



NY State Economic Development Power Allocation Board

ANDREW M. CUOMO
Governor

ECONOMIC DEVELOPMENT POWER ALLOCATION BOARD

MINUTES

March 29, 2021 – 10:00 a.m.

Videoconference

1. Approval of the March 29, 2021 Proposed Meeting Agenda
2. Approval of the Minutes of the Meeting of December 7, 2020
3. Approval of Recharge New York Power – New and Extended Allocations

OTHER BUSINESS

4. Next Meeting

A regular meeting of the Economic Development Power Allocation Board was held via videoconference.

The following Members of the Board were present:

Eugene L. Nicandri, Chair
Dennis Trainor, Member
Andrew Silver, Member

Also in attendance were:

Keith Hayes	Senior Vice President, Clean Energy Solutions, NYPA
Karen Delince	Vice President & Corporate Secretary, NYPA
Lorna Johnson	Senior Associate Corporate Secretary, NYPA
Sheila Quatrocci	Associate Corporate Secretary, NYPA

Introduction

Chair Nicandri welcomed members of the Economic Development Power Allocation Board (“EDPAB”), Dennis Trainor and Andrew Silver. He also welcomed Authority senior staff to the meeting. He said that the meeting had been duly noticed as required by the Open Meetings Law and called the meeting to order pursuant to the EDPAB Bylaws, Article III, Section 2.

1. Approval of the Proposed Meeting Agenda

Chair Eugene Nicandri and Members Dennis Trainor and Andrew Silver declared no conflicts of interest based on the list of entities being considered for power allocations.

Upon motion made by Member Dennis Trainor and seconded by Member Andrew Silver, the Agenda for the March 29, 2021 meeting was adopted.

2. **Approval of the Minutes**

Upon motion made by Member Dennis Trainor and seconded by Member Andrew Silver, the Minutes of the Meeting held on December 7, 2020 were unanimously approved.

3. Recharge New York Power – New and Extended Allocations

SUMMARY

The Economic Development Power Allocation Board (“EDPAB” or “Board”) is requested to:

- (a) recommend that the New York Power Authority (“Authority” or “NYPA”) Trustees (“Trustees”) extend each of the 8 allocations of Recharge New York (“RNY”) Power (“Allocation” or collectively “Allocations”) awarded to the businesses listed in Exhibit “A” for a term of 7 years. The term would commence on the expiration of each such existing Allocation, or in the Authority’s discretion, on a date to be agreed upon by the parties, for a term not to exceed 7 years (collectively, the “Extended Term”), subject to the following conditions:
 - i. A customer whose Allocation would be extended would have to agree to provide supplemental commitments for, among other things, jobs and capital investments, as it has in its current RNY Power agreement(s) with the Authority (collectively, “Current RNY Power Agreement”) for the length of any Extended Term, through the incorporation of such supplemental commitments in the proposed final contract that is executed by the parties. With respect to capital investments, the vast majority of RNY Power customers (i.e., those who do not have project/expansion capital investment commitments) would be expected to meet a minimum capital investment commitment.
 - ii. Unless otherwise noted, each of the customers identified in Exhibit “A” is in compliance with its contractual obligations to the Authority under its Current RNY Power Agreement;
- (b) recommend that the Trustees award new allocations of RNY Power available for “retention” purposes to the businesses listed in Exhibit “B” in the amounts indicated therein;
- (c) recommend that the Trustees award new allocations of RNY Power available for “expansion” purposes to the businesses listed in Exhibit “C” in the amounts indicated therein;
- (d) recommend that the Trustees award new allocations of RNY Power available for eligible small businesses and/or not-for-profit corporations to the entities listed in Exhibit “D” in the amounts indicated therein; and
- (e) terminate the application review process for the applicants listed in Exhibit “E”.

The Board is further requested to recommend that, in addition to any other terms and conditions that the Authority determines in its discretion to be appropriate for the sale of any Allocations recommended herein, such terms and conditions include:

- (1) provisions for effective periodic audits of the recipient of an allocation for the purpose of determining contract and program compliance, and for the partial or complete withdrawal of an allocation if the recipient fails to maintain commitments, relating to such things as employment levels, power utilization, capital investments, and/or energy efficiency measures;
- (2) requirements for an agreement by the recipient of an allocation undertake at its own expense an energy audit of its facilities at which the allocation is consumed modified by the Authority on a showing of good cause by the recipient, and that the recipient provide the Authority with a copy of any such audit or a report describing the results of such audit;

- (3) a requirement for an agreement by the recipient of an allocation to make its facilities available at reasonable times and intervals for energy audits and related assessments that the Authority desires to perform; and
- (4) a recommendation shall require that if the actual metered load at the facility where the allocation is utilized is less than the allocation, such allocation will be reduced accordingly.

The sale of any Allocation as proposed herein will be governed by the form of the RNY Power contract that was approved by the Trustees on March 26, 2019, and existing Authority Service Tariff RNY-1.

BACKGROUND

On April 14, 2011, Governor Andrew M. Cuomo signed into law the RNY Power Program as part of Chapter 60 (Part CC) of the Laws of 2011. The RNY Power Program is codified primarily in Economic Development Law (“EDL”) § 188-a and Public Authorities Law (“PAL”) § 1005(13-a) (the “RNY Statutes”). The program makes available 910 megawatts (“MW”) of “RNY Power,” 50% of which will be provided by the Authority’s hydropower resources and 50% of which will be procured by the Authority from other sources. RNY Power contracts can be for a term of up to 7 years in exchange for job and capital investment commitments. RNY Power is available to businesses and not-for-profit corporations for job retention and business expansion and attraction.

As part of Governor Cuomo’s initiative to foster business activity and streamline economic development, applications for all statewide economic development programs, including the RNY Power Program, have been incorporated into a single on-line Consolidated Funding Application (“CFA”) marking a fundamental shift in how State economic development resources are marketed and allocated. Beginning in September 2011, the CFA was available to applicants. The CFA continues to serve as an efficient and effective tool to streamline and expedite the State’s efforts to generate sustainable economic growth and employment opportunities. All applications that are considered for an RNY Power allocation are submitted through the CFA process.

RNY Power is available to businesses and not-for-profit corporations for job retention and business expansion and attraction purposes. Specifically, Chapter 60 provides that at least 350 MW of RNY Power shall be dedicated to facilities in the service territories served by the New York State Electric and Gas, National Grid, and Rochester Gas and Electric utility companies; at least 200 MW of RNY Power shall be dedicated to the purpose of attracting new businesses and encouraging expansion of existing businesses statewide; and up to 100 MW shall be dedicated for eligible not-for-profit corporations and eligible small businesses statewide.

“Eligible applicant” is defined by statute to mean an eligible business, eligible small business, or eligible not-for-profit corporation, however, an eligible applicant shall not include retail businesses as defined by EDPAB, including, without limitation, sports venues, gaming or entertainment-related establishments or places of overnight accommodations.

RNY Power allocation awards are comprised of 50% hydropower and 50% Authority-procured market power. Prior to entering into a contract with an eligible applicant for the sale of RNY power, and prior to the provision of electric service relating to the RNY power allocation, the Authority shall offer each eligible applicant the option to decline to purchase the RNY market power component of such allocation. If an eligible applicant declines to purchase the RNY market power component, the Authority has no responsibility for supplying such market power to the eligible applicant.

Under applicable law, applications for RNY Power are first considered by EDPAB. EDPAB is authorized to recommend applicants to the Authority’s Trustees that it believes should receive an award of

RNY Power based on applicable statutory criteria and other pertinent considerations. The criteria provided for in the RNY Statutes are summarized in Exhibit “F” to this memorandum. An allocation recommended by EDPAB qualifies the subject applicant to enter into a contract with the Authority for the purchase of the RNY Power if the Authority makes an allocation award.

In arriving at recommendations for EDPAB’s consideration, staff, among other things, attempted to maximize the economic benefits of low-cost NYPA hydropower, the critical state asset at the core of the RNY Power Program, while attempting to ensure that each recipient receives a meaningful RNY Power allocation.

Unless otherwise noted in Exhibits “B”, “C”, and “D” (recommendations for new RNY Power allocations), new business applicants with relatively high scores were recommended for allocations of retention RNY Power of 50% of the requested amount or average historic demand, whichever was lower. These allocations were capped at 10 MW for any recommended allocation. Although not applicable to the recommendations presented herein, not-for-profit corporation applicants that score relatively high are typically recommended for allocations of 33% of the requested amount or average historic demand, whichever is lower. These allocations are capped at 5 MW. While not applicable to the recommendations presented herein, applicants currently receiving hydropower allocations under other Authority power programs are typically recommended for allocations of RNY Power of 25% of the requested amount, subject to the caps as stated above.

RNY Power allocation extensions have been awarded by the Trustees on ten prior occasions spanning from October 2018 through December 2020. These recommendations pertain to existing RNY Power customers receiving an Extended Term of 7 years.

RNY Power allocations pertaining to new applicants have been awarded by the Trustees on thirty prior occasions spanning from April 2012 through December 2020. Of the 200 MW block of RNY Power made available pursuant to Chapter 60 for business “expansion” purposes, 20.5 MW remain unallocated. Of the 100 MW block of RNY Power that is set aside for not-for-profit corporations and small businesses pursuant to Chapter 60, 3.9 MW remain unallocated. Of the remaining RNY Power made available pursuant to Chapter 60, 7.9 MW remain unallocated. These figures reflect Trustee actions on RNY Power applications taken prior to any actions that EDPAB recommends today.

The sale of RNY Power allocations that are recommended by EDPAB today for Trustee approval would be governed by the form of RNY Power contract that was approved by the Trustees on March 26, 2019, and existing Authority Service Tariff RNY-1. The terms and conditions in the RNY Power contract form are consistent with the terms and conditions pertaining to the sale of Allocations as described above.

DISCUSSION

1. Extension of Existing Allocations

For the current round of recommendations, Authority staff has reviewed applications from 8 RNY Power customers who are requesting that their existing RNY Power allocations be extended. Exhibit “A” lists, among other things, the name of each such customer, the amount of its current Allocation, and each customer’s supplemental commitments for jobs and capital investments associated with its extension recommendation. A copy of each application has also been made available to the Board. Staff’s review has included on a customer-specific basis consideration of such issues as the amount of each Allocation that would be extended, the supplemental commitments that these customers have made under their Existing Contract and are prepared to make as consideration for an extension, and the customer’s compliance status under its Existing Contract, including its compliance with supplemental commitments for jobs and capital investments.

Staff is recommending that the full Allocations be extended for each company as indicated in Exhibit “A”.

Staff has concluded that the businesses listed on Exhibit “A”, which are located throughout the State, continue to bring valuable benefits to the State. In total, the Allocations listed in Exhibit “A” are supporting the retention of nearly 1,050 jobs and more than \$30 million in capital investments throughout New York State, and the Authority will require customers to commit to the same or substantially similar supplemental commitments for jobs and capital investments that are contained in Exhibit “A” for the Extended Term.

Staff believes that an extension of each Allocation listed on Exhibit “A” is warranted and is consistent with the statutory criteria that are used to evaluate applications for an award of RNY Power which are summarized in Exhibit “F”. As described above, each Allocation would be extended for a term not to exceed 7 years.

2. Retention-Based RNY Power Allocations

Staff recommends that EDPAB recommend to the NYPA Trustees that the applicants listed on Exhibit “B” be awarded retention-based RNY Power allocations in the amounts indicated therein. Each business has stated a willingness to retain jobs in New York State. Additionally, these applicants will be committing to capital investments in exchange for the recommended RNY Power allocations. Unless otherwise indicated in Exhibit “B”, these applicants seek an RNY Power allocation for job retention purposes only. The retention-based allocations are each recommended for a term of 7 years unless otherwise indicated. The Authority’s RNY Power sale contract form would also contain the provisions summarized above.

3. Expansion-Based RNY Power Allocations

Staff recommends that EDPAB recommend to the NYPA Trustees that the applicants listed on Exhibit “C” be awarded expansion-based RNY Power allocations in the amounts indicated which would be sourced from the 200 MW block of RNY Power dedicated pursuant to statute for the businesses that propose to expand existing businesses or create new business in the State. Unless otherwise indicated in Exhibit “C”, these applicants seek an RNY Power allocation for expansion of an existing business or a new business/ facility. Each such allocation would be for a term of 7 years unless otherwise indicated. The Authority’s RNY Power sale contract form would also contain the provisions summarized above.

4. Small Business and/or Not-for-Profit RNY Power Allocations

Staff also recommends that EDPAB recommend to the NYPA Trustees that the small business and/or not-for-profit applicants listed on Exhibit “D” be awarded RNY Power allocations in the amounts indicated therein each for a 7-year term. The applicants have committed to retain and/or create jobs in New York State and make capital investments in exchange for the recommended RNY Power allocations as described in Exhibit “D”. The contracts for these allocations would also contain the provisions summarized above.

If the EDPAB makes the requested recommendations and the Trustees accept them, the 100 MW block of power authorized by statute for small business and/or not-for-profit entities will be nearly fully allocated. Accordingly, a waiting list has been established for small businesses and not-for-profit entities that are potentially eligible for this block of power.

5. Termination of Application Review Process

Staff recommends that the Board terminate the application review process for the applicants for RNY Power listed on Exhibit “E” on the grounds that the applicants have not been responsive to requests by staff for additional information, preventing a complete analysis of the applications and rendering the subject RNY Power applications incomplete.

RECOMMENDATION

For the reasons stated above, staff recommends that EDPAB:

- (1) Recommend to the NYPA Trustees that each of the existing 8 Allocations of RNY Power listed in Exhibit "A" be extended for a term of 7 years as described above, to commence on the expiration of such Allocation, or at the Authority's discretion on a date to be agreed upon by the parties for a term not to exceed 7 years.
- (2) Recommend to the NYPA Trustees that, in addition to any other terms and conditions that the Authority determines in its discretion to be appropriate for the sale of the Allocations recommended herein, such terms and conditions include:
 - (a) provisions for effective periodic audits of the customer whose Allocation is extended for the purpose of determining contract and program compliance, and for the partial or complete withdrawal of an Extended Allocation if the business fails to maintain mutually agreed upon commitments, including those relating to employment levels, capital investments, power usage and energy efficiency measures;
 - (b) a requirement that the customer whose Allocation is extended undertake at its own expense energy audit of its facilities at which the Extended Allocation is consumed at least once during the term of the allocation absence good cause, and provide the Authority with a copy of any such audit or, at the Authority's option, a report describing the results of such audit, and provide documentation requested by the authority relating to the implementation of any efficiency measures at the facilities;
 - (c) an agreement by the customer whose Allocation is extended to make its facilities available for energy audits and related assessments that the authority desires to perform, if any, and provide information requested by the Authority or its designee in surveys, questionnaires and other information requests relating to energy efficiency and energy-related projects, programs and services; and
 - (d) an agreement by the customer whose Allocation is extended that if the actual metered load at the facility where the allocation is utilized is less than the allocation, such allocation will be reduced accordingly.
- (3) Recommend that the NYPA Trustees award the new allocations of RNY Power for retention purposes to the businesses listed in Exhibit "B" as indicated therein.
- (4) Recommend that the NYPA Trustees award the new allocations of RNY Power for expansion purposes to the businesses listed in Exhibit "C" as indicated therein; and
- (5) Recommend that the NYPA Trustees award the new allocations of RNY Power for the small business and/or not-for-profit applicants identified in Exhibit "D" for retention and expansion purposes as indicated therein.

Chair Nicandri invited Mr. Keith Hayes, Senior Vice President of Clean Energy Solutions to present the Recharge New York Power - New and Extended Allocations to the Board.

Mr. Hayes said staff is requesting that EDPAB recommend that the Authority's Trustees to approve contract extensions for eight allocations of Recharge New York Power to existing

customers, and award 25 new Recharge New York large-business retention, large-business expansion, and small-business and not-for-profit based allocations for the reasons stated above.

Upon motion made by Member Dennis Trainor and seconded by Member Andrew Silver, the Recharge New York Power – New and Extended Allocations, as recommended by staff, was approved by the Board.

The following resolution was unanimously adopted by members of the Board.

RESOLVED, That the Economic Development Power Allocation Board (“Board”) recommends that the Board of Trustees (“Trustees”) of the Power Authority of the State of New York (“Authority”) extend each of the existing 8 allocations of Recharge New York (“RNY”) Power (“Allocation” or collectively “Allocations”) awarded to the businesses listed in Exhibit “A” in the manner described in the accompanying memorandum of the Senior Vice President, Clean Energy Solutions (the “Memorandum”) for a term of 7 years, to commence (1) on the expiration of each such Allocation, or (2) at the Authority’s discretion on a date to be agreed upon by the Authority and the customer, for a term not to exceed 7 years; and be it further

RESOLVED, That the Board also recommends that in addition to any other terms and conditions that the Authority determines in its discretion to be appropriate for the sale of the Allocations recommended herein, such terms and conditions include:

- (1) provisions for effective periodic audits of the customer whose Allocation is extended for the purpose of determining contract and RNY Power program compliance, and for the partial or complete withdrawal of an Extended Allocation if the customer fails to maintain mutually agreed upon commitments, including specifically commitments relating to, among other things, employment levels, power utilization, capital investments, and/or energy efficiency measures;**
- (2) a requirement that the customer whose Allocation is extended (a) undertake at its own expense an energy audit of its facilities at which the Extended Allocation would be**

consumed at least once during the term of the Extended Allocation absence good cause as determined by the Authority, and (b) provide the Authority with a copy of any such audit or, at the Authority's option, a report describing the results of such audit, and provide documentation requested by the authority relating to the implementation of any efficiency measures at the facilities; and

- (3) an agreement by the customer whose Allocation is extended to make its facilities available for audits and related assessments that the authority desires to perform, if any, and provide information requested by the authority or its designee in surveys, questionnaires and other information requests relating to energy efficiency and energy-related projects, programs and services; and
- (4) an agreement by the customer whose Allocation is extended that if the actual metered load at the facility where the allocation is utilized is less than the allocation, such allocation will be reduced accordingly; and be it further

RESOLVED, That the Board recommends that the Trustees approve the new RNY Power allocations for retention purposes to the applicants listed in Exhibit "B" in the amounts indicated therein; and be it further

RESOLVED, That the Board recommends that the Trustees approve the new RNY Power allocations for expansion purposes to the applicants listed in Exhibit "C" in the amounts indicated therein; and be it further

RESOLVED, That the Board recommends that the Trustees approve the new RNY Power allocations for retention and expansion purposes to the small businesses and/or not-for-profit applicants listed in Exhibit "D" in the amounts indicated therein; and be it further

RESOLVED, That the application review process for the applicants listed in Exhibit "E" are terminated for the reasons discussed in the Attached Memorandum and Exhibit "E".

Economic Development Power Allocation Board
 Extension Recommendations - RNY Power Allocations for Retention Purposes (Large Businesses, Small Business, and/or NFP Corporations)

Exhibit "A"
 March 29, 2021

Retention-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	Current kW Amount	Recommended kW Amount	Job Commitments	Capital Investment Commitment (\$)	Contract Term (Years)
1	Bitzer Scroll Inc.	Syracuse	Onondaga	Central New York	NGRID	Manufacturer of scroll compressor products	776	776	93	\$15,100,000	7
2	Johnston Paper Company, Inc.	Auburn	Cayuga	Central New York	NYSEG	Distributor of food service & janitorial products	60	60	125	\$3,700,000	
	Central New York Region Sub-totals:						836	836	218	\$18,800,000	
3	Flower City Tissue Mills Company, Inc.	Rochester	Monroe	Finger Lakes	RGE	Manufacturer of packaging tissue	346	346	56	\$1,125,000	7
	Finger Lakes Region Sub-totals:						346	346	56	\$1,125,000	
4	Nas-tra Automotive Industries, Inc.	Lindenhurst	Suffolk	Long Island	LIPA	Remanufacturing of automotive components	86	86	60	\$5,000	(1) 7
5	Peconic Landing at Southhold, Inc.	Greenport	Suffolk	Long Island	LIPA	Retirement & assisted-living community	126	126	159	\$9,300,000	7
6	Robert Busse & Co., Inc.	Hauppauge	Suffolk	Long Island	LIPA	Manufacturer of hospital supplies	200	200	246	\$250,000	(1) 7
7	United Baking Co., Inc.	Islip	Suffolk	Long Island	LIPA	Manufacturer & distributor of cookies	316	316	85	\$600,000	7
	Long Island Region Sub-totals:						728	728	550	\$10,155,000	
8	Prevost Car (US) Inc.	Plattsburgh	Clinton	North Country	NYSEG	Manufacturer of transit buses	130	130	225	\$250,000	7
	North Country Region Sub-totals:						130	130	225	\$250,000	

Totals

2,040	2,040	1,049	\$30,330,000
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(1) The company's extension-related job commitment is below the evaluation threshold as compared to their original employment commitment. However, at this time, a reduction to the extension kW amount is not being recommended.

Economic Development Power Allocation Board
 Recommendations - RNY Power Allocations for Retention Purposes

Exhibit "B"
 March 29, 2021

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation	Jobs Retained	Jobs Created	Capital Investment (\$)		Contract Term (Years)
1	ABX Innovative Packaging Solutions LLC	Macedon	Wayne	Finger Lakes	NYSEG	Manufacturer of packaging products	4,244	2,120	378	0	\$7,000,000	(1)	7
	Finger Lakes Region Sub-totals:							2,120	378	0	\$7,000,000		
2	Amcor Flexibles North America, Inc.	Edgewood	Suffolk	Long Island	LIPA	Manufacturer of packaging products	1,548	770	115	0	\$5,000,000	(1)	7
3	Designatronics Incorporated	Hicksville	Nassau	Long Island	LIPA	Manufacturer of mechanical components	505	250	158	0	\$600,000		7
	Long Island Region Sub-totals:							1,020	273	0	\$5,600,000		
4	Chemprene LLC	Beacon	Dutchess	Mid-Hudson	CHUD	Manufacturer of rubber coated textiles	1,298	646	113	0	\$8,350,000	(1)	
	Mid-Hudson Region Sub-totals:							646	113	0	\$8,350,000		

Totals

3,786	764	0	\$20,950,000
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(1) This company is also recommended for an expansion-related allocation of RNY for separate and distinct job creation and capital investment commitments associated with the proposed business expansion.

Economic Development Power Allocation Board
 Recommendations - RNY Power Allocations for Expansion Purposes

Exhibit "C"
 March 29, 2021

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation (1)	Base Employment (2)	Job Creation Commitment	Project Capital Investment (\$)		Contract Term (Years)
1	ABX Innovative Packaging Solutions LLC	Macedon	Wayne	Finger Lakes	NYSEG	Manufacturer of packaging products	480	336	378	38	\$12,232,000	(3)	7
2	Plug Power Inc.	West Henrietta	Monroe	Finger Lakes	RGE	Manufacturer of fuel cell solutions	6,000	5,100	0	377	\$120,000,000		7
	Finger Lakes Region Sub-totals:							5,436	0	415	\$132,232,000		
3	Amcor Flexibles North America, Inc.	Edgewood	Suffolk	Long Island	LIPA	Manufacturer of packaging products	221	150	115	5	\$3,368,469	(3)	7
	Long Island Region Sub-totals:							150	0	5	\$3,368,469		
4	Chemprene LLC	Beacon	Dutchess	Mid-Hudson	CHUD	Manufacturer of rubber coated textiles	100	70	113	15	\$8,350,000	(3)	7
	Mid-Hudson Region Sub-totals:							70	0	15	\$8,350,000		
5	GUSC Energy Inc.	Rome	Oneida	Mohawk Valley	NGRID	Business and technology park	1,400	980	5,120	200	\$70,000,000	(4)	7
	Mohawk Valley Region Sub-totals:							980	0	200	\$70,000,000		

Totals

6,636	0	635	\$213,950,469
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- (1) All expansion-based RNY Power allocations are recommended to be "up to" the amount indicated pending the applicant's compliance with contractual commitments, including commitments relating to job creation, capital investment spending and power utilization.
- (2) The number of new jobs committed will be above a base employment level specified in the power sale contract with the applicant.
- (3) This company is also being recommended for a retention-based RNY Power allocation associated with separate and distinct contractual commitments relating to such matters as job retention, capital investment spending, and power utilization associated with an existing business.
- (4) This applicant was previously approved for an RNY Power allocation. The base employment level refers to the applicant's current retained jobs which are already associated with an existing power allocation.

Economic Development Power Allocation Board
 Recommendations - RNY Power Allocations for Retention & Expansion Purposes (Small Business and/or NFP Corporations)

Exhibit "D"
 March 29, 2021

Retention-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation	Jobs Retained	Jobs Created	Capital Investment (\$)	Contract Term (Years)
1	Duggal Visual Solutions, Inc.	Westhampton Beach	Suffolk	Long Island	LIPA	Commercial printing & design services	389	190	15	0	\$200,000	7
2	Inter-County Bakers, Inc.	Deer Park	Suffolk	Long Island	LIPA	Distributor of bakery supplies	337	166	135	0	\$250,000	7
3	LS Promotions, Inc.	Ronkonkoma	Suffolk	Long Island	LIPA	Manufacturer of custom promotional items	324	160	124	0	\$1,000,000 (1)	7
4	Lasticks Aerospace, Inc.	Bay Shore	Suffolk	Long Island	LIPA	Manufacturer of aerospace components	64	30	25	0	\$350,000	7
5	Milburn Sales Co., Inc.	Copiague	Suffolk	Long Island	LIPA	Commercial flooring distributor & contractor	76	36	41	0	\$500,000 (6)	7
6	Natech Plastics, Inc.	Ronkonkoma	Suffolk	Long Island	LIPA	Provider of injection molding solutions	252	126	55	0	\$500,000 (6)	7
7	Precision Label Corporation	Hauppauge	Suffolk	Long Island	LIPA	Manufacturer of prime labels	302	150	44	0	\$250,000 (1)	7
Long Island Region Sub-totals:								858	439	0	\$3,050,000	
8	SecQC, Inc.	Elmsford	Westchester	Mid-Hudson	CONED	Manufacturer of quantum computing chips	280	140	13	0	\$2,500,000 (1), (6)	7
9	Uneeda Enterprises, Inc.	Spring Valley	Rockland	Mid-Hudson	ONR	Supplier & distributor of coated abrasive products	154	76	67	0	\$750,000 (1)	7
Mid-Hudson Region Sub-totals:								216	80	0	\$3,250,000	
10	Growtech Industries LLC	Buffalo	Erie	Western New York	NGRID	Modular building & fabrication solutions	105	50	37	0	\$150,000	7
Western New York Region Sub-totals:								50	37	0	\$150,000	

Retention-Based Totals

1,124	556	0	\$6,450,000
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Expansion-Based Allocations

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation (2)	Base Employment	Job Creation Commitment	Project Capital Investment (\$)	Contract Term (years)
11	LS Promotions, Inc.	Ronkonkoma	Suffolk	Long Island	LIPA	Manufacturer of custom promotional items	100	50	124	25	\$5,000,000 (1), (3)	7
12	Precision Label Corporation	Hauppauge	Suffolk	Long Island	LIPA	Manufacturer of prime labels	50	26	44	2	\$250,000 (1), (3)	7
Long Island Region Sub-totals:								76	0	27	\$5,250,000	

Expansion-Based Allocations (continued)

Line	Company	City	County	Economic Development Region	IOU	Description	kW Request	kW Recommendation (2)	Base Employment	Job Creation Commitment	Project Capital Investment (\$)	Contract Term (years)
13	SeeQC, Inc.	Elmsford	Westchester	Mid-Hudson	CONED	Manufacturer of quantum computing chips	35	16	13	10	\$1,632,661	(1), (3), (6) 7
14	Uneeda Enterprises, Inc.	Spring Valley	Rockland	Mid-Hudson	ONR	Supplier & distributor of coated abrasive products	336	166	67	15	\$5,415,000	(1), (3) 7
Mid-Hudson Region Sub-totals:								182	0	25	\$7,047,661	
15	Charter Technology Solutions, LLC	Brooklyn	Kings	New York City	CONED	Information technology solutions for schools	30	16	43	25	\$4,070,000	(4) 7
New York City Region Sub-totals:								16	43	25	\$4,070,000	
16	Mecart Corporation	Plattsburgh	Clinton	North Country	NYSEG	Manufacturer of modular cleanrooms	115	56	0	20	\$1,500,000	(5) 7
North Country Region Sub-totals:								56	0	20	\$1,500,000	

Expansion-Based Totals

330	43	97	\$17,867,661
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Retention & Expansion-Based Totals

1,454	599	97	\$24,317,661
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- (1) The applicants are being recommended for both RNY retention and expansion-based allocations.
- (2) All expansion-based RNY Power allocations are recommended to be "up to" the amount indicated pending the applicant's compliance with contractual commitments, including commitments relating to job creation, capital investment spending, and power utilization.
- (3) The number of new jobs committed will be above a base employment level specified in the applicant's retention-based allocation recommendation.
- (4) The applicant's expansion-based allocation recommendation will contain a base employment level to accommodate existing employees relocating to the expansion project site.
- (5) The applicant's expansion-based allocation recommendation is contingent upon the company selecting a project site in Plattsburgh within NYSEG's service area, outside of the City of Plattsburgh's service territory.
- (6) The recommendation and associated commitments will apply to multiple facilities/addresses. This configuration will be implemented accordingly in the customer's power contract.

Economic Development Power Allocation Board
 ReCharge New York Power Program
 Informational Item - Terminate Application/Review Process

Line	Company	City	County	Economic Development Region	IOU	Description	Reason
1	Bright Leaders Foundation Inc.	Bronx	Bronx	New York City	CONED	Tutoring & remote learning services	Applicant has been unresponsive to requests by staff for additional information, preventing a complete analysis of the application.
2	Earth Wise Projects Group	Jamestown	Chautauqua	Western New York	N/A	Energy efficiency services	Applicant has been unresponsive to requests by staff for additional information, preventing a complete analysis of the application.
3	Empower Inn LLC	New York	New York	New York City	CONED	Hospitality software for hotels	Applicant has been unresponsive to requests by staff for additional information, preventing a complete analysis of the application.

Economic Development Power Allocation Board
 Statutory Criteria - RNY Power Program

Exhibit "F"
 March 29, 2021

Line	Criteria Description
1	The significance of the cost of electricity to the applicant's overall cost of doing business, and the impact that a Recharge New York power allocation will have on the applicant's operating costs;
2	The extent to which a Recharge New York power allocation will result in new capital investment in the state by the applicant;
3	The extent to which a Recharge New York power allocation is consistent with any regional economic development council strategies and priorities;
4	The type and cost of buildings, equipment and facilities to be constructed, enlarged or installed if the applicant were to receive an allocation;
5	The applicant's payroll, salaries, benefits and number of jobs at the facility for which a Recharge New York power allocation is requested;
6	The number of jobs that will be created or retained within the state in relation to the requested Recharge New York power allocation, and the extent to which the applicant will agree to commit to creating or retaining such jobs as a condition to receiving a Recharge New York power allocation;
7	Whether the applicant, due to the cost of electricity, is at risk of closing or curtailing facilities or operations in the state, relocating facilities or operations out of the state, or losing a significant number of jobs in the state, in the absence of a Recharge New York power allocation;
8	The significance of the applicant's facility that would receive the Recharge New York power allocation to the economy of the area in which such facility is located;
9	The extent to which the applicant has invested in energy efficiency measures, will agree to participate in or perform energy audits of its facilities, will agree to participate in energy efficiency programs of the authority, or will commit to implement or otherwise make tangible investments in energy efficiency measures as a condition to receiving a Recharge New York power allocation;
10	Whether the applicant receives a hydroelectric power allocation or benefits supported by the sale of hydroelectric power under another program administered in whole or in part by the New York Power Authority;
11	The extent to which a Recharge New York power allocation will result in an advantage for an applicant in relation to the applicant's competitors within the state; and
12	In addition to the foregoing criteria, in the case of a not-for-profit corporation, whether the applicant provides critical services or substantial benefits to the local community in which the facility for which the Recharge New York power allocation is requested is located.

Other Business

No other business to report.

4. **Next Meeting**

Chair Nicandri said that the next meeting of the Board would be held on Monday, May 24, 2021.

Closing

Upon motion made by Member Dennis Trainor and seconded by Member Andrew Silver, the meeting was adjourned.