

**MINUTES OF THE MEETING  
OF THE  
GOVERNANCE COMMITTEE**

**July 29, 2014**

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Minutes of the regular meeting of the New York Power Authority's Governance Committee held at the Authority's offices at 123 Main Street, White Plains, New York at approximately 8:30 a.m.

**The following Members of the Governance Committee were present:**

Trustee Eugene Nicandri, Chairman  
Authority Chairman John R. Koelmel  
Trustee Joanne M. Mahoney

**Also in attendance were:**

Jonathan F. Foster	Trustee
Anne M. Kress	Trustee
Gil Quiniones	President and Chief Executive Officer
Justin Driscoll	Executive Vice President and General Counsel
Robert Lurie	Executive Vice President and Chief Financial Officer
Edward Welz	Chief Operating Officer
Arthur Cambouris	Acting Executive Vice President and General Counsel
James Pasquale	Senior Vice President – Economic Development & Energy Efficiency
Jill Anderson	Vice President – Public & Regulatory Affairs and Chief of Staff
Joseph Gryzlo	Vice President and Chief Ethics and Compliance Officer
Gerard Vincitore	Vice President – Finance
Karen Delince	Corporate Secretary
Lorna Johnson	Associate Corporate Secretary
Sheila Baughman	Assistant Corporate Secretary
Peter Prunty	Director Infrastructure – Infrastructure
Greg Jablonsky	Manager Network Services – Infrastructure
Glenn Martinez	Senior Network Analyst – Infrastructure

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Chairman Eugene Nicandri presided over the meeting. Corporate Secretary Delince kept the Minutes.

**Introduction**

*Chairman Eugene Nicandri welcomed committee members, Trustee Foster, new member Trustee Anne Kress, and Authority staff to the meeting. He said the meeting had been duly noticed as required by the Open Meetings Law and called the meeting to order pursuant to Section B(4) of the Governance Committee Charter.*

**1. Adoption of the Proposed Meeting Agenda**

Upon motion made and seconded the agenda for the meeting was adopted.

2. **CONSENT AGENDA:**

Upon motion made and seconded, the Consent Agenda and Reports provided to members of the Governance Committee were approved.

a. **Approval of the Minutes**

The Minutes of the Committee's Regular Meeting held on March 25, and the Special Meeting held on May 22, 2014 were approved.

**b. Procurement and Real Estate Reports**

The Acting Vice President – Procurement, submitted the following report:

“SUMMARY

This memorandum is to advise the Governance Committee of certain 2014 YTD activities of the Procurement and Real Estate Divisions, including: procurement contract activity, disposal of personal property, acquisition and disposal of real property, Supplier Diversity Program activities and plant inventory statistics, as well as corporate finance activities conducted by the Treasury Group and fossil fuels activities conducted by Energy Resource Management.

BACKGROUND

Pursuant to Subsection C.5 of the Authority’s Governance Committee Charter relating to Reports, the Vice President - Procurement and the Director - Real Estate are required to report to the Committee at all regularly scheduled meetings and the Committee has the authority to require Procurement and Real Estate staff to prepare additional reports and to produce documents for Committee review.

The reported activities are governed by various State laws and regulations and are set forth in the attached Reports.

DISCUSSION

As more fully described in the individual reports attached hereto as Exhibits ‘2b-1’ – ‘2b-7,’ the Procurement Contract Report summarizes activity for procurements of \$5,000 or greater awarded since January 1, 1990 that were active in 2014, as identified by the Authority’s SAP computer system. The Disposal of Personal Property Report lists all personal property (including Fleet-related) disposal transactions over \$5,000 conducted during 2014. The Real Estate Report includes all transactions for the acquisition or disposal of real property by the Authority during the reporting period. The Supplier Diversity Program Activity Report summarizes dollars awarded to New York State-certified Minority and Women-owned Business Enterprises (‘M/WBEs’) based on reportable expenditures. The Plant Inventory Analysis lists current stock value and compares it to that of the previous year, with a brief explanation for any significant increase or decrease, where applicable. The Fossil Fuels and Corporate Finance Reports list the fuel- and finance-related transactions conducted by the Fuel Operations and Treasury work groups, respectively.”

**c. Recent Developments and Status of NYPA's Ethics and Compliance Program**

The Vice President and Chief Ethics and Compliance Officer submitted the following report:

**"ETHICS and COMPLIANCE**

**SUMMARY**

The Office of Ethics and Compliance ('the Office') advises NYPA's trustees, officers and employees on the legal, regulatory, NYPA Code of Conduct and policy ethics and compliance standards relating to NYPA's employees and operations. It coordinates the investigation of allegations and concerns involving NYPA's assets and employees. This report highlights significant developments in NYPA's ethics and compliance program for the period March 25, 2014 to July 29, 2014.

**BACKGROUND**

The principal substantive issues arising under the NYS ethics laws and NYPA's Code of Conduct investigated or researched since the most recent Governance Committee report on March 25, 2014 include various requests to engage in outside activities and employment, including requests under NYPA's recently instituted Paid Volunteer Time Guidelines, issues concerning conflicts of interest, gifts, post-employment reviews related to the hiring of former employees and requests for guidance related to misuse of corporate travel cards and vendor practices involving the provision of free merchandise to certain employees.

**DISCUSSION**

**Ethics Caseload**

The Office reviewed 49 cases since the last report to the Governance Committee. These cases originated from all NYPA headquarters and operations' facilities. There has been a steady increase in ethics inquiries from employees at the operations' facilities, including those represented by bargaining units. This is attributable to ongoing communications and training outreach, as well as a heightened awareness by employees of ethics and compliance requirements.

Cases of interest since the last report to the Governance Committee include an issue involving a bargaining unit employee who had received prior approval by the Office to engage in outside employment as a County Legislator. Among other conditions agreed to by the employee, the outside employment approval required the employee to formally recuse himself from all business before the County Legislature that may have any connection to NYPA. During the recent public announcement of the Memorandum of Understanding between the County of St. Lawrence, the Saint Regis-Mohawk Tribe and the State of New York, the employee attended a widely publicized press conference in Albany on a regularly scheduled work day without proper notification and approval. His attendance at the press conference in his capacity as a County Legislator violated the outside employment conditions and Code of Conduct. The employee was disciplined and cautioned that any further violation of NYPA's Code of Conduct policies and the outside employment requirements could result in further disciplinary action and a referral of the case to the New York State Joint Commission on Public Ethics ('JCOPE') for investigation.

In another matter, a NYPA employee whose NYPA job duties include solar power initiatives and who is interested in installing solar panels at his personal residence contacted several commercial solar manufacturing firms for residential pricing information. While discussing residential solar price trends in the Northeast with a prospective NYPA vendor, the company offered the NYPA employee a discount on their services. The company sponsors an 'Alliance' program, wherein employees of companies solicited by the vendor's employees are offered 'Friends and Family' pricing. The Office determined that the employee should not avail himself of the discount offer as it would constitute an unwarranted privilege. The employee became aware of the limited vendor discount program solely through his NYPA employment. In addition, the discount was not extended to a broader group of NYPA or New York State employees, thus

likely characterizing it as an impermissible gift under the NYS Public Officers Law and NYPA Code of Conduct.

In 2013 NYPA launched the Energy Market Acceleration Program ('EE-MAP') to advance the energy efficiency industry in New York. NYPA partnered with the New York State Energy Research and Development Authority ('NYSERDA') and the Electric Power Research Institute ('EPRI') to assist advancement of commercial ready energy efficiency products and services that are not widely deployed. To achieve its goals, this coalition of energy experts created EE-Inc. and issued a Request for Information ('RFI') to companies which would fit the established criteria. The RFI closed in 2013 and a team of experts selected approximately 40 companies to participate.

The Office was asked to opine on whether those energy efficiency companies selected during the RFI process could be solicited to attend the BuildSmart NY 2014 Innovators Summit to be held in September. The purpose of the conference is to (1) engage executive sponsorship; (2) celebrate state-wide accomplishments in energy efficiency projects; (3) provide an opportunity for Executive Order 88 stakeholders and private sector energy professionals to network and share best practices; and (4) provide awareness of business opportunities for the EE-Inc. constituent companies selected during the RFI process. In an effort to defray the costs of the conference, the NYPA organizers would like to charge the attendees a booth rental fee.

The Office determined that while there was no specific prohibition against this practice, that charging a fee would give the impression of 'pay-to-play' and advised that NYPA should bear the full cost of the event.

#### Collaboration with the New York State Inspector General's Office

The Office continues to collaborate with the NYS Inspector General's Office on investigations of allegations and complaints involving NYPA employees and business partners. Issues of corruption, fraud, criminal activity, conflicts of interest or abuse by state officers and employees relating to their office or employment, or by anyone having business dealings with covered agencies, are included within the Inspector General's Office jurisdiction. Details of pending cases will be provided during the Governance Committee Executive Session upon request.

In June 2014, the Office was informed by the Inspector General's Office of the final disposition of a case which previously resulted in the termination of employment of a NYPA employee. In December 2012, Inspector General's Office commenced an investigation into allegations that a former NYPA employee was using NYPA fuel credit cards to purchase gas for his personal vehicle. The investigation revealed that between August 2012 and November 2013, the former employee had improperly removed fuel credit cards from NYPA fleet vehicles to purchase gas for his personal vehicle. He also attempted to conceal his activities by creating documentation to make it appear that NYPA fleet vehicles were fueled with the credit cards. The Inspector General's Office referred the case to the Westchester County District Attorney for criminal prosecution.

In May 2014, the former employee pled guilty to a NYS Penal Law Class A misdemeanor and was sentenced to a term of probation and required to make restitution to NYPA in the amount of \$2,918.14. NYPA received the restitution check (representing full reimbursement for all misappropriated fuel) and will deposit it in the appropriate NYPA account.

#### Training and Outreach

The Public Integrity Reform Act of 2011 ('PIRA') requires that all Trustees and employees who participate in the Financial Disclosure Program administered by the JCOPE receive a live, 2-hour comprehensive Ethics training presentation which addresses the NYS Code of Ethics and key provisions of the NYS Public Officers Law and related NYS Regulations. The training continues to be offered to new hire employees.

Recently, the Governor's Office of Employee Relations ('GOER') issued updated training requirements that include Code of Conduct training under development by GOER. This training will be issued to all employees and will include a certification requirement. We anticipate issuing this training and certification in the third quarter of 2014, and will simultaneously facilitate NYPA's annual Code of Conduct certification.

#### Financial Disclosure

Annual Financial Disclosure Forms were due at JCOPE on May 15, 2014. On several occasions, the Office facilitated the resolution of questions raised by employees and JCOPE staff.

Compliance with this requirement is the responsibility of the individual required to file the form. Employees who knowingly fail to file the Financial Disclosure Form are subject to a hearing and escalating fines not to exceed \$40,000.

The Office is offered the opportunity to review all applications from employees seeking an exemption from participation in the Financial Disclosure Program. Among them, a comprehensive review of the 'Planner' job description was conducted to determine whether it warranted exclusion from the process. Employees serving in the original 'MRM Planner' title hold a title exemption from participation in the Program. Recently, NYPA created the new title of 'Planner', a salaried position. The 'Planner' position includes increased responsibilities, interactions with vendors and contractors and a planned expansion of the duties associated with the position over the course of time. NYPA took the position that the 'Planner' title should not be granted an exemption and requested an agency denial from JCOPE. JCOPE concurred and all individual exemption requests for this position have been denied. Employees still serving in the MRM Planner role will retain their current exemptions. It is expected that the position will be phased out upon attrition by the incumbents.

The Office is planning a review of all job titles with current filing exemptions to determine if the roles and responsibilities of those positions have evolved beyond the duties contemplated at the time the original exemptions were granted. The Office will work with the Human Resources Department to analyze the most current job descriptions for each position, review each position and prepare a report and recommendation for General Counsel to review and make a determination regarding issuing agency denials to JCOPE for those positions that no longer qualify for an exemption.

### **RELIABILITY STANDARDS COMPLIANCE**

#### SUMMARY

This report highlights important aspects of NYPA's reliability standards compliance management program for the period February 24, 2014 to July 29, 2014. A brief background statement is followed by discussion of specific reliability standards-related topics affecting the enterprise.

#### BACKGROUND

Background information related to the origin of the North American Electric Reliability Corporation's ('NERC') mandatory standards for reliability and NYPA's obligations to demonstrate compliance with the standards has been presented in previous reports to the Governance Committee.

#### DISCUSSION

##### NERC Reliability Standards Compliance Enforcement Actions

During the reporting period, NYPA self-reported two (2) possible NERC Reliability Standards compliance violations to the Northeast Power Coordinating Council ('NPCC'), NERC's compliance monitoring and enforcement agent for NYPA. NPCC determined that the violations posed minimal risk to the reliability of the Bulk Electric System and agreed that the violations would be processed under NERC's

Reliability Assurance Initiative Enforcement Aggregation Pilot (see section labeled NERC Reliability Assurance Initiative ('RAI')) and will not be subject to any penalties. In addition, during this period, NPCC determined that three previous instances of noncompliance processed during the previous reporting period were appropriately mitigated and closed them.

#### Investigations of Possible Violations

During the reporting period, Technical Compliance initiated four (4) investigations of possible violations of the NERC Reliability Standards; two (2) are still active. This internal process is viewed by the regulator as evidence that NYPA has a strong internal compliance program.

#### Self-Certifications of Compliance

During the reporting period, NYPA completed four (4) self-certifications of compliance for reliability standards applicable to NYPA. Technical Compliance has established a rigorous process to ensure that compliance evidence is updated before NYPA self-certifies compliance.

#### NERC Reliability Assurance Initiative

NYPA has been actively supporting NERC and NPCC in moving this important NERC program forward. NYPA continues to participate in two pilot programs to test new compliance monitoring and enforcement tools. These pilot programs are being conducted in several regions across the country to establish the basis for a more risk-based, continent-wide compliance monitoring process. One is focusing on methods for assessing a company's risk and internal controls for managing compliance and the other is focusing on new tools for processing minimal risk violations of the standards.

During the period, NYPA agreed to extend its participation in the RAI pilot program for Aggregation of Minimal Risk Issues for another six (6) months into October 2014. NYPA delivered presentations on its participation in this pilot program at the May 2014 NPCC Compliance and Standards Workshop and in a NERC-sponsored webinar in June 2014. NYPA received very positive feedback from the regulator for its participation in this pilot program.

#### Bulk Electric System Definition

As stated in earlier reports, the Federal Energy Regulatory Commission ('FERC') approved the new Bulk Electric System ('BES') definition and NYPA will have over 40 newly identified BES elements that will be subject to the NERC reliability standards in July 2016.

As stated in earlier reports, the adoption of the new BES definition may require NYPA to register as a Transmission Operator ('TOP') and/or a Transmission Planner ('TP'). During the reporting period, NYPA continued to participate in meetings with the NYISO and the other NY Transmission Owners ('TO') to assess new state-wide functional registration and compliance management impacts and actions pursuant to the new BES definition. NYPA staff also met with NPCC staff to discuss NYPA's position on these matters.

NYPA staff continued discussions with LIPA to reach an agreement that clarifies the roles and responsibilities for compliance management for the TO standards related to assets LIPA operates and maintains for NYPA in southeast New York (a similar agreement was executed with Con Edison earlier). NYPA continued to meet separately with National Grid and New York State Electric and Gas to address projected gaps in compliance for the TO standards for newly identified NYPA BES assets located within their substations. NYPA's discussions with these New York TOs also focused on reaching agreement, before April 2016, for managing compliance with the Version 5 Critical Infrastructure Protection ('CIP') cyber security standards for assets owned by NYPA, but operated and maintained by others.

### Cyber Security Developments

During the reporting period, NYPA staff continued to monitor regulatory developments and to implement a plan for demonstrating compliance with Version 5 of NERC's CIP reliability standards. In a recent development, FERC directed NERC to revisit some of the requirements in Version 5 that will result in a Version 6 for some of the CIP standards. These new reliability standards will have substantive impacts on NYPA's operations-related cyber security compliance program.

NYPA's effort to identify and classify its 'high' and 'medium' impact Cyber Systems is progressing and nearing conclusion. The results will be used to confirm the scope and costs of the implementation plan NYPA must execute to demonstrate compliance with the revised standards. In parallel, a Request for Proposal for the physical security modifications required under the new standards was developed and will be issued shortly as input to a Capital Expenditure Request that will be presented to the Board of Trustees in 2014. Expenditure estimates for implementation of the revised standards have been included in the Operations budget plan for 2014-2016.

### Physical Security Standards

As a result of recently distributed information about an April 2013 coordinated physical attack on a Pacific Gas and Electric Corporation substation, several US Senators requested FERC and NERC to consider whether NERC should establish and enforce standards for physical security for critical electric facilities. As a result, FERC directed NERC to develop a new physical security standard (CIP-014) that is expected to be approved by FERC in 2014.

In anticipation of FERC's approval of this standard, NYPA is assessing the applicability and impacts to NYPA's facilities and is regularly updating management. Pursuant to the applicability criteria in the standard, several of NYPA's transmission stations and substations may be subject to the standard. The next step is to identify the stations and substations through system modeling studies that, if rendered inoperable or damaged as a result of a physical attack, could result in instability and uncontrolled separation, or cascading within an Interconnection. This analysis is being conducted in consultation with the New York Independent System Operator ('NYISO'). Those facilities that are identified from the modeling studies will be subject to other requirements including a vulnerability assessment and a documented security plan that must be reviewed and updated every 30 months."

**d. Committee Appointments**

The Authority's Chairman submitted the following report:

SUMMARY

In accordance with Article V of the By-Laws of the Power Authority of the State of New York, as amended March 27, 2012 ('By-Laws'), I will be asking the Trustees to approve the following committee appointment effective immediately at the next Trustee meeting.

BACKGROUND

The following change in committee composition is recommended in order to achieve an even distribution of assignments for each Trustee. (Change indicated in bold.)

Governance Committee

Eugene L. Nicandri (Chair), Joanne M. Mahoney, John R. Koelmel, **Anne M. Kress**

RECOMMENDATION

The following resolution is recommended for adoption."

The following resolution, as submitted by the Chairman of the Authority, was unanimously approved by the Committee.

**RESOLVED, That the members of the Governance Committee shall be: Eugene L. Nicandri, (Chair), Joanne M. Mahoney, John R. Koelmel, and Anne M. Kress effective immediately.**

**DISCUSSION AGENDA**

**3. Election of Executive Vice President and General Counsel**

The President and Chief Executive Officer submitted the following report:

**SUMMARY**

The members of the Governance Committee are requested to recommend to the Board of Trustees the election of Justin E. Driscoll as Executive Vice President and General Counsel of the Authority effective immediately.

**BACKGROUND AND DISCUSSION**

The election of non-statutory officers is governed by the Authority's By-laws. Article V, Section 3, requires the Governance Committee to make recommendations to the Board of Trustees on the election of non-statutory officers and their compensation. Article IV, Section 2, provides that non-statutory officers shall be elected by the Trustees upon the recommendation of the Governance Committee. Section 3 of the same Article provides that such non-statutory officers shall hold office until his successor is chosen and qualified or his earlier removal, resignation or death.

**RECOMMENDATION**

It is requested that the Governance Committee, pursuant to the Authority's By-laws, originally adopted in April 9, 1954 and last amended on March 27, 2012, recommend to the Board of Trustees the election of Justin E. Driscoll as Executive Vice President and General Counsel at an annual salary of \$221,450, effective immediately, to hold such office until his successor is chosen and qualified or his earlier removal, resignation or death."

*President Quiniones provided highlights of the recommendation to the Committee. He said after an exhaustive search and several rounds of interviews with viable candidates, it is recommended that Mr. Justin Driscoll be selected as Executive Vice President and General Counsel.*

*Trustee Mahoney thanked President Quiniones and his team for a job well done in the selection and welcomed Mr. Driscoll to the Authority. Committee Chairman Nicandri congratulated Mr. Driscoll and welcomed him to the Authority. Authority Chairman Koelmel also welcomed him and said it's an exciting time for the Authority and he appreciated his willingness to be a part of it.*

*Mr. Driscoll thanked the Chairman, Trustees and President Quiniones for their vote of confidence; he was very excited about this opportunity and looked forward to working with them and the Authority.*

Upon motion made and seconded the recommendation for the election of Justin E. Driscoll as Executive Vice President and General was unanimously approved by the Governance Committee.

4. **Next Meeting**

The next regular meeting of the Governance Committee is to be held on **Tuesday, December 16, 2014** at the Clarence D. Rappleyea Building in White Plains, New York.

July 29, 2014

**Closing**

Upon motion made and seconded, the meeting was adjourned by the Chairman at approximately 8:45 a.m.

A handwritten signature in black ink, appearing to read "Karen Delince". The signature is fluid and cursive, with a large initial "K" and "D".

Karen Delince  
Corporate Secretary

July 29, 2014

# **EXHIBITS**

**For**

**July 29, 2014 Meeting  
Minutes**

## **PROCUREMENT CONTRACT ACTIVITY** **January – June 2014**

The following is a summary of all procurement contracts including multi-year contracts awarded prior to June 30, 2014. These contracts have been active during 2014 and are \$5,000 or greater in value. There are 1,601 such contracts with a total estimated value of more than \$3.4 billion not including fossil fuel or corporate finance expenditures covered in Exhibits 2b-6 and 2b-7 of this report. The total expenditures thus far in 2014 have exceeded \$222 million for these contracts.

- 11% of these contracts are for construction work;
- 40% are for the purchase of equipment and commodities;
- 15% are for personal service contracts such as professional consulting services
- 2% are for architectural and engineering services
- 2% are for legal services
- 30% are for other services, such as maintenance, technicians, contracted personnel, maintenance and repairs.

Based on the total value of the contracts included in this summary, approximately 98% of the total dollars expended were for contracts that were competitively bid. The basis for the sole/single source awards included the purchase of highly specialized spare parts and services from original equipment manufacturers, procurement of services on an emergency basis and proprietary sources.

On March 25, 2014, the “2013 Annual Report of Procurement Contracts” was certified by the Authority’s Chief Financial Officer and reviewed and approved by the Trustees.

In accordance with Section 2879 of the Public Authorities Law (PAL) requirement the Annual Report of Procurement Contracts was filed with the Director of the Division of the Budget, the Department of Audit and Control, the Department of Economic Development, the Senate Finance Committee, the Assembly Ways and Means Committee and the Authorities Budget Office. The Annual Report consisted of particular information concerning procurement contracts as well as a copy of the Authority’s current Guidelines including the Guidelines for Procurement Contracts, the Guidelines & Procedures for the Disposal of Personal Property, and the Guidelines & Procedures for the Disposal of Real Property.

The Annual Report of Procurement Contracts was submitted to the NYS Comptroller’s Public Authorities Reporting Information System (PARIS) in accordance with Section 2879 of the PAL by the March 31, 2014 deadline.

## **DISPOSAL OF PERSONAL PROPERTY** **January – June 2014**

### **2014 YTD Report of Disposal of Personal Property**

Public Authorities Law (“PAL”) § 2896, enacted as part of the Public Authorities Accountability Act of 2005 (“PAAA”), as amended by the Public Authorities Reform Act of 2009 (“PARA”), requires the Authority to prepare a report, not less frequently than annually, listing all Personal Property disposed of during the reporting period. Furthermore, pursuant to Subsection C.5 of the Authority’s Governance Committee Charter relating to Reports, the Vice President of Procurement is required to report to the Committee at all regularly scheduled meetings. To that end, the 2014 YTD Report of Disposal of Personal Property over \$5,000 in value is attached. The description of the property, purchaser’s name and price received by the Authority, as required by PAL § 2896, will be presented in the official 2014 Annual Report of Disposal of Personal Property for review and approval by the full Board of Trustees at their March 2015 meeting, referenced in the Authority’s § 2800 Annual Report and included in other filings with various State entities, in compliance with applicable law. The sale price and other additional data (such as fair market value, date of transaction, full address of purchaser, etc.) required by the Authorities Budget Office (“ABO”) will be included in the 2014 Public Authorities Reporting Information System (“PARIS”) Annual Report of Personal Property Disposal for submittal to the ABO by March 31, 2015.

### **FACILITIES – First and Second Quarter Activity, YTD Summary and Subtotal**

During the reporting period, there were five (5) Personal Property Disposal transactions over \$5,000 in value, as further set forth on page 1 of the attached Report. Of this number, three transactions were for the sale of scrap metals at the Niagara Project, conducted under an existing competitively bid contract with Niagara Metals, resulting in payments to the Authority totaling \$64,223.40; one was for the sale of scrap metals at the St. Lawrence Project, conducted under an existing competitively bid contract with Casella Waste Services, resulting in payment to the Authority of \$12,748.80; and one was for the sale of a Cincinnati Planer Mill at the Clark Energy Center, resulting in payment to the Authority of \$26,500.00.

**The 2014 YTD Total “Price Received by the Authority” for these five Personal Property Disposal transactions over \$5,000 conducted by or on behalf of the Property Disposal Coordinators (“PDCs”) at the Facilities was \$103,472.20.**

### **FLEET – First and Second Quarter Activity, YTD Summary and Subtotal**

During the reporting period, the Authority participated in one Fleet-related auction conducted on behalf of the Authority’s Fleet Operations Division by the firm Auctions International, Inc. (of Buffalo, NY) on May 31, 2014 at L&L Storage in Utica, NY. Such auction, which consisted of both a physical presence as well as an online component, resulted in the sale of a total of 53 units

or lots comprising light duty vehicles, heavy duty trucks and special equipment. Of this number, there were 27 disposal transactions with a Sale Price over \$5,000, which are listed on pages 2-3 of the attached Report. The auction "Sale Price" (Gross) for these 27 units was \$305,300.00, which resulted in a "Price Received by the Authority" (Net Amount) of \$301,450.00 after transportation and other costs were deducted.

Additionally, at their meeting of January 28, 2014, the Authority's Trustees approved the transfer without charge of one (1) Authority fleet vehicle to the New York State Office of General Services ("OGS"), listed on page 4 of the attached Report, for use by OGS in furtherance of its strategic goal to minimize state expenditures and become as efficient as possible in the use of all resources at their disposal.

In summary, the **2014 YTD Fleet Total "Price Received by the Authority" for the 27 auction transactions over \$5,000 was \$301,450.00.**

### **Grand Total as of 06/30/14**

As summarized on page 4 of the attached Report, the **2014 YTD Grand Total "Price Received by the Authority" (Net Amount)** for all Personal Property in excess of \$5,000 was **\$404,922.20** [Sale Price (Gross) \$408,772.20 less \$3,850.00 (transportation and other costs, where applicable)]. (It should be noted that an additional \$20,960.00 was received for the sale of 26 Fleet units with a value less than or equal to \$5,000, which are therefore not included in the attached Report.)

**POWER AUTHORITY OF THE STATE OF NEW YORK**  
**2014 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000**

DESCRIPTION	PURCHASER	SALE PRICE	PRICE RECEIVED by the Authority
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 6,889.29	\$ 6,889.29
CINCINNATI PLANER MILL AT CLARK ENERGY CENTER	AMERICAN MACHINERY LIQUIDATORS INC	\$ 26,500.00	\$ 26,500.00
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 26,082.00	\$ 26,082.00
SCRAP METALS AT ST LAWRENCE PROJECT	CASELLA WASTE SERVICES	\$ 12,748.80	\$ 12,748.80
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 31,252.11	\$ 31,252.11
	<b>SUBTOTAL:</b>	<b>\$ 103,472.20</b>	<b>\$ 103,472.20</b>

**POWER AUTHORITY OF THE STATE OF NEW YORK**  
**2014 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000**  
**FLEET OPERATIONS**

DESCRIPTION	PURCHASER	SALE PRICE	Transportation and Other Fees	PRICE RECEIVED * by the Authority
1980 NISSAN BF03 FORKLIFT	MOHAWK INDUSTRIAL WERKS LLC	\$ 6,200.00	\$ 150.00	\$ 6,050.00
2003 JACOBSEN HR5111 MOWER	RONALD CASATELLI	\$ 9,400.00	\$ 60.00	\$ 9,340.00
2003 PITTS LOWBOY TRAILER	S & R CONSTRUCTION	\$ 15,800.00	\$ 210.00	\$ 15,590.00
2004 CHEVY TAHOE	MICHAEL PANGALLO	\$ 6,500.00	\$ 140.00	\$ 6,360.00
2004 TOYOTA PRIUS	GEORGE JOHNSTON	\$ 5,400.00	\$ 140.00	\$ 5,260.00
2005 CHEVY K2500 PICKUP	KERMES PLUMBING	\$ 5,600.00	\$ 140.00	\$ 5,460.00
2005 CHEVY K2500 PICKUP	MOHAWK INDUSTRIAL WERKS LLC	\$ 7,600.00	\$ 140.00	\$ 7,460.00
2005 FORD ESCAPE	SENECAL	\$ 6,700.00	\$ 140.00	\$ 6,560.00
2006 FORD E350 VAN	SENECAL	\$ 8,500.00	\$ 140.00	\$ 8,360.00
2006 TRAILER	BRAD WEAKLEY	\$ 6,500.00	\$ 210.00	\$ 6,290.00
2007 FORD F250 PICKUP	AV8TOR MOTORS	\$ 16,200.00	\$ 140.00	\$ 16,060.00
2007 FORD F250 PICKUP	AV8TOR MOTORS	\$ 13,500.00	\$ 140.00	\$ 13,360.00
2007 FORD F250 PICKUP	AV8TOR MOTORS	\$ 14,600.00	\$ 140.00	\$ 14,460.00
2007 FORD F250 PICKUP	AV8TOR MOTORS	\$ 13,500.00	\$ 140.00	\$ 13,360.00
2007 FORD F250 PICKUP	SENECAL	\$ 14,200.00	\$ 140.00	\$ 14,060.00
2007 FORD F350 PICKUP	L & L SURPLUS OF UTICA INC	\$ 14,200.00	\$ 140.00	\$ 14,060.00
2007 FORD F350 PICKUP	PETER JONES	\$ 16,900.00	\$ 140.00	\$ 16,760.00
2007 FORD F350 PICKUP	SENECAL	\$ 11,700.00	\$ 140.00	\$ 11,560.00
2007 FORD F350 PICKUP	SENECAL	\$ 16,000.00	\$ 140.00	\$ 15,860.00
2008 CHEVY AVALANCHE	THE CAR STORE INC	\$ 10,300.00	\$ 140.00	\$ 10,160.00
2008 FORD ESCAPE	BARBARA MCCONNELL	\$ 8,100.00	\$ 140.00	\$ 7,960.00

\* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

**POWER AUTHORITY OF THE STATE OF NEW YORK**  
**2014 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000**  
**FLEET OPERATIONS**

<b>DESCRIPTION</b>	<b>PURCHASER</b>	<b>SALE PRICE</b>	<b>Transportation and Other Fees</b>	<b>PRICE RECEIVED * by the Authority</b>
<b>2008 FORD F250 PICKUP</b>	<b>AV8TOR MOTORS</b>	<b>\$ 13,200.00</b>	<b>\$ 140.00</b>	<b>\$ 13,060.00</b>
<b>2008 FORD F350 PICKUP</b>	<b>AV8TOR MOTORS</b>	<b>\$ 15,400.00</b>	<b>\$ 140.00</b>	<b>\$ 15,260.00</b>
<b>2008 FORD F550 PICKUP</b>	<b>GLEASON'S SEPTIC AND DRAIN</b>	<b>\$ 14,600.00</b>	<b>\$ 140.00</b>	<b>\$ 14,460.00</b>
<b>2008 FORD F550 UTILITY TRUCK</b>	<b>BUTLER VALLEY SALES</b>	<b>\$ 15,000.00</b>	<b>\$ 140.00</b>	<b>\$ 14,860.00</b>
<b>2008 FORD F550 UTILITY TRUCK</b>	<b>BUTLER VALLEY SALES</b>	<b>\$ 8,000.00</b>	<b>\$ 140.00</b>	<b>\$ 7,860.00</b>
<b>2011 CHEVY TAHOE</b>	<b>THE CAR STORE INC</b>	<b>\$ 11,700.00</b>	<b>\$ 140.00</b>	<b>\$ 11,560.00</b>

**FLEET SUBTOTAL:      \$ 305,300.00      \$ 3,850.00      \$ 301,450.00**

\* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

**POWER AUTHORITY OF THE STATE OF NEW YORK**  
**2014 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000**  
**FLEET OPERATIONS**

<b>DESCRIPTION</b>	<b>PURCHASER</b>	<b>SALE PRICE</b>	<b>Transportation and Other Fees</b>	<b>PRICE RECEIVED * by the Authority</b>
<b><u>Transferred to NYS OGS w/o charge:</u></b>				
<b>2004 CHEVY TAHOE</b>	<b>NYS OGS - FLEET MANAGEMENT</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>FLEET SUBTOTAL Page 3:</b>		<b>\$ 305,300.00</b>	<b>\$ 3,850.00</b>	<b>\$ 301,450.00</b>
<b>+ SUBTOTAL Page 1:</b>		<b><u>\$ 103,472.20</u></b>	<b>---</b>	<b><u>\$ 103,472.20</u></b>
<b>GRAND TOTAL:</b>		<b><u>\$ 408,772.20</u></b>	<b>\$ 3,850.00</b>	<b><u>\$ 404,922.20</u></b>

\* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

## **ACQUISITION AND DISPOSAL OF REAL PROPERTY** **January - June 2014**

Section 2896 of the Public Authorities Law (PAL) requires a report setting out all real property transactions of the Authority over a given reporting period. Such report shall consist of a list and full description of all real property disposed of during such period. The report shall contain the price received by the Authority and the name of the purchaser. There is no monetary threshold, so all disposals regardless of value need to be reported. In addition, acquisitions and leasing transactions are also included in this report. All acquisitions and dispositions reported herein were approved by the Authority's Trustees and/or are consistent with current Trustee-approved Expenditure Authorization Procedures. The reporting period is January 1 – June 30, 2014.

### I. ACQUISITIONS

#### 1.) Acquisitions by Deed or Easement:

KJM Reese Enterprises, LLC - Acquired a Permanent Easement from KJM Reese Enterprises, LLC for 1.2 acres (Map No. LL-1201, Parcel 1201). The Easement was recorded on March 10, 2014 and the consideration was \$700.00.

O'Reilly Berm - Acquired a Permanent Easement from Brian O'Reilly and Linda Beebe consisting of .612 acres in the Town of Blenheim (Map No. 202, Parcel 202). The Easement was recorded on April 3, 2014. There was no consideration for this transaction.

The Development Corporation - Acquisition of right-of-way across lands owned by The Development Corp in the Town of Plattsburgh to provide alternate access to the NYPA ROW. This License Agreement was recorded on June 2, 2014. There was no consideration for this transaction.

#### 2.) Danger Tree Permits:

During this reporting period, the Authority acquired 166 danger tree permits. These rights allow the Authority to eliminate dangerous vegetation which is critical to the safe operation of the New York State transmission grid. The transmission facilities covered by these danger tree permits include the Niagara-Adirondack, Fitz-Edic, Moses-Willis, and Gilboa-New Scotland.

#### 3.) Land Use Permits:

During this reporting period, the real estate group issued 19 land use permits for use of the Authority's real property, both fee-owned and held by easement:

<b>LAND USE PERMITS</b>			
<b>Permit No.</b>	<b>Town/ Issue Date</b>	<b>Permittee</b>	<b>Purpose</b>
BG-14-1P	Blenheim 4/4/2014	U.S. Geological Survey	Install instrumentation for scientific landslide monitoring and investigations.
FE-13-3P	New Haven 1/6/2014	National Grid	Construct, install, operate, maintain, repair, replace and remove underground electric lines.
GL-14-1P	Rensselaerville 6/16/2014	Central Hudson Gas & Electric Corp.	Remove and replace a 45' distribution pole and install a new pole.
MS-13-1P	Oneonta 1/23/2014	Wagner Logging, Inc.	Construct, install, maintain, repair, and remove two access roads.
MS-14-1P	Otego 2/4/2014	Gotchess Lumber Co., Inc.	Construct, install, maintain, repair, and remove one access road.
MS-14-2P	Orange 3/10/2014	Central Hudson Gas & Electric Corp.	Re-construct and re-conductor a 13.2kV distribution line from copper to aluminum wire.
NATL-13-9P	Lenox 2/18/2014	Town of Lenox	Install a ten inch water main.
NPP-13-7P-AI	Niagara 2/5/2014	O'Brien & Gere, Inc. of North America and Severson Environmental Services	Remove a portion of an existing "Slag Mound" of contaminated soil/slag and sediment.
NPP-13-7P-AII	Niagara 6/10/2014	O'Brien & Gere, Inc. of North America	Remove an additional portion of an existing "Slag Mound" of contaminated soil/slag and sediment
NPP-14-1P	Buffalo 2/10/2014	FOIT Albert Associates	Access to perform Soil Borings and environmental soil testing.
NPP-14-2P	Niagara Falls 4/11/2014	Niagara Falls Water Board	Access for 5K walk/run.
NPP-14-3P	Buffalo 5/20/2014	SBA Communications, Corp.	Placement and operation of a crane to perform maintenance on a cell tower.
NPP-14-4P	Niagara Falls 5/22/2014	Midtown Little League	Maintain two existing combination Little League/ T-ball fields.
SLPP-13-19P	Massena 2/6/2014	U.S. Geological Survey	Conduct water quality sampling.
SLPP-14-1P	Massena 3/17/2014	Glory In Our Hearts Foundation and Road Runners Club	Access for 5K walk/run.
SLPP-14-2P	Massena 4/10/2014	Alcoa, Inc.	Perform environmental sampling and related activities.
SLPP-14-3P	Massena 5/2/2014	Lee Harper, Riveredge Associates	Collect Osprey eggs for analytical testing of PCB's and other contaminants in and near the St. Lawrence River.
SLPP-14-4P	Massena 6/10/2014	Clarkson University, Dr. Twiss	Temporary installation and operation of a water quality sensor array.
WPO-14-2P	White Plains 4/22/2014	NYS Department of Economic Development	General Office Purposes.

## II. DISPOSITIONS

Ellenburg - Conveyed 3.91 acres improved by communications tower and related equipment to The County of Franklin (Map No. CL-909, Parcel 951 and Map No. CL-910, Parcel 952). The deed was recorded on March 21, 2014 and the consideration was \$1.00. This transaction was approved by the Board of Trustees on December 17, 2013.

U.S. Army Corps of Engineers - Executed a Declaration of Restrictive Covenants with the U.S. Army Corps of Engineers to preserve wetlands on Authority property in the Town of Blenheim and County of Schoharie. This was recorded on May 13, 2014.

## III. LEASING

### Duke Realty, LLC

During this reporting period, entered into a 1-month extension, from 2/28/14 through 3/31/14, of an existing lease with Duke Realty, LLC for warehouse space in Pleasantville, NY. This lease is now terminated.

### Bartnick Irrevocable Trust

During this reporting period, entered into a 6-month extension, from 5/1/14 through 10/31/14, of an existing lease with Bartnick Irrevocable Trust for the rental of storage space in Utica, NY.

### Fuller Road Management Corp.

During this reporting period, Real Estate staff successfully negotiated and finalized the terms of a ten-year lease for approximately 402 square feet of space in the NanoEast building on the campus of the SUNY College of Nanoscience and Engineering in Albany, NY. This space is for the Energy Management Center (EMC). The initial annual rent is \$8,884.00, with annual increases of 3%.

## IV. ST. LAWRENCE RELICENSING

### 1.) St. Lawrence Lands Program:

On October 31, 2001, the Authority filed an application for a new license, pursuant to Sections 4(e) and 15 of the Federal Power Act for the continued operation and maintenance of the 912 megawatt (MW) St. Lawrence/FDR Power Project. On February 6, 2003, the Authority filed a "Comprehensive Accord" (Settlement Agreement). On October 23, 2003, the Federal Energy Regulation Commission (hereinafter "FERC") issued an "Order Approving Settlement Agreements, Dismissing Complaint and Issuing New License" in which FERC *inter alia* approved the Settlement Agreement.

As part of the Settlement Agreement, the Authority agreed to several changes to the Project boundary. These proposed changes removed approximately 1,340 acres from the Project. Approximately 599 acres of the removed lands are intended to be conveyed either to the affected local municipality or to adjoining landowners, if interested. For all conveyed lands, the Authority retains a flowage easement and access easements, where, to provide necessary rights to traverse conveyed lands for Project-related activities.

<b>DEEDS FILED</b>						
<b>NYPA Surplus Map No.</b>	<b>NYPA Surplus Parcel No.</b>	<b>Current Owner Name</b>	<b>Acreage</b>	<b>Appraisal Value</b>	<b>Filing Date</b>	<b>Town</b>
1170C	8716	Steven Larue	.52	\$1,560.00	12/11/2013	Waddington
1129C	8062	Richard and Elizabeth Henderson	.23	\$550.00	3/18/2014	Waddington

During this period 2 deeds were finalized and recorded in the County Clerk's office. This brings the total to 509 of the 599 acres that have been conveyed. Of the approximately 520 private parcels to be conveyed, approximately 429 parcels have been completed.

**SUPPLIER DIVERSITY PROGRAM (SDP)  
January – June 2014**

In the quarter ending June 30, 2014, NYPA awarded \$17.0 million or 20.69% of our reportable expenditures to New York State-certified Minority and Women-Owned Business Enterprises (M/WBEs). From January 2014 through June 2014, the Authority awarded \$36.6 million or 22.07% of our reportable expenditures to New York State-certified M/WBEs. This includes both direct contracts and subcontracts, including construction and energy efficiency-related work. The State-mandated goal for fiscal year is 20% and the Authority achieved 22.51% for fiscal 2013-2014. Empire State Development (ESD) will submit the Authority's M/WBE utilization to the Governor for his review and this information will be made public at his discretion.

It should also be noted that during the first six months of calendar year 2014, Treasury's transactions with five different NYS-certified M/WBE financial dealers totaled over \$189 million in principal sales and purchases for the Authority.

In addition to the Ernst & Young program audit, an extensive two-week on-site audit of NYPA's Supplier Diversity Program was conducted by ESD in June 2014. Procurement process, procedure, contract compliance and program support levels were examined and a final report is expected in late August 2014. The results of these critical reviews have yielded significant process improvements that should further increase our current levels of participation.

To assist in the development and implementation of a Contractor Mentor Protégé Program, an RFP is being finalized. Work continues on contract compliance "Interface", in compliance with the New York State Contract Compliance requirements. All NYS agencies and authorities are required to upload all contract data into this system.

**INVENTORY STATISTICS**  
**January - June 2014**

Facility	2014	2013
Niagara <sup>1</sup>	19,894,765	17,329,684
St. Lawrence	11,553,811	11,184,755
Blenheim-Gilboa	9,100,176	8,504,302
Clark Energy Center	5,462,313	5,131,568
Poletti Project	8,444,094	8,181,227
Flynn Project <sup>2</sup>	13,380,989	11,071,828
500 MW Project	25,273,828	25,317,308
Total Stock Value	\$ 93,109,976	\$ 86,720,672

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<sup>1</sup> Includes \$2 million for net purchase of stator coils (\$1.4 million) and stator coolers (\$0.6 million).

<sup>2</sup> Includes \$2.4 million for net purchase of Flynn turbine blades.

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2014  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6  
July 29, 2014**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y P	M O	R N	A A	O P	M W	B B	I D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2008-10	UNITED ENERGY TRADING, LLC 215 Union Blvd. Suite 425 Lakewood CO 80228	Natural Gas Purchase	E	B			F				38	122,754,147	122,754,147	31,688,947	0	11/19/08	O	*	
FD-2007-09	INUPIAT ENERGY ( Formerly ENJET, INC ) 5373 West Alabama- Suite 502 Houston, TX 77056	Natural Gas Purchase	E	B			F				38	148,511,468	148,511,468	0	0	03/21/07	O	*	
FD-2001-23	SEMPRA 58 Commerce Road Stamford, CT 06902	Natural Gas Purchase	E	B			F				38	168,290,671	168,290,671	0	0	12/01/01	O	*	
FD-2009-03	nationalgrid -LI (Flynn) 100 E Old County Rd Hicksville, NY 11801	Balancing Service	E	S			O	F				6,050,000	6,050,000	550,000	0	01/01/09	O	12/31/14	
FD-2009-04	nationalgrid -LI (Flynn) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	S			O	F				13,523,451	13,523,451	913,679	0	01/01/09	O	12/31/14	
FD-2009-05	nationalgrid-NY(GKP) One Metrotech Center Brooklyn, NY 11201	Transport Service	E	S			O	F				7,212,282	7,212,282	172,017	0	03/01/09	C		05/31/14
FD-2009-06	nationalgrid -LI(Brentwood) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	S			O	F				928,180	928,180	28,926	0	03/01/09	C		05/31/14
FD-2014-14	nationalgrid-NY(GKP) One Metrotech Center Brooklyn, NY 11201	Transport Service	E	S			O	F				53,932	53,932	53,932	0	06/01/14	O	05/31/17	
FD-2014-15	nationalgrid -LI(Brentwood) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	S			O	F				35,788	35,788	35,788	0	06/01/14	O	05/31/17	
FD-2009-07	CONOCO PHILLIPS COMPANY 600 North Dairy Ashford Houston, TX 77079	Natural Gas Purchase	E	B			F				38	31,365,498	31,365,498	0	0	05/01/09	O	*	
FD-2010-01	JLA ENERGY LLC Two Riverway, Suite 730 Houston, Tx 77056	Natural Gas Purchase	E	B			F				38	1,286,927	1,286,927	0	0	02/01/10	O	*	
FD-2010-02	IBERDROLA RENEWABLES 1125 N.W. Couch St. Suite 700 Portland, OR 97209	Natural Gas Purchase	E	B			F				38	15,267,539	15,267,539	492,245	0	08/09/10	O	*	
FD-2002-11	PSEG ENERGY RESOURCES 80 Park Plaza Fl T19 Newark, NJ 07102	Natural Gas Purchase	E	B			F				38	11,017,721	11,017,721	0	0	11/01/02	O	*	
FD-2003-09	J. ARON 85 Broad Street New York, NY 10004	Natural Gas Purchase	E	B			F				38	83,241,402	83,241,402	0	0	04/22/03	O	*	

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2014  
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**Exhibit 2b-6  
July 29, 2014**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y P	M O	R N	O P	M W	B I	D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2003-10	BP ENERGY COMPANY 501 WestLake Park Houston, TX 77253	Natural Gas Purchase	E	B		F				38	206,642,957	206,642,957	1,044,175	0	10/01/04	O	*	
FD-2003-12	CONSTELLATION POWER SOURCE 111 MARKET Place BALTIMORE, MD 21202	Natural Gas Purchase	E	B		F				38	55,860,651	55,860,651	0	0	06/09/03	O	*	
FD-2003-15	VIRGINIA POWER ENERGY MARKETING P. O. Box 25773 Richmond, VA 23360	Natural Gas Purchase	E	B		F				38	629,265,426	629,265,426	0	0	07/11/03	O	*	
FD-2004-08	SHELL ENERGY NA (formerly) CORAL ENERGY 909 Fannin Plaza Houston, TX 77010	Natural Gas Purchase	E	B		F				38	74,863,679	74,863,679	521,684	0	04/01/04	O	*	
FD-2004-09	SOUTHWEST ENERGY LP Two Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F				38	180,117,537	180,117,537	0	0	06/01/04	O	*	
FD-2005-02	BOSS ENERGY LTD 20445 State Hwy 249 Houston, TX 77070	Natural Gas Purchase	E	B		F				38	73,839,766	73,839,766	0	0	01/25/05	O	*	
FD-2005-12	NJR ENERGY SERVICES CO. 1415 Wyckoff Road Wall, NJ 07719	Natural Gas Purchase	E	B		F				38	350,732,586	350,732,586	77,452,322	0	9/1/2005	O	*	
FD-2006-03	UBS AG / UBS ENERGY LLC 677 Washington Blvd Stamford, CT 06901	Natural Gas Purchase	E	B		F				38	126,500,213	126,500,213	0	0	7/28/2006	O	*	
FD-2006-05	PETROCOM VENTURES LTD 1616 S Voss Suite 945 Houston, TX 77057	Natural Gas Purchase	E	B		F				38	44,715,916	44,715,916	0	0	07/21/06	O	*	
FD-2006-07	TEXAS GAS TRANSMISSION 3800 Frederica Street Owensboro, KY 42301	Firm Gas Transport/Demand Agreement	S	S		F					27,788,215	27,788,215	1,530,390	0	07/01/06	O	10/31/16	
FD-2006-08	DOMINION TRANSMISSION 120 Tredegar Street Richmond, VA 23219	Firm Gas Transport/Demand Agreement	S	S		F					20,634,630	20,634,630	1,158,750	0	07/01/06	O	10/31/16	
FD-2006-09	TRANSCONTINENTAL GAS PIPELINE (TGPL, 5316) 2800 Post Oak Blvd Houston, TX 77056	Firm Gas Transport/Demand Agreement	S	S		F					12,370,221	12,370,221	803,283	0	08/04/06	O	03/31/17	
FD-2006-12	TENASKA MARKETING VENTURES 11718 Nicholas Street Omaha, NE 68154	Natural Gas Purchase	E	B		F				38	24,432,108	24,432,108	1,339,590	0	10/01/06	O	*	

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**Exhibit 2b-6  
July 29, 2014**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R N A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2007-08	SPARK ENERGY GAS 3010 Briorpark Dr. Suite 550 Houston, TX 77042	Natural Gas Purchase	E	B		F		38	160,222,442	160,222,442	26,490,851	0	2/14/2007	O	*	
FD-2007-10	ASTORIA GENERATING COMPANY, LP 18-01 20th Avenue Astoria, New York 11105	Oil Delivery Labor Fees	S	S		F			60,771	60,771	19,436	0	07/17/06	O	*	
FD-2008-01	eCORP ENERGY MARKETING TEN THOUSAND MEMORIAL Houston, TX 77024-3410	Natural Gas Purchase	E	B		F		38	72,450	72,450	0	0	02/01/08	O	*	
FD-2008-02	CIMA-ENERGY LTD. 1221 McKinney Houston, Tx 77010	Natural Gas Purchase	E	B		F		38	14,597,304	14,597,304	0	0	03/01/08	O	*	
FD-2008-05	SEQUENT ENERGY MGT 1200 Smith Street Houston, TX 77010	Natural Gas Purchase	E	B		F		38	36,558,006	36,558,006	0	0	03/01/08	O	*	
FD-1990-33	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt (SETAUKET)	E	S		F			13,300,531	13,300,531	290,217	0	04/01/94	O	03/31/19	
FD-1990-34	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. (HOLTSVILLE)	E	S		F			4,147,111	4,147,111	69,665	0	10/01/93	O	09/30/18	
FS-1994-17	MERRILL LYNCH (Formerly ENTERGY-KOCH TRADING (FORMERLY KOCH)) 20 E Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F		38	273,484,813	273,484,813	2,542,363	0	07/01/94	O	*	
FS-1997-22	COLONIAL ENERGY 2 Riverway Suite 2000 Houston, TX 77056	Natural Gas Purchase	E	B		F		38	478,709,201	478,709,201	24,548,871	0	05/01/97	O	*	
FD-2008-09	CON EDISON, INC. (Balancing & Demand) 4 Irving Place New York, NY 10003	Transport & Balancing Service	E	S		F			24,226,566	24,226,566	517,255	0	08/01/08	O	04/30/16	
FD-2008-06	MACQUARIE COOK ENERGY 10100 Santa Monica Blvd los Angeles, CA 90067	Natural Gas Purchase	E	B		F		38	47,096,447	47,096,447	0	0	07/01/08	O	*	

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2014  
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**Exhibit 2b-6  
July 29, 2014**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	P A	M E	B E	D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2008-12	eSERVICES, LLC 4461 Cox Road, Suite 113, Glenn Allen, Virginia 23060	Natural Gas Purchase	E	B			F				38	520,725	520,725	0	0	12/01/08	O	*	
FD-2011-01	BG ENERGY MERCHANTS, LLC 5444 Westheimer Suite 1200 Houston, Tx 77056	Natural Gas Purchase	E	B			F				38	71,733,016	71,733,016	11,108,161	0	03/01/11	O	*	
FD-2011-02	YAKA ENERGY, LLC 46411 Timine Way Pendleton, OR 97801	Natural Gas Purchase	E	B			F	X			38	12,266,833	12,266,833	0	0	03/01/11	O	*	
FD-2011-06	EDF Trading N. America, LLC 4700 West Sam Houston Pky North Suite 25 Houston, Tx 77041	Natural Gas Purchase	E	B			F				38	155,686,714	155,686,714	11,790,283	0	06/01/11	O	*	
FD-2012-02	REPSOL ENERGY NORTH AMERICA 2001 Timberloch Place Suite 3000 The Woodlands, Tx 77380	Natural Gas Purchase	E	B			F				38	26,835,896	26,835,896	9,580,467	0	11/13/12	O	*	
FD-2013-08	SAYBOLT LP Core Laboratories 6316 Windfern Rd, Houston, TX 77040	Oil Inspectors	S	B			F					13,484	13,484	13,484	0	01/01/14	O	12/31/16	
FD-2011-11	STATOIL NATURAL GAS, LLC 120 Long Ridge Road, Stamford CT 06902	Natural Gas Purchase	E	B			F				38	10,961,368	10,961,368	8,651,113	0	04/18/12	O	*	
FD-2011-12	CHESAPEAKE ENERGY MARKING, INC 900NW 63 Road, Oklahoma City OK 73118	Natural Gas Purchase	E	B			F				39	9,269,782	9,269,782	3,552,824	0	05/28/13	O	*	
FD-2013-10	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11747	OIL PURCHASE	S	B			F				11	4,112,982	4,112,982	4,112,982	0	12/27/13	C		01/05/14
FD-2014-01	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11747	OIL PURCHASE	S	B			F				11	7,955,728	7,955,728	7,955,728	0	01/07/14	C		01/10/14
FD-2014-02A	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11747	OIL PURCHASE	S	B			F				11	5,431,297	5,431,297	5,431,297	0	01/15/14	C		01/23/14
FD-2014-02B	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B			F				11	2,650,419	2,650,419	2,650,419	0	01/15/14	C		01/23/14

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2014  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6  
July 29, 2014**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R N A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2014-03	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	8,563,053	8,563,053	8,569,878	0	01/21/14	C		01/27/14
FD-2014-04A	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	1,276,761	1,276,761	1,276,761	0	01/22/14	C		01/27/14
FD-2014-04A	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	5,431,222	5,431,222	5,431,222	0	01/22/14	C		02/05/14
FD-2014-04B	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	3,038,795	3,038,795	3,038,795	0	01/22/14	C		02/02/14
FD-2014-05	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	5,654,835	5,654,835	5,654,835	0	01/22/14	C		01/29/14
FD-2014-05	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	3,387,326	3,387,326	3,387,326	0	01/22/14	C		01/31/14
FD-2014-06	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	523,172	523,172	523,172	0	01/27/14	C		01/27/14
FD-2014-06	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F		11	5,464,597	5,464,597	5,464,597	0	01/27/14	C		02/02/14
FD-2014-07	APEX Oil CO INC 8235 Forsyth Blvd Suite 400 Saint Louis, Mo 63105	OIL PURCHASE	S	B		F		11	2,887,419	2,887,419	2,887,419	0	02/06/14	C		02/16/14
FD-2014-09	APEX Oil CO INC 8235 Forsyth Blvd Suite 400 Saint Louis, Mo 63105	OIL PURCHASE	S	B		F		11	5,220,469	5,220,469	5,220,469	0	02/11/14	C		02/17/14
FD-2014-10	APEX Oil CO INC 8235 Forsyth Blvd Suite 400 Saint Louis, Mo 63105	OIL PURCHASE	S	B		F		11	2,695,240	2,695,240	2,695,240	0	02/12/14	C		02/16/14

**POWER AUTHORITY OF THE STATE OF NEW YORK  
FOSSIL FUELS ACTIVITY  
JANUARY - JUNE 2014  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6  
July 29, 2014**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	M O A	R N A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2014-11	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11747	OIL PURCHASE	S	B		F		11	7,467,899	7,467,899	7,475,278	0	05/12/14	C		05/19/14

<b>FUELS TOTALS</b>	<b>3,848,827,585</b>	<b>3,833,443,977</b>	<b>288,736,136</b>
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**NOTE:**  
\* Contract continues until terminated by NYPA or Counterparty upon specified notice  
(1) Natural gas purchase transactions are effected, as needed, based on current prices and requirements, using the previously agreed upon general terms and conditions

**POWER AUTHORITY OF THE STATE OF NEW YORK  
CORPORATE FINANCE ACTIVITY  
JANUARY - JUNE 2014  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-7  
July 29, 2014**

PROVIDER NAME	CONTRACT DESCRIPTION	T P E	M O A	R N A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Bank of New York (formely JPMorgan) 101 Barclay Street New York, NY 10286	Trustee/Paying Agent Services on Bonds	S	C	9	N			442,582	442,582	7,950	-	02/24/98	O	*	
Bank of New York (formely JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- ARTN	S	C	9	N			243,585	243,585	10,740	-	09/02/03	O	03/01/20	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- Commercial Paper	S	C	9	N			155,719	155,719	17,024	-	10/02/06	O	*	
Bank of Nova Scotia One Liberty Plaze, 26th Fl. New York, NY 10006	Revolving Line of Credit for ARTN	S	C	9	N	6		1,300,901	1,158,897	65,045	142,004	09/04/07	O	09/01/15	
Barclays Capital (assigned from Lehman Bros.) ** 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-1	S	C	9	N			1,485,480	1,485,480	69,870	-	07/14/94	O	*	
Barclays Capital (assigned from Lehman Bros.) 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-3	S	2	9	N			10,775	10,775	-	-	06/26/08	O	*	
Citigroup 390 Greenwich Street New York, NY 10013	Re-marketing Agent CP-2	S	C	9	N			470,941	470,941	4,656	-	12/04/97	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing Agent CP-2 and 3	S	C	9	N			998,818	998,818	27,956	-	12/04/97	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing EMCP	S	C	9	N			829,672	829,672	36,853	-	03/04/03	O	*	
Goldman, Sachs & Co. ** 85 Broad Street New York, NY 10004-2456	ART Notes Remarketing	S	C	9	N			2,212,020	2,212,020	52,885	-	05/15/85	O	03/01/20	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-2	S	C	9	N			231,504	231,504	4,211	-	06/28/01	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-3	S	C	9	N			607,858	607,858	6,729	-	12/04/97	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Escrow Agent POCR/CASP & LMEI Funds	S	C	9	N			527,029	527,029	11,596	-	05/30/96	O	*	

**POWER AUTHORITY OF THE STATE OF NEW YORK  
CORPORATE FINANCE ACTIVITY  
JANUARY - JUNE 2014  
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-7  
July 29, 2014**

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R N A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Revolving Line of Credit 2011	S	C	9	N		2	12,902,608	11,811,774	1,071,566	1,090,833	01/20/11	O	01/20/15	
Morgan Stanley 1221 Avenue of the Americas New York, NY 10020	Re-marketing Agent CP-1	S	C	9	N		7	272,640	272,640	36,219	-	03/31/09	O	*	
RBC Capital Markets ** 1211 Avenue of the Americas New York, NY 10036	Re-marketing Agent CP-1	S	C	9	N			422,616	422,616	48,786	-	07/14/94	O	*	
<b>CORPORATE FINANCE TOTALS</b>								<b>23,114,746</b>	<b>21,881,909</b>	<b>1,472,085</b>	<b>1,232,837</b>				

**NOTE:**

\* Contract continues until terminated by NYPA or Counterparty upon specified notice

\*\* Expense History only available from 1997