

PROCUREMENT CONTRACTS SUMMARY
December 31, 2013

In accordance with the Procurement Guidelines “procurement contracts” are contracts for the acquisition of goods and/or services in the actual or estimated amount of \$5,000 or more. Such goods and/or services are those necessary to support the Authority’s White Plains office, facilities, operations and maintenance (“O&M”) and capital projects, including but not limited to goods such as office supplies, major electrical equipment, construction and maintenance work and services.

The following is a summary of all procurement contracts including multi-year contracts awarded prior to December 31, 2013. These contracts have been active during 2013 and are \$5,000 or greater in value. There are 2,228 such contracts with a total estimated value of more than \$3.6 billion not including fossil fuel or corporate finance expenditures covered in Sections 2b-6 and 2b-7 of this report. Total expenditures in 2013 exceeded \$443 million for these contracts.

- 12% of these contracts are for construction work;
- 46% are for the purchase of equipment and commodities;
- 11% are for personal service contracts such as professional consulting services
- 3% are for architectural and engineering services
- 1% are for legal services
- 27% are for other services, such as maintenance, technicians, contracted personnel, maintenance and repairs.

Based on the total value of the contracts included in this summary, approximately 97% of the total dollars expended were for contracts that were competitively bid. The basis for the sole source/single source awards included the purchase of highly specialized spare parts and services from original equipment manufacturers, procurement of services on an emergency basis, proprietary sources, procurement from NYS Certified Minority/Women Owned Business Enterprises (M/WBEs) and NYS Small Businesses.

On March 31, 2014, the “2013 Annual Report of Procurement Contracts” will be certified by the Authority’s Chief Financial Officer and submitted to the NYS Comptroller’s Public Authorities Reporting Information System (PARIS) in accordance with § 2879 of the Public Authorities Law (“PAL”).

DISPOSAL OF PERSONAL PROPERTY
January – December 2013

2013 YTD Report of Disposal of Personal Property

Public Authorities Law (“PAL”) § 2896, enacted as part of the Public Authorities Accountability Act of 2005 (“PAAA”), as amended by the Public Authorities Reform Act of 2009 (“PARA”), requires the Authority to prepare a report, not less frequently than annually, listing all Personal Property disposed of during the reporting period. Furthermore, pursuant to Subsection C.5 of the Authority’s Governance Committee Charter relating to Reports, the Vice President of Procurement is required to report to the Committee at all regularly scheduled meetings. To that end, the 2013 Annual Report of Disposal of Personal Property over \$5,000 in value is attached. The description of the property, purchaser’s name and price received by the Authority, as required by PAL § 2896, will be presented in the official 2013 Annual Report of Disposal of Personal Property for review and approval by the full Board of Trustees at their March 25, 2014 meeting, referenced in the Authority’s § 2800 Annual Report and included in other filings with various State entities, in compliance with applicable law. The sale price and other additional data (such as fair market value, date of transaction, full address of purchaser, etc.) required by the Authorities Budget Office (“ABO”) will be included in the 2013 Public Authorities Reporting Information System (“PARIS”) Annual Report of Personal Property Disposal for submittal to the ABO by March 31, 2014.

FACILITIES – November-December 2013 Activity

During the reporting period, there were two (2) Personal Property Disposal transactions over \$5,000 in value, as further set forth on page 2 of the attached Report. Of this number, one was for the disposal / sale of scrap metals at the Niagara Project, conducted under an existing competitively bid contract with Niagara Metals, resulting in payments to the Authority totaling \$6,889.29; the other transaction was for the sale of scrap metals at the St. Lawrence Project, conducted under an existing competitively bid contract with Casella Waste Services, resulting in payment to the Authority of \$15,498.50.

The Facilities “Price Received by the Authority” for these two transactions during November-December 2013 was \$22,387.79.

FACILITIES – 2013 Annual Summary and Subtotal

Pages 1-2 include nine (9) Personal Property disposal transactions over \$5,000 conducted by or on behalf of the Property Disposal Coordinators (“PDCs”) during the 2013 reporting year, as further set forth in the attached Report. All such disposal transactions were competitively bid (through RFQs for individual transactions or competitively bid contracts). They are summarized below by Facility:

- Blenheim-Gilboa Project: 1 transaction – for the disposal of one generator step-up transformer, resulting in payment to the Authority of \$106,106.68;
- Niagara Project: 6 transactions – for the sale of scrap metals, resulting in net proceeds to the Authority of \$103,503.17;
- Poletti/Flynn Project: 1 transaction – for the sale of surplus generator/turbine blades and mixing elbows, resulting in net proceeds to the Authority of \$34,336.80;
- St. Lawrence/FDR Project: 1 transaction – for the sale of scrap metals, resulting in net proceeds to the Authority of 15,498.50.

The 2013 YTD Total “Price Received by the Authority” for these Personal Property Disposal transactions over \$5,000 conducted by or on behalf of the Property Disposal Coordinators (“PDCs”) at the Facilities and WPO was \$259,445.15.

FLEET – November-December 2013 Activity

During the reporting period, the Authority participated in one online only auction conducted by Auctions International on December 4, 2013 for the sale of a single unit. This transaction resulted in receipt of \$8,300.00 by the Authority, as listed on p. 4 of the attached Report.

In summary, the Fleet “Price Received by the Authority” (Net Amount) for November-December activity was \$8,300.00.

FLEET – 2013 Annual Summary and Subtotal

Pages 3-4 include 43 disposal transactions with a Sale Price over \$5,000 conducted on behalf of the Authority’s Fleet Operations division in 2013. The Authority participated in four Fleet-related auctions* conducted by the firm Auctions International, which resulted in the sale of a total of 101 units comprising light duty vehicles, heavy duty trucks and special equipment. Of this number, there were 43 disposal transactions with a Sale Price over \$5,000, which are listed on the attached Report. The total auction “Sale Price” (Gross) for these 43 units was \$549,200.00, which resulted in a “Price Received by the Authority” (Net Amount) of \$543,520.00 after transportation and other costs were deducted.

*Two major auctions consisted of both a physical presence as well as an online component. The first auction took place on June 1, 2013 at the State Fair Grounds in Syracuse, NY and resulted in the sale of a total of 20 units, of which 13 were over \$5,000. The second auction was held on October 26, 2013 at L&L Storage in Utica, NY and resulted in the sale of a total of 79 units or lots, of which 29 were over \$5,000. There were also two (2) online only auctions conducted by Auctions International, each for the sale of a single unit. The first such auction was held on August 12, 2013, resulting in net proceeds of less than \$5,000 and the second was held on December 4, 2013, resulting in the sale of one unit for \$8,300.00, as listed on p. 4 of the attached Report.

Additionally, at their meeting of June 26, 2012, the Authority's Trustees approved the transfer without charge of ten (10) Authority fleet vehicles to the New York State Office of General Services ("OGS") for use by OGS in furtherance of its strategic goal to minimize state expenditures and become as efficient as possible in the use of all resources at their disposal. Nine (9) such transfers were completed as of 12/31/12 and were reported on the 2012 Report; the tenth and final transfer was completed during the First Quarter 2013 and is therefore listed on the attached Report (page 5). (It should be noted that there was one other transfer of equipment with a value less than \$5,000, which is therefore not included in the attached Report.)

In summary, the **2013 Fleet Total "Price Received by the Authority" for the 43 auction transactions over \$5,000 was \$543,520.00.**

Grand Total as of 12/31/13

As summarized on page 5 of the attached Report, the **2013 Grand Total "Price Received by the Authority" (Net Amount)** for all Personal Property in excess of \$5,000 was **\$802,965.15** [Sale Price (Gross) \$808,645.15 less \$5,680.00 (transportation and other costs, where applicable)]. (It should be noted that an additional \$62,120.00 was received for the sale of 58 Fleet units with a value less than or equal to \$5,000, which are therefore not included in the attached Report.)

POWER AUTHORITY OF THE STATE OF NEW YORK
2013 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000

DESCRIPTION	PURCHASER	SALE PRICE	PRICE RECEIVED by the Authority
GENERATOR STEP-UP TRANSFORMER AT B-G PROJECT	TCI OF NY LLC	\$ 106,106.68	\$ 106,106.68
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 10,956.00	\$ 10,956.00
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 46,581.85	\$ 46,581.85
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 26,628.68	\$ 26,628.68
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 7,441.87	\$ 7,441.87
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 5,005.48	\$ 5,005.48
SURPLUS GENERATOR TURBINE BLADES AND MIXING ELBOWS AT FLYNN PROJECT	GERSHOW RECYCLING	\$ 34,336.80	\$ 34,336.80

POWER AUTHORITY OF THE STATE OF NEW YORK

2013 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000

DESCRIPTION	PURCHASER	SALE PRICE	PRICE RECEIVED by the Authority
SCRAP METALS AT ST. LAWRENCE PROJECT	CASELLA WASTE SERVICES	\$ 15,498.50	\$ 15,498.50
SCRAP METALS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 6,889.29	\$ 6,889.29
	SUBTOTAL:	\$ 259,445.15	\$ 259,445.15

POWER AUTHORITY OF THE STATE OF NEW YORK
2013 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000
FLEET OPERATIONS

DESCRIPTION	PURCHASER	SALE PRICE	Transportation and Other Fees	PRICE RECEIVED * by the Authority
1994 YALE FORK FORKLIFT	WILLIAM WEAVER	\$ 8,600.00	\$ 250.00	\$ 8,350.00
1999 CAT D4CXL DOZER	JEFFREY C IRWIN	\$ 25,000.00	\$ 140.00	\$ 24,860.00
2000 FONTAINE TRAILER	CHRIST RECYCLING LLC	\$ 6,500.00	\$ 200.00	\$ 6,300.00
2000 FONTAINE TRAILER	AP PROPERTY SERVICES LLC	\$ 6,000.00	\$ 260.00	\$ 5,740.00
2000 JOHN DEERE BACKHOE 410E	LAYO'S AUTO PARTS & SERVICE	\$ 30,000.00	\$ 90.00	\$ 29,910.00
2000 KOBELCO ED180 EXCAVATOR	NORTHERN SKY FARMS	\$ 29,000.00	\$ 140.00	\$ 28,860.00
2001 JOHN DEERE 200LC EXCAVATOR	BUCK CONSTRUCTION LLC	\$ 57,500.00	\$ 140.00	\$ 57,360.00
2001 JOHN DEERE 624 LOADER	AP PROPERTY SERVICES LLC	\$ 37,000.00	\$ 140.00	\$ 36,860.00
2001 TRAILING LOWBOY TRAILER	SCOTT SMITH 24 HR TOWING	\$ 24,500.00	\$ 200.00	\$ 24,300.00
2002 FORD F350 PICKUP	WILLIAM JUNE	\$ 7,700.00	\$ 100.00	\$ 7,600.00
2002 FORD F550 BUCKET TRUCK	VILLAGE TRUCK SALES INC	\$ 12,000.00	\$ 140.00	\$ 11,860.00
2003 FORD F550 STAKE RACK TRUCK	VILLAGE TRUCK SALES INC	\$ 10,500.00	\$ 100.00	\$ 10,400.00
2003 JACOBSEN MOWER HR5111	JOHN S KOMACEK	\$ 6,500.00	\$ 90.00	\$ 6,410.00
2004 FORD F550 TOW TRUCK	DAVE'S SERVICE CENTER	\$ 19,750.00	\$ 100.00	\$ 19,650.00
2004 PISTEN BULLY CANYON	PANELLA'S COLLISION INC	\$ 16,500.00	\$ 140.00	\$ 16,360.00
2005 CHEVY K1500 PICKUP	L & L SURPLUS OF UTICA INC	\$ 5,700.00	\$ 140.00	\$ 5,560.00
2005 CHEVY K250 PICKUP W/ PLOW	BJ MOTORS & DETAILING	\$ 9,100.00	\$ 100.00	\$ 9,000.00
2005 CHEVY K2500 PICKUP	SENECAL	\$ 10,200.00	\$ 140.00	\$ 10,060.00
2005 CHEVY SUBURBAN	WILLIAM WEAVER	\$ 8,400.00	\$ 100.00	\$ 8,300.00
2005 CHEVY TAHOE	JIMENEZ & SON CONSTRUCTION CO INC	\$ 10,250.00	\$ 140.00	\$ 10,110.00
2005 FORD ESCAPE-HYBRID	SDE EQUIPMENT SALES	\$ 5,900.00	\$ 140.00	\$ 5,760.00
2005 FORD ESCAPE-HYBRID	ANTHONY J BURNETT	\$ 6,500.00	\$ 140.00	\$ 6,360.00

* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

POWER AUTHORITY OF THE STATE OF NEW YORK
2013 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000
FLEET OPERATIONS

DESCRIPTION	PURCHASER	SALE PRICE	Transportation and Other Fees	PRICE RECEIVED * by the Authority
2006 FORD E350 VAN	BUCK CONSTRUCTION LLC	\$ 6,000.00	\$ 140.00	\$ 5,860.00
2006 FORD ESCAPE-HYBRID	AP PROPERTY SERVICES LLC	\$ 6,000.00	\$ 140.00	\$ 5,860.00
2006 FORD ESCAPE-HYBRID	PRONTO TRANSPORT INC	\$ 5,300.00	\$ 140.00	\$ 5,160.00
2006 FORD ESCAPE-HYBRID	JOHN M MCGUIRE	\$ 6,300.00	\$ 140.00	\$ 6,160.00
2006 HONDA ACCORD-HYBRID	NORTHLAND MOTORS	\$ 6,800.00	\$ 140.00	\$ 6,660.00
2007 CHEVY TAHOE	ERIC CHAPMAN	\$ 11,250.00	\$ 100.00	\$ 11,150.00
2007 CHEVY TAHOE	AP PROPERTY SERVICES LLC	\$ 14,100.00	\$ 140.00	\$ 13,960.00
2007 FORD ESCAPE-HYBRID	PRONTO TRANSPORT INC	\$ 5,400.00	\$ 140.00	\$ 5,260.00
2007 FORD F350 PICKUP	BJ MOTORS & DETAILING	\$ 18,500.00	\$ 100.00	\$ 18,400.00
2007 TOYOTA HIGHLANDER-HYBRID	M & M BROS CAR SALES INC	\$ 9,300.00	\$ 140.00	\$ 9,160.00
2007 TOYOTA PRIUS-HYBRID	BRAVO AUTO SALES INC	\$ 5,600.00	\$ 140.00	\$ 5,460.00
2007 TOYOTA PRIUS-HYBRID	BRAVO AUTO SALES INC	\$ 5,900.00	\$ 140.00	\$ 5,760.00
2008 CHEVY IMPALA	DANIEL MUNTER	\$ 5,300.00	\$ 140.00	\$ 5,160.00
2008 FORD ESCAPE-HYBRID	SENECALS	\$ 9,000.00	\$ 140.00	\$ 8,860.00
2008 FORD F250 PICKUP	BJ MOTORS & DETAILING	\$ 16,800.00	\$ 100.00	\$ 16,700.00
2008 FORD F250 PICKUP	BJ MOTORS & DETAILING	\$ 15,700.00	\$ 100.00	\$ 15,600.00
2008 FORD F250 PICKUP	BJ MOTORS & DETAILING	\$ 14,750.00	\$ 100.00	\$ 14,650.00
2008 JACOBSEN MOWER HR9016	MOHAWK EQUIPMENT CORP	\$ 13,000.00	\$ 90.00	\$ 12,910.00
2009 DODGE DURANGO	SENECALS	\$ 6,000.00	\$ 140.00	\$ 5,860.00
2009 DODGE DURANGO	BRAVO AUTO SALES INC	\$ 6,800.00	\$ 140.00	\$ 6,660.00
2011 CHEVY VOLT	TONI PANEK	\$ 8,300.00	\$ 0.00	\$ 8,300.00
FLEET SUBTOTAL:		\$ 549,200.00	\$ 5,680.00	\$ 543,520.00

* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

POWER AUTHORITY OF THE STATE OF NEW YORK
2013 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000
FLEET OPERATIONS

DESCRIPTION	PURCHASER	SALE PRICE	Transportation and Other Fees	PRICE RECEIVED * by the Authority
<u>Transferred to NYS OGS w/o charge:</u>				
2005 FORD ESCAPE	NYS OGS - FLEET MANAGEMENT	N/A	N/A	N/A
FLEET SUBTOTAL Page 4:		\$ 549,200.00	\$ 5,680.00	\$ 543,520.00
+ SUBTOTAL Page 2:		<u>\$ 259,445.15</u>	---	<u>\$ 259,445.15</u>
GRAND TOTAL:		<u>\$ 808,645.15</u>	\$ 5,680.00	<u>\$ 802,965.15</u>

* Sale Price less transportation and other costs. Includes items where the Sale Price and/or the estimated Fair Market Value exceeded \$5,000.

**ACQUISITION AND DISPOSAL OF REAL PROPERTY
JANUARY 1 – DECEMBER 31, 2013**

Section 2896 of the Public Authorities Law (PAL) requires a report setting out all real property transactions of the Authority over a given reporting period. Such report shall consist of a list and full description of all real property disposed of during such period. The report shall contain the price received by the Authority and the name of the purchaser. There is no monetary threshold so all disposals regardless of value need to be reported. In addition, acquisitions and leasing transactions are also included in this report. All acquisitions and dispositions reported herein were approved by the Authority's Trustees and/or are consistent with current Trustee approved Expenditure Authorization Procedures. The reporting period is January 1 – December 31, 2013.

I. ACQUISITIONS

1) Acquisitions by Deed or Easement:

Alcoa Power Generating, Inc. Acquired from Alcoa Power Generating, Inc. on behalf of Long Sault, Inc. permanent easements of 5.99 acres (Map No. SMA-501) and 7.06 acres (Map No. MSA-503). The deed was recorded on May 2, 2013, and the consideration was \$1.00.

Reynolds Metals Company Acquired from Reynolds Metals Company a permanent easement for construction of a transmission line consisting of 21.85 acres. The deed was recorded on June 12, 2013 and the consideration was \$1.00.

Russell Acquired from Edwin O. and Gloria Russell an off right-of-way access road consisting of 0.217 of an acre. The Grant of Easement was recorded on June 20, 2013.

Avery

Acquired by appropriation a permanent easement to 7.46 acres in the Town of Massena, County of St. Lawrence in support of Moses-Willis Line Separation. Title was vested by filing map no. SMA-500 with the St. Lawrence County Clerk on July 26, 2013.

John and Veronica Kempisty- Acquired a temporary easement over and across lands of Kempisty for the cutting, trimming, and removal of trees and brush along the NATL in the Town of Clay, Onondaga County. The Temporary Easement was recorded on July 23, 2013 and expires on July 25, 2037.

Niagara University- Acquired several small parcels, totaling approximately 2.70 acres, from Niagara University in support of the NU/NYPA Shared Campus Initiative. The consideration was \$1.00. The deed was recorded on October 29, 2013.

Marble River

During this reporting period, Real Estate, at the request of Project Management and in conjunction with the Legal Department, completed the acquisition of the Patnode Substation from Marble River, LLC. This project included the following fee and easement acquisitions:

- 1) Fee for the "Patnode" substation from Marble River, LLC to the Power Authority of the State of New York. Map No. CC-413, Parcel No. 413A. 4.46 Acres. Deed dated October 31, 2013 and recorded on December 10, 2013 in the Clinton County Clerk's Office in instrument number 2013-00261839.
- 2) Easement "Patnode Road Access Easement" from Marble River, LLC to Power Authority of the State of New York. Map No. CC-413, Parcel No. 413D. 0.27 acres. Easement Agreement dated October 31, 2013 and recorded on December 10, 2013 in the Clinton County Clerk's Office in instrument number 2013-00261840.
- 3) Easement "Grant of Blanket Easement over the Annex Real Property" from Marble River, LLC to Power Authority of the State of New York. Map No. CC-413, Parcel No. 413B. 0.83 acres. Grant of Blank Easement dated October 31, 2013 and recorded on December 10, 2013 in the Clinton County Clerk's Office in instrument number 2013-00261842
- 4) Easement "Marble River Collection Substation Property Easement Area" from Marble River, LLC to Power Authority of the State of New York. Map No. CC-413, Parcel No. 413C. 0.68 acres. Easement Agreement dated October 31, 2013 and recorded on December 10, 2013 in the Clinton County Clerk's Office in instrument number 2013-00261842.
- 5) Subeasements "Access Subeasement Agreement" from Marble River, LLC to Power Authority of the State of New York. Map No. CC-413 Parcel No. 413E. 1.05 acres. (LaBarre)
Map No. CC-413 Parcel No. 413F. 0.36 acres. (Burt).
Map No. CC-413, Parcel No. 413G. 1.21 acres. (LaBarre). Access Subeasement Agreement dated October 31, 2013 and recorded on December 10, 2013 in the Clinton County Clerk's Office instrument number 2013-00261841.

2) Danger Tree Permits- Danger tree permits acquired:

During this reporting period, the Authority acquired 103 danger tree permits. These rights allow the Authority to eliminate dangerous vegetation which is critical to the safe operation of the New York State transmission grid. The transmission facilities covered by these danger tree permits include the Niagara-Adirondack, Fitz-Edic, Moses-Willis, and Gilboa-New Scotland. This is an on-going effort.

3) Land Use Permits- Land use permits issued along NYPA's transmission system:

During this reporting period, the real estate group issued 48 land use permits for use of the Authority's real property, both fee-owned and held by easement. These permits, with their accompanying insurance requirements, assure that third party use of the Authority's real property assets is consistent with our operations. In addition, these permits can be used to allow other State and municipal entities use of NYPA facilities. A listing of these permits and their respective purposes is set out below.

Permit No.

BG-13-1P

Permittee

Cellco DBA Verizon Wireless

Type of Permit**Site Access Agreement****Purpose**

To provide access to the communication tower located at the site for the purpose of collocation testing and related testing and inspections at the site, or, alternatively, to access a crane adjacent to the tower for the same purpose.

Date Issued

10/17/13

Permit No.

FE-13-1P

Permittee

James Gilbert

Type of Permit**Special Use Permit****Purpose**

Maintain, repair, and remove an existing 20 x 24 foot horse pole barn with metal roof, a 3 x 3 foot wooden bus shelter, a 6 x 8 x 8 foot wooden garden shed, and a tank or well casing 3 foot in diameter with concrete top (existing structures) all within the 250 foot unused portion of the Authority's transmission line easement.

Date Issued

3/27/2013

Permit No.

FE-13-2P

Permittee

Troyer

Type of Permit**Special Use Permit****Purpose**

To install, maintain, repair, and remove PVC drainage tiles and appurtenant equipment and/or materials on or across land owned by or under the jurisdiction of Authority and located in the Town of Trenton, County of Oneida, State of New York.

Date Issued

12/17/13

Permit No.

GF-13-0P

Permittee

Gotchess Lumber Co., Inc.

Type of Permit**Special Use Permit****Purpose**

Construct and remove an access road to run perpendicularly across the Authority's transmission line easement for the purpose of conducting a logging operation.

Date Issued

9/18/13

Permit No.

MS-12-2P

Permittee

New York City Dept. of Environmental Protection

Type of Permit**Entry and Access****Purpose**

Authority shall provide DEP and their contractors and subcontractors access to the Premises as shown on Exhibits A and B outlined in red which are attached hereto and made a part hereof for the sole purpose of boundary surveys, appraisals and inspection on the Premises. Placement of stakes and any digging

shall not be allowed within 50 feet of the centerline of the Authority's 345 kV buried cable as defined on Drawing No. MSSC-01A-003 Rev. 5 on the said premises.

Date Issued

4/15/2013

Permit No.

MW-12-1P

Permittee

Massena Electric Department

Type of Permit

Permit Requiring Insurance

Purpose

Construct, operate, maintain, repair, replace and remove a 23 kV distribution line under the Moses-Willis 1 & 2 and the Moses-Massena Transmission lines.

Date Issued

2/6/2013

Permit No.

NATL-12-2P

Permittee

Sam's Auto Body and Service Center

Type of Permit

Permit Requiring Insurance

Purpose

Maintain, repair, replace and remove an existing fenced parking area for vehicles together with the necessary accessories and appurtenances thereto.

Date Issued

1/14/2013

Permit No.

NATL-12-8P

Permittee

Mirsad Puskar

Type of Permit

Special Use Permit

Purpose

Maintain, repair, and remove an existing 10 x 12 shed which is partially on the Authority's easement.

Date Issued

2/4/2013

Permit No.

NATL-12-9P

Permittee

Daniel L. Soulier

Type of Permit

Special Use Permit

Purpose

Maintain, repair, and remove an existing garage which is partially on the Authority's easement.

Date Issued

1/7/2013

Permit No.

NATL-12-13P

Permittee

Thomas and Carmella LaRochelle

Type of Permit

Special Use Permit

Purpose

Maintain, repair, and remove an existing shed 10 x 12 feet which is on the Authority's easement.

Date Issued

1/7/2013

Permit No.

NATL-12-14P

Permittee

Wayside Garden Center

Type of Permit**Permit Requiring Insurance****Purpose**

Install a nursery center and store pallets, mulches, soils, bagged stone, concrete pavers and blocks, natural fieldstone, landscape equipment, i.e. skid steer loader and implements, equipment trailers, live plants on wooden tables and shelves, use of herbicide, and construct an 8 feet high wooden fence with a gate and paved and gravel walking paths.

Date Issued

1/21/2013

Permit No.

NATL-13-2P

Permittee

Christine Woods

Type of Permit**Special Use Permit****Purpose**

Maintain, repair, and remove an existing wooden shed 10 x 12 x 12 extending 10 feet onto the Authority's easement. Also a wooden fence which is 6 to 6.5 feet high and is partially within the easement.

Date Issued

4/15/2013

Permit No.

NATL-13-3P

Permittee

North Country Contractors

Type of Permit**Permit Requiring Insurance****Purpose**

Construct, install, operate, maintain, repair, replace, and remove a sewer force main by means of a directional bore under New York State Route 31, North Road, and Shackleton Point Road and within the Authority's easement together with the necessary accessories and appurtenances thereto.

Date Issued

7/29/2013

Permit No.

NATL-13-5P

Permittee

Rochester Gas & Electric

Type of Permit**Permit Requiring Insurance****Purpose**

Construct, install, operate, maintain, repair, replace and remove a 34.5kV sub-transmission line, together with necessary accessories and appurtenances thereto (hereinafter referred to as the "Facilities"), perpendicularly across the Authority transmission line easement located in the town of Butler, County of Wayne, State of New York.

Date Issued

9/27/2013

Permit No.

NATL-13-6P

Permittee

National Grid

Type of Permit**Permit Requiring Insurance****Purpose**

Construct, install, operate, maintain, repair, replace, maintain, operate, and remove underground electric lines, with the necessary accessories and appurtenances thereto, on or across land owned by or under the jurisdiction of the Authority in the Town of Clay, County of Onondaga.

Date Issued

8/7/2013

Permit No.

NATL-13-7P

Permittee

Town of Sullivan

Type of Permit**Permit Requiring Insurance****Purpose**

Operate, maintain, repair, replace, and remove a sewer force main under NY State Route 31 North Road and Shackelton Point Road.

Date Issued

10/10/2013

Permit No.

NATL-13-8P

Permittee

Merrell Dairy, LLC

Type of Permit**Special Use Permit****Purpose**

Install, operate, maintain and repair and underground slurry pipe perpendicularly across the Authority's easement.

Date Issued

8/7/2013

Permit No.

NPP-13-1P-RII

Permittee

Maid of the Mist Corporation & NYSOPR&HP

Type of Permit**Permit Requiring Insurance****Purpose**

Clearing, grubbing, and removal of overburden soils, implementing erosion and sediment control measures, constructing concrete slabs, walkways, gangways, and riprap, drilled micro piled, and restoring the area all as described in Package 3 dated March 15, 2013.

Date Issued

5/7/2013

Permit No.

NPP-13-1P-RII-A1

Permittee

Maid of the Mist Corporation & NYSOPR & HP

Type of Permit**Permit Requiring Insurance****Purpose**

This Amendment I amends Permit NPP-13-1P-RII by the granting of permission to Maid of the Mist Corporation and NYSOPR&HP as Co-Permittee to do clearing, grubbing and removal of overburden soils, implementing erosion and sediment control measures, constructing concrete slabs, walkways, gangways and riprap, drill micro piles and restoring the area.

Date Issued

6/12/2013

Permit No.

NPP-13-1P-A3

Permittee

Maid of the Mist Corporation & NYSOPR & HP

Type of Permit**Permit Requiring Insurance****Purpose**

Construct a "Crane Pedestal" all as described in Package 2C, section 05120, pages 1-5 and section 05530, pages 1-5, dated April 27, 2013 and drawing numbers SB530, SB531, SB540, and SB541 dated April 26, 2013 submitted by the Permittee which are attached hereto and made a part hereof together with the necessary accessories and appurtenances thereto on or across land owned by the Authority which is under lease to NYSOPR&HP.

Date Issued

7/25/2013

Permit No.

NPP-13-1P-RIV

Permittee

Maid of the Mist Corporation

Type of Permit**Permit Requiring Insurance****Purpose**

Construct and install "Lower Utilities" which include but not limited to electrical and telecommunications systems for the high bank.

Date Issued

8/12/2013

Permit No.

NPP-13-1P-RV

Permittee

Maid of the Mist Corporation

Type of Permit**Permit Requiring Insurance****Purpose**

Elevator Shaft Reclamation Project for the elevator shaft clean-out work and demolition of part of the elevator shaft to elevation 565.0 feet and other work as shown on drawing SK-1 dated June 27, 2013.

Date Issued

7/30/2013

Permit No.

NPP-13-1P-RVI

Permittee

Maid of the Mist Corporation

Type of Permit**Permit Requiring Insurance****Purpose**

Furnish, drill, install, and assemble a braced micro pile retaining wall at the locations and in the patterns as shown on the drawings provided in Package 2D.

Date Issued

9/24/2013

Permit No.

NPP-13-1P-RVII

Permittee

Maid of the Mist Corporation & NYSOPR & HP

Type of Permit**Permit Requiring Insurance****Purpose**

Construction of railings and rock fall barriers.

Date Issued

10/7/2013

Permit No.

NPP-13-1P-RVIII

Type of Permit**Permit Requiring Insurance****Purpose**

Construction of elevator and utility building improvements.

Date Issued

11/01/2013

Permittee

Maid of the Mist Corporation & NYSOPR & HP

Permit No.

NPP-13-2P

Type of Permit**Permit Requiring Insurance****Purpose**

Construct, install, operate, maintain, repair, replace, maintain, operate, and remove, in addition to athletic facilities previously authorized pursuant to Permit No. NPP-98-2P issued July 20, 1988 and recorded in the Niagara County Clerk's office on August 4, 1998 in Liber 2849 of Deeds at page 275 and to construct, reconstruct, install, improve, repair, replace, maintain, operate, and remove all of the improvements as listed and shown on Drawing Nos. NYPA-1 and NYPA-2 dated June 6, 2013.

Date Issued

7/15/2013

Permittee

City of Niagara Falls School District

Permit No.

NPP-13-3P

Type of Permit**Permit Requiring Insurance****Purpose**

A comprehensive permit consolidating permits previously granted to Niagara University with new permit rights in support of the NYPA-NU "Shared Campus Initiative".

Date Issued

9/27/2013

Permittee

Niagara University

Permit No.

NPP-13-4P

Type of Permit**Special Use Permit****Purpose**

Allow Permittee to lower a man cage by use of a crane and cable with geologists contained therein for inspection of any loose rock along a cliff overhanging the Authority's fee owned property.

Date Issued

4/16/2013

Permittee

Niagara Falls Bridge Commission

Permit No.

NPP-13-5P

Type of Permit**Permit Requiring Insurance****Purpose**

Use, operate, maintain, repair, replace, and remove a 30' x 40' pole barn structure to be used as a Family Activity Center on a portion of Authority fee-owned property known as Artpark.

Date Issued

4/9/2013

Permittee

Office of Parks, Rec. & Historic Preservation

Permit No.

NPP-13-6P

Type of Permit**Permit Requiring Insurance****Purpose**

Construct, install, operate, maintain, repair, replace, and remove 2 temporary combination little league/T-ball fields with steel mesh backstops and 1 modified baseball field with steel mesh backstops, nylon fences, 10' x 20' temporary storage shed, 10' x 20' temporary concession shed, 2 portable toilets, benches and bleachers and a gravel parking area together with the necessary accessories and appurtenances thereto.

Date Issued

6/27/2013

Permittee

Norampac Industries, Inc. and Midtown Little League, Inc.

Permit No.

NPP-13-7P

Type of Permit**Permit Requiring Insurance****Purpose**

Remove a portion of an existing "slag mound" of contaminated soil/slag and sediment. Also to construct a two foot thick cap over the remaining, existing piles and consolidated soil material within the Authority's 345 kV and 230 kV transmission lines which is located on a site known as Vanadium Corporation of America Site and also known as Operable Unit No. 3 Remedial Action.

Date Issued

8/7/2013

Permittee

O'Brien & Gere Inc. of North America

Permit No.

NPP-13-10P

Type of Permit**Permit Requiring Insurance****Purpose**

To construct, install, operate, maintain, repair, replace and remove construction staging and material storage areas on Authority fee-owned property in support of NYSDOT's replacement and maintenance of the I-190 and NYS Rt. 256 Bridges

Date Issued

12/23/13

Permittee

NYSDOT

Permit No.

NPP-13-11P

Type of Permit**Site Access Agreement****Purpose**

Access to 32 Fuhrmann Blvd. which is known as the First Buffalo River Marina, for the sole purpose of performing 3D scan of the Connecting Terminal Grain Elevator for the Erie Canal Harbor Development's Grain Elevator Illumination Project.

Date Issued

10/16/2013

Permittee

Foit-Albert Associates

Permit No.

NPP-13-12P

Type of Permit**Permittee**

Teslafi, Inc.

Special Use Permit**Purpose**

Filming of a scene for a movie feature film entitled "The American Side" which will be shot near the grain elevators at the First Buffalo Marina site.

Date Issued

8/19/2013

Permit No.

SLPP-13-1P

Permittee

Massena Chamber of Commerce

Type of Permit**Site Access Agreement****Purpose**

Authority shall provide MCOC access to the Site (Hawkins Point) for the sole purpose of the Massena Chamber of Commerce's Winter Carnival on February 1, 2, and 3, 2013.

Date Issued

1/31/2013

Permit No.

SLPP-13-2P

Permittee

Glory in our Hearts Foundation & Road Runners Club

Type of Permit**Site Access Agreement****Purpose**

Provide Foundation and Road access to the site for the sole purpose of the 5K walk/run from the Robert Roses State Park, more particularly the Barnhart Island Picnic Area to the intersection of Robinson Bay/Campground Road as shown on the said Exhibit A on April 27, 2013.

Date Issued

4/9/2013

Permit No.

SLPP-13-3P

Permittee

Dr. Tom Langen and Kinga Stryszowska, Clarkson Univ

Type of Permit**Site Access Agreement****Purpose**

Access to the Wetland Sites as shown on Exhibit A and B attached hereto and made a part hereof for the sole purpose of Biodiversity sampling of the wetlands as described in the Applicants Information dated December 20, 2011 which is also attached hereto and made a part hereof as Exhibit C.

Date Issued

4/9/2013

Permit No.

SLPP-13-4P

Permittee

Lee Harper/Riveredge Associates

Type of Permit**Special Use Permit****Purpose**

Collect at least 1 egg from 4 osprey nests on osprey platforms located at Whitehouse Point, West, Coles Creek Tiernan Road, Wilson Hill Causeway North and Route 131 S-Curves and as more particularly shown on Exhibit A.

Date Issued

5/7/2013

Permit No.

SLPP-13-5P

Permittee

Majestic Fireworks

Type of Permit

Site Access Agreement

Purpose

Fireworks display for a wedding to be held at the Massena Country Club.

Date Issued

5/23/2013

Permit No.

SLPP-13-7P

Permittee

Town of Massena Electric Department

Type of Permit

Permit Requiring Insurance

Purpose

Construct, install, operate, maintain, repair, replace and remove a 23kV overhead distribution line on or across land owned by or under the jurisdiction of Authority.

Date Issued

10/25/2013

Permit No.

SLPP-13-9P

Permittee

Village of Waddington

Type of Permit

Site Access Agreement

Purpose

Authority shall provide Village and the attendees of the fishing Tournament and Fun Festival access to Whittaker Park.

Date Issued

8/6/2013

Permit No.

SLPP-13-10P

Permittee

Young Explosives Corp.

Type of Permit

Site Access Agreement

Purpose

Access Ogden Island to set up and launch fireworks.

Date Issued

8/6/2013

Permit No.

SLPP-13-11P

Permittee

Town of Waddington and Young Explosives Corp.

Type of Permit

Site Access Agreement

Purpose

Access Ogden Island to set up and launch fireworks.

Date Issued

8/1/2013

Permit No.

SLPP-13-12P

Permittee

Town of Waddington

Type of Permit

Site Access Agreement

Purpose

Access Ogden Island to set up and launch fireworks.

Date Issued

8/1/2013

Permit No.

SLPP-13-13P

Type of Permit**Site Access Agreement****Purpose**

Authority shall provide Chamber and their invitees to access the Whittaker Park area and Hawkins Point Visitors Center areas which have been designated as the sites for the St. Lawrence County Chamber of Commerce's 11th Annual International Jr. Carp Fishing tournament to be held on August 16, and 17, 2013.

Date Issued

8/15/2013

Permittee

St. Lawrence County Chamber of Commerce

Permit No.

SLPP-13-14P

Type of Permit**Site Access Agreement****Purpose**

Authority shall provide Special Olympics access to the Site for the sole purpose of the Special Olympics Polar Plunge on November 9, 2013.

Date Issued

11/5/2013

Permittee

Special Olympics

Permit No.

SLPP-13-15P

Type of Permit**Site Access Agreement****Purpose**

Have a 15 minute fireworks exposition at Whelan Park, leased to the Town of Louisville for a wedding reception on September 21, 2013.

Date Issued

9/20/2013

Permittee

Majestic Fireworks, Inc.

Permit No.

SLPP-13-16P

Type of Permit**Permit Requiring Insurance****Purpose**

Dig a ditch across Power Authority fee owned property for agricultural drainage.

Date Issued**Permittee**

Paul and Mary Dalton

II. DISPOSITIONS – None this reporting period.

III. LEASING

1) Headquarters Leasing:

The Authority leases or subleases portions of its WPO headquarters building not utilized by NYPA to various tenants. The space is currently listed with our broker, CBRE, Inc., which has been actively marketing and showing the space.

Dahan & Nowick- WPO

During this reporting period, NYPA RE, together with the law department and corporate services, successfully negotiated and finalized the terms of a five year and one month lease with the law firm of Dahan & Nowick, LLP. This lease is based on the following terms:

<u>Tenant</u>	<u>Space</u>	<u>Expiration</u>	<u>Initial Annual Rental</u>
Dahan & Nowick, LLP.	2,675 feet on The 9 th floor	July 31, 2018	\$69,549.96

Landmark Aviation – Westchester County Airport

During this reporting period the Real Estate Department, together with corporate services and legal, successfully negotiated and finalized the terms for renewal of pilot office and hangar space leases at the Westchester County Airport.

<u>Landlord</u>	<u>Space</u>	<u>Expiration</u>	<u>Annual Rental*</u>
Landmark Aviation	Office Space	10/31/2016	\$15,324
Landmark Aviation	Hangar Space	10/31/2016	\$63,240

*Subject to annual increases based on CPI, capped at 4%

2) Leasing Support for Operating Projects and Transmission Facilities:

Gramuglia Warehouse

During the reporting period, and at the request of Project Management, Real Estate successfully negotiated and finalized the terms of a five year extension for the Gramuglia warehouse at St. Lawrence. The annual rental is \$48,000 which represents a significant reduction in annual rental from the existing lease.

Duke Realty- WPO

This lease is in support of warehouse needs at the White Plains office and has been extended until February 28, 2014 at a prorated annual rental of \$48,375.43.

Wheatfield Office Park

Exercised an option to extend an existing lease for a period of one year commencing November 1, 2013 and ending October 31, 2014. This lease contains approximately 7,790 square feet and has an annual rental of \$24,149. This lease is in support of the LPGP LEM.

Griffon Riverfront Park

Exercised an option to extend an existing lease for a period of one year, from July 1, 2013 through June 30, 2014 at an annual rent of \$250.00. This is for a water level gauging station.

Bartnick Warehouse

Exercised an option to extend an existing lease for a period of one year commencing May 1, 2013 and ending April 30, 2014. This lease contains approximately 6,000 square feet and has an annual rent of \$27,300.00.

During this reporting period and at the request of the Project, Real Estate terminated the lease with Joseph Hosking for a radio tower. This termination was effective July 31, 2013.

IV. ST. LAWRENCE RELICENSING

St. Lawrence Lands Program

On October 31, 2001, the Authority filed an application for a new license, pursuant to Sections 4(e) and 15 of the Federal Power Act for the continued operation and maintenance of the 912 megawatt (MW) St. Lawrence F.D.R. Power Project. On February 6, 2003, the Authority filed a "Comprehensive Accord" (Settlement Agreement). On October 23, 2003, the Federal Energy Regulation Commission (hereinafter "FERC") issued an "Order Approving Settlement Agreements, Dismissing Complaint and Issuing New License" in which FERC *inter alia* approved the Settlement Agreement.

As part of the Settlement Agreement, the Authority agreed to several changes to the Project boundary. These proposed changes removed approximately 1,340 acres from the Project. Approximately 599 acres of the removed lands are intended to be conveyed either to the affected local municipality or to adjoining landowners, if interested. For all conveyed lands, the Authority retains a flowage easement and access easements, where, to provide necessary rights to traverse conveyed lands for Project-related activities.

Deeds Filed

NYPA Surplus Map No	NYPA Surplus Parcel No	Surplus Parcel Acres	Current Owners name	Appraisal Value	Deed Filed in County Clerk	Name of Town
1154C	8268	0.18	Barry G. Coulton and Ann M. Coulton and George Coulton, Jr.	\$300.00	5/3/2013	Waddington
1173C	8439	0.17	J. Patrick Reagan	\$2,550.00	5/3/2013	Louisville
1179C	8533	0.12	TODD LAVIGNE AND MISSIE HASTINGS-LAVIGNE	\$1,800.00	4/15/2013	Louisville
1170C	8712	0.3	Shawn B. Rowe	\$900.00	1/4/2013	Waddington
1173C	8432	0.16	John G. Smith	\$2,400.00	5/14/2013	Louisville

Deeds Filed

NYPA Surplus Map No	NYPA Surplus Parcel No	Surplus Parcel Acres	Current Owners name	Appraisal Value	Deed Filed in County Clerk	Name of Town
1177C	8507	.15	Amedeo J. Cappione	\$2,250.00	6/27/2013	Louisville
1177C	8500	.35	Stanley F. Gallagher and Paula P. Gallagher	\$5,250.00	9/13/2013	Louisville

During this period 7 deeds were finalized and recorded in the County Clerk's office. This brings the total to 507 of the 599 acres that have been conveyed. Of the approximately 520 private parcels to be conveyed, approximately 427 parcels have been completed.

SUPPLIER DIVERSITY PROGRAM (SDP)
January – December 2013

In the last quarter ending December 31, 2013, NYPA awarded \$17.9 million or 22.21% of our reportable expenditures to New York State-Certified Minority and Women-Owned Business Enterprises (M/WBEs). From January 2013 through December 31, 2013, the Authority awarded \$76.6 Million or 22.97% of our reportable expenditures to New York State-Certified M/WBEs. This figure represents another Authority all-time high for M/WBE utilization. It includes both direct contracts and subcontracts, including construction and energy efficiency-related work. Reportable expenditures have typically excluded specialty procurements such as transformers, circuit breakers, turbine runners and other major electrical/generating equipment, however, the recent identification of a NYS-certified WBE firm may offer increased procurement opportunities in these areas in the future. The State-mandated goal for fiscal year 2013-2014 remains at 20% and we are well positioned to exceed that goal by the end of this fiscal year.

It should also be noted that during calendar year 2013, Treasury's transactions with five (5) different NYS-certified M/WBE financial dealers totaled over \$209 million in principal sales and purchases for the Authority.

Goal plans for 2014 were prepared and submitted to NYS during the last quarter of 2013 and review and approval are pending. NYPA remains responsive to NYS's increased surveys, roundtables and inquiries regarding M/WBE practices and procedures.

In 2013, NYS implemented its New York State Contracting System applicable to all State agencies and authorities. NYPA's current Information Technology (IT) infrastructure does not support this effort and an "Interface" must be purchased and developed in compliance with this effort. To this end, surveys, as submitted by NYS Empire State Development are being completed by NYPA's IT and SDP teams to assess current capabilities and capacity. These initial assessments will be used in developing proper integration protocols and will be the first of many phases in meeting this requirement.

A scope of services for the Mentor Protégé program is currently being developed.

The Authority continues to actively participate in outreach programs with various M/WBE entities.

INVENTORY STATISTICS
December 31, 2013

Facility	2013	2012
Niagara ¹	19,738,011	17,749,189
St. Lawrence	11,243,637	11,039,781
Blenheim-Gilboa	8,983,713	8,334,989
Clark Energy Center	5,335,497	5,176,915
Poletti Project ²	8,240,473	6,434,477
Flynn Project ³	11,159,241	13,297,165
500 MW Project	25,629,810	25,156,252
Total Stock Value	\$ 90,330,382	\$ 87,188,768

¹ Includes \$2 million for net purchase of stator coils (\$1.4 million) and stator coolers (&.6 million).

² Includes \$1.8 million for net purchase of materials to support SCPP (\$618k) and Astoria Substation (\$1.2 million) operations.

³ Includes \$2.1 million reduction for Flynn degraded turbine blades and vanes that were scrapped 05/2013.

The Authority has initiated a Bar Code Scanning solution to further enhance daily inventory business transaction of all warehouse operations. The solution provides a seamless integration which interfaces with our current SAP Warehouse Materials Management (MM) system. In 2013 we have successfully implemented the solution at our Niagara facility. With a planned rollout to the Clark Energy Center in 2014.

3. POWER AUTHORITY OF THE STATE OF NEW YORK
 PROCUREMENT CONTRACTS
 JANUARY THROUGH DECEMBER
 2013
 PAL 2879-a

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O D E	R A T E	O P E R A T I O N S	M A I N T E N A N C E	B I D D E N	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2008-10	UNITED ENERGY TRADING, LLC 215 Union Blvd. Suite 425 Lakewood CO 80228	Natural Gas Purchase	E	B		F		38	\$91,065,200	\$91,065,200	\$35,706,297	\$0	11/19/2008	O	*	
FD-2007-09	INUPIAT ENERGY (Formerly ENJET, INC) 5373 West Alabama- Suite 502 Houston, TX 77056	Natural Gas Purchase	E	B		F		38	\$148,511,468	\$148,511,468	\$0	\$0	3/21/2007	O	*	
FD-2001-23	SEMPRA 58 Commerce Road Stamford, CT 06902	Natural Gas Purchase	E	B		F		38	\$168,290,671	\$168,290,671	\$0	\$0	12/01/01	O	*	
FD-2009-03	nationalgrid -LI (Flynn) 100 E Old County Rd Hicksville, NY 11801	Balancing Service	E	1	O	F			\$5,500,000	\$5,500,000	\$1,100,000	\$0	01/01/09	O	12/31/14	
FD-2009-04	nationalgrid -LI (Flynn) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	1	O	F			\$12,609,772	\$12,609,772	\$2,927,437	\$0	01/01/09	O	12/31/14	
FD-2009-05	nationalgrid-NY(GKP) One Metrotech Center Brooklyn, NY 11201	Transport Service	E	1	O	F			\$7,040,265	\$7,040,265	\$1,384,071	\$0	03/01/09	O	03/31/14	
FD-2009-06	nationalgrid -LI(Brentwood) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	1	O	F			\$899,254	\$899,254	\$268,742	\$0	03/01/09	O	03/31/14	
FD-2009-07	CONOCO PHILLIPS COMPANY 600 North Dairy Ashford Houston, TX 77079	Natural Gas Purchase	E	B		F		38	\$31,365,498	\$31,365,498	\$2,443,028	\$0	05/01/09	O	*	
FD-2010-01	JLA ENERGY LLC Two Riverway, Suite 730 Houston, Tx 77056	Natural Gas Purchase	E	B		F		38	\$1,286,927	\$1,286,927	\$276,500	\$0	02/01/10	O	*	
FD-2010-02	IBERDROLA RENEWABLES 1125 N.W. Couch St. Suite 700 Portland, OR 97209	Natural Gas Purchase	E	B		F		38	\$14,775,294	\$14,775,294	\$754,320	\$0	08/09/10	O	*	
FD-2002-11	PSEG ENERGY RESOURCES 80 Park Plaza Fl T19 Newark, NJ 07102	Natural Gas Purchase	E	B		F		38	\$11,017,721	\$11,017,721	\$0	\$0	11/01/02	O	*	
FD-2003-09	J. ARON 85 Broad Street New York, NY 10004	Natural Gas Purchase	E	B		F		38	\$83,241,402	\$83,241,402	\$0	\$0	04/22/03	O	*	
FD-2003-10	BP ENERGY COMPANY 501 WestLake Park Houston, TX 77253	Natural Gas Purchase	E	B		F		38	\$205,598,782	\$205,598,782	\$0	\$0	10/01/04	O	*	
FD-2003-12	CONSTELLATION POWER SOURCE 111 MARKET Place BALTIMORE, MD 21202	Natural Gas Purchase	E	B		F		38	\$55,860,651	\$55,860,651	\$0	\$0	06/09/03	O	*	
FD-2003-15	VIRGINIA POWER ENERGY MARKETING P. O. Box 25773 Richmond, VA 23360	Natural Gas Purchase	E	B		F		38	\$629,265,426	\$629,265,426	\$38,864,956	\$0	07/11/03	O	*	

3. POWER AUTHORITY OF THE STATE OF NEW YORK
 PROCUREMENT CONTRACTS
 JANUARY THROUGH DECEMBER
 2013
 PAL 2879-a

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y O A	M O N	R A	O P A	W P A	B I D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2004-08	SHELL ENERGY NA (formerly) CORAL ENERGY 909 Fannin Plaza Houston, TX 77010	Natural Gas Purchase	E	B			F		38	\$74,341,995	\$74,341,995	\$10,024,112	\$0	04/01/04	O	*	
FD-2004-09	SOUTHWEST ENERGY LP Two Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B			F		38	\$180,117,537	\$180,117,537	\$0	\$0	06/01/04	O	*	
FD-2004-14	ONEOK ENERGY SERVICES CO. 100 West Fifth Street Tulsa, OK 74103	Natural Gas Purchase	E	B			F		38	\$95,732,355	\$95,732,355	\$0	\$0	11/01/04	C		12/31/13
FD-2005-02	BOSS ENERGY LTD 20445 State Hwy 249 Houston, TX 77070	Natural Gas Purchase	E	B			F		38	\$73,839,766	\$73,839,766	\$0	\$0	01/25/05	O	*	
FD-2005-12	NJR ENERGY SERVICES CO. 1415 Wyckoff Road Wall, NJ 07719	Natural Gas Purchase	E	B			F		38	\$273,280,264	\$273,280,264	\$67,287,152	\$0	09/01/05	O	*	
FD-2006-03	UBS AG / UBS ENERGY LLC 677 Washington Blvd Stamford, CT 06901	Natural Gas Purchase	E	B			F		38	\$126,500,213	\$126,500,213	\$0	\$0	07/28/06	O	*	
FD-2006-05	PETROCOM VENTURES LTD 1616 S Voss Suite 945 Houston, TX 77057	Natural Gas Purchase	E	B			F		38	\$44,715,916	\$44,715,916	\$0	\$0	07/21/06	O	*	
FD-2006-07	TEXAS GAS TRANSMISSION 3800 Frederica Street Owensboro, KY 42301	Firm Gas Transport/Demand Agreement	S	1			F			\$26,257,825	\$26,257,825	\$3,170,093	\$0	07/01/06	O	10/31/17	
FD-2006-08	DOMINION TRANSMISSION 120 Tredegar Street Richmond, VA 23219	Firm Gas Transport/Demand Agreement	S	1			F			\$19,475,880	\$19,475,880	\$2,396,653	\$0	07/01/06	O	10/31/17	
FD-2006-09	TRANSCONTINENTAL GAS PIPELINE (TGPL. 5316) 2800 Post Oak Blvd Houston, TX 77056	Firm Gas Transport/Demand Agreement	S	1			F			\$11,566,938	\$11,566,938	\$1,720,459	\$0	08/04/06	O	03/31/17	
FD-2006-12	TENASKA MARKETING VENTURES 11718 Nicholas Street Omaha, NE 68154	Natural Gas Purchase	E	B			F		38	\$23,092,518	\$23,092,518	\$8,235,595	\$0	10/01/06	O	*	
FD-2007-08	ASSOCIATED ENERGY SERVICES (Formerly Spark Energy Gas) 3010 Briarpark Dr. Suite 550 Houston, TX 77042	Natural Gas Purchase	E	B			F		38	\$133,731,591	\$133,731,591	\$30,160,670	\$0	02/14/07	O	*	
FD-2007-10	ASTORIA GENERATING COMPANY, LP 18-01 20th Avenue Astoria, New York 11105	Oil Delivery Labor Fees	S	1			F			\$41,335	\$41,335	\$7,033	\$0	7/17/2006	O	*	
FD-2008-01	eCORP ENERGY MARKETING TEN THOUSAND MEMORIAL Houston, TX 77024-3410	Natural Gas Purchase	E	B			F		38	\$72,450	\$72,450	\$0	\$0	02/01/08	O	*	
FD-2008-02	CIMA-ENERGY LTD. 1221 McKinney Houston, TX 77010	Natural Gas Purchase	E	B			F		38	\$14,597,304	\$14,597,304	\$0	\$0	03/01/08	O	*	
FD-2008-05	SEQUENT ENERGY MGT 1200 Smith Street Houston, TX 77010	Natural Gas Purchase	E	B			F		38	\$36,558,006	\$36,558,006	\$490,536	\$0	03/01/08	O	*	

3. POWER AUTHORITY OF THE STATE OF NEW YORK
 PROCUREMENT CONTRACTS
 JANUARY THROUGH DECEMBER
 2013
 PAL 2879-a

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	M O A	R A	O P A	M P A	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-1990-33	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt (SETAUKET)	E	1		F			\$13,010,314	\$13,010,314	\$541,087	\$0	04/01/94	O	03/31/19	
FD-1990-34	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. (HOLTSVILLE)	E	1		F			\$4,077,446	\$4,077,446	\$136,879	\$0	10/01/93	O	09/30/18	
FS-1994-17	MERRILL LYNCH (Formerly ENTERGY-KOCH TRADING (FORMERLY KOCH)) 20 E Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F		38	\$270,942,450	\$270,942,450	\$1,312,753	\$0	07/01/94	O	*	
FS-1997-22	COLONIAL ENERGY 2 Riverway Suite 2000 Houston, TX 77056	Natural Gas Purchase	E	B		F		38	\$454,160,330	\$454,160,330	\$23,798,999	\$0	05/01/97	O	*	
FD-2008-09	CON EDISON, INC. (Balancing & Demand) 4 Irving Place New York, NY 10003	Transport & Balancing Service	E	1		F			\$23,709,311	\$23,709,311	\$4,047,848	\$0	08/01/08	O	04/30/16	
FD-2008-06	MACQUARIE COOK ENERGY 10100 Santa Monica Blvd los Angeles, CA 90067	Natural Gas Purchase	E	B		F		38	\$47,096,447	\$47,096,447	\$572,075	\$0	07/01/08	O	*	
FD-2008-12	eSERVICES, LLC 4461 Cox Road, Suite 113, Glenn Allen, Virginia 23060	Natural Gas Purchase	E	B		F		38	\$520,725	\$520,725	\$0	\$0	12/01/08	O	*	
FD-2011-01	BG ENERGY MERCHANTS, LLC 5444 Westheimer Suite 1200 Houston, Tx 77056	Natural Gas Purchase	E	B		F		38	\$60,624,855	\$60,624,855	\$28,046,489	\$0	03/01/11	O	*	
FD-2011-02	YAKA ENERGY, LLC 46411 Timine Way Pendleton, OR 97801	Natural Gas Purchase	E	B		F	X	38	\$12,266,833	\$12,266,833	\$1,782,733	\$0	03/01/11	O	*	
FD-2011-06	EDF Trading N. America, LLC 4700 West Sam Houston Pky North Suite 25 Houston, Tx 77041	Natural Gas Purchase	E	B		F		38	\$14,389,643	\$14,389,643	\$8,636,482	\$0	06/01/11	O	*	
FD-2012-02	REPSOL ENERGY NORTH AMERICA 2001 Timberloch Place Suite 3000 The Woodlands, Tx 77380	Natural Gas Purchase	E	B		F		38	\$17,255,429	\$17,255,429	\$15,857,769	\$0	11/13/12	O	*	
FD-2011-04	SAYBOLT LP Laboratories Windfern Rd, 77040 Core 6316 Houston Texas	Oil Inspectors	S	B		F			\$53,109	\$53,109	\$21,791	\$0	01/01/11	C		12/31/13
FD-2011-11	STATOIL NATURAL GAS, LLC 120 Long Ridge Road, Stamford CT 06902	Natural Gas Purchase	E	B		F		38	\$2,310,255	\$2,310,255	\$2,310,255	\$0	04/18/12	O	*	

3. POWER AUTHORITY OF THE STATE OF NEW YORK
 PROCUREMENT CONTRACTS
 JANUARY THROUGH DECEMBER
 2013
 PAL 2879-a

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	M O A	R N A	O P A	W P A	B B E	I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDE TO DATE	AMOUNT EXPENDE 2013	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2011-12	CHESAPEAKE ENERGY MARKING, INC 900NW 63 Road, Oklahoma City OK 73118	Natural Gas Purchase	E	B		F			39	\$5,716,958	\$5,716,958	\$5,716,958	\$0	05/28/13	O	*	
FD-2013-11	GEORGE E WARREN CO 3001 Ocean Drive Vero Beach, FL 32963	OIL PURCHASE	S	B		F			11	\$2,608,818	\$2,608,818	\$2,608,818	\$0	01/25/13	C		01/30/13
FD-2013-02	PHILLIP 66 CO 600 N. Dairy Ashford Houston, TX 77079	OIL PURCHASE	S	B		F			11	\$2,833,242	\$2,833,242	\$2,833,242	\$0	01/25/13	C		02/06/13
FD-2013-03	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11747	OIL PURCHASE	S	B		F			11	\$985,223	\$985,223	\$985,223	\$0	01/25/13	C		01/31/13
FD-2013-04	NORTHVILLE INDUST. CORP NIC 25 Melville Park Road Melville, NY 11748	OIL PURCHASE	S	B		F			11	\$2,565,873	\$2,565,873	\$2,565,873	\$0	02/14/13	C		02/28/13
FD-2013-05	APEX OIL CO INC 8235 Forsyth Blvd Suite 400 Saint Louis, Mo 63105	OIL PURCHASE	S	B		F			11	\$4,336,946	\$4,336,946	\$4,336,946	\$0	02/20/13	C		03/04/13
FD-2013-09	PHILLIP 66 CO 600 N. Dairy Ashford Houston, TX 77079	OIL PURCHASE	S	B		F			11	\$3,916,003	\$3,916,003	\$3,915,003	\$0	12/03/13	C		12/08/13

FUELS TOTALS \$3,539,714,431 \$3,539,714,431 \$317,244,877

NOTE:

* Contract continues until terminated by NYPA or Counterparty upon specified notice.

(1) Natural gas purchase transactions are effected, as needed, based on current prices and requirements, using the previously agreed upon general terms and conditions.

POWER AUTHORITY OF THE STATE OF NEW YORK
2013 ANNUAL REPORT OF PROCUREMENT CONTRACTS
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879

CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	O N P A	M W B E S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee/Paying Agent Services on Bonds	S	C	9	N		434,631.54	434,631.54	12,830.00	-	2/24/1998	O	*	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- ARTN	S	C	9	N		232,845.00	232,845.00	21,247.00	-	9/2/2003	O	3/1/2020	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- Commercial Paper	S	C	9	N		138,694.78	138,694.78	17,103.76	-	10/2/2006	O	*	
Bank of Nova Scotia One Liberty Plaza, 26th Fl. New York, NY 10006	Revolving Line of Credit for ARTN	S	C	9	N	6	1,300,900.83	1,093,851.78	141,515.02	207,049.05	9/4/2007	O	9/1/2015	
Barclays Capital (assigned from Lehman Bros.) ** 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-1	S	C	9	N		1,415,610.45	1,415,610.45	124,791.03	-	7/14/1994	O	*	
Barclays Capital (assigned from Lehman Bros.) 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-3	S	2	9	N		10,775.00	10,775.00	-	-	6/26/2008	O	*	
Citigroup 390 Greenwich Street New York, NY 10013	Re-marketing Agent CP-2	S	C	9	N		466,285.36	466,285.36	12,502.10	-	12/4/1997	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing Agent CP-2 and 3	S	C	9	N		970,861.26	970,861.26	36,301.80	-	12/4/1997	O	*	

POWER AUTHORITY OF THE STATE OF NEW YORK
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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	P N A	M B D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing EMCP	S	C	9	N		792,819.40	792,819.40	72,076.59	-	3/4/2003	O	*	
Goldman, Sachs & Co. ** 85 Broad Street New York, NY 10004-2456	ART Notes Remarketing	S	C	9	N		2,159,135.00	2,159,135.00	153,700.00	-	5/15/1985	O	3/1/2020	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-2	S	C	9	N		227,293.82	227,293.82	12,268.48	-	6/28/2001	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-3	S	C	9	N		601,128.77	601,128.77	12,046.05	-	12/4/1997	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Escrow Agent POCR/CASP & LMEI Funds	S	C	9	N		515,432.70	515,432.70	15,063.55	-	5/30/1996	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Revolving Line of Credit 2011	S	C	9	N	2	12,968,687.50	10,740,208.34	3,639,652.78	2,228,479.16	1/20/2011	O	1/20/2015	

POWER AUTHORITY OF THE STATE OF NEW YORK
2013 ANNUAL REPORT OF PROCUREMENT CONTRACTS
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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	N P A	O P A	M B D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2013	CONTRACT BALANCE	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Morgan Stanley 1221 Avenue of the Americas New York, NY 10020	Re-marketing Agent CP-1	S	C	9	N		7	236,420.94	236,420.94	68,492.14	-	3/31/2009	O	*	
RBC Capital Markets ** 1211 Avenue of the Americas New York, NY 10036	Re-marketing Agent CP-1	S	C	9	N			373,829.55	373,829.55	103,772.42	-	7/14/1994	O	*	
CORPORATE FINANCE TOTALS								<u>22,845,351.90</u>	<u>20,409,823.69</u>	<u>4,443,362.72</u>	<u>2,435,528.21</u>				

NOTES:

* Contract continues until terminated by NYPA or Counterparty upon specified notice

** Expense History only available from 1997

POWER AUTHORITY OF THE STATE OF NEW YORK
2013 ANNUAL REPORT OF PROCUREMENT CONTRACTS
REQUIRED BY N.Y. PUBLIC AUTHORITIES LAW, SECTION 2879

CORPORATE FINANCE: WPO

TOTAL NUMBER OF CONTRACTS	16	
TOTAL CONTRACT VALUE		\$22,845,352
TOTAL EXPENDED TO DATE		\$20,409,824
TOTAL EXPENDED IN REPORT YEAR		\$4,443,363
TOTAL CONTRACT BALANCE		\$2,435,528

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	16
TOTAL NUMBER CLOSED CONTRACTS	0

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	
TOTAL NUMBER SOLE SOURCE/SINGLE SOURCE	1
TOTAL NUMBER COMP SEARCH	15
TOTAL NUMBER MWBE/SBE	

COMMITMENT TYPE SUMMARY

TOTAL NUMBER ARCHITECTURAL & ENGINEERING SERVICES	
TOTAL NUMBER CONSTRUCTION	
TOTAL NUMBER EQUIP/GOODS/COMMODITY	
TOTAL NUMBER LEGAL SERVICES	0
TOTAL NUMBER PERSONAL SERVICES	
TOTAL NUMBER OTHER NON PERSONAL SERVICES	16