

**Increase in New York City Governmental Customer Rates –
Notice of Proposed Rulemaking**

Appendix A

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Issued by James F. Pasquale, Senior Vice President
Power Authority of the State of New York
30 South Pearl Street, Albany, NY 12207

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B. Minimum Bill

Unless otherwise provided in the Customer Supply Contract, each Customer Account shall be responsible for a Production minimum demand charge as follows. ~~Production minimum bill shall be exclusive of any minimum charges applicable to Delivery Service.~~

Demand Metered Service - Accounts where usage is measured by both demand and energy meters. The minimum demand charge shall be equal to three-quarters (75%) of the product of the demand rate applicable to the Account and the maximum metered demand from the previous twelve months for that Account. The application of the minimum demand charge shall have no effect on the continuing applicability of production energy charges.

Demand Unmetered Service - Accounts that are unmetered and billed for demand and energy. The minimum demand charge shall be equal to three-quarters (75%) of the product of the demand rate applicable to the Account and the maximum monthly billing demand from the previous twelve months for that Account. The application of the minimum demand charge shall have no effect on the continuing applicability of production energy charges.

Energy Metered Service – Accounts where usage is measured by energy meters alone. The minimum charge shall be equal to the product of the total energy rate, applicable to the Account and fifty (50) kWh of usage.

Energy Unmetered Service – Accounts that are unmetered and billed for energy only. The minimum charge shall be equal to the product of the total energy rate, applicable to the Account and fifty (50) kWh of usage.

Charges set forth above are effective with January 2012 bill period.

Production minimum bill shall be exclusive of any minimum charges applicable to Delivery Service.

C. Effective Date of Rates and Charges

The foregoing rates and charges shall apply to any billing period that includes service on and after the effective date hereof, and are applicable for the entire billing period.

D. NYISO-Related Charges

It is intended that the mechanisms to determine the demand charge, energy charge and Energy Charge Adjustment will account for all charges imposed upon Authority by the NYISO (or its successor) to serve the Customers including charges for capacity, transmission, ancillary services, marginal losses, congestion, reliability-related charges, demand curve charges or any other charge or assessment associated with Authority's responsibility as load serving entity to Customer. Such charges shall be net of any NYISO credits or revenues, including congestion rents, received by Authority and associated with service to Customer.

E. Distribution Losses

The determination of the demand charge, energy charge and Energy Charge Adjustment shall account for distribution losses, which losses represent the difference between the power and energy supplied by Authority to the load bus and the power and energy received by Customers.

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