

**2022 AGREEMENT TO RECOMMENCE SERVICE UNDER 1990 SERVICE AGREEMENT, AS AMENDED**

This 2022 Agreement to Recomence Service Under 1990 Service Agreement, as Amended (“2022 Agreement” or “Agreement”) is entered this \_\_\_ day of \_\_\_\_, 2022 (“Effective Date”) by and between Niagara Mohawk Power Corporation, d/b/a National Grid (“Company”) and the Power Authority of the State of New York (“Authority”).

WHEREAS, Company and Authority were parties to an agreement dated February 22, 1989 under which the Authority has sold certain quantities of hydroelectric power and energy in accordance with Authority Service Tariff (“ST”) No. 41 and ST. No. 42 from Authority’s Niagara and St. Lawrence Projects to Company for resale to its Company’s rural and domestic consumers (the “1990 Service Agreement”); and

WHEREAS, Company and Authority have from time to time extended and modified the 1990 Service Agreement; and

WHEREAS, by letter to the Company dated June 29, 2011, Authority withdrew all 189 megawatts (“MW”) of Firm Hydroelectric Power and Energy allocated for sale in accordance with ST No. 41, and terminated service under the 1990 Service Agreement under ST No. 41 with respect to all 189 MW of Firm Hydroelectric Power and Energy, effective August 1, 2011, for use in the Recharge New York Power Program created pursuant to Chapter 60 (Part CC) of the Laws of 2011 (the “Firm Power and Energy Withdrawal/Termination”); and

WHEREAS, Company and Authority thereafter modified and extended the 1990 Service Agreement, including most recently by the “2017 Amendment to 1990 Service Agreement” dated January 11, 2018 (the “2017 Amendment”), to provide for the sale solely of Firm Hydroelectric Peaking Power and Firm Hydroelectric Peaking Energy (collectively, “Firm Peaking Hydroelectric Power Service”) to Company; and

WHEREAS, the 2017 Amendment to 1990 Service Agreement expired as of December 31, 2020, terminating the sale of Firm Peaking Hydroelectric Power Service; and

WHEREAS, Company and Authority desire, for the benefit of the Company’s rural and domestic customers, to recommence the sale of Firm Peaking Hydroelectric Power Service under the 1990 Service Agreement Service Agreement, as amended in accordance with the terms and conditions provided for in this 2022 Agreement.

NOW THEREFORE, in consideration of the foregoing premises and mutual promises as set forth herein, the Parties agree that service under the 1990 Service Agreement shall recommence under the 1990 Service Agreement as amended by this 2022 Agreement as follows:

- 1) As a result of the Firm Power and Energy Withdrawal/Termination, the amount of Firm Hydroelectric Power and Energy allocated to Company under ST No. 41 is zero (0) MW, and as of the Effective Date of this 2022 Agreement, the Firm Peaking Power allocated to Company under ST No. 42 is 175 MW. For avoidance of doubt, the Parties agree that the

Company is not entitled to any Firm Peaking Hydroelectric Power Service for the period from the date of expiration of the 2017 Amendment until the Recommencement Date as such term is defined in the 1990 Service Agreement, as amended by this 2022 Agreement.

- 2) Article E - Rates. The current text is deleted in its entirety and is replaced with the following text.

“The rates charged by the Authority under this Agreement shall be established in accordance with this Article.

The Authority shall charge and Company shall pay the preference power rates in effect, as such rates may be revised from time to time. Company waives any and all objections, suits, appeals or other challenges to the preference power rates adopted by the Authority, except as otherwise provided for below.

Company waives any challenges to any of the following methodologies and principles used by the Authority to set future preference power rates, numbers (i) through (vii) as set forth in the “January 2003 Report on Hydroelectric Production Rates” as modified by the April 2003 “Staff Analysis of Public Comments and Recommendations”:

- (i) The principles set forth in the March 5, 1986 Settlement Agreement settling *Auer v. Dyson*, No. 81-124 (Sup. Ct. Oswego Co.), *Auer v. Power Authority*, index No. 11999-84 (Sup. Ct. N.Y. Co.) and *Delaware County Electric Cooperative, Inc. v. Power Authority*, 82 Civ. 7256 (S.D.N.Y.) (the “Auer Settlement”).
- (ii) Recovery of capital costs using Trended Original Cost and Original Cost methodologies.
- (iii) Treatment of sales to third parties, including the New York Independent System Operator.
- (iv) Allocation of Indirect Overheads.
- (v) Melding of costs of the Niagara Power Project and St. Lawrence-FDR Power Project for ratemaking.
- (vi) Post-employment benefits other than pensions (i.e., retiree health benefits).
- (vii) Rate Stabilization Reserve (RSR) methodology.

In the event the Authority ceases to employ any of the methodologies and principles enumerated above, the Company shall have the right to take any

position whatsoever with respect to such methodology or principle, but shall not have the right to challenge any of the remaining methodologies and principles that continue to be employed by the Authority.”

- 3) Article F - Transmission. The current text is deleted in its entirety and is replaced with the following text.

“In accordance with the terms of the existing transmission service agreement, which by its terms will expire on August 31, 2007, Company will cease taking transmission service from Authority and will instead take transmission service under the New York Independent System Operator's (“NYISO”) Open Access Transmission Tariff. Company agrees to settle any outstanding transmission charges that may apply prior to September 1, 2007 including any subsequent NYISO true up settlements.”

- 4) Article G - Notification. In the contact address for Authority replace “10 Columbus Circle, New York, NY 10019” with “123 Main Street, White Plains, NY 10601”.
- 5) Article J- Cancellation or Reduction. The following sentence is added at the end of Article J:
- Company may also cancel or reduce such service during the period from January 1, 2023 through December 31, 2023, for any reason upon thirty (30) days’ prior written notice to the Authority.
- 6) Article K - Restoration of Withdrawn Power and/or Energy, previously deleted by the 2017 Amendment, is deleted in its entirety.
- 7) Article L - Term of Service, is revised to read as follows:

“Service under this contract shall recommence within a reasonable time after the Effective Date of the 2022 Agreement to Recommence Service Under 1990 Service Agreement, as Amended, that amended this contract, subject to applicable operating procedures of the Authority and the NYISO (the “Recommencement Date”), and shall continue unless cancelled as provided for In the “Withdrawals of Power and/or Energy” or the “Cancellation or Reduction” provisions until December 31, 2023, subject to earlier termination by the Authority at any time with respect to any or all of the quantities of power and energy provided hereunder on at least thirty (30) days’ prior written notice to Company. Authority shall notify Company at least ten (10) business days prior to start the anticipated Recommencement Date.”

- 8) Article M - Availability of Energy - Firm and Firm Peaking Hydroelectric Power Service. In the third paragraph, line 1, starting with the words “In the event that...” through “... minimize the impact of such reductions.” on line 10, replace with the following:

“The Authority will have the right to reduce on a pro rata basis the amount of energy provided to Company under Service Tariff No. 42 if such reductions are necessary due to low flow (i.e. hydrologic) conditions at the Authority's Niagara Project hydroelectric generating station. In the event that hydrologic conditions require the Authority to reduce the amount of energy provided to Company, percentage reductions applied to the otherwise required energy deliveries will be the same for all firm Niagara Project customers. The Authority shall be under no obligation to deliver and will not deliver any such curtailed energy to Company in later billing periods. The offer of Energy for delivery shall fulfill Authority's obligations for purposes of this Provision whether or not the Energy is taken by Company. The Authority shall provide reasonable notice to Company of any condition or activities that could result, or have resulted, in low flow conditions consistent with the notice provided to other similarly affected customers.”

- 9) This Agreement shall be referred to as the “2022 Agreement to Recommence Service Under 1990 Service Agreement, as Amended”.
- 10) Continuation of service under this 2022 Agreement shall be subject to approval of this 2022 Agreement by the Governor of the State of New York pursuant to Public Authorities Law § 1009. If the Governor disapproves this 2022 Agreement, service will cease on the last day of the month following the month during which the Governor disapproved this 2022 Agreement.
- 11) Except as expressly provided in this 2022 Agreement, the 1990 Service Agreement shall remain unchanged and in full force and effect.
- 12) This 2022 Agreement shall be governed by and construed in accordance with the laws of the State of New York applicable to contracts and to be performed in such state, without regard to conflict of laws principles.
- 13) This 2022 Agreement may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signature thereto and hereto were upon the same instrument.
- 14) Upon approval of the Governor of the State of New York pursuant to Public Authorities Law § 1009, and upon execution by the Chairman of the Authority, this 2022 Agreement shall come into full force and effect, provided however that pending such gubernatorial approval and execution, this 2022 Agreement shall take effect upon the Effective Date and continue on a month to month basis.

15) This 2022 Agreement may be amended or modified by written agreement signed by the Authority and the Company.

AGREED:

**Niagara Mohawk Power Corporation, d/b/a National Grid**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**Power Authority of the State of New York**

By: \_\_\_\_\_

Name: John R. Koelmel

Title: Chairman

Date: \_\_\_\_\_