

February 26, 2015

MEMORANDUM TO THE TRUSTEES

FROM THE PRESIDENT and CHIEF EXECUTIVE OFFICER

**SUBJECT: Amendment to Net Metering Provisions of
Authority's Governmental Customer Service
Tariffs - Notice of Proposed Rulemaking**

SUMMARY

The Trustees are requested to authorize the Corporate Secretary to publish a Notice of Proposed Rulemaking (“NOPR”) in the *New York State Register*, in accordance with the requirements of the State Administrative Procedure Act (“SAPA”), for the purpose of amending the current net metering provisions of the Authority’s Service Tariff No. 100 applicable to New York City (“NYC”) Governmental Customers and Service Tariff No. 200 applicable to Westchester Governmental Customers (collectively, the “Service Tariffs”). The proposed revised tariff sheets are attached as Exhibit “A.”

The revisions to the net metering provisions of the Service Tariffs represent an improvement over the existing net metering services currently offered by the Authority through the following additions: 1) the inclusion of remote net metering solutions, which would permit distribution of net generation credits from a customer’s host account to its other satellite accounts; 2) added clarity to the billing methodology for customers with on-site net generating equipment; and 3) increased encouragement of the adoption of on-site net generation.

Authority staff will address any comments received during the 45-day public comment period and return to the Trustees at a later date with recommendation for final adoption concerning the proposed changes to the Service Tariffs.

BACKGROUND

The Authority has served the NYC and Westchester Governmental Customers (collectively, “the Customers”) since their transfer from Consolidated Edison Company of New York, Inc. (“Con Edison”) in 1976 as part of the Authority’s purchase of the Indian Point Unit 3 Nuclear Power Plant and the Charles Poletti Power Plant. A total of 115 governmental Customers located in New York City¹ and Westchester County² purchase Authority electricity to serve myriad government facilities, including office buildings, public schools, public housing, hospitals, water and wastewater treatment plants, parks and police and fire stations.

¹ The NYC Governmental Customers consist of the City of New York, the Metropolitan Transportation Authority, the New York City Housing Authority, the Port Authority of New York and New Jersey, the State of New York Office of General Services and six smaller governmental entities located in New York City.

² The Westchester Governmental Customers consist of the County of Westchester plus 103 cities, towns, villages, school districts, fire districts and other local government agencies located in the County of Westchester.

With respect to the Authority's Service Tariffs, the net metering service provisions were originally adopted by the Trustees on June 28, 2011 in conjunction with the Authority's Governmental Customer Production Rate and Delivery Rate Structure Redesign. Along with its "Rider A – Standby Rate," the Authority's adoption of "Rider C – Net Metering" sets forth provisions to integrate Customers' use of on-site net generation into the Authority's rate structures.

"Net metering" describes the methodology by which on-site electricity production is reflected within customer bills, *i.e.* a customer's electricity usage is "netted" against its on-site electricity production thereby lowering the customer's bill. Under the Authority's Service Tariffs, on-site net generation allows the Customers to provide some or all of their electricity needs with their own generating resources, and can benefit both the individual Customer and the local utility distribution system by reducing costs incurred by the Customer, reducing the demand on the local utility distribution system during peak periods, and providing clean and efficient power to meet Customer needs.

Net metering credits flow solely through monthly bills and carry-over on a rolling basis. They are not transmitted to Customers in the form of a cash rebate, and are limited to reducing the Customer's bill. If a Customer became a net energy exporter, such credits and zero consumption bills would continue to roll-over on a monthly basis until the Customer becomes a net energy importer. Remote net metering allows net producers of electricity that cannot realize a benefit greater than netted zero consumption on one account to spread their excess export production credits over their other satellite accounts, thus allowing them to fully utilize the production value of their on-site net generation application.

Recently, the Customers expressed specific concerns that the Authority's net metering tariff provisions should be altered to allow them to more fully realize the financial benefits of on-site net generation by means of incorporating remote net metering provisions in the Service Tariff language. To allow sufficient time for participation by all Customers, Authority staff deferred consideration of revisions to the net metering provision until the review process of the NYC and Westchester Governmental Customer rates in 2014 for the 2015 rate year. During the review of the 2014 and 2015 Customer production rate setting processes, Authority staff conducted discussions with the Customers regarding proposed modifications to the net metering tariff provision. Informally, the City of New York proposed draft changes to the "Rider C – Net Metering." Authority staff continued drafting the provisions by soliciting feedback from the Customers and working out data and billing logistics with Con Edison, the local utility. That process formed the basis for today's proposed tariff revisions.

DISCUSSION

The issues addressed in the proposed revisions to the Authority's net metering provisions include the following: 1) inclusion of provisions for remote net metering solutions; 2) billing provisions to enable issuance of credits for Customers supplying net energy to the local utility distribution system; 3) inclusion of micro-hydroelectric generating equipment as a generation source qualified for net metering; and 4) clarification of year-end process for accounts that have any excess credits at the year end. Such issues are described in detail below:

1) Remote Net Metering Solutions: Based on the Customers' requests, staff proposes to expand currently applicable language in Rider C to allow for implementation of *remote* net metering solutions for Customers with solar, wind, micro-hydroelectric, micro-combined heat and power, or fuel cell electric generating equipment. If a Customer's on-site net generation application begins to export electricity, remote net metering permits distribution of excess generation credits from a host account to multiple satellite accounts, provided that such accounts are established in the same Customer's name and are located on property owned or leased by the Customer in the same NYISO zone. Through remote net metering, the Authority will facilitate maximal value for its Customers' on-site net generation applications.

2) Remote Net Metering Billing Provisions: Expansion of Rider C – Net Metering language by including provisions for remote net metering necessitates development of additional billing procedures absent in the current version of the Service Tariffs. The proposed billing procedures will ensure that the Customers realize full financial benefit associated with the credits applicable to Customers participating in remote net metering.

3) Inclusion of Micro-Hydroelectric Electric Generating Equipment: Technologies presently qualified for net metering within the Authority's Service Tariffs include the following: solar electric generating equipment, wind electric generating equipment, micro-combined heat and power generating equipment, and fuel cell electric generating equipment. The addition of micro-hydroelectric electric generating equipment to tariff language would ensure consistency with net metering technologies recognized by Con Edison and the New York State Public Service Commission.

4) Year-End Process: Staff proposes to add clarifying language to the Year-End Process section of the Rider to identify such year-end processes for all types of net metering accounts, including remote net metering.

In addition, the Authority retains the right to limit net metering services under the Service Tariffs if, for instance, the meter data from Con Edison is not forthcoming in a manner that would allow the Authority to recognize the Customer's on-site generation. The Authority depends upon Con Edison to supply the necessary data.

Consistent with SAPA, a 45-day public comment period will apply to the proposed tariff amendments. Authority staff will address any comments received during the public comment period and return to the Trustees at a later date with a recommendation for final action on the proposed tariffs.

FISCAL INFORMATION

The adoption of the proposed net metering tariff rider amendments is revenue neutral to the Authority. Energy credits issued to Customer accounts will be offset by reduction of the amounts owed to the NYISO by the Authority in regard to the Customers' loads.

RECOMMENDATION

The Manager – Pricing and Energy Market Analysis recommends that the Trustees authorize the Corporate Secretary to file a Notice of Proposed Rulemaking for publication in the *New York State Register* for the purpose of amending the Authority’s Service Tariff No. 100 and Service Tariff No. 200, as provided for herein and in Exhibit “A.”

It is also recommended that the Senior Vice President – Economic Development and Energy Efficiency, or his designee, be authorized to issue written notice of the Authority’s proposed action to affected Customers.

For the reasons stated above, I recommend the approval of the above requested action by adoption of a resolution in the form of the attached draft resolution.

Gil Quiniones

President and Chief Executive Officer

RESOLUTION

RESOLVED, That the Corporate Secretary of the Authority be, and hereby is, directed to file a Notice of Proposed Rulemaking for publication in the *New York State Register* in accordance with the State Administrative Procedure Act to amend the Authority's Net Metering Provisions of the Authority's Governmental Customer Service Tariffs, as set forth in the foregoing memorandum of the President and Chief Executive Officer; and be it further

RESOLVED, That the Corporate Secretary of the Authority be, and hereby is, directed to file such other notice(s) as may be required by statute or regulation concerning the proposed tariff amendments; and be it further

RESOLVED, That the Senior Vice President – Economic Development and Energy Efficiency or his designee be, and hereby is, authorized to take such other and further actions as may be necessary to effectuate the foregoing; and be it further

RESOLVED, That the Chairman, the Vice Chair, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all certificates, agreements and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

2b v – Exhibit A
February 26, 2015

**Amendment to Net Metering Provisions of Authority's
Governmental Customer Service Tariffs – Notice of Proposed
Rulemaking**

Rider C – Net Metering

A. Applicability:

To Customers served under Service Classification Nos. 62, 65, 68, 69, 82, 85, 91, 93, and 98 for service pursuant to a net metering arrangement provided that such Customers meet the following conditions:

1. For a Customer with solar electric generating equipment, wind electric generating equipment, micro-combined heat and power generating equipment, micro-hydroelectric electric generating equipment and fuel cell electric generating equipment located and used at its premises, as follows:
 - (a) if the Customer is served under demand rates and uses solar, wind or micro-hydroelectric electric generating equipment, such equipment must have a rated capacity of not more than 2,000 kW;
 - (b) if the Customer is served under demand rates and uses micro-combined heat and power generating equipment, such equipment must have a rated capacity of not more than 2,000 kW;
 - (c) if the Customer is served under demand rates and uses fuel cell electric generating equipment, such equipment must have a rated capacity of not more than 1,500 kW;
 - (d) if the Customer is served under energy-only rates, such equipment must have a rated capacity of not more than 10 kW.
2. Service will be provided under this Rider to eligible Customers on a first come, first served basis based on the date that NYPA receives notification from the Utility that the Customer has provided a complete project application in accordance with the New York State Standardized Interconnection Requirements (“SIR”) and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems adopted by the New York State Public Service Commission, as modified from time to time.
3. NYPA must also receive a completed detailed study from the Utility stating that the Utility has approved the interconnection and parallel operation of such facilities in accordance with the New York State Public Service Commission’s requirements.
4. To be considered for Net Metering service, the Customer must submit the above required documentation for applicability of service under this Rider in Sections A.2 and A.3, as well as NYPA’s application for Net Metering service, which is available upon written request. NYPA reserves the right to limit service under this Rider.

Date of Issue:

Date Effective:

B. Net Metering Definitions and Terms:

Net Metering: Metered reverse flow of electricity that registers the difference between the electricity supplied by NYPA and the electricity generated by the Customer's electric generating equipment during a billing period.

Net Energy: The difference between the amount of energy in kWh supplied by NYPA and the amount of energy generated by the Customer's electric generating equipment during a billing period.

Excess Energy: The amount of energy in kWh generated by the Customer's electric generating equipment that is in excess to the amount of energy needed to fulfill the Account's energy needs and is exported to the Utility's distribution system during a billing period.

Remote Net Metering: A service offered by NYPA to its qualified Net Metering Customers that allows the Host Account's Excess Energy that is converted into monetary credits to be applied from the Host Account to Satellite Accounts.

Host Account: NYPA-served electric Account with qualified electric generating equipment located on its premises.

Satellite Account: NYPA-served electric Account to which Host Account's Excess Energy is converted into monetary credits by NYPA and applied to such Account.

C. Requirements for Service:

1. Service under this Rider is limited to Customers who meet the SIR requirements.
2. Customers receiving service under this Rider may be required to pay for the installation and/or upgrade of equipment necessary to protect the safety or adequacy of electric service provided to other Customers, as required by the Utility. Customers also may be subject to additional terms, conditions and charges relative to the safe interconnection of Customer's electric generating equipment, as may be required by the Utility.
3. Billing under this Rider will be provided once a flag identifying a Net Metering Account is received from the Utility through the Utility's billing data files to NYPA.

D. Metering:

Meters shall be furnished, installed, employed, and maintained as required by the Utility.

Date of Issue:

Date Effective:

E. Remote Net Metering:

1. Customer's Account served under this Rider may apply for Remote Net Metering if they have solar, wind, micro-combined heat and power, micro-hydroelectric, or fuel cell electric generating equipment. Remote Net Metering is subject to the following conditions:
 - (a) All Satellite Accounts must be in the same NYISO zone as the Host Account. A Satellite Account can have only one Host Account, and such Satellite Account cannot be a net metered customer-generator.
 - (b) The Host Account and Satellite Account(s) shall be established in the same Customer name and located on property owned or leased by the Customer. NYPA reserves the right to require the Customer to prove that the properties served by the Host Account and all Satellite Accounts are owned or leased by the same Customer.
 - (c) The Customer shall designate in its initial application to NYPA for Remote Net Metering service the Host Account and Satellite Account(s) that will be remote net metered. The Customer may designate additional Satellite Accounts or remove existing Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the Host Account. The Customer shall designate whether all or a portion of any Excess Energy converted into a monetary credit remaining after being applied to the Host Account's bill shall be applied to the Satellite Account.

F. Charges and Credits:

1. Charges
 - (a) The Customer shall pay the rates and charges of the Customer's applicable Service Classification for Net Energy supplied by NYPA. If the Customer is served under time-of-day ("TOD") rates, the charge for Net Energy supplied by NYPA will be determined for each time period.
 - (b) A Customer served under this Rider shall pay any customer charge, Production minimum bill charge, and any other rates and charges under the Customer's applicable Service Classification regardless of whether the amount of energy produced by the generating equipment is less than, equal to, or greater than the amount of energy used by the Customer. A Customer taking service under a demand-billed Service Classification also shall pay Production Demand Charges based on the billing demand.
 - (c) Delivery service charges will reflect a direct pass-through of the Utility's tariff rates, including all Special Provisions, applicable to the Account, as amended from time to time by the Utility.

Date of Issue:

Date Effective:

Issued by James F. Pasquale, Senior Vice President
Power Authority of the State of New York
30 South Pearl Street, Albany, NY 12207

2. Credits

- (a) For an Account served under a Service Classification with energy-only rates and that supplies Excess Energy to the Utility's distribution system, any kWh of Excess Energy provided during the billing period will be applied as a kWh credit towards any net kWh used by the Account during the succeeding billing period. If an Account is billed under time-of-day ("TOD") rates, the kWh Excess Energy credit will be determined and applied, as appropriate, to each time period.
- (b) For an Account served under a Service Classification with demand billing and that supplies Excess Energy to the Utility's distribution system, any kWh of Excess Energy provided will be converted to the equivalent monetary value at the ¢/kWh rate applicable to the Customer's Service Classification. The monetary credit will be applied towards any Account's outstanding demand, energy, and other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period.
- (c) If an Account participates in Remote Net Metering, any Excess Energy kWh provided to the Utility's distribution system by the Host Account shall be converted to its equivalent monetary value at the ¢/kWh rate applicable to the Host Account's Service Classification and applied, along with any prior period remaining monetary credits, as a direct monetary credit to the Host Account's electric bill for any outstanding demand, energy, and other charges. If the Host Account's monetary credits exceed the outstanding electric charges, all or a portion of the remaining monetary credit, as designated by the Customer in its application for Remote Net Metering service, shall be applied to the Satellite Account(s) in the order in which the Satellite Account(s) are billed until such time that the monetary credit is reduced to zero or all Satellite Account(s) have been credited. If more than one Satellite Account bills on the same day, the monetary credit shall be applied to the Satellite Accounts in order of kWh usage from highest to lowest. If a monetary credit remains after all Satellite Account(s) are credited, the remainder of the monetary credit shall be carried forward to the succeeding billing period on the Host Account.

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3. Year-End Process

The following procedures shall apply:

- (a) At year-end, if an Account served under a Service Classification with energy-only rates does not participate in Remote Net Metering, any Excess Energy kWh credits remaining on the Account shall be carried forward to the next year.
- (b) At year-end, if an Account served under a Service Classification with demand billing does not participate in Remote Net Metering, any monetary credits remaining on the Account shall be carried forward to the next year.
- (c) At year-end, if an Account participates in Remote Net Metering, any monetary amounts remaining on the Host Account after all Satellite Account(s) have been credited (as described in sections F.2.c of this Rider) shall be carried forward to the next year.

4. Account Closure

NYPA requires an actual reading to close an Account under this Rider. NYPA shall close an Account on the earlier of:

- (a) the first cycle date on which a reading is taken following the requested turn off date, or
- (b) the date of a special reading, which a Customer may request for a charge.

After an Account's final bill is rendered, any remaining kWh or monetary credits will not be cashed out or transferred. Satellite Account(s) shall no longer receive credits after the final bill is rendered on a Host Account.

5. Future Changes

NYPA reserves the right, in any manner permitted by law and at any time, to terminate, change, or modify this Rider as deemed necessary by NYPA's staff analysis, including, but not limited to harmonization with requirements of the Utility or the New York State Public Service Commission.

Date of Issue:

Date Effective:

Rider C – Net Metering

A. Applicability:

To Customers served under Service Classification Nos. 62, 68, 69 and 82 for service pursuant to a net metering arrangement provided that such Customers meet the following conditions:

1. For a Customer with solar electric generating equipment, wind electric generating equipment, micro-combined heat and power generating equipment, micro-hydroelectric electric generating equipment and fuel cell electric generating equipment located and used at its premises, as follows:
 - (a) if the Customer is served under demand rates and uses solar, wind or micro-hydroelectric electric generating equipment, such equipment must have a rated capacity of not more than 2,000 kW;
 - (b) if the Customer is served under demand rates and uses micro-combined heat and power generating equipment, such equipment must have a rated capacity of not more than 2,000 kW;
 - (c) if the Customer is served under demand rates and uses fuel cell electric generating equipment, such equipment must have a rated capacity of not more than 1,500 kW;
 - (d) if the Customer is served under energy-only rates, such equipment must have a rated capacity of not more than 10 kW.
2. Service will be provided under this Rider to eligible Customers on a first come, first served basis based on the date that NYPA receives notification from the Utility that the Customer has provided a complete project application in accordance with the New York State Standardized Interconnection Requirements (“SIR”) and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems adopted by the New York State Public Service Commission, as modified from time to time.
3. NYPA must also receive a completed detailed study from the Utility stating that the Utility has approved the interconnection and parallel operation of such facilities in accordance with the New York State Public Service Commission’s requirements.
4. To be considered for Net Metering service, the Customer must submit the above required documentation for applicability of service under this Rider in Sections A.2 and A.3, as well as NYPA’s application for Net Metering service, which is available upon written request. NYPA reserves the right to limit service under this Rider.

Date of Issue:

Date Effective:

B. Net Metering Definitions and Terms:

Net Metering: Metered reverse flow of electricity that registers the difference between the electricity supplied by NYPA and the electricity generated by the Customer's electric generating equipment during a billing period.

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Excess Energy: The amount of energy in kWh generated by the Customer's electric generating equipment that is in excess to the amount of energy needed to fulfill the Account's energy needs and is exported to the Utility's distribution system during a billing period.

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Host Account: NYPA-served electric Account with qualified electric generating equipment located on its premises.

Satellite Account: NYPA-served electric Account to which Host Account's Excess Energy is converted into monetary credits by NYPA and applied to such Account.

C. Requirements for Service:

1. Service under this Rider is limited to Customers who meet the SIR requirements.
2. Customers receiving service under this Rider may be required to pay for the installation and/or upgrade of equipment necessary to protect the safety or adequacy of electric service provided to other Customers, as required by the Utility. Customers also may be subject to additional terms, conditions and charges relative to the safe interconnection of Customer's electric generating equipment, as may be required by the Utility.
3. Billing under this Rider will be provided once a flag identifying a Net Metering Account is received from the Utility through the Utility's billing data files to NYPA.

D. Metering:

Meters shall be furnished, installed, employed, and maintained as required by the Utility.

Date of Issue:

Date Effective:

E. Remote Net Metering:

1. Customer's Account served under this Rider may apply for Remote Net Metering if they have solar, wind, micro-combined heat and power, micro-hydroelectric, or fuel cell electric generating equipment. Remote Net Metering is subject to the following conditions:
 - (a) All Satellite Accounts must be in the same NYISO zone as the Host Account. A Satellite Account can have only one Host Account, and such Satellite Account cannot be a net metered customer-generator.
 - (b) The Host Account and Satellite Account(s) shall be established in the same Customer name and located on property owned or leased by the Customer. NYPA reserves the right to require the Customer to prove that the properties served by the Host Account and all Satellite Accounts are owned or leased by the same Customer.
 - (c) The Customer shall designate in its initial application to NYPA for Remote Net Metering service the Host Account and Satellite Account(s) that will be remote net metered. The Customer may designate additional Satellite Accounts or remove existing Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the Host Account. The Customer shall designate whether all or a portion of any Excess Energy converted into a monetary credit remaining after being applied to the Host Account's bill shall be applied to the Satellite Account.

F. Charges and Credits:

1. Charges
 - (a) The Customer shall pay the rates and charges of the Customer's applicable Service Classification for Net Energy supplied by NYPA. If the Customer is served under time-of-day ("TOD") rates, the charge for Net Energy supplied by NYPA will be determined for each time period.
 - (b) A Customer served under this Rider shall pay any customer charge, Production minimum bill charge, and any other rates and charges under the Customer's applicable Service Classification regardless of whether the amount of energy produced by the generating equipment is less than, equal to, or greater than the amount of energy used by the Customer. A Customer taking service under a demand-billed Service Classification also shall pay Production Demand Charges based on the billing demand.
 - (c) Delivery service charges will reflect a direct pass-through of the Utility's tariff rates, including all Special Provisions, applicable to the Account, as amended from time to time by the Utility.

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2. Credits

- (a) For an Account served under a Service Classification with energy-only rates and that supplies Excess Energy to the Utility's distribution system, any kWh of Excess Energy provided during the billing period will be applied as a kWh credit towards any net kWh used by the Account during the succeeding billing period. If an Account is billed under time-of-day ("TOD") rates, the kWh Excess Energy credit will be determined and applied, as appropriate, to each time period.
- (b) For an Account served under a Service Classification with demand billing and that supplies Excess Energy to the Utility's distribution system, any kWh of Excess Energy provided will be converted to the equivalent monetary value at the ¢/kWh rate applicable to the Customer's Service Classification. The monetary credit will be applied towards any Account's outstanding demand, energy, and other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period.
- (c) If an Account participates in Remote Net Metering, any Excess Energy kWh provided to the Utility's distribution system by the Host Account shall be converted to its equivalent monetary value at the ¢/kWh rate applicable to the Host Account's Service Classification and applied, along with any prior period remaining monetary credits, as a direct monetary credit to the Host Account's electric bill for any outstanding demand, energy, and other charges. If the Host Account's monetary credits exceed the outstanding electric charges, all or a portion of the remaining monetary credit, as designated by the Customer in its application for Remote Net Metering service, shall be applied to the Satellite Account(s) in the order in which the Satellite Account(s) are billed until such time that the monetary credit is reduced to zero or all Satellite Account(s) have been credited. If more than one Satellite Account bills on the same day, the monetary credit shall be applied to the Satellite Accounts in order of kWh usage from highest to lowest. If a monetary credit remains after all Satellite Account(s) are credited, the remainder of the monetary credit shall be carried forward to the succeeding billing period on the Host Account.

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3. Year-End Process

The following procedures shall apply:

- (a) At year-end, if an Account served under a Service Classification with energy-only rates does not participate in Remote Net Metering, any Excess Energy kWh credits remaining on the Account shall be carried forward to the next year.
- (b) At year-end, if an Account served under a Service Classification with demand billing does not participate in Remote Net Metering, any monetary credits remaining on the Account shall be carried forward to the next year.
- (c) At year-end, if an Account participates in Remote Net Metering, any monetary amounts remaining on the Host Account after all Satellite Account(s) have been credited (as described in sections F.2.c of this Rider) shall be carried forward to the next year.

4. Account Closure

NYPA requires an actual reading to close an Account under this Rider. NYPA shall close an Account on the earlier of:

- (a) the first cycle date on which a reading is taken following the requested turn off date, or
- (b) the date of a special reading, which a Customer may request for a charge.

After an Account's final bill is rendered, any remaining kWh or monetary credits will not be cashed out or transferred. Satellite Account(s) shall no longer receive credits after the final bill is rendered on a Host Account.

5. Future Changes

NYPA reserves the right, in any manner permitted by law and at any time, to terminate, change, or modify this Rider as deemed necessary by NYPA's staff analysis, including, but not limited to harmonization with requirements of the Utility or the New York State Public Service Commission.

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