

**POWER AUTHORITY OF THE STATE OF NEW YORK
OVERVIEW OF REAL PROPERTY HOLDINGS
PURSUANT TO SECTION 2896 OF THE PUBLIC AUTHORITIES LAW**

NYPA holds lands in support of its electric generating and transmission activities. Some of these lands are designated for recreational use by various licenses and are, in some cases, under the jurisdiction of other state or local municipal entities. However, the Authority has ultimate responsibility for all of its land holdings and with regard to recreational improvements located at its project facilities, must comply with its Federal Energy Regulatory Commission licenses.

NYPA's Real Estate Division maintains an inventory of NYPA's real property. Historically, this inventory consisted of maps, deeds, leases, related hard copy documents, and conventional tabular databases. Since 1998, Real Estate has been incorporating these records into NYPA's Geographic Information System (GIS). The GIS contains the same kinds of tabular information as its antecedents, such as parcel size, title information, permits, etc., but has the additional capability of associating this information with digital maps and aerial photos, thus enabling more efficient management of the Authority's land holdings. The real property data in the GIS is integrated with data from other NYPA divisions (Environmental, Transmission, Engineering, Operations, etc.) so as to provide a common corporate land and infrastructure database.

The tabulation below is an inventory of NYPA's real property interests.

NYPA REAL PROPERTY INTERESTS
as of December 31, 2017
Generating Facilities and Administrative Centers

Project	Total Acres	Fee- Owned Acres	Permanent Easements	Surplus Acres	Leased Acres
Ashokan	16		16		
Blenheim-Gilboa	3,060	3,034	26		
Crescent	2,249		2,249		
Flynn	20	16	4		
Jarvis (Hinckley)	4,050	38	4,012		
Kensico	3		3		
In-City Generation (7 sites)	18	16	2		
Niagara	3,747 ¹	3,435	312	73 ²	0
Poletti	54	47	7		
Prattsville	117	117		117	
St. Lawrence/F.D.R.	34,128 ³	33,559	569	54	
Vischer Ferry	1,337		1,337		
White Plains Office	2	2			
TOTAL	48,801	40,264	8,537	244	0

¹ This total includes 121 acres of land along the upper Niagara River held by the Authority pursuant to section 1008 of the Power Authority Act.

² This total includes 14 acres in several parcels to be conveyed to various parties pursuant to the Host Community Agreement; 52 acres to be conveyed to the Tuscarora Nation and 7 acres originally to be conveyed to Niagara University, pursuant to the Good Neighbor Agreement.

³ This total includes approximately 8,500 acres within and immediately adjacent to the St. Lawrence River held by the Authority pursuant to section 1008 of the Power Authority Act. Approximately 12,000 acres of the 34,128 acre total is land above the mean summer operating level of the reservoir.

TRANSMISSION LINES & SUBSTATIONS⁴

Transmission Line	Voltage (kV)	ROW Segment or Substation	ROW Length in Miles	Fee Acres	Permanent Easement Acres
STL Joint Corridor ⁵	Various	JN	2		149
Seaway	13.8	SW	7		30
Moses-Adirondack	230	MA	81		2,511
		Adirondack Substation		12	
Moses-Adirondack Third Circuit ⁶	None	MATC	81		507
Moses-Willis-Plattsburgh	230				
		MW	35		977
		Willis Substation		10	
		WR	7		174
		Ryan Substation		8	
		RPN	2		55
		Patnode Substation		4	4
		PND	16		440
		Duley Substation		4	
		Big Hill Comm. Site		4	4
		DP	9		251
		Plattsburgh Substation		24	13
Plattsburgh-Saranac	115	PS	8		91
		Saranac Substation		2	
Plattsburgh-Vermont	115	PV	9		83
		PV-20 Transition Station		3	
Massena-Moses/STL	230	MS	6		95

⁴ Transmission ROW length does not correspond with circuit length; double circuits within a single ROW are disregarded when calculating ROW length. Transmission facilities within NYPA generating sites do not require additional land rights since NYPA holds fee title; therefore transmission lines or portions thereof situate within said sites are not tabulated herein.

⁵ STL Joint Corridor consists of portions of the Seaway, Massena-Moses/STL, Moses-Willis, Alcoa, Moses/STL-Reynolds, and Moses-Adirondack transmission lines. This corridor is managed as a common ROW.

⁶ The Moses Adirondack Third Circuit ROW was never built subsequent to acquisition of the ROW. Most of this ROW parallels the ROWs of the Massena-Marcy and Moses-Adirondack transmission lines and is managed as a portion of those facilities.

		Massena Substation		109	
Moses/STL-Reynolds	115	MG	6		113

Transmission Line	Voltage (kV)	ROW Segment or Substation	ROW Length in Miles	Fee Acres	Permanent Easement Acres
Reynolds-General Motors	115	GM	1		7
Massena-Quebec	765	MC	21		623
Massena-Marcy	765				
		UN ⁷	82	73	2,349
		US ⁷	52	20	1,534
		Clark Energy Center		279 ¹⁰	
Marcy-Edic	345	UE	2		48
Fitzpatrick-Edic	345	FE	70		1,275
Fitzpatrick-Scriba	345	FS	1		17
Niagara-Adirondack Tie Line	345				
		NR	69	38	2,535
		RP	16	7	609
		PC	63	8	2,342
		CE	50	19	1,828
Marcy-South	345				
		EF ⁸	55	9	1,064
		ES ⁸	21		421
		FC	59	10	1,391
		CC	50	22	991
		RF	7		190
Gilboa-New Scotland	345	GN	31		1,503
Gilboa-Leeds	345	GL	36		1,104
Gilboa-Fraser	345	GF	32		1,476
Sound Cable Project	345	SC	27	5	21
Poletti Generator Leads	345	PG	7		9
Ashokan	13.2	AS	2		9
TOTALS			1,023	670	26,843⁹

⁷ Generally, transmission line ROW segments run from substation to substation. In the case of Massena-Marcy, the ROW segment is further subdivided into UN and US segments to reflect the division of RE and Transmission maintenance responsibility in the vicinity of Adirondack Substation.

⁸ Generally, transmission line ROW segments run from substation to substation. In the case of Marcy-South Edic Fraser (EF), the ROW segment is further subdivided into EF and ES segments to reflect the division of RE and Transmission maintenance responsibility in the vicinity of NYS Route 23 in Otsego County.

⁹ All acreages listed above are approximate.

¹⁰ Addition of the Emergency Energy Control Center.