HEAVY EQUIPMENT	\$ 7,800.00	\$ 140.00	\$ 7,660.00
2009 DODGE DURANGO	GREGORY ORDON	\$ 7,100.00	\$ 140.00	\$ 6,960.00
2009 DODGE DURANGO	LAMONICA MOTOR SALES INC	\$ 6,500.00	\$ 140.00	\$ 6,360.00
2010 CHEVY TAHOE	BRAVO AUTO SALES INC	\$ 6,750.00	\$ 140.00	\$ 6,610.00

\* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

**POWER AUTHORITY OF THE STATE OF NEW YORK**  
**2015 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000**  
**FLEET OPERATIONS**

<b>DESCRIPTION</b>	<b>PURCHASER</b>	<b>SALE PRICE</b>	<b>Transportation and Other Fees</b>	<b>PRICE RECEIVED * by the Authority</b>
<b>2010 CHEVY TAHOE</b>	<b>THE CAR STORE INC</b>	<b>\$ 7,000.00</b>	<b>\$ 140.00</b>	<b>\$ 6,860.00</b>
<b>2012 CHEVY TAHOE</b>	<b>BRAVO AUTO SALES INC</b>	<b>\$ 9,000.00</b>	<b>\$ 140.00</b>	<b>\$ 8,860.00</b>
<b>FLEET SUBTOTAL:</b>		<b>\$ 307,200.00</b>	<b>\$ 3,280.00</b>	<b>\$ 303,920.00</b>
<b>+ SUBTOTAL Page 1:</b>		<b><u>\$ 99,855.40</u></b>	<b>\$ --</b>	<b><u>\$ 99,855.40</u></b>
<b>GRAND TOTAL:</b>		<b><u>\$ 407,055.40</u></b>	<b>\$ 3,280.00</b>	<b><u>\$ 403,775.40</u></b>

\* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

**ACQUISITION AND DISPOSAL OF REAL PROPERTY**  
**January - June 2015**

Section 2896 of the Public Authorities Law (PAL) requires a report setting out all real property transactions of the Authority over a given reporting period. Such report shall consist of a list and full description of all real property disposed of during such period. The report shall contain the price received by the Authority and the name of the purchaser. There is no monetary threshold, so all disposals regardless of value need to be reported. In addition, acquisitions and leasing transactions are also included in this report. All acquisitions and dispositions reported herein were approved by the Authority's Trustees and/or are consistent with current Trustee-approved Expenditure Authorization Procedures. The reporting period is January 1 – June 30, 2015.

I. ACQUISITIONS

1.) Acquisitions by Deed or Easement:

None this reporting period.

2.) Danger Tree Permits:

During this reporting period, the Authority acquired 96 danger tree permits. These rights allow the Authority to eliminate dangerous vegetation which is critical to the safe operation of the New York State transmission grid. The transmission facilities covered by these danger tree permits include the Niagara-Adirondack, Fitz-Edic, Moses-Willis, and Gilboa-New Scotland.

II. DISPOSITIONS

1.) Dispositions by Deed or Easement:

Niagara University - Conveyance of 13.1 acres in the City of Niagara Falls, Niagara County to Niagara University in support of the NU/NYPA Shared Campus Initiative (Map No. 337-C, Parcel No. 3265). The consideration was \$1.00. The deed was recorded on February 12, 2015.

Paul and Lucille Izzo - Conveyance of 7.4 acres of surplus land (Map No. 18-C, Parcels 522-A and 522-B) in the Town of Gilboa, Schoharie County to Paul and Lucille Izzo on April 23, 2015. The consideration was \$12,000. The deed was recorded on May 7, 2015.

City of Niagara Falls - Conveyance of 48.65 acres to the City of Niagara Falls (Map No. 1305, Parcel No. 1305) on February 20, 2015. The deed was recorded on May 14, 2015. The consideration for this transaction was \$1.00. This transfer satisfies a Niagara Power Project relicensing commitment.

2.) Land Use Permits:

During this reporting period, the real estate group issued 14 land use permits for use of the Authority's real property, both fee-owned and held by easement:

LAND USE PERMITS			
Permit No.	Town/ Issue Date	Permittee	Purpose
CEC-15-95P	Russia 2/23/15	Adirondack Foothills Rotary, Inc.	Utilize NYPA's boat launch on the Hinckley Reservoir from February 21- February 28th, for a fishing tournament on the 28th.
MS-15-129P	New Windsor 4/29/15	Central Hudson Gas & Electric Corporation	Construct and install a permanent access road across the Authority ROW.
MS-15-146P	Oneonta 6/1/15	Jeffery Barnes	Haul stone and related materials across the Authority ROW.
NATL-14-4P	Marcy 2/13/15	Joseph Proulx	Construct and install a 12' x 600' driveway for a residential home and a 2" underground water line, sewer line, and electrical services.
NATL-14-23P	Camden 2/23/15	Orlando Gerena	Construct and install a 1350' wire weld fence.
NATL-15-166P	Genesee 6/25/15	Alabama Ledge Wind Farm, LLC	Operate and maintain existing wind measuring equipment on the Authority's Batavia Communications Tower.
NPP-15-39P	Lewiston 4/13/15	Ernest Hasely	Access for growing and harvesting agricultural crops.
NPP-15-114P	Niagara Falls 6/18/15	New York State Office of Parks, Recreation and Historic Preservation	Construct and maintain a Park Police Station on Power Authority property.
NPP-15-142P	Buffalo 5/20/15	Erie Canal Harbor Development Corporation	Establish and operate a bike ferry at the First Buffalo Marina.
NPP-15-163P	Niagara Falls 6/29/15	Gabriel the Archangel, LLC	Expand a parking lot and relocate a fiberglass sign.
SLPP-15-79P	Ogdensburg 2/18/15	Adirondack Raptors	Banding snowy owls through a US Fish and Wildlife Service sponsored research project called Project Snowstorm.
WPO-14-3P	White Plains 1/14/15	Cablevision Lightpath, Inc.	Place and maintain communications equipment at the Authority's premises located at 123 Main Street, White Plains.
WPO-15-58P	White Plains 4/30/15	Office of the Westchester County District Attorney	Use of 1,506 square feet of rentable office space of Authority's premises located at 123 Main Street, White Plains.
WPO-15-59P	White Plains 4/30/15	Office of the Westchester County District Attorney	Use of 3,052 square feet of rentable office space of Authority's premises located at 123 Main Street, White Plains.

3.) Miscellaneous:

Buffalo River Fest Park, LLC

During this reporting period, NYPA entered into a 3-year agreement with Buffalo River Fest Park, LLC authorizing said organization to operate and maintain the "Mutual Riverfront Park" in Buffalo, New York. This agreement was executed on June 24, 2015 and will expire December 31, 2017.

### III. LEASING

#### 1.) Landlord Leases:

##### Community Mutual Savings Bank

During this reporting period NYPA Real Estate extended an existing lease for 7,334 rentable square feet for the purpose of office space located on the 7<sup>th</sup> floor of 123 Main Street Building in White Plains, New York. The term of this lease extension is from May 1, 2015- July 31, 2015.

##### Westchester Philharmonic

During this reporting period NYPA Real Estate extended an existing lease for 1,650 square feet of office space on the 9<sup>th</sup> floor of the Authority's 123 Main Street Building in White Plains, New York. The term of this lease extension is from January 1, 2015- December 31, 2021.

#### 2.) Tenant Leases:

##### Fuller Road Management Corporation

During this reporting period, Real Estate staff successfully negotiated and finalized the terms of a ten-year lease for approximately 5,600 square feet of space in the ZEN Building on the campus of the SUNY Polytechnic in Albany, New York. This space is for the offices of the NYS Energy Manager. The initial annual rent is \$112,000, with annual increases of 3%. This lease commences on August 24, 2015.

##### Wheatfield Business Park, LLC

During this reporting period, NYPA Real Estate terminated a lease for warehouse space located at the Wheatfield Business Park in Wheatfield, New York.

##### Fuller Road Management Corporation

During this reporting period, NYPA Real Estate executed a lease amendment with Fuller Road Management Corporation to revise parking terms with respect to the existing offices for the New York Energy Manager, located on the campus of SUNY Polytechnic in Albany, New York.

##### Empire State Development Corporation

During this reporting period NYPA Real Estate terminated a lease for office space located at 95 Perry Street in Buffalo, New York.

### IV. ST. LAWRENCE RELICENSING

#### 1.) St. Lawrence Lands Program:

On October 31, 2001, the Authority filed an application for a new license, pursuant to Sections 4(e) and 15 of the Federal Power Act for the continued operation and maintenance of the 912 megawatt (MW) St. Lawrence/FDR Power Project. On February 6, 2003, the Authority filed a "Comprehensive Accord" (Settlement Agreement). On October 23, 2003, the Federal Energy Regulation Commission (hereinafter "FERC") issued an "Order Approving Settlement Agreements, Dismissing Complaint and Issuing New License" in which FERC *inter alia* approved the Settlement Agreement.

As part of the Settlement Agreement, the Authority agreed to several changes to the Project boundary. These proposed changes removed approximately 1,340 acres from the Project. Approximately 599 acres of the removed lands are intended to be conveyed either to the affected local municipality or to adjoining landowners, if interested. For all conveyed lands, the Authority retains a flowage easement and access easements, where, to provide necessary rights to traverse conveyed lands for Project-related activities.

<b>DEEDS FILED</b>						
<b>NYPA Surplus Map No.</b>	<b>NYPA Surplus Parcel No.</b>	<b>Current Owner Name</b>	<b>Acreage</b>	<b>Appraisal Value</b>	<b>Filing Date</b>	<b>Town</b>
1205C	8726, 8727	Timothy T. Brady	1.44	\$3,540.00	1/21/2015	Waddington
1178C	8520	John R. Boyce	.21	\$3,150.00	6/3/2015	Louisville
1132C	8578	Donald F. Smith	.02	\$100.00	6/3/2015	Louisville

During this period 4 deeds were finalized and recorded in the County Clerk's office. This brings the total to 521 of the 599 acres that have been conveyed. Of the approximately 520 private parcels to be conveyed, approximately 442 parcels have been completed. The remaining properties have been offered to the landowners or municipalities as agreed. In the majority of these cases the landowners or municipalities have indicated that they do not wish to acquire the properties in question.

**SUPPLIER DIVERSITY PROGRAM (SDP)  
January – June 2015**

In the quarter ending June 30, 2015, NYPA awarded \$12.0 million or 21.32% of our reportable expenditures to New York State-certified Minority and Women-Owned Business Enterprises (MWBEs). From January 2015 through June 2015, the Authority awarded \$26.0 million or 21% of our reportable expenditures to New York State-certified MWBEs. This includes both direct contracts and subcontracts, including construction and energy efficiency-related work. Thirty percent (30%) MWBE participation goals are now in effect for all New York State agencies and authorities.

It should be noted that during the first six (6) months of calendar year 2015, Treasury's transactions with three (3) different NYS-certified MWBE financial dealers totaled over \$50 million in principal sales and purchases for the Authority.

NYPA was selected as one of four (4) NYS authorities to participate in the NYS Office of General Services (OGS) pilot program for Service Disabled Veteran-Owned Businesses (SDVOBs). The OGS SDVOB Program Director has indicated that NYPA is currently the only agency successfully engaging and contracting with NYS-certified SDVOBs. Although still in the initial stages of development, NYPA has expended over \$525K with such firm's since the Programs introduction in January of 2015 and several other contract awards are currently in the queue.

The Contractor Mentor Protégé Program RFP is anticipated to be finalized and issued by the end of 2015.

Work continues on the New York State Contract System (NYSCS) Compliance Interface. The development, on-boarding and implementation of this requirement is being executed in conjunction with Empire State Development Corporation. This module requires state agencies and authorities to input all state contracting data for contract compliance, monitoring and reporting.

**INVENTORY STATISTICS**  
**January – June 2015**

Facility	2015	2014
Niagara <sup>1</sup>	20,968,632	19,894,554
St. Lawrence	11,907,971	11,553,811
Blenheim-Gilboa	8,525,315	9,100,176
Clark Energy Center	5,416,241	5,462,313
Poletti Project	8,228,704	8,444,094
Flynn Project	13,629,851	13,380,989
500 MW Project	25,324,561	25,273,828
Total Stock Value	\$ 94,001,275	\$ 93,109,765

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<sup>1</sup>Includes \$2.4 million for NIA net purchase of stator coils (\$1.4 million), stator coolers (\$0.6 million), and generator rotor spring parts (\$0.4 million).

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2015  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6  
September 29, 2015**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R N A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-1990-33	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt (SETAUKET)	E	S	9	F			13,854,654	13,854,654	287,020	0	04/01/94	O	03/31/19	
FD-1990-34	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. (HOLTSVILLE)	E	S	9	F			4,288,531	4,288,531	71,755	0	10/01/93	O	09/30/18	
FD-2001-23	SEMPRA 58 Commerce Road Stamford, CT 06902	Natural Gas Purchase	E	B		F		39	168,290,671	168,290,671	0	0	12/01/01	O	*	
FD-2002-11	PSEG ENERGY RESOURCES 80 Park Plaza Fl T19 Newark, NJ 07102	Natural Gas Purchase	E	B		F		39	11,017,721	11,017,721	0	0	11/01/02	O	*	
FD-2003-09	J. ARON 85 Broad Street New York, NY 10004	Natural Gas Purchase	E	B		F		39	83,241,402	83,241,402	0	0	04/22/03	O	*	
FD-2003-10	BP ENERGY COMPANY 501 WestLake Park Houston, TX 77253	Natural Gas Purchase	E	B		F		39	206,642,957	206,642,957	0	0	10/01/04	O	*	
FD-2003-12	CONSTELLATION POWER SOURCE 111 MARKET Place BALTIMORE, MD 21202	Natural Gas Purchase	E	B		F		39	55,860,651	55,860,651	0	0	06/09/03	O	*	
FD-2003-15	VIRGINIA POWER ENERGY MARKETING P. O. Box 25773 Richmond, VA 23360	Natural Gas Purchase	E	B		F		39	629,265,426	629,265,426	0	0	07/11/03	O	*	
FD-2004-08	SHELL ENERGY NA (formerly) CORAL ENERGY 909 Fannin Plaza Houston, TX 77010	Natural Gas Purchase	E	B		F		39	76,369,316	76,369,316	564,969	0	04/01/04	O	*	
FD-2004-09	SOUTHWEST ENERGY LP Two Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F		39	180,117,537	180,117,537	0	0	06/01/04	O	*	
FD-2005-02	BOSS ENERGY LTD 20445 State Hwy 249 Houston, TX 77070	Natural Gas Purchase	E	B		F		39	73,839,766	73,839,766	0	0	01/25/05	O	*	
FD-2005-12	NJR ENERGY SERVICES CO. 1415 Wyckoff Road Wall, NJ 07719	Natural Gas Purchase	E	B		F		39	402,718,683	402,718,683	33,559,130	0	09/01/05	O	*	
FD-2006-03	UBS AG / UBS ENERGY LLC 677 Washington Blvd Stamford, CT 06901	Natural Gas Purchase	E	B		F		39	126,500,213	126,500,213	0	0	07/28/06	O	*	
FD-2006-05	PETROCOM VENTURES LTD 1616 S Voss Suite 945 Houston, TX 77057	Natural Gas Purchase	E	B		F		39	44,715,916	44,715,916	0	0	07/21/06	O	*	

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2015  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6  
September 29, 2015**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O P A	M O P A	B O W E S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2006-07	TEXAS GAS TRANSMISSION 3800 Frederica Street Owensboro, KY 42301	Firm Gas Transport/Demand Agreement	S	S		F			29,479,962	29,479,962	982,760	0	07/01/06	O	10/31/16	
FD-2006-08	DOMINION TRANSMISSION 120 Tredegar Street Richmond, VA 23219	Firm Gas Transport/Demand Agreement	S	S		F			22,692,705	22,692,705	976,595	0	07/01/06	O	10/31/16	
FD-2006-09	TRANSCONTINENTAL GAS PIPELINE (TGPL 5316) 2800 Post Oak Blvd Houston, TX 77056	Firm Gas Transport/Demand Agreement	S	S		F			13,913,794	13,913,794	769,717	0	08/04/06	O	03/31/17	
FD-2006-12	TENASKA MARKETING VENTURES 11718 Nicholas Street Omaha, NE 68154	Natural Gas Purchase	E	B		F		39	24,432,108	24,432,108	0	0	10/01/06	O	*	
FD-2007-08	SPARK ENERGY GAS 3010 Briarpark Dr. Suite 550 Houston, TX 77042	Natural Gas Purchase	E	B		F		39	197,933,405	197,933,405	22,497,250	0	02/14/07	O	*	
FD-2007-09	INUPIAT ENERGY ( Formerly ENJET, INC ) 5373 West Alabama- Suite 502 Houston, TX 77056	Natural Gas Purchase	E	B		F		39	148,511,468	148,511,468	0	0	03/21/07	O	*	
FD-2007-10	ASTORIA GENERATING COMPANY, LP 18-01 20th Avenue Astoria, New York 11105	Oil Delivery Labor Fees	S	S		F			60,771	60,771	0	0	07/17/06	O	*	
FD-2008-01	eCORP ENERGY MARKETING TEN THOUSAND MEMORIAL Houston, TX 77024-3410	Natural Gas Purchase	E	B		F		39	72,450	72,450	0	0	02/01/08	O	*	
FD-2008-02	CIMA-ENERGY LTD. 1221 McKinney Houston, Tx 77010	Natural Gas Purchase	E	B		F		39	14,597,304	14,597,304	0	0	03/01/08	O	*	
FD-2008-05	SEQUENT ENERGY MGT 1200 Smith Street Houston, TX 77010	Natural Gas Purchase	E	B		F		39	36,558,006	36,558,006	0	0	03/01/08	O	*	
FD-2008-06	MACQUARIE COOK ENERGY 10100 Santa Monica Blvd Los Angeles, CA 90067	Natural Gas Purchase	E	B		F		39	47,096,447	47,096,447	0	0	07/01/08	O	*	
FD-2008-09	CON EDISON, INC. (Balancing & Demand) 4 Irving Place New York, NY 10003	Transport & Balancing Service	E	S	9	F			26,118,147	26,118,147	1,329,295	0	08/01/08	O	04/30/16	
FD-2008-10	UNITED ENERGY TRADING, LLC 215 Union Blvd. Suite 425 Lakewood CO 80228	Natural Gas Purchase	E	B		F		39	153,605,900	153,605,900	20,439,854	0	11/19/08	O	*	
FD-2008-12	eSERVICES, LLC 4461 Cox Road, Suite 113, Glenn Allen, Virginia 23060	Natural Gas Purchase	E	B		F		39	520,725	520,725	0	0	12/01/08	O	*	

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2015  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6  
September 29, 2015**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	O P A	M O P A	B I S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2009-07	CONOCO PHILLIPS COMPANY 600 North Dairy Ashford Houston, TX 77079	Natural Gas Purchase	E	B		F		39	31,365,498	31,365,498	0	0	05/01/09	O	*	
FD-2010-01	JLA ENERGY LLC Two Riverway, Suite 730 Houston, Tx 77056	Natural Gas Purchase	E	B		F		39	1,286,927	1,286,927	0	0	02/01/10	O	*	
FD-2010-02	IBERDROLA RENEWABLES 1125 N.W. Couch St. Suite 700 Portland, OR 97209	Natural Gas Purchase	E	B		F		39	17,480,234	17,480,234	1,712,185	0	08/09/10	O	*	
FD-2011-01	BG ENERGY MERCHANTS, LLC 5444 Westheimer Suite 1200 Houston, Tx 77056	Natural Gas Purchase	E	B		F		39	79,245,677	79,245,677	2,381,498	0	03/01/11	O	*	
FD-2011-02	YAKA ENERGY, LLC 46411 Timine Way Pendleton, OR 97801	Natural Gas Purchase	E	B		F	X	39	12,266,833	12,266,833	0	0	03/01/11	O	*	
FD-2011-06	EDF Trading N. America, LLC 4700 West Sam Houston Pky North Suite 25 Houston, Tx 77041	Natural Gas Purchase	E	B		F		39	166,573,861	166,573,861	5,088,677	0	06/01/11	O	*	
FD-2011-11	STATOIL NATURAL GAS, LLC 120 Long Ridge Road, Stamford CT 06902	Natural Gas Purchase	E	B		F		39	13,956,633	13,956,633	202,072	0	04/18/12	O	*	
FD-2011-12	CHESAPEAKE ENERGY MARKING, INC 900NW 63 Road, Oklahoma City OK 73118	Natural Gas Purchase	E	B		F		39	12,093,499	12,093,499	1,232,741	0	05/28/13	O	*	
FD-2012-02	REPSOL ENERGY NORTH AMERICA 2001 Timberloch Place Suite 3000 The Woodlands, Tx 77380	Natural Gas Purchase	E	B		F		39	35,003,385	35,003,385	1,519,706	0	11/13/12	O	*	
FD-2013-08	SAYBOLT LP Core Laboratories 6316 Windfern Rd Houston, Texas 77040	Oil Inspectors	S	B		F			20,314	20,314	3,090	0	01/01/14	O	12/31/16	
FD-2014-14	Nationalgrid-NY(GKP) One Metrotech Center Brooklyn, NY 11201	Transport Service	E	S	9	F			762,799	762,799	279,060	0	06/01/14	O	05/31/17	
FD-2014-15	Nationalgrid -LI(Brentwood) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	S	9	F			595,550	595,550	246,344	0	06/01/14	O	05/31/17	
FD-2014-17	Pacific Summit Energy, LLC 4675 MacAuthor Court Suite 725 The Woodlands, Tx 77830	Natural Gas Purchase	E	B		F		39	25,024,836	25,024,836	17,948,880	0	08/11/14	O	*	
FD-2015-01	APEX Oil CO INC 8235 Forsyth Blvd 400 Louis, Mo 63105	OIL PURCHASE	S	B		F		11	5,421,063	5,421,063	5,421,063	0	02/18/15	C		02/20/15

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2015  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

Exhibit 2b-6  
September 29, 2015

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R N A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2015-02	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11747	OIL PURCHASE	S	B		F		11	551,728	551,728	5,551,728	0	02/20/15	C		02/24/15
FD-2015-03	Cabot Oil & Gas Corporation Three Memorial Plaza 840 Gessner Road Houston, Tx 77024-4152	Natural Gas Purchase	E	B		F		39	1,392,893	1,392,893	1,392,893	0	03/02/15	O	*	
FD-2015-04	Nationalgrid -LI (Flynn) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	S	9	F			300,017	300,017	785,538	0	01/01/15	O	03/31/17	
FS-1994-17	MERRILL LYNCH (Formerly ENTERGY-KOCH TRADING (FORMERLY KOCH)) 20 E Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F		39	275,727,570	275,727,570	1,022,253	0	07/01/94	O	*	
FS-1997-22	COLONIAL ENERGY 2 Riverway Suite 2000 Houston, TX 77056	Natural Gas Purchase	E	B		F		39	495,308,972	495,308,972	8,452,736	0	05/01/97	O	*	
<b>FUELS TOTALS</b>									<b>3,966,694,925</b>	<b>3,966,694,925</b>	<b>134,718,809</b>	<b>0</b>				

**NOTE:**

\* Contract continues until terminated by NYPA or counterparty upon specified notice

(1) Natural gas purchase transactions are effected, as needed, based on current prices and requirements, using the previously agreed upon general terms and conditions.

**POWER AUTHORITY OF THE STATE OF NEW YORK  
CORPORATE FINANCE ACTIVITY  
JANUARY - JUNE 2015  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-7  
September 29, 2015**

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O A	M B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Bank of New York (formely JPMorgan) 101 Barclay Street New York, NY 10286	Trustee/Paying Agent Services on Bonds	S	C	9	N			473,035	473,035	21,746	0	02/24/98	O	*	
Bank of New York (formely JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- ARTN	S	C	9	N			264,965	264,965	10,740	0	09/02/03	O	03/01/20	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- Commercial Paper	S	C	9	N			177,969	177,969	11,084	0	10/02/06	O	*	
Bank of Nova Scotia One Liberty Plaze, 26th Fl. New York, NY 10006	Revolving Line of Credit for ARTN	S	C	9	N		6	1,300,901	1,280,212	57,256	20,689	09/04/07	O	09/01/15	
Barclays Capital (assigned from Lehman Bros.) ** 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-1	S	C	9	N			1,629,606	1,629,606	92,445	0	07/14/94	O	*	
Barclays Capital (assigned from Lehman Bros.) 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-3	S	2	9	N			10,775	10,775	0	0	06/26/08	O	*	
Citigroup 390 Greenwich Street New York, NY 10013	Re-marketing Agent CP-2	S	C	9	N			505,697	505,697	22,084	0	12/04/97	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing Agent CP-2 and 3	S	C	9	N			1,033,920	1,033,920	16,924	0	12/04/97	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing EMCP	S	C	9	N			892,461	892,461	32,225	0	03/04/03	O	*	
Goldman, Sachs & Co. ** 85 Broad Street New York, NY 10004-2456	ART Notes Remarketing	S	C	9	N			2,297,465	2,297,465	24,470	0	05/15/85	O	03/01/20	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-2	S	C	9	N			238,885	238,885	5,295	0	06/28/01	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-3	S	C	9	N			620,610	620,610	6,071	0	12/04/97	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Escrow Agent POCR/CASP & LMEI Funds	S	C	9	N			541,550	541,550	11,521	0	05/30/96	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Revolving Line of Credit 2011	S	C	9	N		2	12,875,276	12,875,276	79,612	0	01/20/11	O	01/20/15	

**POWER AUTHORITY OF THE STATE OF NEW YORK  
CORPORATE FINANCE ACTIVITY  
JANUARY - JUNE 2015  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-7  
September 29, 2015**

PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y M A	M O A	R A	O A	W A	B E	I S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Revolving Line of Credit 2015	S	C	9	N				2	5,719,333	1,369,798	1,369,798	4,349,535	01/15/15	O	01/15/17	
King & Spalding 1221 Avenue of the Americas New York, NY 10020	Attorney - Legal Services 2015 RCA	P	S	9	N				1	42,832	42,832	42,832	0	01/15/15	O	01/15/15	
Morgan Stanley 1221 Avenue of the Americas New York, NY 10020	Re-marketing Agent CP-1	S	C	9	N				7	328,353	328,353	26,516	0	03/31/09	O	*	
RBC Capital Markets ** 1211 Avenue of the Americas New York, NY 10036	Re-marketing Agent CP-1	S	C	9	N					522,132	522,132	50,462	0	07/14/94	O	*	
<b>CORPORATE FINANCE TOTALS</b>										<b>29,475,765</b>	<b>25,105,541</b>	<b>1,881,082</b>	<b>4,370,225</b>				

**NOTE:**

\* Contract continues until terminated by NYPA or Counterparty upon specified notice

\*\* Expense History only available from 1997