

NYPA's Governmental Customer Production Rate and Delivery Rate Structure Redesign
– Notice of Adoption

Exhibit A

Revised Service Tariff No. 100 and Service Tariff No. 200



POWER AUTHORITY OF THE STATE OF NEW YORK

30 SOUTH PEARL STREET

ALBANY, NY 12207

Electric Service Tariff for New York City

Governmental Customers

Service Tariff No. 100

Date of Issue: June 28, 2011

Date Effective: July 2011 Bill Period

Issued in compliance with final rule adopted in I.D. No. PAS-15-11-00020-P

Issued by James F. Pasquale, Senior Vice President
Power Authority of the State of New York
30 South Pearl Street, Albany, NY 12207

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Electric Service Tariff for New York City Governmental Customers

I. Applicability

To sale of firm power and energy by Authority to public Customers (and associated Accounts) located within the City of New York in accordance with the third unnumbered paragraph of Section 1005 of the Power Authority Act (Public Authorities Law § 1005) who receive Delivery Service through the Utility in whose franchise area such Customers' facilities are located.

II. Frequently used Abbreviations and Terms

Abbreviations:

- kW kilowatt(s)
- kWh kilowatt-hour(s)
- kVa kilovolt-amperes
- kVar kilovolt-amperes reactive
- NYPA New York Power Authority
- NYISO New York Independent System Operator
- mo. Month
- TOD Time-of-Day
- GRT Gross Receipts Tax

Account(s): A metered or billed location based on Customer billing characteristics.

Authority: New York Power Authority, an alternative name for the Power Authority of the State of New York.

Customer: A governmental customer in the metropolitan area of the City of New York served under this Service Tariff by the Authority in accordance with the third unnumbered paragraph of Section 1005 of the Power Authority Act. For the purposes of this Service Tariff, the term Customer does not include a governmental customer in the County of Westchester but includes facilities in Westchester belonging to Customer.

Customer Supply Contract: An agreement between Authority and Customer containing the terms and conditions under which Authority provides Customer with a supply of electricity. The term Customer Supply Contract includes the original Application for Electric Service between the Authority and Customer and the agreement entered into in 2005 between Authority and Customer containing supplemental terms and conditions (“2005 Long Term Agreement”).

Delivery Service: The service that Authority procures from Utility on behalf of Authority's governmental customers.

High Tension: High Tension Alternating Current – 60 cycles (Frequency and voltages shown are approximate):

- Three phase at 2,400/4,150 volts
- Three phase at 3,000/7,800 volts
- Three phase at 6,900 volts
- Three phase at 13,200 volts
- Three phase at 26,400 volts
- Three phase at 33,000 volts
- Single phase and three phase at 2,400 volts
- Three phase at 69,000 volts
- Three phase at 138,000 volts

Low Tension: Low Tension Alternating Current – 60 cycles (Frequencies and voltages shown are approximate):

- Three phase at 120/208 volts
- Single phase at 120/240 volts
- Three phase at 265/460 volts
- Three phase at 240 volts
- Two phase at 120/240 or 230 or 240 volts

Production: Authority supply of power and energy, excluding Delivery Service and Third-Party Supplier power and energy.

Rules: Authority's Rules and Regulations for Power Service (Part 454 of Chapter X of Title 21 of the Official Compilation of Codes, Rules and Regulations of the State of New York, 21 NYCRR § 454) as now in effect and as may be later amended from time to time by Authority.

Service Tariff: This Service Tariff No. 100

Third-Party Supplier: A supplier of power and energy other than Authority.

Utility: Consolidated Edison Company of New York, Inc. which provides Delivery Service to any Customer purchasing firm power and energy under this Service Tariff.

III. Calculation of the Bill

A. Components of the Bill

The bill may be composed of the following components, as applicable:

<u>Types of Chargers</u>	<u>Bill Components</u>	<u>Charge Units</u>	<u>Billing Determinants</u>
Production	Demand	\$/kW-month	kW
	Base Energy	¢/kWh	kWh
	Energy Charge Adjustment	¢/kWh	kWh
Delivery Service	Customer or Delivery Point	\$ per month	# of Accounts
	Demand	\$/kW-month	kW
	Energy	¢/kWh	kWh
	Other	various	various
	Taxes	% or percent	on pre-tax bill
Other	Surcharges or Credits	various	n/a
	Adjustments/Reconciliations	various	n/a

B. Bill Computation

For each Customer Account, the bill shall be equal to the sum of the product of the unit charge for each applicable Bill Component and its respective Billing Determinant. The total Customer bill shall be the aggregate of all Customer Accounts and shall have both Production and Delivery Service charges. If a Minimum Bill applies (see Section VI, Special Provision Applicable to Production B and Section VII Special Provision Applicable to Delivery Service E) the Customer bill shall be computed accordingly.

C. Defined Billing Terms of Production and Delivery

The following type of rates and conditions are applicable to Production and Delivery Service.

1. Conventional Monthly Rates shall apply to all Accounts except those billed under Time-of-Day (“TOD”) Rates.
2. TOD Rates shall apply to:
 - Any Account whose maximum demand exceeds 1,500 kW in any annual period ending September 30;
 - Any new Account whose monthly maximum demand in the Authority's estimate will exceed 1,500 kW during the first year of service; and
 - Successors of Accounts referred to above if eligible for Authority service.

3. Any Account billed under TOD Rates shall be transferred to and billed under Conventional Rates when the Account's monthly maximum demand does not exceed 900 kW for 12 consecutive months, provided however, that TOD Rates shall apply to any Account with multiple meters whose demand meter registrations, when added together for billing purposes, would qualify for these TOD Rates under any of the criteria listed in this Section and at least one of the Customer's meters registers 500 kW or more in any month in any annual period ending September 30.
4. For Accounts transferring from Conventional Rates to TOD Rates, the first bill under TOD Rates shall be rendered when an Account's entire usage for the billing period is subsequent to December 31 of the annual period ending September 30 in which the Account becomes subject to TOD Rates.

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IV. Rates and Charges

Service Classification No. 62

General Small

Applicability:

- To use of service for light, heat and power used for general uses where the Account's requirements do not exceed 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY
Energy (¢/kWh)	Summer	8.717	16.750
	Winter	7.641	16.750

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 62 – Continued on Leaf No. 10)

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Service Classification No. 62 (Continued)

General Small

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A. These ECA charges are reported in the "Statement of ECA Factor" which is attached to this Service Tariff.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
- The current Special Provisions (2.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 64
Commercial & Industrial Redistribution
(Discontinued)

Notes:

- Service Classification No. 64 is discontinued. Customer Accounts previously served under Service Classification No. 64 are subject to Rates and Charges published under Service Classification No. 69.

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Service Classification No. 65

Electric Traction Systems and Platform Lighting

Applicability:

- To use of service for light, heat and power for electric traction purposes and miscellaneous uses in connection with the operation of a railroad or rapid transit system, where the Account's requirements are in excess of 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY	
			Low Tension	High Tension
Demand (\$/kW)		5.13	20.85	18.78
Energy (¢/kWh)	Summer	7.765		
	Winter	6.708		
Reactive Power (\$/kVar)		Billable reactive power demand	1.10	
		Induction-generation exception	0.43	

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 65 – Continued on Leaf No. 13)

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Service Classification No. 65 (continued)
Electric Traction Systems and Platform Lighting

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (4.A and 4.B) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 66

New York City Public Street Lighting

(Except for service provided under Service Classification No. 80)

Applicability:

- To use of service for lighting of public streets, thoroughfares, parks and parkways; operation of traffic control signals, fire alarm signals, warning and directional signs, with the exception of the service provided under Service Classification No. 80.

CONVENTIONAL

		PRODUCTION	DELIVERY
Energy (¢/kWh)	Summer	6.440	15.570
	Winter	6.440	15.570

FACILITIES CHARGE

For each point of service termination, where the Utility's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City		
	(\$ per month)	9.35

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 66 – Continued on Leaf No. 15)

Service Classification No. 66 (continued)

New York City Public Street Lighting

(Except for service provided under Service Classification No. 80)

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
- The current Special Provisions (6.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

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Service Classification No. 68
Multiple Dwellings - Redistribution

Applicability:

- To use of service for light, heat and power for multiple dwellings where the Account's requirements are in excess of 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		8.68	Low Tension 23.76	High Tension 21.42
Energy (¢/kWh)	Summer	7.744		
	Winter	6.668		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

TOD

		PRODUCTION	DELIVERY	
Demand (\$/kW)	Summer	9.77	Low Tension 49.72	High Tension 22.72
	Winter	9.77	13.20	9.70
Energy (¢/kWh)		On Peak	Off Peak	
	Summer	8.960	6.692	
	Winter	7.517	6.229	
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

Time Period Conventional:

- All hours, all days

Time Period TOD:

- Demand Charge:

On-Peak: 8:00 a.m. to 6:00 p.m. weekdays (including holidays)

Off-Peak: All other times

- Energy Charge:

On-Peak: 8:00 a.m. to 10 p.m. weekdays (including holidays)

Off-Peak: All other times

(SC 68 – Continued on Leaf No. 17)

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Service Classification No. 68 (continued)

Multiple Dwellings - Redistribution

Season:

- Summer – June through September
- Winter – October through May

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (8.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Standby Service:

- If Rider A applies under this Service Classification, the Rates and Charges under Rider A will replace the above production rates.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 69

General Large

Applicability:

- To use of service for light, heat and power for general uses where the Account's requirements are in excess of 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		7.43	Low Tension 23.99	High Tension 21.66
Energy (¢/kWh)	Summer	7.806		
	Winter	6.732		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

TOD

		PRODUCTION	DELIVERY	
Demand (\$/kW)	Summer	9.10	Low Tension 50.14	High Tension 31.29
	Winter	9.10	13.18	8.90
Energy (¢/kWh)	Summer	On Peak 8.787	Off Peak 6.568	
	Winter	7.375	6.115	
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

TOD – John F. Kennedy Airport Only

		PRODUCTION	DELIVERY	
Demand (\$/kW)	Summer	9.10	Low Tension 41.06	High Tension 22.72
	Winter	9.10	15.50	9.70
Energy (¢/kWh)	Summer	On Peak 6.730	Off Peak 4.511	
	Winter	5.318	4.058	
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

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Service Classification No. 69 (continued)

General Large

Time Period Conventional:

- All hours, all days

Time Period TOD:

- Demand Charge:

On-Peak: 8:00 a.m. to 6:00 p.m. weekdays (including holidays)

Off-Peak: All other times

- Energy Charge:

On-Peak: 8:00 a.m. to 10 p.m. weekdays (including holidays)

Off-Peak: All other times

Season:

- Summer – June through September
- Winter – October through May

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (9.A and 9.B) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

(SC 69 – Continued on Leaf No. 20)

Service Classification No. 69 (continued)

General Large

Standby Service:

- If Rider A applies under this Service Classification, the Rates and Charges under Rider A will replace the above production rates.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 80
New York City Public Street Lighting

Applicability:

- To use of service for lighting of public streets, thoroughfares, parks and parkways; operation of traffic control signals, fire alarm signals, warning and directional signs for all service supplied to the City of New York for public purposes.

CONVENTIONAL

		PRODUCTION		DELIVERY	
				Low Tension	High Tension
Demand (\$/kW)		1.04		23.36	18.78
Energy (¢/kWh)	Summer	6.072			
	Winter	6.072			

FACILITIES CHARGE

For each point of service termination, where the Utility's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City		
	(\$ per month)	9.35

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 80 – Continued on Leaf No. 22)

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Service Classification No. 80 (continued)

New York City Public Street Lighting

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
- The current Special Provisions (6.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 82
Multiple Dwellings Space Heating

Applicability:

- To use of service for light, heat and power used in a multiple dwelling in which the entire space heating requirements of the residential tenants are supplied by the use of electricity as determined by the Utility providing Delivery Service.

CONVENTIONAL

		PRODUCTION	DELIVERY	
			Low Tension	High Tension
Demand (\$/kW)		6.84	20.52	18.78
Energy (¢/kWh)	Summer	7.517		
	Winter	6.441		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 82 – Continued on Leaf No. 24)

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Service Classification No. 82 (continued)

Multiple Dwellings Space Heating

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (12.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 85
Transit Substation

Applicability:

- To use of service for light, heat and power for general uses at MTA-New York City Transit Accounts where Account's requirements are in excess of 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		7.39	Low Tension 16.26	High Tension 14.49
Energy (¢/kWh)	Summer	8.050		
	Winter	7.006		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 85 – Continued on Leaf No. 26)

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 Power Authority of the State of New York
 30 South Pearl Street, Albany, NY 12207

Service Classification No. 85 (continued)

Transit Substation

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (15.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

**Service Classification No. 91
 New York City Public Buildings**

Applicability:

- To use of service for light, heat and power for the City of New York's public buildings, offices and structures, or parts thereof, used by the City of New York for public purposes.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		6.86	Low Tension 22.27	High Tension 20.81
Energy (¢/kWh)	Summer	8.220		
	Winter	7.145		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

TOD

		PRODUCTION	DELIVERY	
Demand (\$/kW)	Summer	9.32	Low Tension 43.78	High Tension 27.44
	Winter	9.32	11.96	7.49
Energy (¢/kWh)	Summer	On Peak 9.008	Off Peak 6.740	
	Winter	7.565	6.277	
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

UNMETERED FIRE ALARM AND SIGNAL SYSTEMS

- For the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied

For service connection	(\$ per month)	110.08
For each gong or signal circuit or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 volt-amperes) at other supply voltages	(\$ per month)	7.56
For each additional 125 milliamperes (or equivalent) of continuous flow, or traction thereof, an additional charge of	(\$ per month)	7.56

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 30 South Pearl Street, Albany, NY 12207

Service Classification No. 91 (continued)

New York City Public Buildings

Time Period Conventional:

- All hours, all days

Time Period TOD:

▪ Demand Charge:

On-Peak: 8:00 a.m. to 6:00 p.m. weekdays (including holidays)

Off-Peak: All other times

▪ Energy Charge:

On-Peak: 8:00 a.m. to 10 p.m. weekdays (including holidays)

Off-Peak: All other times

Season:

- Summer – June through September
- Winter – October through May

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (11.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

(SC 91 – Continued on Leaf No. 29)

Service Classification No. 91 (continued)

New York City Public Buildings

Standby Service:

- If Rider A applies under this Service Classification, the Rates and Charges under Rider A will replace the above production rates.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

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Service Classification No. 93
New York City Public Buildings – Schools

Applicability:

- To furnish electrical energy for all the light, heat and power requirements of a City of New York school.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		6.18	Low Tension 16.09	High Tension 18.78
Energy (¢/kWh)	Summer	8.202		
	Winter	7.138		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

TOD

		PRODUCTION	DELIVERY	
Demand (\$/kW)	Summer	3.09	Low Tension 43.73	High Tension 22.72
	Winter	3.09	11.96	9.70
Energy (¢/kWh)		On Peak	Off Peak	
	Summer	8.606	6.362	
	Winter	7.178	5.904	
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

Time Period Conventional:

- All hours, all days

Time Period TOD:

- Demand Charge:

On-Peak: 8:00 a.m. to 6:00 p.m. weekdays (including holidays)

Off-Peak: All other times

- Energy Charge:

On-Peak: 8:00 a.m. to 10 p.m. weekdays (including holidays)

Off-Peak: All other times

(SC 93 – Continued on Leaf No. 31)

Service Classification No. 93 (continued)
New York City Public Buildings – Schools

Season:

- Summer – June through September
- Winter – October through May

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (11.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Standby Service:

- If Rider A applies under this Service Classification, the Rates and Charges under Rider A will replace the above production rates.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 98

New York City Public Buildings – Pollution Control

Applicability:

- To use of service for furnishing Production and Delivery Service to City of New York pollution control sewage treatment plants.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		3.59	Low Tension 16.09	High Tension 18.78
Energy (¢/kWh)	Summer	7.958		
	Winter	6.885		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

TOD

		PRODUCTION	DELIVERY	
Demand (\$/kW)	Summer	7.56	Low Tension 31.68	High Tension 17.53
	Winter	7.56	11.96	7.49
Energy (¢/kWh)	Summer	On Peak 8.577	Off Peak 6.347	
	Winter	7.158	5.892	
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

Time Period Conventional:

- All hours, all days

Time Period TOD:

- Demand Charge:

On-Peak: 8:00 a.m. to 6:00 p.m. weekdays (including holidays)

Off-Peak: All other times

- Energy Charge:

On-Peak: 8:00 a.m. to 10 p.m. weekdays (including holidays)

Off-Peak: All other times

(SC 98 – Continued on Leaf No. 33)

Service Classification No. 98 (continued)
New York City Public Buildings – Pollution Control

Season:

- Summer – June through September
- Winter – October through May

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (11.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Standby Service:

- If Rider A applies under this Service Classification, the Rates and Charges under Rider A will replace the above production rates.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Rider A – Standby Rate

A. Applicability

Applicable to Customers who would otherwise receive service under Service Classifications No. 68, 69, 91, 93 and 98 Time-of-Day rates having generating facilities on their premises that are not in excess of eighty (80) megawatts, and which are interconnected with Authority through the Utility electric system. Customer shall provide Authority with a copy of all documentation Customer provides to or receives from Utility regarding the load, generator and interconnection of the facilities.

B. Type of Service

NYPA will furnish power for standby service hereunder. The type of service supplied will depend upon the voltage available from Utility.

C. Definitions:

Total Load: The total amount of capacity in kilowatts consumed by a Customer over an interval of 30 minutes, inclusive of the capacity generated by the Customer in that interval.

Production Contract Standby Demand: The level of capacity in kilowatts that the Customer requires during instances when the Customer's on-site generation is experiencing a full or partial outage and that is not matched by a commensurate reduction in use. The Customer shall select the Contract Standby Demand. The Contract Standby Demand shall not exceed the Customer's total on-site generation capacity. This quantity may differ between summer and winter seasons.

On-Peak Period Hours: 8:00 a.m. - 10:00 p.m. Monday – Friday.

Off-Peak Period Hours: All other weekday hours and all Saturday, Sunday and Holiday hours.

Standby Demand: The level of capacity in kilowatts that is calculated as the Contract Standby Demand less the Customer's generation in an interval. In no instance will the Standby Demand be less than zero.

Supplemental Demand: level of capacity in kilowatts in any interval equal to the Total Load minus the sum of the Standby Demand and the Customer's generation in that interval.

Summer Season: June through September.

Winter Season: October through May.

Authority: New York Power Authority, and alternative name for the Power Authority of the State of New York.

Utility: Consolidated Edison Company of New York, Inc. which provides Delivery Service to any Customer purchasing firm power and energy under this Service Tariff

Delivery Service: The service that Authority procures from Utility on behalf of Authority's governmental Customers.

Rules: Authority's Rules and Regulations for Power Services (Part 454 of Chapter X of Title 21 of the Official Compilation of Codes, Rules and Regulations of the State of New York, 21 NYCRR § 454) as now in effect and as may be later amended from time to time by Authority.

D. Rules of Service

All Customers taking standby service shall have time of day metering and shall be billed under applicable Service Class time of day rates.

Authority power delivered under this schedule shall not be used for resale or as a substitute for power contracted for or which may be contracted for, under any other schedule of Authority tariff.

This Schedule is not available for purchase by Authority of the entire output of the Customer's generator in excess of auxiliary load.

The charges for standby service rendered under this tariff shall be subject to adjustment as Authority deems necessary pursuant to the Rules.

E. Determination of Production Demand Charges

The As-Used demand charges will be based on the maximum Standby Demand in each 24 hour day during the month for which the bill is rendered.

- Rates applicable to Standby Customers who would receive service under Service Classification No. 68 Time of Day rates.

STANDBY DEMAND SERVICE – Service Classification 68

	Low Tension	High Tension
Contract Standby Demand Charge (\$/kW)	0.782	0.736
As-Used Standby Demand Charge (\$/kW-day)	0.296	0.278

- Rates applicable to Standby Customers who would receive service under Service Classification No. 69 Time of Day rates.

STANDBY DEMAND SERVICE – Service Classification 69

	Low Tension	High Tension
Contract Standby Demand Charge (\$/kW)	0.728	0.697
As-Used Standby Demand Charge (\$/kW-day)	0.275	0.264

- Rates applicable to Standby Customers who would receive service under Service Classification No. 91 Time of Day rates.

STANDBY DEMAND SERVICE – Service Classification 91

	Low Tension	High Tension
Contract Standby Demand Charge (\$/kW)	0.745	0.702
As-Used Standby Demand Charge (\$/kW-day)	0.282	0.266

- Rates applicable to Standby Customers who would receive service under Service Classification No. 93 Time of Day rates.

STANDBY DEMAND SERVICE – Service Classification 93

	Low Tension	High Tension
Contract Standby Demand Charge (\$/kW)	0.247	0.235
As-Used Standby Demand Charge (\$/kW-day)	0.093	0.089

- Rates applicable to Standby Customers who would receive service under Service Classification No. 98 Time of Day rates.

STANDBY DEMAND SERVICE – Service Classification 98

	Low Tension	High Tension
Contract Standby Demand Charge (\$/kW)	0.605	0.579
As-Used Standby Demand Charge (\$/kW-day)	0.229	0.219

Customer shall provide Authority with 30 days advance written notice of planned maintenance outages, specifying the starting date and duration of the planned outage.

F. Supplemental Demand Service

Authority will provide supplemental service to the Customer in an amount equal to the Customer’s Supplemental Demand under the production service demand rates applicable to the Customer.

The On-Peak Demand for supplemental service billing purposes shall be the maximum 30-minute Supplemental Demand during the on-peak period during the month for which the bill is rendered.

G. Production Energy Service

Authority will provide energy service to the Customer under the production service energy rates applicable to the Customer.

H. Purchase of Excess Energy

Authority will purchase excess energy from the Customer when the Customer’s generation output exceeds the Customer’s load in an interval at the rates shown below.

CREDITS FOR EXCESS ENERGY

		Low Tension		High Tension	
		On Peak	Off Peak	On Peak	Off Peak
Energy (¢/kWh)	Summer	5.594	3.752	5.886	3.948
	Winter	4.924	3.778	5.180	3.975

I. Delivery Service Charges

The rates for Delivery Service will be the currently effective Utility tariffs, including all Special Provisions, applicable to the Customer, as amended time to time by Utility. Such tariffs may include, but are not limited to, Service Classification No. 14-RA and PASNY No. 4 Tariff, Delivery Service III and IV for Contract Standby Demand and PASNY No. 4 Tariff, Delivery Service II for Supplemental Demand.

J. Metering

Separate meters may be installed for the measurement of supplemental energy provided by Authority and excess energy purchased by Authority under this Schedule. Any excess energy meter shall be equipped with compensation to reflect delivery of such energy to the high voltage side of the transformer installation.

In the event the Customer requests an additional meter for standby service, the Customer shall pay the cost of the meter and installation.

K. Power Factor Correction

When the average monthly power factor of the power required by the Customer from Authority is less than 95 percent, Authority may correct the integrated demand in kilowatts for that month by multiplying by 95 percent and dividing by the average power factor in percent for that month. When the average monthly power factor of the power supplied by the Customer to Authority is less than 90 percent or greater than 97 percent, Authority may correct the maximum integrated on-peak demand in kilowatts or the energy in kilowatt-hours, as appropriate. Authority reserves the right to install facilities necessary for the measurement of power factor and to adjust the Interconnection Facilities Charge accordingly, solely at the option of Authority.

Rider B

John F. Kennedy International Airport Cogeneration Plant Production Services

Applicability:

- To the Port Authority of New York and New Jersey for John F. Kennedy International Airport Cogeneration Plant Production Services (JFK Airport).

Notes:

- The Port Authority of New York and New Jersey (JFK Airport) previously received service under Service Tariff No. 15 for production and Appendix D for delivery service will now be covered under the provisions of this new Service Tariff.
- Copies of Rider B are available on request.

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30 South Pearl Street, Albany, NY 12207

Rider C – Net Metering

A. Applicability:

To customers served under Service Classification Nos. 62, 65, 68, 69, 82, 85, 91, 93, and 98 for service pursuant to a net metering arrangement provided that such customers meet the following conditions:

1. For a Customer with solar electric generating equipment, wind electric generating equipment, micro-combined heat and power generating equipment, and fuel cell electric generating equipment located and used at its premises, as follows:
 - (a) if the Customer is served under demand rates and uses solar or wind electric generating equipment, such equipment must have a rated capacity of up to 2,000 kW;
 - (b) if the Customer is served under demand rates and uses micro-combined heat and power generating equipment or fuel cell electric generating equipment, such equipment must have a rated capacity of not more than the lesser of 2,000 kW or the Customer's peak;
 - (c) if the Customer is served under energy-only rates, such equipment must have a rated capacity of not more than 10 kW.
2. Service will be provided under this Rider to eligible Customers on a first come, first served basis based on the date that NYPA receives notification from Utility that the Customer has provided a complete project application in accordance with the New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems adopted by the New York State Public Service Commission, as modified from time to time ("SIR").
3. NYPA must also receive a completed detailed study from Utility as required under Rider R of Con Edison's Electric Tariff, P.S.C. No. 9, as amended, stating that Utility has approved the interconnection and parallel operation of such facilities in accordance with the requirements specified in Rider R.

B. Requirements for Service:

1. Service under this Rider is limited to customers who meet the SIR requirements.
2. Customers receiving service under this Rider may be required to pay for the installation and/or upgrade of equipment necessary to protect the safety or adequacy of electric service provided to other Customers, as set forth in Rider R. Customers also may be subject to additional terms, conditions and charges relative to the safe interconnection of Customer's solar electric generating equipment or wind electric generating equipment, as set forth in Rider R.

C. Metering:

Meters shall be furnished, installed, employed, and maintained as set forth in Rider R.

D. Charges and Credits:

1. Charges

- (a) The Customer will pay the rates and charges of the Customer's applicable Service Classification for net energy supplied by NYPA. If the Customer is served under time-of-day ("TOD") rates, the charge for net energy supplied by NYPA will be determined for each time period.
- (b) A Customer served under this Rider shall pay any customer charge or minimum charge and any other rates and charges under the Customer's applicable Service Classification regardless of whether the amount of energy produced by the generating equipment is less than, equal to, or greater than the amount of energy used by the Customer. A Customer taking service under a demand-billed Service Classification shall pay kW delivery charges and kW Demand Charges based on the maximum demand delivered by NYPA to the Customer during the billing period.

2. Credits

- (a) For a Customer served under a Service Classification with energy-only rates and who supplies net energy to NYPA, any kWh of net energy provided to NYPA during the billing period will be applied as a kWh credit towards any net kWh used by the Customer during the succeeding billing period. If the Customer is billed under time-of-day ("TOD") rates, the kWh credit will be determined and applied, as appropriate, to each time period. Any remaining kWh credit will be carried forward to the succeeding monthly billing period.
- (b) For a Customer served under a Service Classification with demand billing and who supplies net energy to NYPA, any kWh of net energy provided to NYPA will be converted to the equivalent monetary value at the per-kWh rate applicable to the Customer's Service Classification. The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges in the billing period. Any remaining credit will be carried forward to the succeeding billing period.

3. Annual Reconciliation

Any excess kWh will be carried forward to the next year on the account of a Customer with non-residential solar electric generating equipment or non-residential wind electric generating equipment.

4. Account Closure

NYPA requires an actual reading to close an account under this Rider. NYPA will close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, or (b) the date of a special reading, which a Customer may request for a charge. After a Customer's final bill is rendered, any remaining kWh credit will not be cashed out or transferred.

5. Future Changes

NYPA reserves the right, in any manner permitted by law and at any time, to terminate, change, or modify this Rider as deemed necessary in order to harmonize Authority's tariff with Utility's Rider R; as dictated by the Public Service Commission; or resulting from Authority's staff analysis.

Rider D (Reserved for future use)

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Rider D (Reserved for future use)

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V. General Provisions

A. Rules and Regulations

1. The Rules are hereby incorporated into this Service Tariff with the same force and effect as if herein set forth at length, except as may be noted herein. In the event of any inconsistencies, conflicts or differences between the provisions of this Service Tariff and the Rules, the provisions of this Service Tariff shall govern. Section 454.6 (d) of the Rules shall not be applicable to service hereunder.
2. The supply of service hereunder to Customer is subject to the provisions of the Service Agreement for the Delivery of Power and Energy (“Service Agreement”) and the Planning and Supply Agreement (“Planning and Supply Agreement”) both dated March 10, 1989, and both between Authority and Consolidated Edison Company of New York, Inc.; and the Consolidated Edison Company of New York, Inc. Delivery Service Rate Schedule Implementing and Part of the Service Agreement as filed with the Public Service Commission and the Federal Energy Regulatory Commission (“PASNY No. 4”), respectively, and as each may be amended and supplemented from time to time. In the event of any inconsistency, conflict or difference between the provisions of this Service Tariff and/or Authority's Rules on the one hand and those contained in PASNY No. 4, the Service Agreement, and/or the Planning and Supply Agreement on the other hand, the provisions of this Service Tariff and Authority's Rules shall govern.
3. In the event of any inconsistencies, conflicts or differences between any provisions of the 2005 Long Term Agreement and any of the agreements or documents referenced in Section V, General Provisions A.1 and 2, the provisions of the 2005 Long Term Agreement shall govern.

B. Character of Service

Alternating current; 60 hertz; 3 phase

C. Power Factor

Power factor is the ratio of real power (kW) to apparent power (kVA) for any given load and time. Authority may require Customer to maintain a power factor of not less than 95%, lagging or leading, at the meter, or as may otherwise be imposed upon Authority by Utility and/or NYISO.

D. Notice of Adjustments in Charges

Adjustments for NYC Governmental Customers will occur in accordance with the Annual Planning and Pricing Process (described in their 2005 Long Term Agreements with Authority) to establish new rates effective January 1 of the following year.

E. Customer Requirements for Production and Delivery Service

1. Provision of Production Service

From time to time, Authority will accept requests for Production service from existing or prospective Authority Customers. Authority will notify Utility when Authority has accepted any new Customer and its associated Accounts and when Authority accepts a new Account(s) of an existing Customer. Authority will notify Utility of the time in which it will initiate Production service to such Accounts.

- (a) With respect to Accounts transferred from Utility: Utility has agreed (in the Service Agreement) to transfer service of the Accounts which are the customers of Utility to Authority, free of any limitations on termination of contract which would otherwise apply in the absence of such Agreement, except that Utility shall not be required to transfer service of any Account if such customer is not current on its payment for service from Utility, does not pay promptly its final bill for service, and has not paid its outstanding financial obligations to Utility.
- (b) With respect to Accounts to be transferred from Third-Party Supplier: the prospective customer shall be responsible for arranging to terminate its service with its Third-Party Supplier and for the transfer of service to Authority, which termination shall, in the ordinary case, be in accordance with the terms of the prospective customer's service agreement with its Third-Party Supplier, and which transfer should be in accordance with the Service Agreement.
- (c) Prospective customers must, to the extent practicable notify Authority in advance of any transfer of service from Utility or a Third-Party Supplier to Authority or initiation of service that it desires to be made, but in no event will such notice be less than 30 days.
- (d) All Customers shall be subject to compliance with all applicable service connection and other requirements of Utility concerning initiation or modification of service as would apply to a similarly situated customer under Utility's applicable tariffs.

2. Provision of Delivery Service

Utility has agreed (in the Service Agreement) to accept power and energy from Authority, and to deliver such power and energy to Authority Customers designated by Authority at such delivery points as the Utility will specify within its franchise area, utilizing Utility's transmission and distribution facilities as available for that purpose. Under such Agreement:

- (a) Utility and/or Customer may, from time to time, be required to install new or enlarged facilities within the franchise area to serve Customer;
- (b) Customer is required to coordinate directly with Utility for each requirement for a new delivery point or for enlarged or altered service at any existing delivery point including reinforcement, maintenance or removal applicable thereto;
- (c) any new, enlarged or altered service or facilities that Utility supplies to its own customers under its effective service schedule or schedules without compensation additional to the standard rate for service shall be similarly available to Authority Customers without payment of compensation beyond the standard rate for Delivery Service provided for that class of Authority Customers; and

(d) when the Delivery Service requires facilities for which Utility normally would make a special charge to its own customers or would require the customer to make the installation, Utility shall specify, after discussion with Authority, the additional compensation Customer shall pay to Utility which shall not exceed the compensation which would be payable by a customer of Utility in comparable circumstances; or Customer shall install the needed facilities which shall conform to Utility's specifications and Utility shall permit their connection to its system in accordance with Utility's specifications.

3. Temporary Service

Temporary service, if provided to prospective customers that may become Authority Customers, will not be the responsibility of Authority. Upon installation of the permanent service connection, service to the Account(s) shall be transferred to Authority in accordance with subsections 1 and 2 above and only then shall such Account(s) be the responsibility of Authority.

4. Initiation, Continuance and Termination of Service

(a) Unless otherwise provided in the Customer Supply Contract, the following provisions concerning continuance and termination of Service shall apply:

- (1) Initiation of service will be upon approved application of Customer, under the procedures specified in the Rules.
- (2) Once initiated, service will continue until cancelled or terminated by Authority pursuant to required notice as provided in the Rules.
- (3) Customer may terminate service at any time after one year's service on written notice to Authority at least thirty six months in advance.

(b) Unless otherwise provided in the Customer Supply Contract, the Minimum Bill provision of this Service Tariff, as defined in Section VI, Provision B, and Section VII, Provision E, shall apply.

(c) Unless otherwise provided in the Customer Supply Contract, Customer may effect a partial termination or reduction of service if such partial termination or reduction results from (i) Account turn offs; load management; energy conservation; or Customer-supplied generation, or (ii) partial transfer of service by Account to a third party, provided that any such transfer in any given calendar year does not exceed 3 percent of the total annual sales to Customer in that calendar year. Such transfer may occur at any time after one year's service on written notice to Authority not less than 120 days in advance, or sooner, if mutually agreeable.

(d) Customer shall notify Authority and Utility in writing in advance when service is to be discontinued at an existing Account. Customer shall provide the name and address, if known, of the succeeding owner or occupant of the Account location being discontinued. If Customer desires service from Authority at another location, Customer shall file a request for such service pursuant to Authority's requirements.

5. Transfer of Service

In the event that Customer discontinues Authority electric service in accordance with the provision of this Service Tariff entitled "Initiation, Continuance and Termination of Service", or Authority discontinues electric service to Customer, transfer of such service from Authority to a Third-Party Supplier or Utility shall be effected provided such Customer meets the Third-Party Supplier's or Utility's prerequisites for electric service as set forth in such supplier's filed schedule for electricity service.

6. Redistribution of Electric Service

Customer may not resell, remeter (or submeter), or redistribute electric service to its tenants or occupants in the premises supplied by Authority, unless such is expressly authorized by the Authority and not violative of any statutes, laws, rules or regulations of any body having jurisdiction in the premises.

F. Billing Demand

Except as otherwise agreed upon, for metered service the billing demand shall be the maximum 30 minute integrated demand established during the billing period and for unmetered service the billing demand shall be determined by Authority.

G. Billing Period

Customer meters are generally scheduled to be read by Utility and bills rendered by Authority on a monthly basis, approximately thirty (30) days.

H. Payment

1. Bills computed under this Service Tariff are due and payable at the office of Authority within ten (10) days of the date of bill, subject to late payment in accordance with provision 454.6 (b) of the Rules. In the event that there is a dispute on any item of a bill rendered by Authority, Customer shall pay such bill in its entirety within the prescribed period and any necessary adjustments will be made thereafter.
2. Payment of Estimated Bill: Whenever Utility is unable, for whatever reason, to record Customer's meter information for any monthly billing period, Authority will render to Customer an estimated bill for service for such billing period. This bill will be due and payable in accordance with subsection (1) of this Provision H. of this Service Tariff.

Once Customer's meter is read then Authority will render to Customer an actual, final bill approximately twenty (20) days after the conclusion of the billing period in question. Any overpayment or underpayment by Customer for the previous estimated bill, as determined by the actual, final bill for such billing period, will be treated as a credit or charge towards the bill calculated for the succeeding billing period.

I. Apportionment of Charges When Customer Receives Production Service from the Authority and a Third-Party Supplier

If the total firm power and energy delivered to the Customer is provided partly by Authority and partly by a Third-Party Supplier, then the total charges to the Customer will be pro-rated accordingly (i.e., partly at Authority's rates and partly at Third-Party Supplier's rates).

J. Customer Information for Supply Planning

Unless otherwise provided in the Customer Supply Contract, Customer agrees to cooperate with Authority in providing information on future power and energy requirements as the Authority may request from time to time.

K. Bill Proration

If conditions warrant, consistent with billing system capability and information received from the Utility, the Authority may deem it necessary to apply demand bill proration.

VI. Special Provisions Applicable to Production

A. Energy Charge Adjustment

Unless alternative provisions are set forth in its Customer Supply Contract with Authority, Customer shall be subject to the following Energy Charge Adjustment (“ECA”) provision: The charges for electric service hereunder will be subject each month to an addition or a deduction when the "average cost of energy" (defined below) for the previous month increases or decreases from the “base cost of energy” (defined below).

1. The “base cost of energy” shall be equal to (a) the sum of the projected cost of fuel, purchased power, ancillary services and other NYISO-related charges and hedging costs to be incurred to serve Customer for the calendar year in question, less (b) any projected NYISO capacity, energy, or ancillary service revenues or credits to be received by Authority associated with providing service to Customer, as well as any other projected NYISO credits or revenues associated with providing service to Customer (*e.g.*, as a generator or a load serving entity), including Transmission Congestion Credits and rents associated with transmission paths determined by Authority to be used in serving Customer for the calendar year; all divided by the projected kilowatt hour sales to such Customer for the calendar year. The base cost may be amended from time to time.

The “base cost of energy” expressed in
dollars per kilowatt hour is \$0.07185

2. The "average cost of energy" shall be equal to (a) the sum of the costs of fuel, purchased power, ancillary services and other NYISO-related charges and hedging costs actually incurred in the previous month to serve Customer, less (b) any NYISO capacity, energy, and ancillary service revenues or credits actually received in the previous month by Authority and associated with the service provided by Authority to Customer as well as any other NYISO credits or revenues actually received by Authority and associated with providing service to Customer (*e.g.*, as a generator or a load serving entity), including Transmission Congestion Credits and rents associated with transmission paths determined by Authority to be used in serving Customer; all divided by the total kilowatt hours sold to such Customer for such previous month.

The "average cost of energy" as determined hereinabove will be adjusted from time to time as determined by Authority to permit reconciliation of revenues derived from Energy Charge Adjustments billed to Customer in prior billing periods with energy-related costs applicable to such billing periods.

3. The “ECA Factor” is the difference between the average cost of energy including adjustments, and the base cost of energy. The ECA Factor shall be added to or subtracted monthly from the charges for electric service to Customer. It will be shown monthly in the Statement of ECA Factor. A copy of the current Statement of ECA Factor will be available upon request.

B. Minimum Bill

Unless otherwise provided in the Customer Supply Contract, each Customer Account shall be responsible for a Production minimum charge as follows. Production minimum bill shall be exclusive of any minimum charges applicable to Delivery Service.

Demand Metered Service - Accounts where usage is measured by both demand and energy meters. The minimum charge shall be equal to three-quarters (75%) of the product of the demand rate applicable to the Account and the maximum metered demand from the previous twelve months for that Account.

Demand Unmetered Service - Accounts that are unmetered and billed for demand and energy. The minimum charge shall be equal to three-quarters (75%) of the product of the demand rate applicable to the Account and the maximum monthly billing demand from the previous twelve months for that Account.

Energy Metered Service – Accounts where usage is measured by energy meters alone. The minimum charge shall be equal to the product of the total energy rate, applicable to the Account and fifty (50) kWh of usage.

Energy Unmetered Service – Accounts that are unmetered and billed for energy only. The minimum charge shall be equal to the product of the total energy rate, applicable to the Account and fifty (50) kWh of usage.

Charges set forth above are effective with January 2012 bill period.

C. Effective Date of Rates and Charges

The foregoing rates and charges shall apply to any billing period that includes service on and after the effective date hereof, and are applicable for the entire billing period.

D. NYISO-Related Charges

It is intended that the mechanisms to determine the demand charge, energy charge and Energy Charge Adjustment will account for all charges imposed upon Authority by the NYISO (or its successor) to serve the Customers including charges for capacity, transmission, ancillary services, marginal losses, congestion, reliability-related charges, demand curve charges or any other charge or assessment associated with Authority's responsibility as load serving entity to Customer. Such charges shall be net of any NYISO credits or revenues, including congestion rents, received by Authority and associated with service to Customer.

E. Distribution Losses

The determination of the demand charge, energy charge and Energy Charge Adjustment shall account for distribution losses, which losses represent the difference between the power and energy supplied by Authority to the load bus and the power and energy received by Customers.

F. Production Rate Structure Updates

The Authority shall have the right to perform and to implement production rate structure re-design update on a biennial basis in order to ensure that the production rate design remains cost-based. Such updates shall take into account changes in load profiles, cost allocators, marginal costs analyses reflecting Customer hourly load date and relevant NYISO prices, bill impacts, and Customer feedback. Furthermore, if significant changes have occurred due to modifications in the Authority's cost structure or other factors impacting rates (such as changes in Customer load profiles or market prices affecting seasonal/time-of-day price differentials), which the Authority, at its own discretion, believes requires an update to the production rate structure more frequently than biennially, the Authority shall have the right to perform and to implement such production rate structure updates. Nothing in this provision shall limit or expand the Authority's ability under the Customer Supply Contract to perform annual cost-of-service updates to the production rates.

G. Production Rate Development

To the extent that a new or existing NYPA Customer should take service under a service classification for which a rate has not been published in this Service Tariff, the Customer will be billed in accordance with the next most appropriate existing rate, determined at the discretion of the Authority, until an appropriate rate is developed. This includes service taken under Rider A Standby Rate.

VII. Special Provisions Applicable to Delivery Service

A. Rates and Charges

Delivery Service rates set forth in Section IV, Rates and Charges, of this Service Tariff are payable to Authority by Customer as reimbursement to Utility for the use of its facilities and for services rendered in conjunction with the delivery of power and energy.

Delivery Service charges, under this Service Tariff are subject, but not limited, to the following surcharges:

1. Gross Receipt Tax (GRT) Surcharge

The charges for Delivery Service shall be increased by the applicable percentage rates set forth in the Statement of GRT Surcharge of this Service Tariff and by the applicable percentage rate of the taxes imposed by the State and/or the municipality where service is supplied on the revenues of the Utility providing Delivery Service. A copy of the current Statement of GRT Surcharge will be available upon request.

2. Madison Square Garden charge

The charges for Delivery Service shall be subject to a charge representing Authority's share of the cost of the savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, 1982 N.Y. Laws. A copy of the current Madison Square Garden charge will be available upon request.

3. Revenue Decoupling Mechanism ("RDM") Adjustment

In March 2008, the New York State Public Service Commission gave approval to Utility to implement a Revenue Decoupling Mechanism, which would be applied to Utility delivery service to NYPA's governmental customers. The RDM Adjustment is a six-month true-up between Pure Base Revenue (actual) and Allowed Pure Base Revenue (target). Annual Allowed Pure Base Revenue is revised whenever there is a change in delivery rates. Pure Base Revenue under PASNY No. 4 means revenue attributable to charges under Rates I, II, III and IV, except as specified in PASNY No.4, Special Provision Adjustments (F).

Mechanism

Every month Utility reconciles the difference between actual Pure Base Revenue and Allowed Pure Base Revenue under PASNY No. 4. Except as indicated below, every six months the cumulative difference is charged or credited to the Authority, with interest, over the six-month period that commences two months later. The first RDM collection/refund period was for the six-month period April 2008 through September 2008, for collection or refund to the Authority over the six months commencing November 2008.

If the cumulative actual difference between actual Pure Base Revenue and Allowed Pure Base Revenue equals or exceeds \$10 million under PASNY No. 4 plus Utility's PSC No. 9 and PSC No.2 tariffs before the end of six months, Utility may initiate collection or refund of RDM amounts prior to the onset of a six-month RDM collection/refund period or adjust the amounts to be collected or refunded for the remaining months of a RDM collection/refund period.

The monthly amount to be charged or credited are determined by dividing the amount to be charged or credited over the RDM collection/refund period divided by the number of months in the collection/refund period. For example, if an amount is to be charged over a six-month period, one-sixth of the amount will be billed monthly.

The Authority allocates the total RDM charge or credit, including GRT, to all governmental customers based on delivery amounts paid by governmental customers during the reconciliation period. This charge or credit excludes KIAC.

Statement

The total monetary amount, excluding GRT and KIAC, to be collected from or credited to all governmental customers is shown on the Statement of RDM Adjustment. A copy of the current Statement of RDM Adjustment will be available upon request.

4. 18-a Assessment Surcharge

On April 7, 2009, a change to Section 18-a of the Public Service Law (“PSL”) was signed into law, which entails a Temporary State Energy and Utility Service Conservation Assessment applicable to public utility companies’ revenues. This surcharge allows Utility to recover the 18-a Assessment on its delivery service revenues that is being passed on to the Authority.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding GRT, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for future disposition.

Utility allocates the 18-a Assessment Surcharge to NYPA based on the class contribution to Utility’s total electric revenues, including GRT.

The Authority allocates the total 18-a Assessment Surcharge, including GRT, to all governmental customers based on the period the allocation of the 18-a Assessment Surcharge is based on. This surcharge excludes KIAC.

Statement

The total monetary amount, excluding GRT and KIAC, to be collected from all governmental customers is shown on the Statement of 18-a Assessment Surcharge. A copy of the current Statement of 18-a Assessment Surcharge will be available upon request.

18-a Assessment Surcharge shall be recovered through March 31, 2014.

5. Smart Grid Surcharge

As directed in Case 09-E-0310, the New York State Public Service Commission gave approval to Con Edison to implement a surcharge mechanism for recovery of costs associated with Stimulus Projects that receive federal funding from U.S. Department of Energy under the American Recovery and Reinvestment Act of 2009. This surcharge is being passed on to the Authority. The initial portion of the total amount to be collected will be recovered over the five-month period commencing November 2010. Commencing April 2011 and every twelve months thereafter, the portion of the total amount to be collected will be revised.

The Authority allocates the total Smart Grid Surcharge, including GRT, to all governmental customers based on delivery amounts paid by governmental customers (during the reconciliation period) A copy of the current Smart Grid Surcharge will be available upon request.

6. Reactive Power Demand Charge

The Reactive Power Demand Charge qualifying criteria applicable to Customers billed under this Service Tariff are specified under the Common Provisions (Reactive Power Demand Charge) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4). Reactive Power Demand Charges apply to customers served under Service Classifications 65, 68, 69, 82, 85, 91, 93 and 98. The rate is uniform with the exception of induction-generation equipment where in specific circumstances a lower rate may apply.

The reactive power charge will be introduced in two phases over the course of a two year period. Phase one shall begin in January 2011 for customers whose monthly demand is 1,000 kW or higher. The second phase will begin in October 2011 for customers whose monthly demand is between 500 kW and 1,000 kW. The charge will also apply to customers who have induction generators that meet 1,000 kW and 500 kW thresholds. A copy of the current Statement Reactive Demand Charge will be available upon request.

In its Order, issued and effective February 17, 2010, in Case 08-E-0751, the PSC approved reactive-power charges as proposed by the Utility in its October 21, 2009 tariff filing, and modified by its January 25, 2010 tariff filing.

B. Delivery Service Rate Schedule

1. Delivery Service under this Service Tariff is subject to the rules, regulations, terms, Common, General and Special Provisions of the Delivery Service Rate Schedule (PASNY No. 4) of the Consolidated Edison Company of New York, Inc., on file with the New York State Public Service Commission and the Federal Energy Regulatory Commission, all as may be amended from time to time; provided, however, that service hereunder shall not be subject to either the rate provisions of said Delivery Service Rate Schedule entitled "Delivery Service Rate I" and "Delivery Service Rate II – Time-of-Day" or such other provisions thereof as shall be deemed not to apply to the service hereunder in accordance with Section V, General Provision A.2.
2. The applicable Special Provisions included in the Delivery Service Rate Schedule (PASNY No. 4) of Utility are incorporated by reference based on the service classifications in Section IV, Rates and Charges.

C. Adjustment of Charges

The charges for Delivery Service hereunder shall be subject periodically to an addition or deduction to reconcile the difference between the charges rendered to Authority by Utility for Delivery Service for Authority customers utilizing such Delivery Service and the charges billed by Authority to such customers. The amounts of any such additions or deductions will be determined and reflected in the Customer's bills for Delivery Service in a manner specified by Authority.

The charges for Delivery Service rendered under this Service Tariff shall be subject to adjustment as Authority deems necessary to recover from the Customer any rates, charges, taxes or assessments charged to Authority by Utility (including any such rates, charges, taxes or assessments lawfully charged for any period from commencement of service to Customer by Authority) if and to the extent such rates, charges, taxes or assessments are not recovered by Authority pursuant to another provision of this Service Tariff.

D. Proration of Monthly Rates and Charges

The foregoing rates and charges shall apply to service rendered hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

E. Minimum Bill

Customers taking service under this Service Tariff are subject to Delivery Minimum Bill as specified in the Common Provisions (Minimum Monthly Charge) of Delivery Service Rate Schedule of Consolidated Edison Company of New York Inc. (PASNY No. 4)

1. Each Month the Utility will determine for each Customer served under this Service Tariff:
 - (a) Monthly pure base revenue, and
 - (b) The Minimum Monthly Charge

“Monthly pure base revenue” is equal to Customer’s Demand Charge excluding reactive power demand charges, without reference to the Minimum Monthly Charge, and exclusive on any kilowatt charges applicable under Special Provisions Applicable to Delivery Service.

“Minimum Monthly Charge” is equal to the Customer’s Contract Demand established by the Utility multiplied by 39 percent of the delivery service demand applicable to such Customer under applicable rate.

2. For any month in which the Minimum Monthly Charge exceeds the monthly pure base revenue, the Minimum Monthly Charge will be billed.
3. Where the Minimum Monthly Charge is billed, the Customer’s Demand Delivery Charge will be equal to the Minimum Monthly Charge plus reactive power demand charges and any other applicable charges.

Minimum Monthly Charge is applicable to all Customers except those subject to Rider A or Rider C of this tariff.

F. Seasonal Proration

When a bill includes periods during both the summer billing period and the winter billing period, the rates and charges applicable will be prorated based on the number of days in the summer billing period and the number of days in the winter billing period related to the total number of days in the billing period.

G. Billing Period Proration

Where Authority renders a bill for other than a 30 day period, the rates and charges will be prorated on the basis of the number of elapsed days divided by 30; except that a Customer, who terminates service less than 30 days after the commencement of service, will be billed for a month.

H. Delivery Service Rate True-up Mechanism

Delivery charges billed by the Authority to Customers are subject to annual true-up with the delivery charges billed by Utility to Authority inclusive of any discrepancies between the estimated billing, street lighting proration and minimum billing procedures of Authority and Utility. The Authority will perform the true-up each July for the 12-month period ending the preceding April, and will make any necessary refunds or surcharges as soon as practicable. Notwithstanding the previous sentence, should the over/under recovery of the Utility's delivery charges from Customers exceed a collar of \$5 million at any time, a refund or surcharge will be passed on to Customers as soon as practicable.

I. Delivery Rate Development

To the extent that a new or existing NYPA Customer should take service under a service classification for which a rate has not been published in this Service Tariff, the Customer will be billed in accordance with the next most appropriate existing rate, determined at the discretion of the Authority, until an appropriate rate is developed. This includes service taken under Rider A Standby Rate.

J. Rights

Nothing in this Service Tariff is intended to change, alter or diminish any of the rights, privileges or benefits inuring to the Customer by virtue of any heretofore or presently existing independent agreements or arrangements which may have given rise to a course of conduct or relationship as between Customer and Consolidated Edison Company of New York, Inc. and/or any other power supplier (other than Authority) which has heretofore supplied the power requirements of Customer in whole or in part; and nothing herein shall be occasion for the enlargement of wheeling charges for Delivery Service provided by Consolidated Edison Company of New York, Inc. or any other public utility by virtue of any impairment or curtailment or attempted impairment or curtailment of any privilege or service heretofore enjoyed by Customer.



POWER AUTHORITY OF THE STATE OF NEW YORK

30 SOUTH PEARL STREET

ALBANY, NY 12207

Electric Service Tariff for Westchester County

Governmental Customers

Service Tariff No. 200

Date of Issue: June 28, 2011

Date Effective: July 2011 Bill Period

Issued in compliance with final rule adopted in I.D. No. PAS-15-11-00020-P

Issued by James F. Pasquale, Senior Vice President
Power Authority of the State of New York
30 South Pearl Street, Albany, NY 12207

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30 South Pearl Street, Albany, NY 12207

Electric Service Tariff for Westchester County

Governmental Customers

I. Applicability

To sale of firm power and energy by Authority to public Customers (and associated Accounts) located within Westchester County in accordance with the third unnumbered paragraph of Section 1005 of the Power Authority Act (Public Authorities Law § 1005) who receive Delivery Service through the Utility in whose franchise area such Customers' facilities are located.

II. Frequently used Abbreviations and Terms

Abbreviations:

- kW kilowatt(s)
- kWh kilowatt-hour(s)
- kVa kilovolt-amperes
- kVar kilovolt-amperes reactive
- NYPA New York Power Authority
- NYISO New York Independent System Operator
- mo. Month
- TOD Time-of-Day
- GRT Gross Receipts Tax

Account(s): A metered or billed location based on Customer billing characteristics.

Authority: New York Power Authority, an alternative name for the Power Authority of the State of New York.

Customer: A governmental customer in Westchester County served under this Service Tariff by the Authority in accordance with the third unnumbered paragraph of Section 1005 of the Power Authority Act. For the purposes of this Service Tariff, the term Customer does not include a governmental customer in the City of New York.

Customer Supply Contract: An agreement between Authority and Customer containing the terms and conditions under which Authority provides Customer with a supply of electricity. The term Customer Supply Contract includes the original Application for Electric Service between the Authority and Customer and the agreement entered into in 2007 or 2008 between Authority and Customer containing supplemental terms and conditions ("2007 Supplemental Agreement").

Delivery Service: The service that Authority procures from Utility on behalf of Authority's governmental customers.

High Tension: High Tension Alternating Current – 60 cycles (Frequency and voltages shown are approximate):

- Three phase at 2,400/4,150 volts
- Three phase at 3,000/7,800 volts
- Three phase at 6,900 volts
- Three phase at 13,200 volts
- Three phase at 26,400 volts
- Three phase at 33,000 volts
- Single phase and three phase at 2,400 volts
- Three phase at 69,000 volts
- Three phase at 138,000 volts

Low Tension: Low Tension Alternating Current – 60 cycles (Frequencies and voltages shown are approximate):

- Three phase at 120/208 volts
- Single phase at 120/240 volts
- Three phase at 265/460 volts
- Three phase at 240 volts
- Two phase at 120/240 or 230 or 240 volts

Production: Authority supply of power and energy, excluding Delivery Service and Third-Party Supplier power and energy.

Rules: Authority's Rules and Regulations for Power Service (Part 454 of Chapter X of Title 21 of the Official Compilation of Codes, Rules and Regulations of the State of New York, 21 NYCRR § 454) as now in effect and as may be later amended from time to time by Authority.

Service Tariff: This Service Tariff No. 200

Third-Party Supplier: A supplier of power and energy other than Authority.

Utility: Consolidated Edison Company of New York, Inc. which provides Delivery Service to any Customer purchasing firm power and energy under this Service Tariff.

III. Calculation of the Bill

A. Components of the Bill

The bill may be composed of the following components, as applicable:

<u>Types of Chargers</u>	<u>Bill Components</u>	<u>Charge Units</u>	<u>Billing Determinants</u>
Production	Demand	\$/kW-month	kW
	Base Energy	¢/kWh	kWh
	Energy Charge Adjustment	¢/kWh	kWh
Delivery Service	Customer or Delivery Point	\$ per month	# of Accounts
	Demand	\$/kW-month	kW
	Energy	¢/kWh	kWh
	Other	various	various
	Taxes	% or percent	on pre-tax bill
Other	Surcharges or Credits	various	n/a
	Adjustments/Reconciliations	various	n/a

B. Bill Computation

For each Customer Account, the bill shall be equal to the sum of the product of the unit charge for each applicable Bill Component and its respective Billing Determinant. The total Customer bill shall be the aggregate of all Customer Accounts and shall have both Production and Delivery Service charges. If a Minimum Bill applies (see Section VI, Special Provision Applicable to Production B and Section VII Special Provision Applicable to Delivery Service E) the Customer bill shall be computed accordingly.

C. Defined Billing Terms of Production and Delivery

The following type of rates and conditions are applicable to Production and Delivery Service.

1. Conventional Monthly Rates shall apply to all Accounts except those billed under Time-of-Day (“TOD”) Rates.
2. TOD Rates shall apply to:
 - Any Account whose maximum demand exceeds 1,500 kW in any annual period ending September 30;
 - Any new Account whose monthly maximum demand in the Authority's estimate will exceed 1,500 kW during the first year of service; and
 - Successors of Accounts referred to above if eligible for Authority service.

3. Any Account billed under TOD Rates shall be transferred to and billed under Conventional Rates when the Account's monthly maximum demand does not exceed 900 kW for 12 consecutive months, provided however, that TOD Rates shall apply to any Account with multiple meters whose demand meter registrations, when added together for billing purposes, would qualify for these TOD Rates under any of the criteria listed in this Section and at least one of the Customer's meters registers 500 kW or more in any month in any annual period ending September 30.
4. For Accounts transferring from Conventional Rates to TOD Rates, the first bill under TOD Rates shall be rendered when an Account's entire usage for the billing period is subsequent to December 31 of the annual period ending September 30 in which the Account becomes subject to TOD Rates.

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Issued by James F. Pasquale, Senior Vice President
Power Authority of the State of New York
30 South Pearl Street, Albany, NY 12207

IV. Rates and Charges

Service Classification No. 62

General Small

Applicability:

- To use of service for light, heat and power used for general uses where the Account's requirements do not exceed 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY
Energy (¢/kWh)	Summer	6.902	16.680
	Winter	5.826	16.680

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 62 – Continued on Leaf No. 10)

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30 South Pearl Street, Albany, NY 12207

Service Classification No. 62 (Continued)

General Small

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
- The current Special Provisions (2.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 64
Commercial & Industrial Redistribution
(Discontinued)

Notes:

- Service Classification No. 64 is discontinued. Customer Accounts previously served under Service Classification No. 64 are subject to Rates and Charges published under Service Classification No. 69.

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**Service Classification No. 66
 Westchester Public Street Lighting**

Applicability:

- To use of service for lighting of public streets, thoroughfares, parks and parkways; operation of traffic control signals, fire alarm signals, warning and directional signs in Westchester County.

CONVENTIONAL

		PRODUCTION	DELIVERY
Energy (¢/kWh)	Summer	5.604	16.680
	Winter	5.604	16.680

FURNISHING AND MAINTAINING CONTROL EQUIPMENT

For each point of service termination, where controlled period service is supplied from the circuits of the utility providing		
Delivery Service	(\$ per month)	4.35

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 66 – Continued on Leaf No. 13)

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Service Classification No. 66 (continued)

Westchester Public Street Lighting

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
- The current Special Provisions (6.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

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Service Classification No. 68
Multiple Dwellings - Redistribution

Applicability:

- To use of service for light, heat and power for multiple dwellings where the Account's requirements are in excess of 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		1.80	Low Tension 20.85	High Tension 18.78
Energy (¢/kWh)	Summer	6.901		
	Winter	5.826		
Reactive Power (\$/kVar)		Billable reactive power demand	1.10	
		Induction-generation exception	0.43	

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 68 – Continued on Leaf No. 15)

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Service Classification No. 68 (continued)

Multiple Dwellings - Redistribution

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (8.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Standby Service:

- If Rider A applies under this Service Classification, the Rates and Charges under Rider A will replace the above production rates.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 69

General Large

Applicability:

- To use of service for light, heat and power for general uses where the Account's requirements are in excess of 10 kW.

CONVENTIONAL

		PRODUCTION	DELIVERY	
Demand (\$/kW)		1.42	Low Tension 20.85	High Tension 18.78
Energy (¢/kWh)	Summer	7.118		
	Winter	6.043		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

TOD

		PRODUCTION	DELIVERY	
Demand (\$/kW)	Summer	2.05	Low Tension 41.06	High Tension 22.72
	Winter	2.05	15.50	9.70
Energy (¢/kWh)		On Peak	Off Peak	
	Summer	7.792	5.562	
	Winter	6.373	5.107	
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation exception		0.43	

Time Period Conventional:

- All hours, all days

Time Period TOD:

- Demand Charge:

On-Peak: 8:00 a.m. to 6:00 p.m. weekdays (including holidays)

Off-Peak: All other times

- Energy Charge:

On-Peak: 8:00 a.m. to 10 p.m. weekdays (including holidays)

Off-Peak: All other times

(SC 69 – Continued on Leaf No. 17)

Service Classification No. 69 (continued)

General Large

Season:

- Summer – June through September
- Winter – October through May

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (9.A and 9.B) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Standby Service:

- If Rider A applies under this Service Classification, the Rates and Charges under Rider A will replace the above production rates.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Service Classification No. 82
Multiple Dwellings Space Heating

Applicability:

- To use of service for light, heat and power used in a multiple dwelling in which the entire space heating requirements of the residential tenants are supplied by the use of electricity as determined by the Utility providing Delivery Service.

CONVENTIONAL

		PRODUCTION	DELIVERY	
			Low Tension	High Tension
Demand (\$/kW)		1.80	20.85	18.78
Energy (¢/kWh)	Summer	6.901		
	Winter	5.826		
Reactive Power (\$/kVar)	Billable reactive power demand		1.10	
	Induction-generation equipment		0.43	

Time Period Conventional:

- All hours, all days

Season:

- Summer – June through September
- Winter – October through May

(SC 82 – Continued on Leaf No. 19)

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 30 South Pearl Street, Albany, NY 12207

Service Classification No. 82 (continued)

Multiple Dwellings Space Heating

Production:

- The energy charges set forth above shall be subject to a monthly Energy Charge Adjustment (ECA) as described in Section VI, Special Provision A.

Delivery Service:

- Delivery Service charges set forth above shall be adjusted in accordance with certain other provisions of this Service Tariff, including but not limited to the following:
 1. Monthly Gross Receipts Tax Surcharge, as described in Section VII, Special Provision A.1.
 2. Madison Square Garden charge, as described in Section VII, Special Provision A.2.
 3. Revenue Decoupling Mechanism Adjustment, as described in Section VII, Special Provision A.3.
 4. 18-a Assessment Surcharge, as described in Section VII, Special Provision A.4.
 5. Smart Grid Surcharge, as described in Section VII, Special Provision A.5.
 6. Reactive Power Demand Charge, as described in Section VII, Special Provision A.6.
- The current Special Provisions (12.A) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4) are incorporated by reference and apply to this service classification.

Net Metering:

- If Rider C applies under this Service Classification, the Charges and Credits will be applied as stated in Rider C.

Additional provisions applicable to this service classification can be found in Section V General Provisions, Section VI Special Provisions Applicable to Production and Section VII Special Provisions Applicable to Delivery Services.

Rider A – Standby Rate

A. Applicability

Applicable to Customers who would otherwise receive service under Service Classifications No. 68, 69, Time-of-Day rates having generating facilities on their premises that are not in excess of eighty (80) megawatts, and which are interconnected with Authority through the Utility electric system. Customer shall provide Authority with a copy of all documentation Customer provides to or receives from Utility regarding the load, generator and interconnection of the facilities.

B. Type of Service

NYPA will furnish power for standby service hereunder. The type of service supplied will depend upon the voltage available from Utility.

C. Definitions:

Total Load: total amount of capacity in kilowatts consumed by a Customer over an interval of 30 minutes, inclusive of the capacity generated by the Customer in that interval.

Production Contract Standby Demand: level of capacity in kilowatts that the Customer requires during instances when the Customer's on-site generation is experiencing a full or partial outage and that is not matched by a commensurate reduction in use. The Customer shall select the Contract Standby Demand. The Contract Standby Demand shall not exceed the Customer's total on-site generation capacity. This quantity may differ between summer and winter seasons.

On-Peak Period Hours: 8:00 a.m. - 10:00 p.m. Monday – Friday.

Off-Peak Period Hours: all other weekday hours and all Saturday, Sunday and Holiday hours.

Standby Demand: level of capacity in kilowatts that is calculated as the Contract Standby Demand less the Customer's generation in an interval. In no instance will the Standby Demand be less than zero.

Supplemental Demand: level of capacity in kilowatts in any interval equal to the Total Load minus the sum of the Standby Demand and the Customer's generation in that interval.

Summer Season: June through September.

Winter Season: October through May.

Authority: New York Power Authority, and alternative name for the Power Authority of the State of New York.

Utility: Consolidated Edison Company of New York, Inc. which provides Delivery Service to any Customer purchasing firm power and energy under this Service Tariff.

Delivery Service: The service that Authority procures from Utility on behalf of Authority's governmental Customers.

Rules: Authority's Rules and Regulations for Power Services (Part 454 of Chapter X of Title 21 of the Official Compilation of Codes, Rules and Regulations of the State of New York, 21 NYCRR § 454) as now in effect and as may be later amended from time to time by Authority.

D. Rules of Service

All Customers taking standby service shall have time of day metering and shall be billed under applicable Service Class time of day rates.

Authority power delivered under this schedule shall not be used for resale or as a substitute for power contracted for or which may be contracted for, under any other schedule of Authority tariff.

This Schedule is not available for purchase by Authority of the entire output of the Customer's generator in excess of auxiliary load.

The charges for standby service rendered under this tariff shall be subject to adjustment as Authority deems necessary pursuant to the Rules.

E. Determination of Production Demand Charges

The As-Used demand charges will be based on the maximum Standby Demand in each 24 hour day during the month for which the bill is rendered.

- Rates applicable to Standby Customers who would receive service under Service Classification No. 69 Time of Day rates.

STANDBY DEMAND SERVICE – Service Classification 69

	Low Tension	High Tension
Contract Standby Demand Charge (\$/kW)	0.164	0.157
As-Used Standby Demand Charge (\$/kW-day)	0.062	0.060

Customer shall provide Authority with 30 days advance written notice of planned maintenance outages, specifying the starting date and duration of the planned outage.

F. Supplemental Demand Service

Authority will provide supplemental service to the Customer in an amount equal to the Customer's Supplemental Demand under the production service demand rates applicable to the Customer.

The On-Peak Demand for supplemental service billing purposes shall be the maximum 30-minute Supplemental Demand during the on-peak period during the month for which the bill is rendered.

G. Production Energy Service

Authority will provide energy service to the Customer under the production service energy rates applicable to the Customer.

H. Purchase of Excess Energy

Authority will purchase excess energy from the Customer when the Customer’s generation output exceeds the Customer’s load in an interval at the rates shown below.

CREDITS FOR EXCESS ENERGY

		Low Tension		High Tension	
		On Peak	Off Peak	On Peak	Off Peak
Energy (¢/kWh)	Summer	5.509	3.783	5.750	3.948
	Winter	4.963	3.809	5.180	3.975

I. Delivery Service Charges

The rates for Delivery Service will be the currently effective Utility tariffs, including all Special Provisions, applicable to the Customer, as amended time to time by Utility. Such tariffs may include, but are not limited to, Service Classification No. 14-RA and PASNY No. 4 Tariff, Delivery Service III and IV for Contract Standby Demand and PASNY No. 4 Tariff, Delivery Service II for Supplemental Demand.

J. Metering

Separate meters may be installed for the measurement of supplemental energy provided by Authority and excess energy purchased by Authority under this Schedule. Any excess energy meter shall be equipped with compensation to reflect delivery of such energy to the high voltage side of the transformer installation.

In the event the Customer requests an additional meter for standby service, the Customer shall pay the cost of the meter and installation.

K. Power Factor Correction

When the average monthly power factor of the power required by the Customer from Authority is less than 95 percent, Authority may correct the integrated demand in kilowatts for that month by multiplying by 95 percent and dividing by the average power factor in percent for that month. When the average monthly power factor of the power supplied by the Customer to Authority is less than 90 percent or greater than 97 percent, Authority may correct the maximum integrated on-peak demand in kilowatts or the energy in kilowatt-hours, as appropriate. Authority reserves the right to install facilities necessary for the measurement of power factor and to adjust the Interconnection Facilities Charge accordingly, solely at the option of Authority.

Rider B (reserved for future use)

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Rider C – Net Metering

A. Applicability:

To customers served under Service Classification Nos. 62, 68, 69 and 82 for service pursuant to a net metering arrangement provided that such customers meet the following conditions:

1. For a Customer with solar electric generating equipment, wind electric generating equipment, micro-combined heat and power generating equipment, and fuel cell electric generating equipment located and used at its premises, as follows:
 - (a) if the Customer is served under demand rates and uses solar or wind electric generating equipment, such equipment must have a rated capacity of up to 2,000 kW;
 - (b) if the Customer is served under demand rates and uses micro-combined heat and power generating equipment or fuel cell electric generating equipment, such equipment must have a rated capacity of not more than the lesser of 2,000 kW or the Customer's peak;
 - (c) if the customer is served under energy-only rates, such equipment must have a rated capacity of not more than 10 kW.
2. Service will be provided under this Rider to eligible Customers on a first come, first served basis based on the date that NYPA receives notification from Utility that the Customer has provided a complete project application in accordance with the New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems adopted by the New York State Public Service Commission, as modified from time to time ("SIR").
3. NYPA must also receive a completed detailed study from Utility as required under Rider R of Con Edison's Electric Tariff, P.S.C. No. 9, as amended, stating that Utility has approved the interconnection and parallel operation of such facilities in accordance with the requirements specified in Rider R.

B. Requirements for Service:

1. Service under this Rider is limited to customers who meet the SIR requirements.
2. Customers receiving service under this Rider may be required to pay for the installation and/or upgrade of equipment necessary to protect the safety or adequacy of electric service provided to other Customers, as set forth in Rider R. Customers also may be subject to additional terms, conditions and charges relative to the safe interconnection of Customer's solar electric generating equipment or wind electric generating equipment, as set forth in Rider R

C. Metering:

Meters shall be furnished, installed, employed, and maintained as set forth in Rider R.

D. Charges and Credits:

1. Charges

- (a) The Customer will pay the rates and charges of the Customer's applicable Service Classification for net energy supplied by NYPA. If the Customer is served under time-of-day ("TOD") rates, the charge for net energy supplied by NYPA will be determined for each time period.
- (b) A Customer served under this Rider shall pay any customer charge or minimum charge and any other rates and charges under the Customer's applicable Service Classification regardless of whether the amount of energy produced by the generating equipment is less than, equal to, or greater than the amount of energy used by the Customer. A Customer taking service under a demand-billed Service Classification shall pay kW delivery charges and kW Demand Charges based on the maximum demand delivered by NYPA to the Customer during the billing period.

2. Credits

- (a) For a Customer served under a Service Classification with energy-only rates and who supplies net energy to NYPA, any kWh of net energy provided to NYPA during the billing period will be applied as a kWh credit towards any net kWh used by the Customer during the succeeding billing period. If the Customer is billed under time-of-day ("TOD") rates, the kWh credit will be determined and applied, as appropriate, to each time period. Any remaining kWh credit will be carried forward to the succeeding monthly billing period.
- (b) For a Customer served under a Service Classification with demand billing and who supplies net energy to NYPA, any kWh of net energy provided to NYPA will be converted to the equivalent monetary value at the per-kWh rate applicable to the Customer's Service Classification. The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges in the billing period. Any remaining credit will be carried forward to the succeeding billing period.

3. Annual Reconciliation

Any excess kWh will be carried forward to the next year on the account of a Customer with non-residential solar electric generating equipment or non-residential wind electric generating equipment.

4. Account Closure

NYPA requires an actual reading to close an account under this Rider. NYPA will close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, or (b) the date of a special reading, which a Customer may request for a charge. After a Customer's final bill is rendered, any remaining kWh credit will not be cashed out or transferred.

5. Future Changes

NYPA reserves the right, in any manner permitted by law and at any time, to terminate, change, or modify this Rider as deemed necessary in order to harmonize Authority's tariff with Utility's Rider R; as dictated by the Public Service Commission; or resulting from Authority's staff analysis.

V. General Provisions

A. Rules and Regulations

1. The Rules are hereby incorporated into this Service Tariff with the same force and effect as if herein set forth at length, except as may be noted herein. In the event of any inconsistencies, conflicts or differences between the provisions of this Service Tariff and the Rules, the provisions of this Service Tariff shall govern. Section 454.6 (d) of the Rules shall not be applicable to service hereunder.
2. The supply of service hereunder to Customer is subject to the provisions of the Service Agreement for the Delivery of Power and Energy ("Service Agreement") and the Planning and Supply Agreement ("Planning and Supply Agreement") both dated March 10, 1989, and both between Authority and Consolidated Edison Company of New York, Inc.; and the Consolidated Edison Company of New York, Inc. Delivery Service Rate Schedule Implementing and Part of the Service Agreement as filed with the Public Service Commission and the Federal Energy Regulatory Commission ("PASNY No. 4"), respectively, and as each may be amended and supplemented from time to time. In the event of any inconsistency, conflict or difference between the provisions of this Service Tariff and/or Authority's Rules on the one hand and those contained in PASNY No. 4, the Service Agreement, and/or the Planning and Supply Agreement on the other hand, the provisions of this Service Tariff and Authority's Rules shall govern.
3. In the event of any inconsistencies, conflicts or differences between any provisions of the 2007 Supplemental Agreement (if applicable) and any of the agreements or documents referenced in Section V, General Provisions A.1 and 2, the provisions of the 2007 Supplemental Agreement shall govern.

B. Character of Service

Alternating current; 60 hertz; 3 phase

C. Power Factor

Power factor is the ratio of real power (kW) to apparent power (kVA) for any given load and time. Authority may require Customer to maintain a power factor of not less than 95%, lagging or leading, at the meter, or as may otherwise be imposed upon Authority by Utility and/or NYISO.

D. Notice of Adjustments in Charges

Power and Energy: Whenever Authority has determined that the rates for power and energy sold hereunder, exclusive of Delivery Service charges and Energy Charge Adjustment, should be revised pursuant to the Rules, it will notify Customer in writing of the revised rates not less than thirty (30) days in advance of the effective date thereof.

Delivery Service: Authority shall notify Customer in writing within thirty (30) days following the date it receives written notice of adjustments in rates, terms and conditions related to Delivery Service and shall amend this Service Tariff to incorporate such changes accordingly.

ECA: Changes in the Energy Charge Adjustment (if applicable) will be indicated on the monthly bill without prior notice.

E. Customer Requirements for Production and Delivery Service

1. Provision of Production Service

From time to time, Authority will accept requests for Production service from existing or prospective Authority Customers. Authority will notify Utility when Authority has accepted any new Customer and its associated Accounts and when Authority accepts a new Account(s) of an existing Customer. Authority will notify Utility of the time in which it will initiate Production service to such Accounts.

- (a) With respect to Accounts transferred from Utility: Utility has agreed (in the Service Agreement) to transfer service of the Accounts which are the customers of Utility to Authority, free of any limitations on termination of contract which would otherwise apply in the absence of such Agreement, except that Utility shall not be required to transfer service of any Account if such customer is not current on its payment for service from Utility, does not pay promptly its final bill for service, and has not paid its outstanding financial obligations to Utility.
- (b) With respect to Accounts to be transferred from Third-Party Supplier: the prospective customer shall be responsible for arranging to terminate its service with its Third-Party Supplier and for the transfer of service to Authority, which termination shall, in the ordinary case, be in accordance with the terms of the prospective customer's service agreement with its Third-Party Supplier, and which transfer should be in accordance with the Service Agreement.
- (c) Prospective customers must, to the extent practicable notify Authority in advance of any transfer of service from Utility or a Third-Party Supplier to Authority or initiation of service that it desires to be made, but in no event will such notice be less than 30 days.
- (d) All Customers shall be subject to compliance with all applicable service connection and other requirements of Utility concerning initiation or modification of service as would apply to a similarly situated customer under Utility's applicable tariffs.

2. Provision of Delivery Service

Utility has agreed (in the Service Agreement) to accept power and energy from Authority, and to deliver such power and energy to Authority Customers designated by Authority at such delivery points as the Utility will specify within its franchise area, utilizing Utility's transmission and distribution facilities as available for that purpose. Under such Agreement:

- (a) Utility and/or Customer may, from time to time, be required to install new or enlarged facilities within the franchise area to serve Customer;
- (b) Customer is required to coordinate directly with Utility for each requirement for a new delivery point or for enlarged or altered service at any existing delivery point including reinforcement, maintenance or removal applicable thereto;
- (c) any new, enlarged or altered service or facilities that Utility supplies to its own customers under its effective service schedule or schedules without compensation additional to the standard rate for service shall be similarly available to Authority Customers without payment of compensation beyond the standard rate for Delivery Service provided for that class of Authority Customers; and

- (d) when the Delivery Service requires facilities for which Utility normally would make a special charge to its own customers or would require the customer to make the installation, Utility shall specify, after discussion with Authority, the additional compensation Customer shall pay to Utility which shall not exceed the compensation which would be payable by a customer of Utility in comparable circumstances; or Customer shall install the needed facilities which shall conform to Utility's specifications and Utility shall permit their connection to its system in accordance with Utility's specifications.

3. Temporary Service

Temporary service, if provided to prospective customers that may become Authority Customers, will not be the responsibility of Authority. Upon installation of the permanent service connection, service to the Account(s) shall be transferred to Authority in accordance with subsections 1 and 2 above and only then shall such Account(s) be the responsibility of Authority.

4. Initiation, Continuance and Termination of Service

- (a) Unless otherwise provided in the Customer Supply Contract, the following provisions concerning continuance and termination of Service shall apply:
 - (1) Initiation of service will be upon approved application of Customer, under the procedures specified in the Rules.
 - (2) Once initiated, service will continue until cancelled or terminated by Authority pursuant to required notice as provided in the Rules.
 - (3) Customer may terminate service at any time after one year's service on written notice to Authority at least thirty six months in advance.
- (b) Unless otherwise provided in the Customer Supply Contract, the Minimum Bill provision of this Service Tariff, as defined in Section VI, Provision B, and Section VII, Provision E, shall apply.
- (c) Unless otherwise provided in the Customer Supply Contract, Customer may effect a partial termination or reduction of service if such partial termination or reduction results from (i) Account turn offs; load management; energy conservation; or Customer-supplied generation, or (ii) partial transfer of service by Account to a third party, provided that any such transfer in any given calendar year does not exceed 3 percent of the total annual sales to Customer in that calendar year. Such transfer may occur at any time after one year's service on written notice to Authority not less than 120 days in advance, or sooner, if mutually agreeable.
- (d) Customer shall notify Authority and Utility in writing in advance when service is to be discontinued at an existing Account. Customer shall provide the name and address, if known, of the succeeding owner or occupant of the Account location being discontinued. If Customer desires service from Authority at another location, Customer shall file a request for such service pursuant to Authority's requirements.

5. Transfer of Service

In the event that Customer discontinues Authority electric service in accordance with the provision of this Service Tariff entitled "Initiation, Continuance and Termination of Service", or Authority discontinues electric service to Customer, transfer of such service from Authority to a Third-Party Supplier or Utility shall be effected provided such Customer meets the Third-Party Supplier's or Utility's prerequisites for electric service as set forth in such supplier's filed schedule for electricity service.

6. Redistribution of Electric Service

Customer may not resell, remeter (or submeter), or redistribute electric service to its tenants or occupants in the premises supplied by Authority, unless such is expressly authorized by the Authority and not violative of any statutes, laws, rules or regulations of any body having jurisdiction in the premises.

F. Billing Demand

Except as otherwise agreed upon, for metered service the billing demand shall be the maximum 30 minute integrated demand established during the billing period and for unmetered service the billing demand shall be determined by Authority.

G. Billing Period

Customer meters are generally scheduled to be read by Utility and bills rendered by Authority on a monthly basis, approximately thirty (30) days.

H. Payment

1. Bills computed under this Service Tariff are due and payable at the office of Authority within ten (10) days of the date of bill, subject to late payment in accordance with provision 454.6 (b) of the Rules. In the event that there is a dispute on any item of a bill rendered by Authority, Customer shall pay such bill in its entirety within the prescribed period and any necessary adjustments will be made thereafter.
2. Payment of Estimated Bill: Whenever Utility is unable, for whatever reason, to record Customer's meter information for any monthly billing period, Authority will render to Customer an estimated bill for service for such billing period. This bill will be due and payable in accordance with subsection (1) of this Provision H. of this Service Tariff.

Once Customer's meter is read then Authority will render to Customer an actual, final bill approximately twenty (20) days after the conclusion of the billing period in question. Any overpayment or underpayment by Customer for the previous estimated bill, as determined by the actual, final bill for such billing period, will be treated as a credit or charge towards the bill calculated for the succeeding billing period.

I. Apportionment of Charges When Customer Receives Production Service from the Authority and a Third-Party Supplier

If the total firm power and energy delivered to the Customer is provided partly by Authority and partly by a Third-Party Supplier, then the total charges to the Customer will be pro-rated accordingly (i.e., partly at Authority's rates and partly at Third-Party Supplier's rates).

J. Customer Information for Supply Planning

To assist in Authority's supply planning, Customer agrees to cooperate with Authority in providing information on future power and energy requirements as the Authority may request from time to time.

Unless otherwise provided in the Customer Supply Contract, Customer agrees to cooperate with Authority in providing information on future power and energy requirements as the Authority may request from time to time.

K. Bill Proration

If conditions warrant, consistent with billing system capability and information received from the Utility, the Authority may deem it necessary to apply demand bill proration.

VI. Special Provisions Applicable to Production

A. Energy Charge Adjustment

Unless alternative provisions are set forth in its Customer Supply Contract with Authority, Customer shall be subject to the following Energy Charge Adjustment (“ECA”) provision: The charges for electric service hereunder will be subject each month to an addition or a deduction when the "average cost of energy" (defined below) for the previous month increases or decreases from the “base cost of energy” (defined below).

1. The “base cost of energy” shall be equal to (a) the sum of the projected cost of fuel, purchased power, ancillary services and other NYISO-related charges and hedging costs to be incurred to serve Customer for the calendar year in question, less (b) any projected NYISO capacity, energy, or ancillary service revenues or credits to be received by Authority associated with providing service to Customer, as well as any other projected NYISO credits or revenues associated with providing service to Customer (*e.g.*, as a generator or a load serving entity), including Transmission Congestion Credits and rents associated with transmission paths determined by Authority to be used in serving Customer for the calendar year; all divided by the projected kilowatt hour sales to such Customer for the calendar year. The base cost may be amended from time to time.

The “base cost of energy” expressed in
dollars per kilowatt hour is \$0.06178

2. The "average cost of energy" shall be equal to (a) the sum of the costs of fuel, purchased power, ancillary services and other NYISO-related charges and hedging costs actually incurred in the previous month to serve Customer, less (b) any NYISO capacity, energy, and ancillary service revenues or credits actually received in the previous month by Authority and associated with the service provided by Authority to Customer as well as any other NYISO credits or revenues actually received by Authority and associated with providing service to Customer (*e.g.*, as a generator or a load serving entity), including Transmission Congestion Credits and rents associated with transmission paths determined by Authority to be used in serving Customer; all divided by the total kilowatt hours sold to such Customer for such previous month.

The "average cost of energy" as determined hereinabove will be adjusted from time to time as determined by Authority to permit reconciliation of revenues derived from Energy Charge Adjustments billed to Customer in prior billing periods with energy-related costs applicable to such billing periods.

3. The “ECA Factor” is the difference between the average cost of energy including adjustments, and the base cost of energy. The ECA Factor shall be added to or subtracted monthly from the charges for electric service to Customer. It will be shown monthly in the Statement of ECA Factor. A copy of the current Statement of ECA Factor will be available upon request.

B. Minimum Bill

Unless otherwise provided in the Customer Supply Contract, each Customer Account shall be responsible for a Production minimum charge as follows. Production minimum bill shall be exclusive of any minimum charges applicable to Delivery Service.

Demand Metered Service - Accounts where usage is measured by both demand and energy meters. The minimum charge shall be equal to three-quarters (75%) of the product of the demand rate applicable to the Account and the maximum metered demand from the previous twelve months for that Account.

Demand Unmetered Service - Accounts that are unmetered and billed for demand and energy. The minimum charge shall be equal to three-quarters (75%) of the product of the demand rate applicable to the Account and the maximum monthly billing demand from the previous twelve months for that Account.

Energy Metered Service – Accounts where usage is measured by energy meters alone. The minimum charge shall be equal to the product of the total energy rate, applicable to the Account and fifty (50) kWh of usage.

Energy Unmetered Service – Accounts that are unmetered and billed for energy only. The minimum charge shall be equal to the product of the total energy rate, applicable to the Account and fifty (50) kWh of usage.

Charges set forth above are effective with January 2012 bill period.

C. Effective Date of Rates and Charges

The foregoing rates and charges shall apply to any billing period that includes service on and after the effective date hereof, and are applicable for the entire billing period.

D. NYISO-Related Charges

It is intended that the mechanisms to determine the demand charge, energy charge and Energy Charge Adjustment will account for all charges imposed upon Authority by the NYISO (or its successor) to serve the Customers including charges for capacity, transmission, ancillary services, marginal losses, congestion, reliability-related charges, demand curve charges or any other charge or assessment associated with Authority's responsibility as load serving entity to Customer. Such charges shall be net of any NYISO credits or revenues, including congestion rents, received by Authority and associated with service to Customer.

E. Distribution Losses

The determination of the demand charge, energy charge and Energy Charge Adjustment shall account for distribution losses, which losses represent the difference between the power and energy supplied by Authority to the load bus and the power and energy received by Customers.

F. Production Rate Structure Updates

The Authority shall have the right to perform and to implement production rate structure re-design update on a biennial basis in order to ensure that the production rate design remains cost-based. Such updates shall take into account changes in load profiles, cost allocators, marginal costs analyses reflecting Customer hourly load date and relevant NYISO prices, bill impacts, and Customer feedback. Furthermore, if significant changes have occurred due to modifications in the Authority's cost structure or other factors impacting rates (such as changes in Customer load profiles or market prices affecting seasonal/time-of-day price differentials), which the Authority, at its own discretion, believes requires an update to the production rate structure more frequently than biennially, the Authority shall have the right to perform and to implement such production rate structure updates. Nothing in this provision shall limit or expand the Authority's ability under the Customer Supply Contract to perform annual cost-of-service updates to the production rates.

G. Production Rate Development

To the extent that a new or existing NYPA Customer should take service under a service classification for which a rate has not been published in this Service Tariff, the Customer will be billed in accordance with the next most appropriate existing rate, determined at the discretion of the Authority, until an appropriate rate is developed. This includes service taken under Rider A Standby Rate.

VII. Special Provisions Applicable to Delivery Service

A. Rates and Charges

Delivery Service rates set forth in Section IV, Rates and Charges, of this Service Tariff are payable to Authority by Customer as reimbursement to Utility for the use of its facilities and for services rendered in conjunction with the delivery of power and energy.

Delivery Service charges, under this Service Tariff are subject, but not limited to the following surcharges:

1. Gross Receipt Tax (GRT) Surcharge

The charges for Delivery Service shall be increased by the applicable percentage rates set forth in the Statement of GRT Surcharge of this Service Tariff and by the applicable percentage rate of the taxes imposed by the State and/or the municipality where service is supplied on the revenues of the Utility providing Delivery Service. A copy of the current Statement of GRT Surcharge will be available upon request.

2. Madison Square Garden charge

The charges for Delivery Service shall be subject to a charge representing Authority's share of the cost of the savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, 1982 N.Y. Laws. A copy of the current Madison Square Garden charge will be available upon request.

3. Revenue Decoupling Mechanism ("RDM") Adjustment

In March 2008, the New York State Public Service Commission gave approval to Utility to implement a Revenue Decoupling Mechanism, which would be applied Utility delivery service to NYPA's governmental customers. The RDM Adjustment is a six-month true-up between Pure Base Revenue (actual) and Allowed Pure Base Revenue (target). Annual Allowed Pure Base Revenue is revised whenever there is a change in delivery rates. Pure Base Revenue under PASNY No. 4 means revenue attributable to charges under Rates I, II, III and IV, except as specified in PASNY No.4, Special Provision Adjustments (F).

Mechanism

Every month Utility reconciles the difference between actual Pure Base Revenue and Allowed Pure Base Revenue under PASNY No. 4. Except as indicated below, every six months the cumulative difference is charged or credited to the Authority, with interest, over the six-month period that commences two months later. The first RDM collection/refund period was for the six-month period April 2008 through September 2008, for collection or refund to the Authority over the six months commencing November 2008.

If the cumulative actual difference between actual Pure Base Revenue and Allowed Pure Base Revenue equals or exceeds \$10 million under PASNY No. 4 plus Utility's PSC No. 9 and PSC No.2 tariffs before the end of six months, Utility may initiate collection or refund of RDM amounts prior to the onset of a six-month RDM collection/refund period or adjust the amounts to be collected or refunded for the remaining months of a RDM collection/refund period.

The monthly amount to be charged or credited are determined by dividing the amount to be charged or credited over the RDM collection/refund period divided by the number of months in the collection/refund period. For example, if an amount is to be charged over a six-month period, one-sixth of the amount will be billed monthly.

The Authority allocates the total RDM charge or credit, including GRT, to all governmental customers based on delivery amounts paid by governmental customers during the reconciliation period. This charge or credit excludes KIAC.

Statement

The total monetary amount, excluding GRT and KIAC, to be collected from or credited to all governmental customers is shown on the Statement of RDM Adjustment. A copy of the current Statement of RDM Adjustment will be available upon request.

4. 18-a Assessment Surcharge

On April 7, 2009, a change to Section 18-a of the Public Service Law (“PSL”) was signed into law, which entails a Temporary State Energy and Utility Service Conservation Assessment applicable to public utility companies’ revenues. This surcharge allows Utility to recover the 18-a Assessment on its delivery service revenues that is being passed on to the Authority.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding GRT, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for future disposition.

Utility allocates the 18-a Assessment Surcharge to NYPA based on the class contribution to Utility’s total electric revenues, including GRT.

The Authority allocates the total 18-a Assessment Surcharge, including GRT, to all governmental customers based on the period the allocation of the 18-a Assessment Surcharge is based on. This surcharge excludes KIAC.

Statement

The total monetary amount, excluding GRT and KIAC, to be collected from all governmental customers is shown on the Statement of 18-a Assessment Surcharge. A copy of the current Statement of 18-a Assessment Surcharge will be available upon request.

18-a Assessment Surcharge shall be recovered through March 31, 2014.

5. Smart Grid Surcharge

As directed in Case 09-E-0310, the New York State Public Service Commission gave approval to Con Edison to implement a surcharge mechanism for recovery of costs associated with Stimulus Projects that receive federal funding from U.S. Department of Energy under the American Recovery and Reinvestment Act of 2009. This surcharge is being passed on to the Authority. The initial portion of the total amount to be collected will be recovered over the five-month period commencing November 2010. Commencing April 2011 and every twelve months thereafter, the portion of the total amount to be collected will be revised.

The Authority allocates the total Smart Grid Surcharge, including GRT, to all governmental customers based on delivery amounts paid by governmental customers (during the reconciliation period). A copy of the current Smart Grid Surcharge will be available upon request.

6. Reactive Power Demand Charge

The Reactive Power Demand Charge qualifying criteria applicable to Customers billed under this Service Tariff are specified under the Common Provisions (Reactive Power Demand Charge) included in the Delivery Service Rate Schedule of Consolidated Edison Company of New York, Inc. (PASNY No. 4). Reactive Power Demand Charges apply to customers served under Service Classifications 65, 68, 69, 82, 85s, 91, 93 and 98. The rate is uniform with the exception of induction-generation equipment where in specific circumstances a lower rate may apply.

The reactive power charge will be introduced in two phases over the course of a two year period. Phase one shall begin in January 2011 for customers whose monthly demand is 1,000 kW or higher. The second phase will begin in October 2011 for customers whose monthly demand is between 500 kW and 1,000 kW. The charge will also apply to customers who have induction generators that meet 1,000 kW and 500 kW thresholds. A copy of the current Statement Reactive Demand Charge will be available upon request.

In its Order, issued and effective February 17, 2010, in Case 08-E-0751, the PSC approved reactive-power charges as proposed by the Utility in its October 21, 2009 tariff filing, and modified by its January 25, 2010 tariff filing.

B. Delivery Service Rate Schedule

1. Delivery Service under this Service Tariff is subject to the rules, regulations, terms, Common, General and Special Provisions of the Delivery Service Rate Schedule (PASNY No. 4) of the Consolidated Edison Company of New York, Inc., on file with the New York State Public Service Commission and the Federal Energy Regulatory Commission, all as may be amended from time to time; provided, however, that service hereunder shall not be subject to either the rate provisions of said Delivery Service Rate Schedule entitled "Delivery Service Rate I" and "Delivery Service Rate II – Time-of-Day" or such other provisions thereof as shall be deemed not to apply to the service hereunder in accordance with Section V, General Provisions A.2.
2. The applicable Special Provisions included in the Delivery Service Rate Schedule (PASNY No. 4) of Utility are incorporated by reference based on the service classifications in Section IV, Rates and Charges.

C. Adjustment of Charges

The charges for Delivery Service hereunder shall be subject periodically to an addition or deduction to reconcile the difference between the charges rendered to Authority by Utility for Delivery Service for Authority customers utilizing such Delivery Service and the charges billed by Authority to such customers. The amounts of any such additions or deductions will be determined and reflected in the Customer's bills for Delivery Service in a manner specified by Authority.

The charges for Delivery Service rendered under this Service Tariff shall be subject to adjustment as Authority deems necessary to recover from the Customer any rates, charges, taxes or assessments charged to Authority by Utility (including any such rates, charges, taxes or assessments lawfully charged for any period from commencement of service to Customer by Authority) if and to the extent such rates, charges, taxes or assessments are not recovered by Authority pursuant to another provision of this Service Tariff.

D. Proration of Monthly Rates and Charges

The foregoing rates and charges shall apply to service rendered hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

E. Minimum Bill

Customers taking service under this Service Tariff are subject to Delivery Minimum Bill as specified in the Common Provisions (Minimum Monthly Charge) of Delivery Service Rate Schedule of Consolidated Edison Company of New York Inc. (PASNY No. 4)

1. Each Month the Utility will determine for each Customer served under this Service Tariff:

- (a) Monthly pure base revenue, and
- (b) The Minimum Monthly Charge

“Monthly pure base revenue” is equal to Customer’s Demand Charge excluding reactive power demand charges, without reference to the Minimum Monthly Charge, and exclusive on any kilowatt charges applicable under Special Provisions Applicable to Delivery Service.

“Minimum Monthly Charge” is equal to the Customer’s Contract Demand established by the Utility multiplied by 39 percent of the delivery service demand applicable to such Customer under applicable rate.

- 2. For any month in which the Minimum Monthly Charge exceeds the monthly pure base revenue, the Minimum Monthly Charge will be billed.
- 3. Where the Minimum Monthly Charge is billed, the Customer’s Demand Delivery Charge will be equal to the Minimum Monthly Charge plus reactive power demand charges and any other applicable charges.

Minimum Monthly Charge is applicable to all Customers except those subject to Rider A or Rider C of this tariff.

F. Seasonal Proration

When a bill includes periods during both the summer billing period and the winter billing period, the rates and charges applicable will be prorated based on the number of days in the summer billing period and the number of days in the winter billing period related to the total number of days in the billing period.

G. Billing Period Proration

Where Authority renders a bill for other than a 30 day period, the rates and charges will be prorated on the basis of the number of elapsed days divided by 30; except that a Customer, who terminates service less than 30 days after the commencement of service, will be billed for a month.

H. Delivery Service Rate True-up Mechanism

Delivery charges billed by the Authority to Customers are subject to annual true-up with the delivery charges billed by Utility to Authority inclusive of any discrepancies between the estimated billing, street lighting proration and minimum billing procedures of Authority and Utility. The Authority will perform the true-up each July for the 12-month period ending the preceding April, and will make any necessary refunds or surcharges as soon as practicable. Notwithstanding the previous sentence, should the over/under recovery of the Utility's delivery charges from Customers exceed a collar of \$5 million at any time, a refund or surcharge will be passed on to Customers as soon as practicable.

I. Delivery Rate Development

To the extent that a new or existing NYPA Customer should take service under a service classification for which a rate has not been published in this Service Tariff, the Customer will be billed in accordance with the next most appropriate existing rate, determined at the discretion of the Authority, until an appropriate rate is developed. This includes service taken under Rider A Standby Rate.

J. Rights

Nothing in this Service Tariff is intended to change, alter or diminish any of the rights, privileges or benefits inuring to the Customer by virtue of any heretofore or presently existing independent agreements or arrangements which may have given rise to a course of conduct or relationship as between Customer and Consolidated Edison Company of New York, Inc. and/or any other power supplier (other than Authority) which has heretofore supplied the power requirements of Customer in whole or in part; and nothing herein shall be occasion for the enlargement of wheeling charges for Delivery Service provided by Consolidated Edison Company of New York, Inc. or any other public utility by virtue of any impairment or curtailment or attempted impairment or curtailment of any privilege or service heretofore enjoyed by Customer.