

**Amendment to Standby Rate Provisions of NYPA's
Governmental Customer Service Tariffs Amendment – Notice of
Adoption**

Exhibit "A"

**Revised "Rider A – Standby Rate"
Service Tariff No. 100**

**Revised "Rider A – Standby Rate"
Service Tariff No. 200**

Rider A – Standby Rate

A. Applicability

Applicable to Customers who would otherwise receive service under Service Classifications No. 65, 68, 69, 80, 82, 85, 91, 93 and 98 rates having generating facilities on their premises that are not in excess of eighty (80) megawatts, and which are interconnected with Authority through the Utility electric system. The nameplate rating of a Customer's on-site generation facilities must meet or exceed 15 percent of the Customer's maximum potential demand, consistent with the Utility tariff requirements.

Service under this Rider is limited to Customers who meet the requirements set forth in Rule 20 of Con Edison's Electric Tariff, P.S.C No. 10. Customers must also meet the requirements set forth in Service Class 11 of Con Edison's Electric Tariff, P.S.C No. 10 if they wish to receive compensation for Excess Energy from the Utility.

Customers receiving service under this Rider A may be required to pay for the installation and/or upgrade of equipment necessary to protect the safety or adequacy of electric service provided to other Customers, as set forth in Rule 20 and Service Class 11, if applicable, of the Utility tariff.

Customer shall provide upon request of the Authority all documentation necessary to bill the Customer under this Rider A, including but not limited to data necessary to determine Production Contract Standby Demand for each applicable Account, including load, generator, and interconnection data.

The Customer must also submit NYPA's application for production standby service to be considered. The application is available upon request. The Authority reserves the right to limit service under this Rider.

B. Type of Service

NYPA will furnish power for standby service hereunder. The type of service supplied will depend upon the voltage available from Utility.

C. Definitions:

Total Load: The total amount of metered demand in kilowatts consumed by a Customer and recorded on each Account's meter during each 30 minute interval in a Billing Period (as defined in section G of General Provisions), inclusive of kilowatts of power provided by the Authority and kilowatts of power generated by Customer's qualifying generating facility. For Customers with multiple Standby Accounts, Customer generation will be apportioned to each Account in accordance with the Utility tariff.

Production Contract Standby Demand: The Account's maximum Total Load in kilowatts from the preceding 12 months, or the months for which data is available if the Account has not been in service for 12 months. If insufficient history is available, or Account's Total Load is expected to change due to installation or removal of equipment, or Customer implementation of energy efficiency measures, the Authority will determine the Production Contract Standby Demand after consulting with Customer regarding project specifications and/or Account's past capacity needs. Customer may request in writing an adjustment to Production Contract Standby Demand once per calendar year.

As-Used Daily Standby Demand: The demand in kilowatts that is metered or calculated for each day as the maximum positive difference between the Account's Total Load less the generation kilowatts allocated to the Account in any 30-minute interval of each day during the Billing Period. In no instance will the As-Used Daily Standby Demand be less than zero.

Excess Energy: Energy generated by the Customer that exceeds Customer's total energy usage in an interval and is exported to the Utility's system.

D. Rules of Service

All Accounts at the Customer's premises taking standby service shall have interval metering and shall be billed under applicable Service Class rates.

The Production minimum demand charge as discussed in Section VI. B of the Service Tariff will not apply under this Rider A.

Authority power delivered under this schedule shall not be used for resale or as a substitute for power contracted for or which may be contracted for under any other schedule of Authority tariff.

Rate adjustments for NYC Governmental Customers under this Rider A will occur in accordance with the Annual Planning and Pricing Process (described in their 2005 Long Term Agreements with Authority) to establish new rates effective January 1 of the following year.

Customer shall provide Authority with 30 days advance written notice of planned maintenance outages, specifying the starting date and duration of the planned outage

E. Determination of Production Standby Demand Charges

The Production Standby Demand Charges in any Billing Period shall be the sum of the "Billed Production Contract Standby Demand Charge" and the "Billed As-Used Daily Standby Demand Charge" for the Billing Period, each as set forth below:

Billed Production Contract Standby Demand Charge: this shall be equal to the Production Contract Standby Demand determined for each Account multiplied by the applicable Production Contract Standby Demand Charge (see below). Where there are multiple Accounts, these values will then be summed.

Billed As-Used Daily Standby Demand Charge: this shall be the sum of the Account-level daily charges, calculated as the maximum As-Used Daily Standby Demand in each day during the Billing Period multiplied by the applicable As-Used Daily Standby Demand Charge (see below).

Service Classification 65 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.260	0.250
As-Used Daily Standby Demand Charge (\$/kW-day)	0.276	0.265

Service Classification 68 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.470	0.443
As-Used Daily Standby Demand Charge (\$/kW-day)	0.500	0.471

Service Classification 68 Time of Day

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.427	0.402
As-Used Daily Standby Demand Charge (\$/kW-day)	0.453	0.427

Service Classification 69 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.356	0.336
As-Used Daily Standby Demand Charge (\$/kW-day)	0.378	0.357

Service Classification 69 Time of Day

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.388	0.372
As-Used Daily Standby Demand Charge (\$/kW-day)	0.412	0.395

Service Classification 80 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.053	0.050
As-Used Daily Standby Demand Charge (\$/kW-day)	0.056	0.053

Service Classification 82 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.317	0.298
As-Used Daily Standby Demand Charge (\$/kW-day)	0.337	0.317

Service Classification 85 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.401	0.389
As-Used Daily Standby Demand Charge (\$/kW-day)	0.426	0.413

Service Classification 91 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.303	0.286
As-Used Daily Standby Demand Charge (\$/kW-day)	0.322	0.304

Service Classification 91 Time of Day

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.409	0.386
As-Used Daily Standby Demand Charge (\$/kW-day)	0.435	0.410

Service Classification 93 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.241	0.229
As-Used Daily Standby Demand Charge (\$/kW-day)	0.256	0.244

Service Classification 98 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.145	0.136
As-Used Daily Standby Demand Charge (\$/kW-day)	0.154	0.145

Service Classification 98 Time of Day

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.304	0.291
As-Used Daily Standby Demand Charge (\$/kW-day)	0.323	0.310

F. Production Energy Service

Authority will provide energy service to the Customer under the production service class energy rates applicable to the Customer's Account(s).

G. Excess Energy Compensation

The Authority will assist the Customer in applying to the Utility to receive compensation for Excess Energy exported into the Utility system.

H. Delivery Service Charges

Such charges for Delivery Service will reflect a direct pass through of the currently effective Utility tariff rates, including all Special Provisions, applicable to the Customer, as amended from time to time by Utility.

I. Metering

The Customer's metering, for each Account, will conform to the Utility's metering provisions.

In the event the Customer requests an additional meter for standby service, the Customer shall pay the cost of the meter and installation.

J. Power Factor Correction

The Power Factor will be handled by the Utility in accordance with the Utility tariff or any applicable agreements between the Customer and Utility.

Rider A – Standby Rate

A. Applicability

Applicable to Customers who would otherwise receive service under Service Classifications No. 68, 69, 82 rates having generating facilities on their premises that are not in excess of eighty (80) megawatts, and which are interconnected with Authority through the Utility electric system. The nameplate rating of a Customer's on-site generation facilities must meet or exceed 15 percent of the Customer's maximum potential demand, consistent with the Utility tariff requirements.

Service under this Rider is limited to Customers who meet the requirements set forth in Rule 20 of Con Edison's Electric Tariff, P.S.C No. 10. Customers must also meet the requirements set forth in Service Class 11 of Con Edison's Electric Tariff, P.S.C No. 10 if they wish to receive compensation for Excess Energy from the Utility.

Customers receiving service under this Rider A may be required to pay for the installation and/or upgrade of equipment necessary to protect the safety or adequacy of electric service provided to other Customers, as set forth in Rule 20 and Service Class 11, if applicable, of the Utility tariff.

Customer shall provide upon request of the Authority all documentation Necessary to bill the Customer under this Rider A, including but not limited to data necessary to determine Production Contract Standby Demand for each applicable Account, including load, generator, and interconnection data.

The Customer must also submit NYPA's application for production standby service to be considered. The application is available upon request. The Authority reserves the right to limit service under this Rider.

B. Type of Service

NYPA will furnish power for standby service hereunder. The type of service supplied will depend upon the voltage available from Utility.

C. Definitions:

Total Load: The total amount of metered demand in kilowatts consumed by a Customer and recorded on each Account's meter during each 30 minute interval in a Billing Period (as defined in section G of General Provisions), inclusive of kilowatts of power provided by the Authority and kilowatts of power generated by the Customer's qualifying generating facility. For Customer's with multiple Standby Accounts, Customer generation will be apportioned to each Account in accordance with the Utility tariff.

Production Contract Standby Demand: The Account's maximum Total Load in kilowatts from the preceding 12 months, or the months for which data is available if the Account has not been in service for 12 months. If insufficient history is available, or Account's Total Load is expected to change due to installation or removal of equipment, or Customer implementation of energy efficiency measures, the Authority will determine the Production Contract Standby Demand after consulting with Customer regarding project specifications and/or Account's past capacity needs. Customer may request in writing an adjustment to Production Contract Standby Demand once per calendar year.

As-Used Standby Demand: The demand in kilowatts that is metered or calculated for each day as the positive difference between the Account’s Total Load less the generation kilowatts allocated to the Account in any 30-minute interval of each day during the Billing Period. In no instance will As-Used Daily Standby Demand be less than zero.

Excess Energy: Energy generated by the Customer that exceeds Customer’s total energy usage in an interval and is exported to the Utility’s system.

D. Rules of Service

All Accounts at the Customer’s premises taking standby service shall have interval metering and shall be billed under applicable Service Class.

The Production minimum demand charge as discussed in Section VI. B of the Service Tariff will not apply under this Rider A.

Authority power delivered under this schedule shall not be used for resale or as a substitute for power contracted for or which may be contracted for under any other schedule of Authority tariff.

Rate adjustments for WES Governmental Customers under this Rider A will occur in accordance with the provisions of the 2007 Supplemental Agreement with Authority to establish new rates effective January 1 of the following year.

Customer shall provide Authority with 30 days advance written notice of planned maintenance outages, specifying the starting date and duration of the planned outage

E. Determination of Production Demand Charges

The Production Standby Demand Charges in any Billing Period shall be the sum of the “Billed Production Contract Standby Demand Charge” and the “Billed As-Used Daily Standby Demand Charge” for the Billing Period, each as set forth below:

Billed Production Contract Standby Demand Charge: this shall be equal to the Production Contract Standby Demand determined for each Account multiplied by the applicable Production Contract Standby Demand Charge (see below). Where there are multiple Accounts, these values will then be summed.

Billed As-Used Daily Standby Demand Charge: this shall be the sum of the Account-level daily charges, calculated as the maximum As-Used Daily Standby Demand in each day during the Billing Period multiplied by the applicable As-Used Daily Standby Demand Charge (see below).

Service Classification 68 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.068	0.064
As-Used Standby Demand Charge (\$/kW-day)	0.072	0.068

Service Classification 69 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.054	0.051
As-Used Standby Demand Charge (\$/kW-day)	0.057	0.054

Service Classification 69 TOD

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.077	0.074
As-Used Standby Demand Charge (\$/kW-day)	0.082	0.079

Service Classification 82 Conventional

	Low Tension	High Tension
Production Contract Standby Demand Charge (\$/kW)	0.068	0.064
As-Used Standby Demand Charge (\$/kW-day)	0.072	0.068

F. Production Energy Service

Authority will provide energy service to the Customer under the production service class energy rates applicable to the Customer’s Account(s).

G. Excess Energy Compensation

The Authority will assist the Customer in applying to the Utility to receive compensation for Excess Energy exported into the Utility system.

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Such charges for Delivery Service will reflect a direct pass through of the currently effective Utility tariff rates, including all Special Provisions, applicable to the Customer, as amended from time to time by Utility.

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In the event the Customer requests an additional meter for standby service, the Customer shall pay the cost of the meter and installation.

J. Power Factor Correction

The Power Factor will be handled by the Utility in accordance with the Utility tariff or any applicable agreements between the Customer and Utility.