

Date: July 26, 2016

To: THE GOVERNANCE COMMITTEE

From: THE VICE PRESIDENT - PROCUREMENT

Subject: Procurement and Related Reports (January – June 2016)

SUMMARY

This memorandum is to advise the Governance Committee of certain 2016 activities of the Procurement Division, including: procurement contract activity, disposal of personal property (including Fleet-related transactions), Supplier Diversity Program activities and plant inventory statistics; as well as fossil fuels activities conducted by the Fuel Planning and Operations Group; and corporate finance activities conducted by the Treasury Group.

BACKGROUND

Pursuant to Subsection C.5 of the Authority's Governance Committee Charter relating to Reports, the Vice President – Procurement is required to report to the Committee at all regularly scheduled meetings and the Committee has the authority to require Procurement and other staff to prepare additional reports and to produce documents for Committee review.

The reported activities are governed by various State laws and regulations and are set forth in the attached Reports.

DISCUSSION

As more fully described in the individual reports attached hereto as Exhibits 2b-1 – 2b-6, the Procurement Contract Report summarizes activity for procurements of \$5,000 or greater that were active in 2016, as identified by the Authority's SAP Enterprise Resource Planning ("ERP") system. The Disposal of Personal Property Report lists all personal property disposal transactions over \$5,000 conducted during 2016. The Supplier Diversity Program Activity Report summarizes dollars awarded to New York State-certified Minority and Women-owned Business Enterprises ("MWBES") as well as to Service-Disabled Veteran-Owned Businesses ("SDVOBs") based on reportable expenditures. The Plant Inventory Analysis lists current stock value and compares it to that of the previous year, with a brief explanation for any significant increase or decrease, where applicable. The Fossil Fuels and Corporate Finance Reports list the fuel- and finance-related transactions conducted by the Fuel Planning and Operations and Treasury work groups, respectively.

FISCAL INFORMATION

There will be no financial impact on the Authority.

RECOMMENDATION

The Governance Committee is requested to review and approve the Procurement, Fossil Fuels and Corporate Finance Reports (attached hereto as Exhibits 2b-1 through 2b-6).

John L. Canale
Vice President - Procurement

LIST OF EXHIBITS

- 2b-1 Procurement Contracts Summary
- 2b-2 Disposal of Personal Property
- 2b-3 Supplier Diversity Program (SDP)
- 2b-4 Inventory Statistics
- 2b-5 Fossil Fuels Activity
- 2b-6 Corporate Finance Activity

PROCUREMENT CONTRACTS SUMMARY **January - June 2016**

In accordance with the Procurement Guidelines, “procurement contracts” are contracts for the acquisition of goods and/or services in the actual or estimated amount of \$5,000 or more. Such goods and/or services are those necessary to support the Authority’s White Plains office, facilities, operations and maintenance (“O&M”) and capital projects, including but not limited to, goods and commodities, major electrical equipment, construction, maintenance work and other services.

The following is a summary of all procurement contracts including multi-year contracts awarded through June 30, 2016. These contracts have been active during 2016 and are \$5,000 or greater in value. There are 1,775 such contracts with a total estimated value of more than \$3.5 billion not including fossil fuel or corporate finance expenditures covered in Sections 2b-5 and 2b-6 of this report. Total expenditures thus far in 2016 have exceeded \$223 million for these contracts.

The following is a breakdown of the total number of active contracts, excluding fossil fuel and corporate finance contracts, by contract type:

- 10% of these contracts are for Construction Services;
- 38% are for the purchase of Equipment and Commodities;
- 2% are for Architectural and Engineering Services;
- 2% are for Legal Services;
- 17% are for Personal Service contracts such as professional consulting services;
- 31% are for Non-Personal Service contracts such as maintenance, technicians, contracted personnel and repairs.

Based on the total value of the contracts included in this summary (\$3.5 billion), approximately 99% of contracts (with a total contract value of approximately \$3.5 billion), were competitively bid. Thus far in 2016, approximately 1% of contracts (with a total contract value of approximately \$37 million), were sole/single-source awards, which included over \$2 million in Minority- and Women-owned Business Enterprises (MWBES), Service-Disabled Veteran-Owned Businesses (SDVOBs) and NYS Small Businesses contract awards. Sole/single-source awards also included, but were not limited to, the purchase of highly specialized spare parts and services from original equipment manufacturers, procurement of services on an emergency basis and proprietary sources.

DISPOSAL OF PERSONAL PROPERTY **January – June 2016**

2016 YTD Report of Disposal of Personal Property

Public Authorities Law (“PAL”) § 2896, enacted as part of the Public Authorities Accountability Act of 2005 (“PAAA”), as amended by the Public Authorities Reform Act of 2009 (“PARA”), requires the Authority to prepare a report, not less frequently than annually, listing all Personal Property in excess of \$5,000 in value that was disposed of during the reporting period. Furthermore, pursuant to Subsection C.5 of the Authority’s Governance Committee Charter relating to Reports, the Vice President of Procurement is required to report to the Committee at all regularly scheduled meetings. To that end, the 2016 YTD Report of Disposal of Personal Property over \$5,000 in value is attached. The description of the property, purchaser’s name and price received by the Authority, as required by PAL § 2896, will be presented in the official 2016 Annual Report of Disposal of Personal Property for review and approval by the full Board of Trustees at their March 2017 meeting, referenced in the Authority’s § 2800 Annual Report and included in other filings with various State entities, in compliance with applicable law. The sale price and other additional data (such as fair market value, date of transaction, full address of purchaser, etc.) required by the Authorities Budget Office (“ABO”) will be included in the 2016 Public Authorities Reporting Information System (“PARIS”) Annual Report of Personal Property Disposal for submittal to the ABO by March 31, 2017.

FACILITIES and WPO – First and Second Quarter Activity and YTD Summary

There were no reportable Personal Property Disposal transactions over \$5,000 in value conducted by or on behalf of the Facilities or the White Plains Office, as noted on page 1 of the attached Report.

FLEET – First and Second Quarter Activity, YTD Summary and Subtotal

During the reporting period, the Authority received one Fleet-related Trade-in credit for an ATV – Piston Bully, in the amount of \$110,000, which was applied toward the purchase of another vehicle, as further set forth on page 2 of the attached Report. The Trade-in value (reported as “Sale Price” and “Price Received by the Authority”) was \$110,000.

The Authority also participated in one Fleet-related auction conducted on behalf of the Authority’s Fleet Operations Division by the firm Auctions International, Inc. (of Buffalo, NY) on June 25, 2016 at L&L Storage in Utica, NY. A review / reconciliation of the results and documentation from this auction, which consisted of both a physical presence as well as an online component, is currently in progress. The results will be included in the next Report to the Governance Committee.

In summary, the **2016 YTD Fleet Total “Price Received by the Authority”, in this case for the Trade-in credit over \$5,000, was \$110,000.**

Grand Total as of 06/30/16

As summarized on page 2 of the attached Report, the **2016 YTD Grand Total “Price Received by the Authority” for all Personal Property in excess of \$5,000 was \$110,000.**

POWER AUTHORITY OF THE STATE OF NEW YORK
2016 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000

DESCRIPTION	PURCHASER	SALE PRICE	PRICE RECEIVED by the Authority
NO REPORTABLE TRANSACTIONS			

SUBTOTAL: \$ 0 \$ 0

POWER AUTHORITY OF THE STATE OF NEW YORK
2016 YTD REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000
FLEET OPERATIONS

DESCRIPTION	PURCHASER	SALE PRICE	Transportation and Other Fees	PRICE RECEIVED * by the Authority
TRADE-IN CREDIT FOR 14XT52 ATV - PISTON BULLY	MOHAWK INDUSTRIAL WERKS LLC	\$ 110,000.00	\$ 0	\$ 110,000.00
JUNE 25, 2016 FLEET AUCTION	REVIEW OF RESULTS IN PROGRESS			
	FLEET SUBTOTAL:	\$ 110,000.00	\$ 0	\$ 110,000.00
	+ SUBTOTAL Page 1:	<u>\$ 0</u>	--	<u>\$ 0</u>
	GRAND TOTAL:	<u>\$ 110,000.00</u>	\$ 0	<u>\$ 110,000.00</u>

* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

SUPPLIER DIVERSITY PROGRAM (SDP)
January – June 2016

In the quarter ending June 30, 2016, NYPA awarded \$12.8 million or 22.1% of our reportable expenditures to New York State-certified Minority and Women-Owned Business Enterprises (MWBEs). From January 2016 through June 2016, the Authority awarded \$27.9 million or 21.6% of our reportable expenditures to New York State-certified MWBEs. This figure includes both direct contracts and subcontracts, including construction and energy efficiency-related work. Thirty percent (30%) MWBE participation goals remain in effect for all New York State agencies and authorities, however, the Authority remains challenged in achieving these goals. Empire State Development recognizes NYPA's unique position and challenges as an energy producing utility and continues to work with NYPA in improving goal attainment.

It should be noted that during the first six (6) months of calendar year 2016, Treasury's transactions with three (3) different NYS-certified MWBE financial dealers totaled over \$63 million in principal sales and purchases for the Authority. Additionally three (3) NYS-certified SDVOB financial dealers totaled over \$23 million in principal sales and purchases for the Authority.

The Service-Disabled Veteran-Owned Business (SDVOB) utilization for April - June 2016 is \$161K with approximately \$500K expended since January 2016. To date the Authority has contracted over \$2 million with NYS-certified SDVOBs and our participation continues to grow. As the program evolves, target areas will expand to afford even greater procurement opportunities for the SDVOB community. The 2016-2017 fiscal year SDVOB target of \$21 million represents an aggressive 300% increase over last fiscal year.

INVENTORY STATISTICS
January - June 2016

Facility	2016	2015
Niagara	18,146,386 ¹	20,968,632
St. Lawrence	14,016,080 ²	11,907,971
Blenheim-Gilboa	8,516,384	8,525,315
Clark Energy Center	6,285,037	5,416,241
Poletti Project	9,053,958	8,228,704
Flynn Project	7,083,189 ³	13,629,851
500 MW Project	25,936,090	25,324,561
Total Stock Value	\$ 89,037,124	\$ 93,109,756

¹ Includes \$2.0 million reduction for NIA Dual Voltage Transformer installed in RM Unit 5 to replace the fire damaged transformer.

² Includes \$1.6 million for STL net purchases of:
 \$800K for Headgate Motor Control Panels
 \$284K for 765KV Disconnect Switches & Lattice Structure Supports
 \$272K for Wood Poles – 70 & 75 Ft
 \$172K for Reinhausen Transducer
 \$ 66K for Lubron Bushings

³ Includes \$6.2 million reduction for materials issued to support Flynn's 2015 major outage:
 \$1.305 million for Turbine Inner Casing Replacement, and
 \$4.258 million for Turbine Blades and Vanes
 \$0.653 million for Mixing Casing

**POWER AUTHORITY OF THE STATE OF NEW YORK
FOSSIL FUELS ACTIVITY
JANUARY - JUNE 2016
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-5
July 26, 2016**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	P A	M E	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-1990-33	Northville Industries Corp. NIC 25 Melville Park Road Melville NY 117470398	Oil Storage Agreement	E	1	9	N	N				14,472,698	14,472,698	331,475		4/1/1994		*	
FD-1990-34	Northville Industries Corp. NIC 25 Melville Park Road Melville NY 117470398	Oil Storage Agreement	E	1	9	N	N				4,448,757	4,448,757	88,471		10/1/1993		9/30/2018	
FD-2002-11	PSEG EnergyResourcesTrade 80 Park Plaza Floor T-19 Newark NJ 07102	NAESB Agreement for Natural Gas	E	B	9	F	N		34		11,017,721	11,017,721	0		11/1/2002		*	
FD-2003-09	J. Aron and Company 85 Broad Street New York NY 10004	NAESB Agreement for Natural Gas	E	B	9	N	N		34		83,241,402	83,241,402	0		4/22/2003		*	
FD-2003-10	BP Energy Company 201 Helios Way Houston TX 77079	NAESB Agreement for Natural Gas	E	B	9	F	N		34		208,004,581	208,004,581	1,361,624		10/1/2004		*	
FD-2003-12	Exelon Generation Company, LLC 100 Constellation Way Baltimore MD 21202	NAESB Agreement for Natural Gas	E	B	9	F	N		34		55,860,651	55,860,651	0		6/9/2003		*	
FD-2003-14	Colonial Energy Inc. 3975 Fair Ridge Drive Fairfax VA 22033	NAESB Agreement for Natural Gas	E	B	9	F	N		34		502,327,836	502,327,836	4,013,528		7/1/2003		*	
FD-2003-15	Virginia Power Energy Mktg P.O. Box 25773 Richmond VA 23260	NAESB Agreement for Natural Gas	E	B	9	F	N		34		629,265,426	629,265,426	0		7/11/2003		*	
FD-2004-08	Shell Energy North America (US), L.P. 1000 Main Street Houston TX 77002	NAESB Agreement for Natural Gas	E	B	9	F	N		34		77,557,224	77,557,224	0		4/1/2004		*	
FD-2005-12	NJR Energy Services Co 1415 Wyckoff Road Wall NJ 07719	NAESB Agreement for Natural Gas	E	B	9	F	N		34		418,521,889	418,521,889	8,062,731		9/1/2005		*	
FD-2006-07	Texas Gas Transmission 3800 Frederica Street Owensboro KY 42304	Firm Gas Transportation Agreement	E	1	9	F	N				31,105,774	31,105,774	769,022		7/1/2006		10/31/2016	
FD-2006-08	Dominion Transmission 120 Tredegar Street Richmond VA 23219	Firm Gas Transportation Agreement	E	1	9	F	N				24,693,613	24,693,613	1,003,438		7/1/2006		10/31/2016	
FD-2006-09	Transco P.O. BOX 201371 Houston TX 77216	Firm Gas Transportation Agreement	E	1	9	F	N				15,475,218	15,475,218	776,934		8/4/2006		4/1/2017	
FD-2007-10	US Power Gen 18-01 20th Avenue Astoria NY 11105	Oil Delivery Labor Fees	E	1	9	N	N				60,771	60,771	0		7/1/2006		*	
FD-2008-02	CIMA Energy, Ltd 100 Waugh Houston TX 77007	NAESB Agreement for Natural Gas	E	B	9	F	N		34		14,597,304	14,597,304	0		3/1/2008		*	
FD-2008-05	Sequent Energy Mgmt LP 1200 Smith Street Houston TX 77002	NAESB Agreement for Natural Gas	E	B	9	F	N		34		36,565,826	36,565,826	7,820		3/1/2008		*	

**POWER AUTHORITY OF THE STATE OF NEW YORK
FOSSIL FUELS ACTIVITY
JANUARY - JUNE 2016
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-5
July 26, 2016**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	P A	M E	B S	D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2008-06	Macquarie Energy LLC 500 Dallas Street Houston TX 77002	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			47,096,447	47,096,447	0		7/1/2008		*	
FD-2008-09	Con Edison 4 Irving Place New York NY 10003	LDC Agreement	E	1	9	N	N					26,148,341	26,148,341	(193,251)		8/1/2008		06/30/16	
FD-2008-10	United Energy Trading, LLC 215 Union Boulevard Lakewood CO 80228	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			158,316,320	158,316,320	0		11/19/2008		*	
FD-2008-13	KeySpan Gas East Corp dba National Grid 100 E. Old Country Road Hickville NY 11801	NAESB Agreement for Natural Gas	E	B	9	N	N	N	34			0	0	0		12/1/2008		*	
FD-2008-14	The Brooklyn Union Gas Company dba NationalGridNY 100 E. Old Country Road Hicksville NY 11801	NAESB Agreement for Natural Gas	E	B	9	N	N	N	34			0	0	0		12/1/2008		*	
FD-2008-15	Boston Gas Company dba National Grid 100 E. Old Country Road Hicksville NY 11801	NAESB Agreement for Natural Gas	E	B	9	N	N	N	34			0	0	0		12/1/2008		*	
FD-2008-16	Colonial Gas Company dba National Grid 100 E. Old Country Road Hicksville NY 11801	NAESB Agreement for Natural Gas	E	B	9	N	N	N	34			0	0	0		12/1/2008		*	
FD-2009-07	Conoco Phillips Company 600 North Dairy Ashford Houston TX 77079	NAESB Agreement for Natural Gas	E	1	9	F	N	N	34			33,205,147	33,205,147	835,638		5/1/2009		*	
FD-2009-08	NextEra Energy Power Marketing, LLC 700 Universe Blvd Juno Beach FL 33408	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			0	0	0		12/1/2009		*	
FD-2010-02	ENSTOR Energy Services, LLC 20329 State Highway 249 Houston TX 77070	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			17,700,034	17,700,034	219,800		8/9/2010		*	
FD-2011-01	BG Energy Merchants, LLC 811 Main Street Houston TX 77002	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			79,245,677	79,245,677	0		3/1/2011		*	
FD-2011-06	EDF Trading North America, LLC 4700 West Sam Houston Houston TX 77041	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			179,209,979	179,209,979	5,533,391		6/1/2011		*	
FD-2011-10	Tenaska Gas Storage, LLC 14302 FNB Parkway Omaha NE 68154	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			1,251,315	1,251,315	0		12/1/2011		*	
FD-2011-11	Statoil Natural Gas, LLC 120 Long Ridge Road Stamford CT 06902	NAESB Agreement for Natural Gas	E	B	9	F	N	N	34			15,395,827	15,395,827	493,109		4/18/2012		*	

**POWER AUTHORITY OF THE STATE OF NEW YORK
FOSSIL FUELS ACTIVITY
JANUARY - JUNE 2016
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-5
July 26, 2016**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O P A	M W E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED	CONTRACT BALANCE	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2012-02	Repsol Energy North America Corporation 2455 Technology Forest Rd The Woodlands TX 77381	NAESB Agreement for Natural Gas	E	B	9	F	N	34	37,422,391	37,422,391	695,858		11/13/2012		*	
FD-2013-06	Chesapeake Energy Marketing, LLC P.O. Box 18496 Oklahoma City OK 73154-0496	NAESB Agreement for Natural Gas	E	B	9	F	N	34	17,169,926	17,169,926	4,858,321		5/28/2013		*	
FD-2013-08	Saybolt LP P.O. Box 844640 Dallas TX 752844640	Oil Inspection Agreement	S	B	9	N	N		33,338	33,338	5,909		1/1/2014		12/31/2016	
FD-2014-08	Spark Energy Gas, LLC 12140 Wickchester Lane Houston TX 77079	NAESB Agreement for Natural Gas	E	B	9	F	N	34	223,990,082	223,990,082	12,525,259		2/1/2014		*	
FD-2014-12	EQT Energy, LLC 625 Liberty Ave Pittsburgh PA 15222-3111	NAESB Agreement for Natural Gas	E	B	9	F	N	34	0	0	0		5/1/2014		*	
FD-2014-13	East Coast Power and Gas, LLC 340 Jackson Avenue Bronx NY 10454	NAESB Agreement for Natural Gas	E	B	9	N	N	34	0	0	0		5/16/2014		*	
FD-2014-14	National Grid - NY 1 Metrotech Centre Brooklyn NY 11201	LDC Agreement	E	1	9	N	N		3,278,420	3,278,420	818,523		5/30/2014		5/31/2017	
FD-2014-15	National Grid - LI 100 East Old Country Road Hicksville NY 11801	LDC Agreement (Brentwood)	E	1	9	N	N		1,143,161	1,143,161	106,237		5/30/2014		5/31/2017	
FD-2014-16	Pacific Summit Energy LLC 2010 Main Street Irvine CA 92614	NAESB Agreement for Natural Gas	E	B	9	F	N	34	34,532,552	34,532,552	3,665,679		8/11/2014		*	
FD-2015-03	Cabot Oil & Gas Corporation 840 Gessner Road Houston TX 77024-4152	NAESB Agreement for Natural Gas	E	B	9	F	N	34	2,439,304	2,439,304	0		3/2/2015		*	
FD-2015-04	National Grid - LI 100 East Old Country Road Hicksville NY 11801	LDC Agreement (Flynn)	E	1	9	N	N		2,266,164	2,266,164	922,817		1/1/2015		3/31/2017	
FD-2015-05	DTE Energy Trading, Inc. 414 South Main Street Ann Arbor MI 48104	NAESB Agreement for Natural Gas	E	B	9	F	N	34	10,356,777	10,356,777	8,040,746		8/14/2015		*	
FD-2015-07	Definite Energy Group 575 Lexington Ave New York NY 10022	NAESB Agreement for Natural Gas	E	B	9	N	3	34	261,478	261,478	258,948		10/1/2015		*	
FD-2015-10	Direct Energy Business Marketing, LLC 194 Wood Ave South Iselin NJ 08830	NAESB Agreement for Natural Gas	E	B	9	F	N	34	0	0	0		12/14/2015		*	
FS-1994-17	Merrill Lynch Commodities, Inc. 20 East Greenway Plaza Houston TX 77046	NAESB Agreement for Natural Gas	E	B	9	F	N	34	275,761,550	275,761,550	33,980		7/1/1994		*	

**POWER AUTHORITY OF THE STATE OF NEW YORK
FOSSIL FUELS ACTIVITY
JANUARY - JUNE 2016
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-5
July 26, 2016**

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O P A	M P A	B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2001-23	Sempra 58 Commerce Road Stamford, CT 06902	NAESB Agreement for Natural Gas	E	B	9	F	N	34		168,290,671	168,290,671	0		12/1/2001	C	*	3/31/2016
FD-2004-09	Southwest Energy LP Two Greenway Plaza Houston, TX 77046	NAESB Agreement for Natural Gas	E	B	9	F	N	34		180,117,537	180,117,537	0		6/1/2004	C	*	3/31/2016
FD-2005-02	Boss Energy Ltc 20445 State Hwy 249 Houston, TX 77070	NAESB Agreement for Natural Gas	E	B	9	F	N	34		73,839,766	73,839,766	0		1/25/2005	C	*	3/31/2016
FD-2006-03	UBS AG / UBS Energy LLC 677 Washington Blvd Stamford, CT 06901	NAESB Agreement for Natural Gas	E	B	9	F	N	34		126,500,213	126,500,213	0		7/28/2006	C	*	3/31/2016
FD-2006-05	Petrocom Ventures Ltd 1616 S. Voss Suite 945 Houston, TX 77057	NAESB Agreement for Natural Gas	E	B	9	F	N	34		44,715,916	44,715,916	0		7/21/2006	C	*	3/31/2016
FD-2008-01	eCORP Energy Marketing 10000 Memorial Houston, TX 77024-3410	NAESB Agreement for Natural Gas	E	B	9	F	N	34		72,450	72,450	0		2/1/2008	C	*	3/31/2016
FD-2008-12	eServices LLC 4461 Cox Road Suite 113 Glenn Allen, VA 23060	NAESB Agreement for Natural Gas	E	B	9	F	N	34		520,725	520,725	0		12/1/2008	C	*	3/31/2016
FD-2007-09	Inupiat Energy Marketing, LLC 5373 W. Alabama Houston TX 77056	NAESB Agreement for Natural Gas	E	B	9	F	N	34		148,511,468	148,511,468	0		3/21/2007	C	*	4/15/2016
FD-2011-02	Yaka Energy, LLC 46411 Timine Way Pendleton OR 97801	NAESB Agreement for Natural Gas	E	B	9	F	N	34		12,266,833	12,266,833	0		3/1/2011	C	*	5/31/2016
FD-2010-01	JLA Energy LLC Two Riverway Houston TX 77056	NAESB Agreement for Natural Gas	E	B	9	F	N	34		1,286,927	1,286,927	0		2/1/2010	C	*	6/24/2016
FUELS TOTALS										4,049,563,424	4,049,563,424	55,236,004	0				

NOTE:

* Contract continues until terminated by NYPA or counterparty upon specified notice

**POWER AUTHORITY OF THE STATE OF NEW YORK
CORPORATE FINANCE ACTIVITY
JANUARY - JUNE 2016
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6
July 26, 2016**

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O A	M P A	B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2015	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee/Paying Agent Services on Bonds	S	C	9	N				491,575	491,575	9,950	0	2/24/1998	O	*	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- ARTN	S	C	9	N				275,705	275,705	100	0	9/2/2003	C	3/1/2020	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- Commercial Paper	S	C	9	N				200,177	200,177	16,775	0	10/2/2006	O	*	
Barclays Capital (assigned from Lehman Bros.) ** 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-1	S	C	9	N				1,722,860	1,722,860	61,845	0	7/14/1994	O	*	
Barclays Capital (assigned from Lehman Bros.) 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-3	S	2	9	N				10,775	10,775	0	0	6/26/2008	O	*	
Citigroup 390 Greenwich Street New York, NY 10013	Re-marketing Agent CP-2	S	C	9	N				512,577	512,577	6,881	0	12/4/1997	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing Agent CP-2 and 3	S	C	9	N				1,051,842	1,051,842	14,642	0	12/4/1997	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing EMCP	S	C	9	N				933,118	933,118	27,164	0	3/4/2003	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-2	S	C	9	N				262,290	262,290	16,298	0	6/28/2001	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-3	S	C	9	N				623,912	623,912	1,675	0	12/4/1997	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Escrow Agent POCR/CASP & LMEI Funds	S	C	9	N				555,794	555,794	14,245	0	5/30/1996	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Revolving Line of Credit 2015	S	C	9	N			2	5,719,333	2,075,131	0	3,644,202	1/15/2015	O	1/15/2017	
Morgan Stanley 1221 Avenue of the Americas New York, NY 10020	Re-marketing Agent CP-1	S	C	9	N			7	359,631	359,631	0	0	3/31/2009	O	*	
RBC Capital Markets ** 1211 Avenue of the Americas New York, NY 10036	Re-marketing Agent CP-1	S	C	9	N				635,828	635,828	56,313	0	7/14/1994	O	*	
FINANCE TOTALS									13,355,417	9,711,215	225,887	3,644,202				

**POWER AUTHORITY OF THE STATE OF NEW YORK
CORPORATE FINANCE ACTIVITY
JANUARY - JUNE 2016
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879**

**Exhibit 2b-6
July 26, 2016**

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	N P A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2015	CONTRACT BALANCE	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
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NOTES:

* Contract continues until terminated by NYPA or Counterparty upon specified notice

** Expense History only available from 1997