

**MINUTES OF THE ANNUAL MEETING OF THE
POWER AUTHORITY OF THE STATE OF NEW YORK**

April 24, 2007

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April 24, 2007

Minutes of the Annual Meeting of the Power Authority of the State of New York held via video conference at the following participating locations at 11:04 a.m.:

- 1) New York Power Authority, 123 Main Street, White Plains, NY
- 2) New York Power Authority, Niagara Power Project, 5777 Lewiston Road, Lewiston, NY

The following Members of the Board were present at the following locations:

Frank S. McCullough, Jr., Chairman (White Plains, NY)
Michael J. Townsend, Vice Chairman (White Plains, NY)
Elise M. Cusack, Trustee (Lewiston, NY)
Robert E. Moses, Trustee (White Plains, NY)
Thomas W. Scozzafava, Trustee (White Plains, NY)
Joseph J. Seymour, Trustee (White Plains, NY)
Leonard N. Spano, Trustee (White Plains, NY)

Timothy S. Carey	President and Chief Executive Officer
Thomas J. Kelly	Executive Vice President and General Counsel
Joseph Del Sindaco	Executive Vice President and Chief Financial Officer
Vincent C. Vesce	Executive Vice President – Corporate Services and Administration
Angelo S. Esposito	Senior Vice President – Energy Services and Technology
Louise M. Morman	Senior Vice President – Marketing and Economic Development
William J. Nadeau	Senior Vice President – Energy Resource Management and Strategic Planning
Brian Vattimo	Senior Vice President – Public and Governmental Affairs
Edward A. Welz	Senior Vice President and Chief Engineer – Power Generation
Richard J. Ardolino	Vice President - Engineering
Arnold M. Bellis	Vice President – Contoller
John M. Hoff	Vice President – Procurement and Real Estate
Donald A. Russak	Vice President – Finance
Thomas H. Warmath	Vice President and Chief Risk Officer
Daniel Wiese	Vice President – Corporate Security and Inspector General
Anne B. Cahill	Corporate Secretary
Angela D. Graves	Deputy Corporate Secretary
Dennis T. Eccleston	Chief Information Officer
Brian C. McElroy	Treasurer
Lisa Cole	Deputy Treasurer
Joseph J. Carline	Assistant General Counsel – Power and Transmission
Paul F. Finnegan	Executive Director – Public and Governmental Affairs
Helen L. Eisenfeld	Director – Cost Control and Electric Transportation
James F. Pasquale	Director – Business Power Allocations, Compliance and Municipal and Cooperative Marketing
Michael A. Saltzman	Director – Media Relations
Marilyn J. Brown	Manager – Market and Pricing Analysis
John M. Kahabka	Manager – Environmental Operations
Arnold J. Schuff	Manager – Transmission Planning
Denise D’Ambrosio	Principal Attorney I
Gary D. Levenson	Sr. Attorney II
Jacqueline E. Carmody	Attorney I
Kevin J. Falvey	Lead Financial Analyst – Corporate Finance
Diane Gil	Sr. Procurement Specialist
Oksana Karaczewsky	Sr. Procurement Compliance Coordinator
Mary Jean Frank	Associate Corporate Secretary
Lorna M. Johnson	Assistant Corporate Secretary

Jack Murphy
Randy Nelson
Steve Wilson

Temporary PR Counsel
Auditor, Ernst & Young
Attorney, Read & Laniado

Chairman McCullough presided over the meeting. Secretary Cahill kept the Minutes.

April 24, 2007

1. **Approval of the Minutes**

The Minutes of the Regular Meeting of March 27, 2007 were unanimously adopted.

April 24, 2007

2. **Financial Reports for the Three Months Ended March 31, 2007**

Mr. Bellis presented an overview of the financial reports.

Exhibit "2-A"
April 24, 2007

NEW YORK POWER AUTHORITY
FINANCIAL REPORTS
FOR THE THREE MONTHS ENDED MARCH 31, 2007

Financial Reports
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1	Financial Summary
2	Statement of Net Revenues
3	Statement of Net Revenues by Facility
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6	Statement of Net Assets
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8	Capital Expenditures
9	Demand Side Management Financial Report
10	Operating Fund
11	Portfolio Performance and Financing Rates

NEW YORK POWER AUTHORITY FINANCIAL REPORT FOR THE THREE MONTHS ENDED MARCH 31, 2007
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(\$ in millions)

<u>Financial Summary</u>	<u>2007 YTD</u>		<u>March 2007</u>	
	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	<u>Budget</u>
Net operating revenues	\$76.6	\$58.3	\$26.0	\$22.3
Net revenues (loss)	70.5	43.4	24.0	17.4
O&M (incl. administrative)	62.9	66.8	20.0	22.4
Generation (gwh's)	7,080	6,864	2,449	2,481
		<u>Prior</u>	<u>December</u>	
	<u>Current</u>	<u>Month</u>	<u>2006</u>	
Reserves	\$377	\$363	\$348	

Net revenues through March 31, 2007 were \$70.5 which was \$27.1 higher than budgeted including higher net operating revenues (\$18.3) and higher non-operating income (\$8.8). Net operating revenues were higher primarily at the hydro (\$11.7) and transmission (\$4.7) facilities. The positive results at the hydro facilities were due to higher than expected water flows resulting in 7% higher production. Transmission revenues included higher than anticipated congestion payments to the Authority due to a higher level of congestion across the central-east interface (assigned to FACTS project TCC's). Non-operating income included a year-to-date mark-to-market gain on the Authority's investment portfolio, higher earnings on investments due to higher balances, and lower than anticipated costs on variable rate debt.

Net revenues for the month of March were \$24.0 which was \$6.6 higher than budgeted resulting from higher net operating revenues (\$3.7) and higher non-operating income (\$2.9). Net operating revenues were higher primarily at the hydro facilities (\$5.4, 6% higher generation). Non-operating income included a mark-to-market gain on the Authority's investment portfolio, higher investment earnings and lower costs on variable rate debt. Production for March (2,449 gwh) was 1% lower than anticipated (2,481 gwh) reflecting lower generation at the fossil facilities (127 gwh) substantially offset by higher hydro production (95 gwh).

NYPA
Net Revenues
For The Three Months ended March 31, 2007
(\$ in 000'S)

	<u>Annual Budget</u>	<u>Actual</u>	<u>Budget</u>	<u>Variance Favorable/ (Unfavorable)</u>
Operating Revenues				
Customer	\$1,826,711	\$461,282	\$444,196	\$17,086
Market-Based Power Sales	737,570	205,603	172,948	32,655
Ancillary Services	67,499	19,282	19,685	(403)
NTAC and Other	81,763	22,655	20,777	1,878
Total Market-Based and ISO	<u>886,832</u>	<u>247,540</u>	<u>213,410</u>	<u>34,130</u>
	2,713,543	708,822	657,606	51,216
Operating Expenses				
Purchased Power:				
Entergy	155,370	36,539	35,920	(619)
Other	809,217	224,260	198,114	(26,146)
Ancillary Services	73,733	20,532	18,273	(2,259)
Fuel Consumed - Oil & Gas	519,480	146,715	141,721	(4,994)
Wheeling	325,869	62,705	60,967	(1,738)
Operations & Maintenance	281,152	62,925	66,838	3,913
Other expenses	142,609	37,146	35,652	(1,494)
Depreciation & Amortization	176,451	43,414	43,664	250
Allocation to Capital	(12,681)	(1,999)	(1,826)	173
	<u>2,471,200</u>	<u>632,237</u>	<u>599,323</u>	<u>(32,914)</u>
Net Operating Revenues	242,343	76,585	58,283	18,302
Interest Income and Realized Gains	56,743	16,911	13,998	2,913
Mark to Market Adjustment	1,000	2,475	-	2,475
Investment Income	<u>57,743</u>	<u>19,386</u>	<u>13,998</u>	<u>5,388</u>
Interest and Other Expenses	<u>124,192</u>	<u>25,428</u>	<u>28,874</u>	<u>3,446</u>
Net Revenues	<u><u>175,894</u></u>	<u><u>70,543</u></u>	<u><u>43,407</u></u>	<u><u>27,136</u></u>

New York Power Authority
Net Revenues by Facility
For the Three Months ended March 31, 2007
(\$ in 000's)

	Niagara/ St. Lawrence	B-G	SENY	SCPP	Market Supply Power	Flynn	Transmission	Eliminations & Adjmts	Total
Operating Revenues									
Customer	\$ 76,871	\$ 2,473	\$ 280,036	\$ 173	\$ 60,539	\$ 29,036	\$ 22,521	\$ (10,367)	\$ 461,282
Market-Based Power Sales	45,797	23,366	135,922	20,551	13,949			(33,982)	205,603
Ancillary Services	16,487	847	1,743	205					19,282
NTAC and Other							22,655		22,655
Total Market-Based and ISO	62,284	24,213	137,665	20,756	13,949		22,655	(33,982)	247,540
	139,155	26,686	417,701	20,929	74,488	29,036	45,176	(44,349)	708,822
Operating Expenses									
Purchased Power:									
Entergy			36,539						36,539
Other	22,032	15,330	161,196	1,017	68,968		11	(44,294)	224,260
Ancillary Services	6,501	77	11,468	17	2,469				20,532
Fuel Consumed - Oil & Gas			115,152	11,147		20,416			146,715
Wheeling	2,801		57,613		2,200	91			62,705
Operations & Maintenance	23,825	6,323	12,414	3,280	362	2,138	14,583		62,925
Other expenses	6,521	887	3,963	291	12,623	208	3,341	9,312	37,146
Depreciation & Amortization	8,802	1,525	14,698	6,993	215	1,314	9,867		43,414
Allocation to Capital	(861)	(242)	(339)	(9)		(66)	(482)		(1,999)
	69,621	23,900	412,704	22,736	86,837	24,101	27,320	(34,982)	632,237
Net Operating Revenues	69,534	2,786	4,997	(1,807)	(12,349)	4,935	17,856	(9,367)	76,585
Investment and Other Income			1,006					18,380	19,386
Interest and Other Expenses	(4,973)	374	(8,368)	(7)	(14)	(646)	(6,869)	(4,925)	(25,428)
Net Revenues (loss)	64,561	3,160	(2,365) *	(1,814)	(12,363)	4,289	10,987	4,088	70,543
Budget	52,006	913	(3,225)	(1,630)	(14,377)	3,265	6,088	367	43,407
Variance	\$ 12,555	\$ 2,247	\$ 860	\$ (184)	\$ 2,014	\$ 1,024	\$ 4,899	\$ 3,721	\$ 27,136

* Revenues for SENY include \$23.2 million from the application of an energy charge adjustment to recover variable costs under the LT Supplemental Energy Supply Agreement.

NEW YORK POWER AUTHORITY
VARIANCE FROM BUDGET
MAJOR FACTORS
For the Three Months Ended March 31, 2007
(Millions)

		<u>Better/(Worse) than budget</u>
Niagara/St. Lawrence	o Higher revenues (primarily a higher volume of market-based sales)	\$ 17.2
	o Higher purchased power costs (primarily higher congestion)	(4.8)
	o Higher Niagara site O&M (less than anticipated labor charged to capital)	(0.8)
	o Other (includes lower interest costs)	<u>1.0</u>
		\$ 12.6
Blenheim-Gilboa	o Higher ISO revenues (higher volumes & prices)	8.4
	o Higher purchased power costs (higher volumes)	(6.1)
	o Other	<u>(0.1)</u>
		2.2
SENY	o Higher customer revenues (higher than anticipated ECA revenue)	16.0
	o Higher market-based sales (higher volumes & prices)	10.9
	o Higher purchased power costs (higher volumes)	(22.6)
	o Higher fuel costs (higher prices partially offset by lower generation)	(5.0)
	o Lower Poletti site O&M (lower contract costs for routine maintenance)	0.9
	o Other (including lower interest costs)	<u>0.7</u>
		0.9
SCPP	o Higher revenues (higher volumes & prices on market-based sales)	3.8
	o Higher fuel costs (higher generation & higher prices)	(3.8)
	o Other	<u>(0.2)</u>
		(0.2)
Market Supply Power	o Higher revenues (primarily a higher volume of market-bases sales)	3.7
	o Higher purchased power costs (higher volumes)	(1.6)
	o Other	<u>(0.1)</u>
		2.0
Flynn	o Lower revenues	(3.0)
	o Lower fuel costs (primarily lower generation - rotor failure)	3.9
	o Other	<u>0.1</u>
		1.0
Transmission	o Higher revenues (primarily TCC revenues for the FACTS project)	3.6
	o Lower administrative expenses	0.9
	o Other	<u>0.4</u>
		4.9
Consolidating adjustments (includes mark-to-market gain on NYPA's investment portfolio)		<u>3.7</u>
Net Revenues		<u>\$ 27.1</u>

NYPA
Operations & Maintenance
For the Three Months Ended March 31, 2007

	(\$'s in millions)	
	<u>Actual</u>	<u>Budget</u>
Power Generation		
Headquarters Support	\$3.4	\$2.2
Blenheim-Gilboa	3.4	3.6
Charles Poletti	3.5	4.4
500 MW	3.5	3.0
R.M. Flynn	1.4	1.3
SCPP	3.0	3.8
Small Hydros	0.5	1.0
Niagara	9.2	8.4
St. Lawrence	<u>4.5</u>	<u>4.4</u>
	32.4	32.1
Transmission		
ECC/Headquarters	2.3	2.4
Transmission Facilities	<u>8.2</u>	<u>8.3</u>
	10.5	10.7
Corporate Support		
Executive Office	2.4	2.8
Business Services	7.5	8.4
HR & Corporate Support	5.5	7.0
Marketing & Econ. Devel.	1.5	1.5
Energy Services	<u>0.8</u>	<u>1.0</u>
	17.7	20.7
Research & Development & Other	2.3	3.3
Total	<u>\$62.9</u>	<u>\$66.8</u>

Through March, O&M expenses were \$3.9 million under budget including lower HQ corporate support (\$3.0 million), lower Research & Development & Other (\$1.0 million), and lower Transmission (\$0.2 million); partially offset by higher Power Generation O&M (\$0.3 million). HQ Corporate Support expenses were collectively \$3.0 million under budget due to early year under spending for the public awareness program, legal consultants, HQ communications, IT contract services, fiscal agent fees and fuel cell maintenance. Research & Development & Other expense reflects an underrun in employee benefits.

Power Generation expenditures were \$0.3 million higher than budgeted. The Power Generation HQ overrun (\$1.2 million) resulted from less than anticipated labor charges to capital projects. Niagara spending was \$0.8 million over budget due to overruns in recurring maintenance projects and less than anticipated labor charged to capital projects (mainly Unit # 4 Standardization). The 500MW plant was over budget primarily due to higher than expected routine and outage-contracted maintenance costs. These negatives were substantially offset by underruns at Poletti, the SCPP's and the Small Hydros. The underrun at Poletti (\$0.9 million) was due primarily to lower than expected contract costs for routine maintenance. The SCPP's were \$0.8 million under budget due to the delayed start of the Mini Overhaul Project partially offset by emergency repair work at Hell Gate.

**NEW YORK POWER AUTHORITY
COMPARATIVE STATEMENT OF NET ASSETS
(IN THOUSANDS)**

	<u>MARCH</u> <u>2007</u>	<u>DECEMBER</u> <u>2006</u>	<u>NET CHANGE</u>
ASSETS:			
Electric Plant In Service, Less Accumulated Depreciation	\$3,073,129	\$3,078,037	(4,908)
Construction Work In Progress	154,643	163,034	(8,391)
Net Utility Plant	<u>\$3,227,772</u>	<u>\$3,241,071</u>	<u>(13,299)</u>
Restricted Funds	91,985	67,487	24,498
Construction Funds	109,287	105,648	3,639
Investment In Decommissioning Trust Fund	932,625	922,778	9,847
Current Assets:			
Cash	72	72	-
Investments In Government Securities	780,312	749,988	30,324
Interest Receivable On Investments	14,973	15,114	(141)
Receivables-Customers	237,336	205,471	31,865
Materials & Supplies-Plant & General	66,338	66,297	41
-Fuel	41,921	32,793	9,128
Prepayments And Other	48,284	62,902	(14,618)
Notes Receivable-Nuclear Sale	197,952	192,001	5,951
Deferred Charges And Other Assets	<u>499,417</u>	<u>497,301</u>	<u>2,116</u>
TOTAL ASSETS	<u>\$6,248,274</u>	<u>\$6,158,923</u>	<u>\$89,351</u>
LIABILITIES AND OTHER CREDITS:			
Long-Term Debt - Bonds	\$1,700,051	\$1,735,262	(35,211)
Notes	150,000	156,145	(6,145)
Short-Term Notes Payable	287,864	272,282	15,582
Accounts Payable And Accrued Liabilities	664,441	636,683	27,758
Spent Nuclear Fuel Disposal	204,126	201,575	2,551
Decommissioning Of Nuclear Plants	932,625	922,778	9,847
Deferred Revenue	<u>205,132</u>	<u>200,706</u>	<u>4,426</u>
TOTAL LIABILITIES AND OTHER CREDITS	4,144,239	4,125,431	18,808
ACCUMULATED NET REVENUES-JANUARY 1	2,033,492	1,896,548	136,944
NET REVENUES	<u>70,543</u>	<u>136,944</u>	<u>(66,401)</u>
TOTAL LIABILITIES AND CAPITAL	<u>\$6,248,274</u>	<u>\$6,158,923</u>	<u>\$89,351</u>

**NYPA
SUMMARY OF NET GENERATION (MWH'S)
FOR THE THREE MONTHS ENDED MARCH 31, 2007**

Facility	Year-to-date March				Month of March 2007			
	Actual	Budget	Variance (Actual vs Budget)	% Variance from Budget	Actual	Budget	Variance (Actual vs Budget)	% Variance from Budget
<i>Niagara</i>	3,865,213	3,640,000	225,213	6.19%	1,324,940	1,270,000	54,940	4.33%
<i>St. Lawrence</i>	1,699,129	1,540,000	159,129	10.33%	599,858	540,000	59,858	11.08%
<i>Combined</i>	5,564,342 (2)	5,180,000	384,342	7.42%	1,924,798	1,810,000	114,798	6.34%
<i>Poletti</i>	511,375	560,139	(48,764)	-8.71%	194,867	208,736	(13,869)	-6.64%
<i>500MW</i>	689,851	739,411	(49,560)	-6.70%	267,976	309,862	(41,886)	-13.52%
<i>SCPP</i>	101,513	79,690	21,823	27.38%	29,201	34,627	(5,426)	-15.67%
<i>Blenheim Gilboa</i>	(90,664)	(60,136)	(30,528)	50.76%	(27,935)	(11,083)	(16,852)	152.06%
<i>Small Hydro</i>	50,032	47,889	2,143	4.47%	16,794	19,156	(2,362)	-12.33%
<i>R. M. Flynn</i>	253,787 (1)	316,754	(62,967)	-19.88%	43,630	109,476	(65,846)	-60.15%
<i>Total</i>	<u>7,080,236</u>	<u>6,863,747</u>	<u>216,489</u>	3.15%	<u>2,449,331</u>	<u>2,480,774</u>	<u>(31,443)</u>	-1.27%

(1) *Unscheduled outage began March 12, 2007. It is estimated that the plant will be out of service for 8 to 12 weeks. A portion of work planned to be completed during the scheduled Fall 2007 outage will be accelerated into this current outage.*

(2) *Higher water flows resulting from higher than anticipated level of snow and rainfall.*

NYPA
Capital Expenditures
For the Three Months Ended March 31, 2007

(\$'s in millions)

	<u>Actual</u>	<u>Budget</u>
New Generation	\$0.2	\$0.5
Energy Services	29.2	18.9
Existing Facilities	16.0	17.6
Transmission	9.9	10.7
Headquarters	4.2	4.4
General Plant and Minor Additions	<u>2.4</u>	<u>3.3</u>
	<u>\$61.9</u>	<u>\$55.4</u>

Capital expenditures for 2007 were 11.7% higher than the budget. **Energy Services** was \$10.3 million over budget primarily due to overruns in the Long Term Agreements and the NYPA Energy Services Programs due to accelerated construction activity at various planned projects. In addition, there were unplanned expenditures for the Red Hook Waste Water Treatment Program. **Existing Facilities** were under running the budget by \$1.6 million due to timing differences for payments required for procurement of various equipment for the St. Lawrence LEM and consultant costs for the New License and Comprehensive Settlement Agreement projects. The underrun in **Transmission** of \$0.8 million was primarily due to timing differences on the procurement of equipment for the Gowanus-Greenwood 138 KV, Static Var Compensator and Tri Lakes Reliability projects.

Under the Expenditure Authorization Procedure, the President has authorized new expenditures on budgeted capital projects of \$6.2 million for 2007. There were no new expenditures this month:

**Demand Side Management
Cost Summary (Inception to Date)
March 31, 2007
(\$ in 000's)**

(A) DSM Projects

Authorized	Program	Prog	(A) Projects In-Progress	(B) Completed Projects	(C) Cumulative Cost	(D) Recoveries to Date	(E) Net Investment (C-D)
\$13,000	Distributed Generation	ES-DGN	\$1,787		\$1,787	\$345	\$1,442
183,050	Electrotechnologies LTEPA	ES-EPN	9,296	74,534	83,830	48,267	35,563
433,000	NYP&A Energy Services Program	ES-ESN	57,773	99,083	156,856	50,269	106,587
530,000	SENY Govt Cust Energy Serv	ES-GSN	56,687	10,096	66,783	16,139	50,644
130,000	SENY HELP LTEPA	ES-LTN	12,056	75,667	87,723	62,010	25,713
1,200	MUNI Vehicle Program	ES-MVN		458	458	239	219
140,000	Non-Elect End Use LTEPA	ES-NEN	31,291	57,634	88,925	27,298	61,627
35,000	Peak Load Mgmt	ES-PLN	5,546	165	5,711		5,711
Completed Programs							
5,000	Coal Conversion LTEPA	ES-CCN		5,000	5,000	3,466	1,534
5,000	County & Muni's	ES-CMN		1,919	1,919	1,867	52
14,600	Industrial	ES-IPN		6,875	6,875	6,724	151
51,000	LI HELP	ES-LIN		47,505	47,505	47,112	393
15,000	SENY New Constr	ES-NCN		2,992	2,992	2,992	0
75,000	Public Housing LTEPA	ES-PHN		72,081	72,081	72,081	0
40,000	Public Schools	ES-PSN		38,941	38,941	38,804	137
130,000	SENY HELP	ES-SEN		134,305	134,305	134,305	0
60,000	Statewide	ES-SWN		56,733	56,733	55,005	1,728
4,085	Other			746	746	746	0
7,500	Wattbusters			5,441	5,441	5,441	0
<u>\$1,872,435</u>			<u>\$174,436</u>	<u>\$690,175</u>	<u>\$864,611</u>	<u>\$573,110</u>	<u>\$291,501</u>

(B) POCR Funding

LOANS

Authorized	Program	Loans Issued	Repayments	Outstanding Balance
<u>\$ 16,390</u>	Colleges & Universities	<u>\$ 16,390</u>	<u>\$ 15,995 (1)</u>	<u>\$ 395</u>

GRANTS

Authorized	Program	Issued
\$9,105	Coal Conversion Pilot	\$9,105
4,558	Hybrid Bus Program	4,558
663	Solar Grants	663
3,000	NYSERDA	3,000
25,825 (1)	Energy Services Programs	14,813
30,618 (1)	POCR Grants	12,634
<u>\$ 73,769</u>		<u>\$ 44,773</u>

(C) CASP Funding

Authorized	Program	Issued
\$132,823 (2)	Coal Conversion	\$118,819

(D) Board of Ed Funding

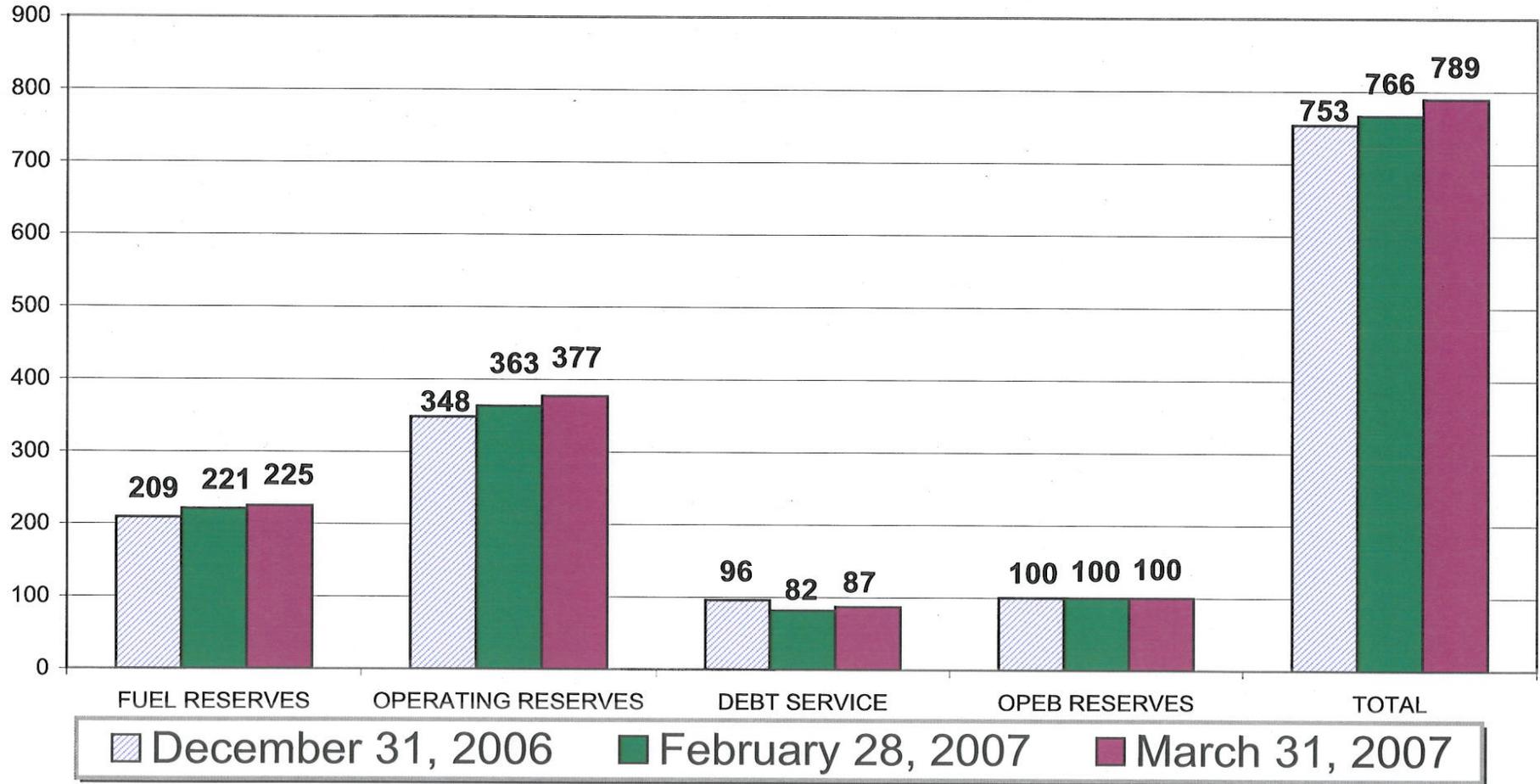
Authorized	Program	Issued
\$38,893 (2)	Climate Controls (NYC BOE)	\$34,868

(D) NYC Housing Auth Funding

Authorized	Program	Issued
\$12,950 (2)	NYCHA Hot Water Heaters	\$11,476

- (1) Funds recovered via loan repayments are available and assigned to be used as grants in the Energy Services Program and for POGR Grant Program.
(2) Authorized funds reflect both principal received and the interest earned on such principal.

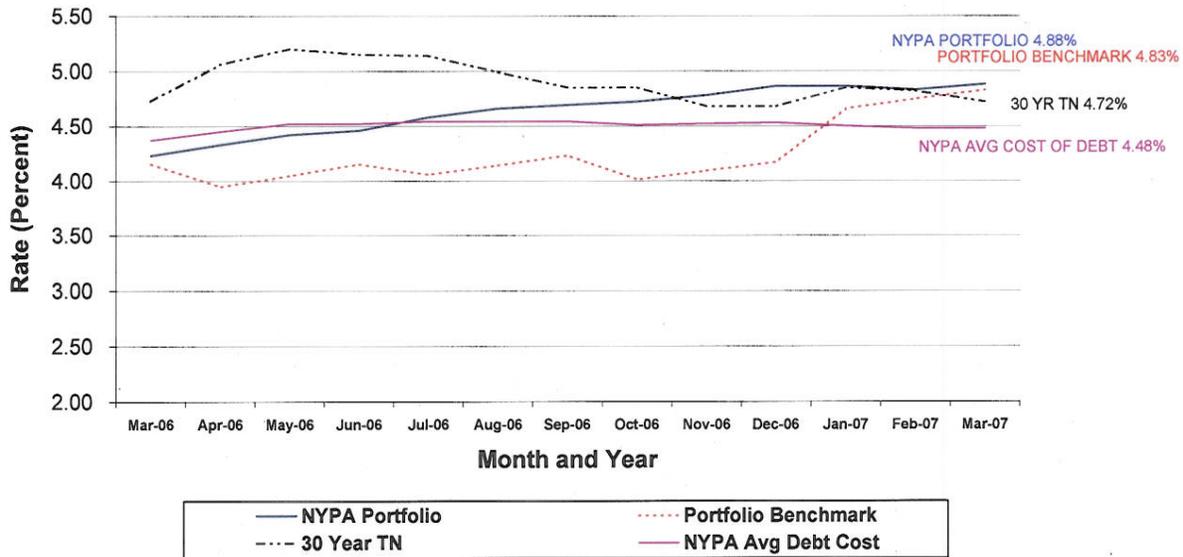
**NEW YORK POWER AUTHORITY
OPERATING FUND
(\$ MILLIONS)**



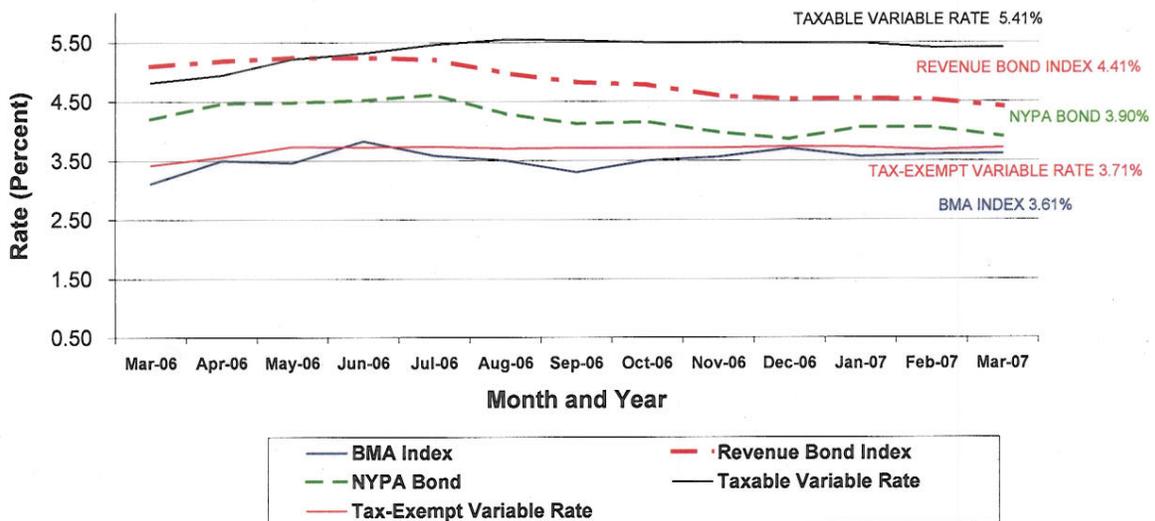
Fuel Reserves include \$204 million for Nuclear Spent Fuel and \$21 million for Energy Hedging Reserve Fund.

OPEB (Other Post Employment Benefits): The Authority's Trustees have authorized staff to initiate the establishment of a trust for its OPEB obligations and have designated \$100 million as a reserve within the Operating fund for this purpose.

Portfolio Performance



Financing Rates



3. Report from the President and Chief Executive Officer

President Carey said that, along with Mr. Del Sindaco and Mr. Bellis, he had just completed the first quarter budget reviews for each business unit and department and that the Authority is operating within its budget for the 2007 fiscal year.

President Carey then briefly outlined Governor Spitzer's "15 by 15" energy plan, which calls for a decrease in energy use by 15% and an increase in the use of renewable energy resources by 15% by the year 2015. He said that staff is currently reviewing Mayor Bloomberg's recently released energy plan, especially since the City of New York and its Housing Agency are among the Authority's largest SENY customers.

According to President Carey, the Province of Ontario, Canada, has banned the sale of incandescent light bulbs, as has Australia.

President Carey also mentioned that the Public Service Commission is exploring the feasibility of "decoupling" for utilities as California has done. Under decoupling, utilities' revenues are not tied completely to how much energy they sell, since they can make money by lowering energy usage. Decoupling also has the potential to decrease the need for new power plant construction and to shave peak load.

4. Allocation of 550 kW of Hydro Power

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve one allocation of available Expansion Power (‘EP’) totaling 300 kW to ISOICHEM, Inc. (‘ISOICHEM’) and one allocation of available EP totaling 250 kW to Moldtech, Inc. (‘Moldtech’). These two allocations total 550 kW.

BACKGROUND

“Under the Replacement Power (‘RP’) Settlement Agreement, National Grid (‘Grid’) (formerly Niagara Mohawk Power Corporation), with the approval of the Authority, identifies and selects certain qualified industrial companies to receive delivery of RP. Qualified companies are current or future industrial customers of Grid that have or propose to have manufacturing facilities for the receipt of RP within 30 miles of the Authority’s Niagara Switchyard. RP is up to 445,000 kW of firm hydro power generated by the Authority at its Niagara Power Project that has been made available to Grid, pursuant to the Niagara Redevelopment Act (through December 2005) and Chapter 313 of the 2005 Laws of the State of New York.

“Under Section 1005 (13) of the Power Authority Act, as amended by Chapter 313, the Authority may contract to allocate or reallocate directly, or by sale for resale, 250 MW of firm hydroelectric power as EP and up to 445 MW of RP to businesses in the State located within 30 miles of the Niagara Power Project, provided that the amount of power allocated to businesses in Chautauqua County on January 1, 1987 shall continue to be allocated in such county.

DISCUSSION

“At their meeting of February 27, 2007 the Trustees approved a 400 kW RP allocation to Moldtech. This allocation was to support Moldtech’s plan to move and expand from its existing site in Lancaster to a new facility in Amherst. Since that time, the owner of Moldtech informed the Authority that the move to Amherst is not cost effective and has canceled the project. As a result, Moldtech is now considering expanding its existing facility in Lancaster and has applied for hydro power for this expansion.

“On October 22, 2003, the Authority, Grid, Empire State Development Corporation and the Buffalo Niagara Enterprise signed a Memorandum of Understanding (‘MOU’) that outlines the process to coordinate marketing and allocating Authority hydro power. The entities noted above have formed the Western New York Advisory Group (‘Advisory Group’) with the intent of better using the value of this resource to improve the economy of Western New York and the State of New York. Nothing in the MOU changes the legal requirements applicable to the allocation of hydro power.

“Based on the Advisory Group’s discussions, staff recommends that the available power be allocated to two companies as set forth in Exhibit ‘4-A.’ The Exhibit shows, among other things, the amount of power requested, the recommended allocations and additional employment and capital investment information. These projects will help maintain and diversify the industrial base of Western New York and provide new employment opportunities. They are projected to result in the creation of 33 jobs.

RECOMMENDATION

“The Director – Business Power Allocations, Compliance and Municipal and Cooperative Marketing recommends that the Trustees approve the allocation of 550 kW of hydro power to the companies listed in Exhibit ‘4-A.’

The Executive Vice President and General Counsel, the Senior Vice President – Marketing and Economic Development, the Vice President – Major Accounts Marketing and Economic Development and I concur in the recommendation.”

April 24, 2007

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the allocation of 550 kW of Expansion Power, as detailed in Exhibit "4-A," be, and hereby is, approved on the terms set forth in the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That the allocation of 400 kW of Replacement Power that the Trustees approved for Moldtech, at their February 27, 2007 meeting be withdrawn since the project that the allocation was approved for was canceled; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

New York Power Authority
Expansion Power
Recommendations for Allocations

Exhibit "4-A"
April 24, 2007

Exhibit Number	Company Name	City	County	Power Requested (kW)	New Jobs	Estimated Capital Investment	New Jobs Avg. Wage Benefits	Power Recommended (kW)	Contract Term
A-1	ISOCHEM, Inc.	Lockport	Niagara	410	3	\$1,840,000	\$71,000	300	Five Years
A-2	Moldtech, Inc	Lancaster	Erie	400	<u>30</u>	<u>\$4,300,000</u>	\$38,000	250	Five Years
	Total EP Recommended				33	\$6,140,000		550	

APPLICATION SUMMARY

Expansion Power

Company:	Moldtech, Inc.
Location:	Lancaster
County:	Erie
IOU:	New York State Electric and Gas Corporation
Business Activity:	Injection-molded rubber products
Project Description:	The project includes building improvements to increase production capacity and meet growing sales demand. Moldtech will double its capacity of injection molding machines over the next five years. The company will install seven new injection presses.
Prior Application:	Yes
Existing Allocation:	400 kW of RP, which will be withdrawn upon approval of this application
Power Request:	400 kW
Power Recommended:	250 kW
Job Commitment:	
Existing:	45 jobs
New	30 jobs
New Jobs/Power Ratio:	120 jobs/MW
New Jobs - Avg. Wage and Benefits:	\$38,000
Capital Investment:	\$4.3 million
Capital Investment per MW	\$17.2 million /MW
Summary:	Moldtech has grown significantly over the last two years and expects 30-50% growth for 2007, requiring additional manufacturing space and equipment since it will have outgrown its current space. Moldtech is considering relocating to Indiana, including scoping an existing facility and negotiating electricity costs. A hydro allocation will help Moldtech stay in Western New York. Moldtech is actively pursuing other economic development opportunities, including a capital grant from Empire State Development and other incentives from local agencies.

5. Power for Jobs Program – Extended Benefits

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve extended benefits for 51 Power for Jobs (‘PFJ’) customers as listed in Exhibit ‘5-A.’ These customers have been recommended to receive such extended benefits by the Economic Development Power Allocation Board (‘EDPAB’).

BACKGROUND

“In July 1997, the New York State Legislature approved a program to provide low-cost power to businesses and not-for-profit corporations that agree to retain or create jobs in New York State. In return for commitments to create or retain jobs, successful applicants receive three-year contracts for PFJ electricity.

“The PFJ program originally made 400 megawatts (‘MW’) of power available. The program was to be phased in over three years, with approximately 133 MW made available each year. In July 1998, as a result of the initial success of the program, the Legislature amended the PFJ statute to accelerate the distribution of the power, making a total of 267 MW available in Year One. The 1998 amendments also increased the size of the program to 450 MW, with 50 MW to become available in Year Three.

“In May 2000, legislation was enacted that authorized another 300 MW of power to be allocated under the PFJ program. The additional MW were described in the statute as ‘phase four’ of the program. Customers that received allocations in Year One were authorized to apply for reallocations; more than 95% reapplied. The balance of the power was awarded to new applicants.

“In July 2002, legislation was signed into law that authorized another 183 MW of power to be allocated under the program. The additional MW were described in the statute as ‘phase five’ of the program. Customers that received allocations in Year Two or Year Three were given priority to reapply for the program. Any remaining power was made available to new applicants.

“Chapter 59 of the Laws of 2004 extended the benefits for PFJ customers whose contracts expired before the end of the program in 2005. Such customers had to choose to receive an ‘electricity savings reimbursement’ rebate and/or a power contract extension. The Authority was also authorized to voluntarily fund the rebates, if deemed feasible and advisable by the Trustees.

“PFJ customers whose contracts expired on or prior to November 30, 2004 were eligible for a rebate to the extent funded by the Authority from the date their contract expired through December 31, 2005. As an alternative, such customers could choose to receive a rebate to the extent funded by the Authority from the date their contract expired as a bridge to a new contract extension, with the contract extension commencing December 1, 2004. The new contract would be in effect from a period no earlier than December 1, 2004 through the end of the PFJ program on December 31, 2005.

“PFJ customers whose contracts expired after November 30, 2004 were eligible for rebate or contract extension, assuming funding by the Authority, from the date their contracts expired through December 31, 2005.

“Approved contract extensions entitled customers to receive the power from the Authority pursuant to a sale-for-resale agreement with the customer’s local utility. Separate allocation contracts between customers and the Authority contained job commitments enforceable by the Authority.

“In 2005, provisions of the approved State budget extended the period PFJ customers could receive benefits until December 31, 2006. In 2006, a new law (Chapter 645 of the Laws of 2006) included provisions extending program benefits until June 30, 2007.

April 24, 2007

“Section 189 of the New York State Economic Development Law, which was amended by Chapter 59 of the Laws of 2004, provided the statutory authorization for the extended benefits that could be provided to PFJ customers. The statute stated that an applicant could receive extended benefits ‘*only if it is in compliance with and agrees to continue to meet the job retention and creation commitments set forth in its prior power for jobs contract.*’

“Chapter 313 of the Laws of 2005 amended the above language to allow EDPAB to consider continuation of benefits on such terms as it deems reasonable. The statutory language now reads as follows:

*An applicant shall be eligible for such reimbursements and/or extensions only if it is in compliance with and agrees to continue to meet the job retention and creation commitments set forth in its prior power for jobs contract, **or such other commitments as the board deems reasonable.** (emphasis supplied)*

“At its meeting of October 18, 2005, EDPAB approved criteria under which applicants whose extended benefits EDPAB had reduced for non-compliance with their job commitments could apply to have their PFJ benefits reinstated in whole or in part. EDPAB authorized staff to create a short-form application, notify customers of the process, send customers the application and evaluate reconsideration requests based on the approved criteria. To date, staff has mailed 200 applications, received 109 and completed review of 108.

DISCUSSION

“At its meeting on April 24, 2007, EDPAB recommended that the Authority’s Trustees approve electricity savings reimbursement rebates to the 51 businesses listed in Exhibit ‘5-A.’ Collectively, these organizations have agreed to retain more than 26,000 jobs in New York State in exchange for rebates. The rebate program will be in effect until June 30, 2007, the program’s sunset.

“The Trustees are requested to approve the payment and funding of rebates for the companies listed in Exhibit ‘5-A’ in a total amount currently not expected to exceed \$3.4 million. Staff recommends that the Trustees authorize a withdrawal of monies from the Operating Fund for the payment of such amount, provided that such amount is not needed at the time of withdrawal for any of the purposes specified in Section 503(1)(a)-(c) of the General Resolution Authorizing Revenue Obligations, as amended and supplemented. Staff expects to present the Trustees with requests for additional funding for rebates to the companies listed in the Exhibit in the future.

FISCAL INFORMATION

“Funding of rebates for the companies listed in Exhibit ‘5-A’ is not expected to exceed \$3.4 million. Payments will be made from the Operating Fund. To date, the Trustees have approved \$73.2 million in rebates.

RECOMMENDATION

“The Executive Vice President and Chief Financial Officer and the Director – Business Power Allocations, Compliance and Municipal and Cooperative Marketing recommend that the Trustees approve the payment of electricity savings reimbursements to the Power for Jobs customers listed in Exhibits ‘5-A.’

“The Executive Vice President and General Counsel, the Senior Vice President – Marketing and Economic Development, the Senior Vice President – Public and Governmental Affairs, the Vice President – Major Account Marketing and Economic Development and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

WHEREAS, the Economic Development Power Allocation Board has recommended that the Authority approve electricity savings reimbursements to the Power for Jobs customers listed in Exhibit “5-A”;

NOW THEREFORE BE IT RESOLVED, That to implement such Economic Development Power Allocation Board recommendations, the Authority hereby approves the payment of electricity savings reimbursements to the companies listed in Exhibit "5-A," and that the Authority finds that such payments for electricity savings reimbursements are in all respects reasonable, consistent with the requirements of the Power for Jobs program and in the public interest; and be it further

RESOLVED, That based on staff's recommendation, it is hereby authorized that payments be made for electricity savings reimbursements as described in the foregoing report of the President and Chief Executive Officer in the aggregate amount of up to \$3.4 million, and it is hereby found that amounts may properly be withdrawn from the Operating Fund to fund such payments; and be it further

RESOLVED, That such monies may be withdrawn pursuant to the foregoing resolution upon the certification on the date of such withdrawal by the Vice President – Finance or the Treasurer that the amount to be withdrawn is not then needed for any of the purposes specified in Section 503 (1)(a)-(c) of the General Resolution Authorizing Revenue Obligations, as amended and supplemented; and be it further

RESOLVED, That the Senior Vice President – Marketing and Economic Development or her designee be, and hereby is, authorized to negotiate and execute any and all documents necessary or desirable to effectuate the foregoing, subject to the approval of the form thereof by the Executive Vice President and General Counsel; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all certificates, agreements and other documents to effectuate the foregoing resolutions, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

New York Power Authority
Power for Jobs Extended Benefits
Recommendation for Electricity Savings Reimbursements

Exhibit "5-A"
April 24, 2007

Line	Company	City	County	IOU	KW	Job Committed	Jobs in Application	Over (under)	% Over (under)	Compliance	Recommended KW	Jobs/MW	Type	Service
1	Acme Smoked Fish Corp.	Brooklyn	Kings	Con Ed	400	149	152	3	2%	Yes	400	380	Large	Food processor
2	American Cancer Society	New York	New York	Con Ed	100	114	88	-26	-23%	No	80	1,100	NFP	Social services provider
3	AT&T	White Plains	Westchester	Con Ed	650	600	515	-85	-14%	No	560	920	Large	Telecommunications
4	Ballet Hispanico	New York	New York	Con Ed	25	53	57	4	8%	Yes	25	2,280	NFP	School of Dance
5	Belmont Metals, Inc.	Brooklyn	Kings	Con Ed	400	88	84	-4	-5%	Yes	400	210	Large	Manufacturer of non-ferrous metals
6	Charmer Industries, Inc.	Astoria	Queens	Con Ed	750	810	768	-42	-5%	Yes	750	1,024	Large	Distributors of wines and spirits
7	Continental Food Products, Inc.	Flushing	Queens	Con Ed	300	88	84	-4	-5%	Yes	300	280	Small	Frozen pizza manufacturer
8	Diller-Quaile School of Music	New York	New York	Con Ed	30	28	54	26	93%	Yes	30	1,800	NFP	Music education programs
9	Home for Contemporary Theater & Art	New York	New York	Con Ed	30	18	17	-1	-6%	Yes	30	567	NFP	Arts venue
10	International Business Machines	White Plains	Westchester	Con Ed	4,400	1,989	1,748	-241	-12%	No	3,870	452	Large	Computer manufacturer
11	Jacmei Jewelry, Inc.	Long Island City	Queens	Con Ed	170	227	267	40	18%	Yes	170	1,571	Small	Makes & ships fine jewelry
12	Liz Claiborne, Inc.	New York	New York	Con Ed	1,500	1,075	1,407	332	31%	Yes	1,500	938	Large	Clothing and accessories manufacturer.
13	Manhattan School of Music	New York	New York	Con Ed	200	176	343	167	95%	Yes	200	1,715	NFP	International conservatory of music
14	Marvmount College	Tarrytown	Westchester	Con Ed	400	187	279	92	49%	Yes	400	698	NFP	Independent liberal arts college
15	NYU Medical Center	New York	New York	Con Ed	4,000	9,867	10,455	588	6%	Yes	4,000	2,614	NFP	Medical Center
16	The Brooklyn Historical Society	Brooklyn	Kings	Con Ed	30	16	17	1	6%	Yes	30	567	NFP	Community services
	Total Con Ed		Subtotal	16	13,385	15,485	16,335				12,745			
17	Commercial Envelope Manufacturing Corp.	Deer Park	Suffolk	LIPA	700	188	199	11	6%	Yes	700	284	Large	Manufacturer of envelopes
18	Kozy Shack, Inc.	Hicksville	Nassau	LIPA	1,000	209	265	56	27%	Yes	1,000	265	Large	Mfr. of puddings & snacks
19	Standard Microsystems Corp.	Hauppauge	Suffolk	LIPA	1,050	361	376	15	4%	Yes	1,050	358	Large	Maker of computer circuits
20	Ultimate Precision Metal	Farmingdale	Suffolk	LIPA	250	107	122	15	14%	Yes	250	488	Small	Manufactures controlled enclosures
	Total LIPA		Subtotal	4	3,000	865	962				3,000			
21	Applied Energy Solutions	Caledonia	Livingston	N. Grid	300	121	64	-57	-47%	No	300	213	Small	Electronics
22	Bank of New York	Oriskany	Oneida	N. Grid	500	651	748	97	15%	Yes	500	1,496	Large	Banking Services
23	Cascades Tissue Group	Waterford	Saratoga	N. Grid	600	110	159	49	45%	Yes	600	265	Large	Industrial towel manufacturer
24	Cooper Hand Tools	Cortland	Cortland	N. Grid	2,200	190	115	-75	-39%	No	1,330	86	Large	Metal machining and casting
25	Cooper Industries	Syracuse	Onondaga	N. Grid	3,000	958	529	-429	-45%	No	2,350	225	Large	Manufacturer of electrical equipment
26	Corning, Inc.	Canton	St. Lawrence	N. Grid	1,500	272	260	-12	-4%	Yes	1,500	173	Large	Optical fiber & ceramic products
27	Diemolding Corporation	Canastota	Madison	N. Grid	200	305	300	-5	-2%	Yes	200	1,500	Small	Thermoset plastic forming
28	Fitzpatrick & Weller, Inc.	Ellicottville	Cattaraugus	N. Grid	1,000	107	95	-12	-11%	No	1,000	95	Large	Lumber & wood components
29	General Electric Plastics	Selkirk	Albany	N. Grid	5,000	545	515	-30	-6%	Yes	5,000	103	Large	Plastic materials & resins
30	Interface Solutions, Inc.	Fulton	Oswego	N. Grid	1,000	187	180	-7	-4%	Yes	1,000	180	Large	Makes backing for vinyl flooring & gaskets
31	Lydall Manning	Green Island	Albany	N. Grid	1,200	133	111	-22	-17%	No	1,100	101	Large	Specialty paper manufacturer
32	McLane Eastern	Baldwinsville	Onondaga	N. Grid	1,000	1040	783	-257	-25%	No	875	895	Large	Wholesale grocery distributor
33	OAB Holdings, Inc.	Buffalo	Erie	N. Grid	5,000	335	335	0	0%	Yes	5,000	67	Large	Metal manufacturing
34	Organichem, Inc.	Rensselaer	Rensselaer	N. Grid	1,000	183	330	147	80%	Yes	1,000	330	Large	Manufacturing of pharmaceutical ingredients
35	PCI Paper Conversions, Inc.	Syracuse	Onondaga	N. Grid	400	224	235	11	5%	Yes	400	588	Large	Printed materials & adhesive manufacturing
36	Quad Graphics, Inc.	Saratoga Springs	Saratoga	N. Grid	4,000	1,118	958	-160	-14%	No	4,000	240	Large	Printing services
37	Syroco, Inc. - A Subsidiary of Vassallo Industries	Baldwinsville	Onondaga	N. Grid	550	427	183	-244	-57%	No	550	333	Large	Plastic injection molding manufacturer
	Total National Grid		Subtotal	17	28,450	6,906	5,900				26,705			
38	Agri-Mark, Inc	Chateaugay	Franklin	NYSEG	500	116	112	-4	-3%	Yes	500	224	Large	Cheese manufacturer
39	Air-Flo Manufacturing	Prattsburgh	Steuben	NYSEG	130	117	119	2	2%	Yes	130	915	Small	Mfr. of ice control equipment
40	Candlelight Cabinetry, Inc.	Lockport	Niagara	NYSEG	400	185	204	19	10%	Yes	400	510	Large	Manufacture custom cabinets
41	Custom Electronics, Inc.	Oneonta	Otsego	NYSEG	150	65	55	-10	-15%	No	150	367	Small	Electronic components and assemblies
42	Elmira College	Elmira	Chemung	NYSEG	850	462	475	13	3%	Yes	850	559	NFP	Educational Institution
43	Emerson Power Transmission, Corp.	Ithaca	Tompkins	NYSEG	1,400	427	430	3	1%	Yes	1,400	307	Large	Power transmission
44	Kraft Foods - Campbell	Campbell	Steuben	NYSEG	2,000	410	382	-28	-7%	Yes	2,000	191	Large	Food processor
45	Lancaster Knives, Inc.	Lancaster	Erie	NYSEG	400	53	52	-1	-2%	Yes	400	130	Large	Manufacturer of industrial knives
46	Lancaster Steel Service Co., Inc.	Lancaster	Erie	NYSEG	500	151	150	-1	-1%	Yes	500	300	Large	Steel distribution warehouse
47	Milward Alloys	Lockport	Niagara	NYSEG	600	45	45	0	0%	Yes	600	75	Large	Copper and aluminum based alloys
48	Norwich Aero Products, Inc.	Norwich	Chenango	NYSEG	200	115	92	-23	-20%	No	160	575	Small	Mfg. auto temp sensors
49	PCB Piezotronics, Inc.	Depew	Wayne	NYSEG	600	451	512	61	14%	Yes	600	853	Large	Capacitive & piezoelectric quartz instruments
50	Seneca Foods Corporation	Geneva	Ontario	NYSEG	1,000	278	271	-7	-3%	Yes	1,000	271	Large	Canned fruits & vegetables
	Total NYSEG		Subtotal	13	8,730	2,875	2,899				8,690			
51	J. C. Plastics, Inc.	Rochester	Monroe	RGE	150	28	29	1	4%	Yes	150	193	Small	Plastic injection molding
	Total RGE		Subtotal	1	150	28	29				150			

Total	51	53,715	26,159	26,125
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51,290	509
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6. Municipal and Rural Cooperative Economic Development Program – Allocation to the Town of Massena

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve an allocation of power under the Municipal and Rural Cooperative Economic Development Program (‘Program’) to the Town of Massena (‘Town).”

BACKGROUND

“The 1991 amendment to the power sales agreement between the Authority and the Municipal and Rural Cooperative Systems reserved 108,000 kW of power for economic development in the systems’ service territories. As of January 30, 2007, 38,640 kW have been allocated.

“Power from this block can be allocated to individual systems to meet the increased electric load resulting from eligible new or expanding businesses in their service area. The recommended allocations under the Program comprise half hydropower and half incremental power. Under the guidelines established for the Program, an allocation to a system should meet a target number of new jobs per MW. The guidelines provide that for businesses new to a system, the jobs-per-MW ratios are considered on a case-by-case basis. For projects involving existing businesses, the number of jobs per MW is the number of new jobs as compared to the level of employment prior to the expansion. Specifically, for companies employing 100 or less, the target ratio is 25 jobs per MW; for companies employing between 101 and 250, the ratio is 50; for companies employing between 251 and 500, the ratio is 75 and for companies employing more than 500, the ratio is 100 jobs per MW.

“The Town has submitted an application for power under the Program for consideration by the Trustees.

DISCUSSION

“An application has been submitted by the Town on behalf of Curran Renewable Energy, LLC (‘Curran Renewable’). Curran Renewable is a privately held company incorporated in the State of New York. The company will be in the business of manufacturing wood pellets for wood stoves and other heating sources. The company will be the principal supplier of this new and growing market in the North Country.

“Curran Renewable considered opening this new manufacturing facility in Canada, but the potential advantages of reduced power cost and the strategic location of two buildings in Massena will allow the company to compete more efficiently and at the same time bring much-needed additional jobs to the community.

“Curran Renewable is planning to purchase two buildings from the St. Lawrence County IDA currently vacant and suitable for their needs without alterations, for approximately \$1.7 million, invest \$5.4 million on machinery and equipment and \$2.9 on site work, start up-cost and fees. The estimated cost of the project is expected to total \$10.0 million. The new facility is expected to produce 100,000 tons of wood pellets annually and provide for approximately 23 full-time jobs over the next three years, adding revenue to the local economy and resulting in 25 jobs per MW of hydropower. The estimated electrical monthly peak load for the facility is 1,840 kW. It is recommended that the Trustees approve an allocation of 1,840 kW, of which half is hydropower, for the Town on behalf of Curran Renewable Energy, LLC.

“The Municipal Electric Utilities Association Executive Committee supports the recommended allocations to the Town.

“The recommended allocations under the Program comprise half hydropower and half incremental power. In accordance with the Authority’s marketing arrangement with the municipal and cooperative customers, the hydropower will be added to the recipient system’s contract demand at the time a project becomes operational. The hydropower earmarked for this Program is presently sold to the municipal and cooperative customers on a

withdrawable basis. As partial-requirement customer, the Town of Massena may purchase the incremental power from the Power Authority or an alternate supplier.

RECOMMENDATION

“The Director – Business Power Allocations, Compliance and Municipal and Cooperative Marketing recommends that the Trustees approve the allocation of power under the Municipal and Rural Cooperative Economic Development Program to the Town of Massena in accordance with the above.

“The Executive Vice President and General Counsel, the Senior Vice President – Marketing and Economic Development and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the allocation of power to the Town of Massena under the Municipal and Rural Cooperative Economic Development Program is hereby approved as set forth in the attached memorandum of the President and Chief Executive Officer; and be it further

RESOLVED, That the Senior Vice President – Marketing and Economic Development or her designee be, and hereby is, authorized to execute any and all documents necessary or desirable to effectuate these allocation; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

7. Annual Review of Job Commitments

The President and Chief Executive Officer submitted the following report:

SUMMARY

“It is recommended that the Trustees grant termination authority for two customers with two contracts; reduce the power allocations and/or job commitments for four customers with six contracts; take no action on 32 customers with 35 contracts and defer action with respect to six customers in the automotive industry with 15 contracts, as set forth in Exhibit ‘7-A’ attached hereto.

BACKGROUND

“Each year, Authority staff initiates a review of all business power allocations and the customers’ performance against agreed-upon job commitments. In 2006, the Authority had 290 contracts with 185 business customers, excluding Power for Jobs (‘PFJ’) agreements. This year’s review covers a total of 174 customers with 269 contracts that required the customers to report job levels for 2006. The contracts reviewed by staff represent overall power allocations of 1,435.068 MW and total employment commitments of 120,502 jobs. In the aggregate, these customers reported actual employment of 138,868.18 jobs. This represents 115.24% of the total job commitment for business customers reporting in 2006. Nevertheless, 43 customers with 58 contracts have actual job levels below the minimum threshold.

“The contracts contain a customer commitment to retain or add a specific number of jobs. If the customer’s actual job level falls below 90% of that commitment (80% for ‘vintage’ customers, i.e., those having contract allocations prior to 1988), the Authority may reduce that customer’s power allocation proportionately. Provided contract language allows for it, a company may request a productivity review to have its job commitment reduced if the reduction in employment is due to increased efficiency or improved technology.

DISCUSSION

“This annual review of business power allocation job commitments covers the period from January through December 2006. Of the companies reviewed in this item, staff recommends that the Trustees grant termination authority for two customers with two contracts, as discussed in Section I of Exhibit ‘7-A;’ reduce the allocations and/or jobs commitments for four customers with six contracts, as discussed in Section II of Exhibit ‘7-A’ and take no action on 32 companies with 35 contracts that are not meeting their commitments, as discussed in Section III of Exhibit ‘7-A.’

“In addition, in Section IV of Exhibit ‘7-A,’ staff recommends that the Trustees defer action for six customers in the automotive industry with 15 contracts. The Authority has had a long history of supporting the automotive industry with allocations of nearly 60 MW of hydro power and 8 MW of Economic Development Power. Customers include General Motors, Ford, American Axle, Delphi and North American Höganäs. Each of these customers have facilities facing a daily struggle to survive as their corporations decide which plants to close and which to keep open. Hydro power has been a key factor in the survival of the Authority’s automotive customers, especially for the last five years. The U. S. auto industry is dramatically restructuring in response to global pressures. Staff is asking the Trustees to defer action regarding the Authority’s automotive customers for one year. During this time, staff will revisit these customers’ original contractual job commitments and assist the customers in documenting traditional productivity improvements, as well as productivity improvements related to changes in human resources practices, new work rules, redefinition of job descriptions, etc. The 2007 annual review of jobs Trustee item will include a recommendation and justification for refreshing the job commitments of the Authority’s automotive customers while allowing their allocations to remain intact, provided that each individual business case warrants such action, with the result that the companies can recover and remain open and competitive.

Section I

Allocations Requesting Special Trustee Authorization

Saint-Gobain Corporation – Microelectronics, Sanborn, Niagara County

Allocation: 900 kW of Replacement Power (“RP”)

Jobs Commitment: 35 jobs

Background: Saint-Gobain Corporation – Microelectronics (“SGC”) develops ceramics to dissipate the heat generated by electrical circuits in order to make smaller, faster and more powerful computer chips and other heat-sensitive devices. The bottom has fallen out of the market for the computer chip industry and the company has not been able to recover this business. The plant closed this past year.

Recommendation: Staff recommends that the Trustees terminate SGC’s 900 kW RP allocation, as the facility has ceased operation.

Sherwood, A Division of Harsco Corp., Lockport, Niagara County

Allocation: 240 kW of Expansion Power (“EP”)

Jobs Commitment: 361 jobs

Background: Sherwood, A Division of Harsco Corp. (“Sherwood”), founded in 1923, manufactures gas-control valves and regulators for compressed gas, refrigerants and scuba diving gear. For the past year, Sherwood – Lockport averaged 86.25 jobs, i.e., 23.89% of its employment commitment. Employees from Lockport have been moved to the more modern Wheatfield plant, since the Lockport facility, which was old and no longer capable of accommodating the changes required for the business, closed in 2006.

Recommendation: Staff recommends that the Trustees terminate Sherwood’s 240 kW EP allocation, as the company has closed the facility.

Section II

Allocations and Job Commitments To Be Reduced

Brenner Paper Products Company, Inc., Glendale, Queens County

Allocation: 600 kW of Municipal Distribution Agency (“MDA”) Power

Jobs Commitment: 140 jobs

Background: Brenner Paper Products Company, Inc. (“Brenner”) manufactures dry office supply paper products. For the past year, Brenner averaged 99.17 jobs, i.e., 70.83% of its contractual commitment. Brenner’s business and employment were down last year as there has been a slowdown in the envelope industry. The company had to switch from three shifts to two shifts. This year, employment is down even further, but Brenner is doing all it can to stem the loss and grow back to at least its 2005 level and, hopefully, more.

Recommendation: Staff recommends that the Trustees reduce Brenner’s 600 kW MDA Power allocation by 175 kW to 425 kW and reduce its employment commitment by 41 jobs to 99 jobs.

Buffalo Newspress Inc., Buffalo, Erie County

Allocation: 250 kW of EP

Jobs Commitment: 200 jobs

Background: Buffalo Newspress Inc. (“Buffalo Newspress”), founded in 1979, prints advertising inserts, brochures and weekly newspapers. For the past year, Buffalo Newspress averaged 149.17 jobs, i.e., 74.58% of its contractual commitment. Buffalo Newspress lost its biggest account in 2005, representing 35% of its business. The company has been trying hard to replace the lost business but it has been difficult to do. Buffalo Newspress has maintained its workforce throughout this challenging period.

Recommendation: Staff recommends that the Trustees reduce Buffalo Newspress’ 250 kW EP allocation by 50 kW to 200 kW and reduce its employment commitment by 51 jobs to 149 jobs.

Ferro Electronic Materials, Niagara Falls, Niagara County

Allocation: 3,115 kW and 1,000 kW of RP and 3,000 kW of EP

Jobs Commitment: 276 jobs, 257 jobs and 220 jobs, respectively

Background: Ferro Electronic Materials (“Ferro”) is a supplier of dielectric powder to the passive electronic component industry and zirconia-based ceramic powders to industry. For the past year, Ferro averaged 152.25 jobs,

i.e., 55.16% and 59.24% of its RP allocations' commitments. The EP allocation is a "vintage" contract, meaning that it has an 80% job ratio and two-year job average. The two-year average is 159.50 jobs, i.e., 72.50% of the company's commitment. Ferro's employment level will remain stable for the foreseeable future, as no new production is scheduled. The company is currently in the process of looking for a purchaser of the site.

Recommendation: Staff recommends that the Trustees: (1) reduce Ferro's 3,115 kW RP allocation by 1,415 kW to 1,700 kW and the related employment commitment by 124 jobs to 152 jobs, (2) reduce the company's 1,000 kW RP allocation by 400 kW to 600 kW and the related employment commitment by 105 jobs to 152 jobs and (3) reduce its 3,000 kW EP allocation by 900 kW to 2,100 kW and the related employment commitment by 68 jobs to 152 jobs.

Habasit Globe, Inc., Buffalo, Erie County

Allocation: 250 kW of RP

Jobs Commitment: 123 jobs

Background: Habasit Globe, Inc. ("Habasit"), in business since 1916, manufactures conveyor belts primarily for the food industry. The company uses a non-rubber, non-woven specially treated fabric that is lighter, stronger and easier to clean than rubber. For the past year, Habasit averaged 80.17 jobs, i.e., 65.18% of its contractual commitment. The company has had a very steady employment level for the past several years but is growing slightly in 2007, with four new hires. The company remains committed to being a steady employer in Buffalo.

Recommendation: Staff recommends that the Trustees reduce Habasit's 250 kW RP allocation by 50 kW to 200 kW and reduce its employment commitment by 43 jobs to 80 jobs.

Section III

Allocations to Continue with No Change

Buffalo Tungsten Incorporated, Depew, Erie County

Allocation: 800 kW of RP

Jobs Commitment: 62 jobs

Background: Buffalo Tungsten Incorporated ("Buffalo Tungsten"), founded in 1987, produces tungsten powder that is primarily used by the electronics and sporting goods industries and the military. For the past year, Buffalo Tungsten averaged 54.83 jobs, i.e., 88.44% of its contractual commitment. Buffalo Tungsten grew this year, meeting its commitment over the last six months with more than 57 employees.

Ceres Corporation, Niagara Falls, Niagara County

Allocation: 1,700 kW, 1,600 kW and 1,300 kW of RP

Jobs Commitment: 60 jobs for all allocations

Background: Ceres Corporation ("Ceres"), founded in 1976, was the first U. S. producer of cubic zirconia, as well as the first cubic zirconia manufacturer to develop and sell colored cubic zirconia. The product is used in the gem-cutting industry and is also used in jewelry. Ceres developed and sells the industry's leading diamond-testing instruments. For the past year, Ceres averaged 46.42 jobs, i.e., 77.36% of its contractual commitments. While the company is in the midst of developing a new product line and is growing, it implemented productivity improvement measures this past year, resulting in a reduced employment level of 47 jobs. Though the productivity improvement reduction request has not been verified by an on-site visit, if approved, it would allow Ceres to meet its commitment.

Columbia University Audubon Business & Technology Center, New York, New York Co.

Allocation: 1,000 kW of MDA Power

Jobs Commitment: 166 jobs

Background: Columbia University Audubon Business & Technology Center ("Columbia Audubon"), operating since 1995, houses biotechnology research and development companies. The center was developed by Columbia University in conjunction with New York City and New York State in order to expand the biotechnology sector of the local and regional economies. The job ratio for this allocation is 75% of its commitment. For the past year, Columbia Audubon averaged 104.25 jobs, i.e., 62.80% of its employment commitment. Columbia Audubon has not reported the jobs for all of the biotechnology companies that exist in the center, which resulted in underreporting its actual employment level. Obtaining the updated information is not feasible due to the nature of the business center. In 2007, Columbia Audubon is meeting its employment commitment.

Contract Pharmaceuticals Limited Niagara, Buffalo, Erie County

Allocation: 250 kW of RP

Jobs Commitment: 329 jobs

Background: Contract Pharmaceuticals Limited Niagara (“CPL”), a Canadian company, purchased Bristol-Myers Squibb’s facility in 2005. The company manufactures dry skin, anti-inflammatory and antifungal dermatological products, in addition to various cold medicines under contract for other companies. For the past year, CPL averaged 242.38 jobs, i.e., 73.67% of its contractual commitment. While CPL claims it is in the process of ramping up its business and expects to grow, the company has not grown in several years.

Recommendation: Staff recommends that the Trustees reduce CPL’s 250 kW RP allocation by 50 kW to 200 kW and reduce its employment commitment by 87 jobs to 242 jobs.

Dunkirk Specialty Steel, LLC, Dunkirk, Chautauqua County

Allocation: 6,800 kW of EP

Jobs Commitment: 250 jobs

Background: Dunkirk Specialty Steel, LLC (“Dunkirk”), initially Dunkirk Acquisitions, purchased the assets of Empire Steel in 2002 and manufactures stainless steel and alloys, primarily for the tool industry. For the past year, Dunkirk averaged 157.33 jobs, i.e., 62.93% of its contractual commitment. The company is growing and foresees continued growth in the future. Not only has the company been getting customers back, but it is adding new ones as well. Currently, Dunkirk is at 180 jobs, with more expected this year. Focused on making a profit, the company has made careful investments to continue growth in a sustainable way but does not foresee meeting its commitment this year. Staff will follow up with Dunkirk’s employment level in the second half of the year.

Ellanef Manufacturing Corp., Corona, Queens County

Allocation: 1,100 kW of Economic Development Power (“EDP”)

Jobs Commitment: 251 jobs

Background: Ellanef Manufacturing Corp. (“Ellanef”), founded in 1940, is the largest privately held manufacturer of aerospace machined parts and assemblies in the nation. Ellanef manufactures parts for both the commercial and the defense industries, with Boeing, NASA and Space Administration and IBM as major customers. For the past year, Ellanef averaged 221.08 jobs, i.e., 88.08% of its contractual commitment. The company made it through many tough years and is now growing again with a resurgence in business. Ellanef has spent a significant amount of money trying to fill job vacancies. The company is just a few jobs short of its commitment and would be above its commitment if the vacancies are filled.

Endicott Interconnect Technologies, Inc., Endicott, Broome County

Allocation: 20,000 kW of EDP

Jobs Commitment: 5,500 jobs

Background: In 2002, Endicott Interconnect Technologies, Inc. (“Endicott”) purchased this microelectronics manufacturing facility, which had been in operation since 1906, from IBM. Endicott manufactures electronics panels and boards and develops data-processing equipment such as PC panels and banking systems. For the past year, Endicott averaged 4,117.17 jobs, i.e., 74.86% of its contractual commitment. Last year was a growth year for Endicott, as more than 300 new jobs were added and more are being added in 2007. Just recently, Endicott received a \$160 million defense contract. The company’s EDP allocation expires in 2007, however, staff will follow up with Endicott’s employment level in the second half of the year.

Excelsior Transparent Bag Manufacturing, Inc., Yonkers, Westchester County

Allocation: 700 kW of MDA Power

Jobs Commitment: 180 jobs

Background: Excelsior Transparent Bag Manufacturing, Inc. (“Excelsior”), a privately held company founded in 1946, prints and converts plastic film mainly for the food industry. For the past year, Excelsior averaged 135.00 jobs, i.e., 75.00% of its contractual commitment. Excelsior suffered in 2006 due to Hurricane Katrina, which damaged or destroyed so many petrochemical plants that there was a shortage in polymer resins, the main component of the film the company produces. Though the company lost substantial business, it is very optimistic that the volume of sales and employment will return in 2007.

Granny's Kitchens, Ltd., Frankfort, Herkimer County

Allocation: 750 kW of EDP

Jobs Commitment: 315 jobs

Background: Granny's Kitchens, Ltd. ("Granny's"), in business since 1981, is a wholesale bakery manufacturer specializing in cakes and donuts. For the past year, Granny's averaged 275.50 jobs, i.e., 87.46% of its contractual commitment. While 2006 was not a good year for Granny's, 2007 is shaping up to be one of growth, and hopefully the company will meet its commitment.

Honeywell International, Buffalo, Erie County

Allocation: 300 kW of RP

Jobs Commitment: 168 jobs

Background: Honeywell International ("Honeywell"), formerly Allied-Signal Inc., has been a research and development lab since the early 1900s. Honeywell develops and produces atmospherically safe fluorocarbons. For the past year, Honeywell averaged 136.77 jobs, i.e., 81.41% of its contractual commitment. Since the site is a research facility, it depends on continued funding from Honeywell businesses. The facility is at its highest employment level in five years and is growing; it expects to either come close to or meet its employment commitment in 2007.

ICM Controls Corporation, Cicero, Onondaga County

Allocation: 500 kW of EDP

Jobs Commitment: 300 jobs

Background: ICM Controls Corporation ("ICM"), established in 1984, designs and manufactures electronic controls for the HVAC market worldwide. For the past year, ICM averaged 232.92 jobs, i.e., 77.64% of its commitment. Though the company grew in 2006, it was still below its commitment. However, ICM's employment level meets its 2007 jobs commitment of 225 jobs.

Ingram Micro Corporation, Williamsville, Erie County

Allocation: 900 kW of EP

Jobs Commitment: 1,525 jobs

Background: Ingram Micro Corporation ("Ingram") is a leading wholesale distributor of microcomputer products worldwide, including hardware, software and networking equipment. For the past year, Ingram averaged 1,177.33 jobs, i.e., 77.20% of its job commitment. Ingram invested \$6 million in its new Solution Center this past year. While this only adds 10 more jobs, it points towards growth, which is steadily taking place at Ingram. The company will not meet its commitment in 2007 but is growing.

International Imaging Materials, Inc., Amherst, Erie County

Allocation: 250 kW of RP

Jobs Commitment: 472 jobs

Background: International Imaging Materials, Inc. ("International Imaging"), in business since the mid-1980s, is a manufacturer of thermal transfer ribbons. For the past year, International Imaging averaged 421.58 jobs, i.e., 89.32% of its contractual commitment. The company is only short of its commitment by two jobs.

Lakeside Warehouse Corporation/The Carriage House Companies, Dunkirk, Chautauqua Co.

Allocation: 500 kW of EP

Jobs Commitment: 199 jobs

Background: Lakeside Warehouse Corporation/The Carriage House Companies ("Lakeside"), in business since 1988, is a storage facility for both raw materials and finished products associated with syrups. For the past year, Lakeside averaged 166.42 jobs, i.e., 83.63% of its contractual commitment. The company recently changed its business from a focus on food bottling to producing foods. Lakeside is trying to grow its business, and National Grid has recently worked with the company to help it maximize its hydro benefit.

Lockheed Martin, Niagara Falls, Niagara County

Allocation: 250 kW of RP

Jobs Commitment: 45 jobs

Background: Lockheed Martin ("Lockheed") manufactures gravity gradiometer technology for the U.S. Navy and commercial use. For the past year, Lockheed averaged 34.72 jobs, i.e., 77.15% of its contractual commitment.

While Lockheed's workforce needs fluctuate, the company's business has not allowed it to hire personnel to perform the work in house, so the work is outsourced. The company grew by more than 30% in 2006 and is continuing to grow in 2007. While Lockheed does not expect to meet its commitment this year, it does foresee meeting its commitment within two years.

M. Fortunoff, White Plains, Westchester County

Allocation: 1,689 kW of MDA Power

Jobs Commitment: 380 jobs

Background: M. Fortunoff ("Fortunoff"), an emporium originally founded in 1923, opened this location in 2003, specializing in unique home furnishings, jewelry and kitchenware. For the past year, Fortunoff averaged 329.58 jobs, i.e., 86.73% of its commitment. The company grew by 40 employees in 2006 and in the last quarter met its commitment.

Markin Tubing, Division of M & R Ind., Wyoming, Wyoming County

Allocation: 1,200 kW of EDP

Jobs Commitment: 145 jobs

Background: Markin Tubing, Division of M & R Ind. ("Markin"), founded in 1958, manufactures small-diameter welded steel tubing, mainly for the automobile industry. For the past year, Markin averaged 126.17 jobs, i.e., 87.01% of its contractual commitment. Despite difficult times in the automotive industry and financial problems at several large customers, the company's employment level has been almost completely maintained. Furthermore, Markin has made major capital investments intended to expand its product line and strengthen its manufacturing capabilities. Markin was just two jobs short of its commitment in the last quarter. The company foresees growth and expects to meet its commitment next year.

Mele Manufacturing Co., Utica, Oneida County

Allocation: 475 kW of EDP

Jobs Commitment: 164 jobs

Background: Mele Manufacturing Co. ("Mele"), founded in 1912, manufactures jewelry cases, custom packaging, desk accessories, legal binders and custom injection molding. For the past year, Mele averaged 75.79 jobs, i.e., 46.21% of its contractual commitment. Mele's new, highly efficient facility requires fewer workers than before, and the facility's cost-efficient operation has enabled the company to continue its viability in Utica and sustain a level workforce. The company does not see further growth, but does foresee stability. Mele maintains a strong job-to-megawatt ratio. Mele will have its business situation addressed in the next Productivity Improvement item.

Monofrax Inc., Falconer, Chautauqua County

Allocation: 2,082 kW of EP

Jobs Commitment: 380 jobs

Background: Monofrax Inc. ("Monofrax") uses an electric furnace ceramic foundry to manufacture fused cast refractories primarily used to line melting furnaces for glass product manufacturing. For the past year, Monofrax averaged 236.83 jobs, i.e., 62.32% of its contractual commitment. Monofrax does not ever foresee meeting the commitments made originally. However, Monofrax was recently purchased by RHI, an Austrian company that has a few other refractory sites around the world, and is either looking to grow this location or shut it down. RHI, in agreement with the Authority, will look at operations for one year before the company makes a determination as to what it will do with the site based on global competition.

NBTY, Inc., Bohemia, Suffolk County

Allocation: 600 kW of EDP

Jobs Commitment: 675 jobs

Background: NBTY, Inc. ("NBTY"), formed in 1971, manufactures and distributes health supplements, such as vitamins. For the past year, NBTY averaged 589.25 jobs, i.e., 87.30% of its contractual commitment. NBTY currently has 611 employees and met its jobs commitment for the last quarter reported.

Norampac Industries Inc., Niagara Falls, Niagara County

Allocation: 12,000 kW of High Load Factor Power

Jobs Commitment: 140 jobs

Background: Norampac Industries Inc. (“Norampac”), incorporated in 1987, is a paper mill producing recycled paper and corrugated boxes. For the past year, Norampac averaged 123.75 jobs, i.e., 88.39% of its commitment. Currently, the company has 127 employees, meeting its commitment, with eight more positions to be filled.

PEMCO – Precision Electro Minerals Co., Inc., Niagara Falls, Niagara County

Allocation: 800 kW of RP

Jobs Commitment: 22 jobs

Background: PEMCO – Precision Electro Minerals Co., Inc. (“PEMCO”), incorporated in 1987, makes and sells fused silica for use in the foundry and refractory industry. For the past year, PEMCO averaged 18.92 jobs, i.e., 85.98% of its contractual commitment. However, the company is less than one job short of its commitment.

Plascal Corporation, Farmingdale, Nassau County

Allocation: 600 kW of MDA Power

Jobs Commitment: 73 jobs

Background: Plascal Corporation (“Plascal”), founded in 1975, manufactures vinyl sheeting for commercial applications, such as swimming pool liners, loose-leaf binders and automotive products. For the past year, Plascal averaged 58.25 jobs, i.e., 79.79% of its contractual commitment. This past year, there was a shortage of the plastic vinyl used in the company’s products, in addition to significant worldwide competition for the material. Plascal is pursuing many routes to continue as a manufacturer in New York State. Its employment data meets the 2007 employment commitment of 60 jobs.

Precious Plate, Inc., Niagara Falls, Niagara County

Allocation: 800 kW of RP

Jobs Commitment: 145 jobs

Background: Precious Plate, Inc. (“Precious”), established in 1973, provides leading-edge electroplating services to high-tech companies, primarily for computers, cell phones and phone switching gear. For the past year, Precious averaged 127.92 jobs, i.e., 88.22% of its commitment. 2006 was a great year for Precious, as it grew by over 25% and met its commitment for the last six months reported.

Revere Copper Products, Rome, Oneida County

Allocation: 6,000 kW of EDP

Jobs Commitment: 490 jobs

Background: Revere Copper Products (“Revere”) manufactures rolled copper, rolled alloys and milled bars and rods. For the past year, Revere averaged 421.08 jobs, i.e., 85.94% of its commitment. Currently, excess capacity exists in the industry but the cost of raw materials and fuel has risen. Revere has not been able to pass the cost increase on to customers due to stiff competition mainly from companies that are in low-labor-cost countries or are subsidized. In order to survive, the company has put in place a continuous “lean manufacturing” program. Revere has made productivity improvements that have allowed the company to remain competitive but put it permanently below 90% of its employment commitment. The company is very proud that it has not lost any of its product line or assets and is getting stronger as it gets leaner. Given that the company’s business is energy intensive, the allocation has been critical to its success. Revere’s Massachusetts plant recently closed and may shift workers to this facility. The Authority will watch Revere closely and revisit its situation in the second half of the year.

Sherwood, A Division of Harsco Corp., Wheatfield, Niagara County

Allocation: 400 kW of EP

Jobs Commitment: 207 jobs

Background: Sherwood, A Division of Harsco Corp. (“Sherwood”), founded in 1923, manufactures gas-control valves and regulators for compressed gas, refrigerants and scuba diving gear. For the past year, Sherwood – Wheatfield averaged 181.58 jobs, i.e., 87.72% of its employment commitment. Employees from the company’s Lockport facility have been moved to Wheatfield since the Wheatfield plant is more modern and capable of accommodating the changes required for its business. The company met its jobs commitment for the last month reported and has five more openings to be filled.

Special Metals Corporation, Dunkirk, Chautauqua County

Allocation: 1,000 kW of EP

Jobs Commitment: 81 jobs

Background: Special Metals Corporation (“SMC”), founded in 1952, is a world leader in super-alloy technology. The company pioneered the vacuum induction melting method to produce super alloys for military and civilian use in jet engine turbines. Nearly every jet engine in the free world has some alloy in it produced by SMC. For the past year, SMC averaged 64.10 jobs, i.e., 79.14% of its commitment. SMC went into bankruptcy in 2002 and restructured, emerging from bankruptcy at the end of 2003. In 2006, Precision Castparts Corporation (“PCC”) completed the acquisition of SMC, keeping it as a wholly owned subsidiary. Currently, PCC is in the process of investing more than \$30 million in new equipment that will significantly increase its capabilities, allowing it to regain lost business and increase market share in high-tech metals. Employment is expected to grow enough in 2007 for the company to be in compliance. Staff will follow up with SMC’s employment level in the second half of the year.

Steuben Foods Incorporated, Elma, Erie County

Allocation: 750 kW of EP

Jobs Commitment: 364 jobs

Background: Steuben Foods Incorporated (“Steuben”) was founded in 1980, with a manufacturing facility in Elma and a research facility in Jamaica, Queens. The company primarily contract-manufactures aseptic extended-life dairy products for various brands. For the past year, Steuben averaged 325.50 jobs, i.e., 89.42% of its commitment. Steuben has brought on a significant number of new customers. The company is growing and is in the midst of a multimillion-dollar expansion. Steuben was only two jobs shy of meeting its commitment in 2006 and met the commitment for the last six months reported.

Syracuse China Company, Syracuse, Onondaga County

Allocation: 1,484 kW of EDP

Jobs Commitment: 371 jobs

Background: Syracuse China Company (“Syracuse China”), founded in 1871, manufactures high-end china for restaurants, hotels, universities and health care facilities. For the past year, Syracuse China averaged 311.67 jobs, i.e., 84.01% of its commitment. Although Syracuse China has been planning growth, the slow economy has hampered those plans. Additionally, the company had a six-week work stoppage in April and May. The company permanently lost a significant number of employees during this period who found employment elsewhere. After concentrating on improving efficiencies and product flow, Syracuse China is ready to hire many new employees. By the end of March 2007, the company will be at 15 employees more than the same time last year and is now meeting its commitment.

Tulip Corporation, Niagara Falls, Niagara County

Allocation: 300 kW of EP and 1,200 kW of RP

Jobs Commitment: 122 jobs each

Background: Tulip Corporation (“Tulip”), an injection-molding company, recycles rubber and plastic and manufactures battery cases for the major battery manufacturers. For the past year, Tulip averaged 80.25 jobs, i.e., 65.78% of its commitment. The RP allocation is a “vintage” contract, meaning that it has an 80% job ratio and two-year job average. The two-year average is 87.09 jobs, i.e., 71.38% of the company’s commitment. The company suffered a major decline in business in mid-2005, saw an increase in production through much of 2006, but then declined again late in the year. Tulip is aggressively seeking growth in its reprocessed material line and emerging industrial jar market. In 2006, the company made major investments in new equipment for industrial jar molding, allowing it to increase its production capacity. Tulip expects to grow its production and employment. Staff will monitor the company closely and follow up with its employment level in the second half of the year.

TYCO Plastics/Covalence Plastics Corp., Yonkers, Westchester County

Allocation: 1,900 kW of MDA Power

Jobs Commitment: 91 jobs

Background: TYCO Plastics/Covalence Plastics Corp., (“TYCO”), formerly World Class Film, founded in 1992, produces extruded polyethylene film rolls, sheeting and bags. For the past year, TYCO averaged 78.71 jobs, i.e., 86.49% of its contractual commitment. The company had a shortfall due to a slowdown in the plastics industry that was driven by raw material price fluctuations. Raw material prices have begun to stabilize and the company expects to recover the business it lost within six months.

Uniflex, Inc., Westbury, Nassau County

Allocation: 350 kW of MDA Power

Jobs Commitment: 192 jobs

Background: Uniflex, Inc. (“Uniflex”) is a manufacturer and printer of plastic specialty bags. For the past year, Uniflex averaged 170.75 jobs, i.e., 88.93% of its commitment. Uniflex is just two jobs short of meeting its commitment. Since this customer is in bankruptcy, staff will watch the company closely and revisit its situation in the 2007 annual item.

Section IV

Allocations for Customers in the Automotive Industry to Continue with No Change

American Axle and Manufacturing Inc., Buffalo, Erie County

Allocation: 300 kW, 500kW and 2,200 kW of EP and 3,200 kW of RP

Jobs Commitment: 1,720 base jobs and 85 created jobs, and 1,720 jobs for the others, respectively

Background: American Axle and Manufacturing Inc. (“American Axle”) – Buffalo Gear & Axle Facility manufactures automobile driveline and chassis systems and components, including axles and drive-shafts for light trucks and SUVs. For the past year, American Axle – Buffalo averaged 1,006.17 jobs, i.e., 55.74% of its commitment and 58.50% of its commitment for the balance of the allocation.

Delphi Automotive Systems, Lockport, Niagara County

Allocation: 14,300 kW of EP

Jobs Commitment: 5,042 jobs

Background: Delphi Automotive Systems (“Delphi”), formerly a division of GM, manufactures radiators, condensers and heaters mainly for GM automobiles, but has diversified to other car makers as well. For the past year, Delphi averaged 3,527.17 jobs. The EP allocation is a “vintage” contract, meaning that it has an 80% job ratio and two-year job average. The two-year average is 3,807.42 jobs, i.e., 72.58% of the company’s commitment. Delphi has been in bankruptcy and is in the midst of restructuring. Early in 2006, Delphi was awarded an additional 10 MW revitalization allocation.

Ford Motor Company, Buffalo, Erie County

Allocation: 4,300 kW of EP and 2,900 kW of EP

Jobs Commitment: 1,772 jobs and 1,772 jobs, consecutively

Background: Ford Motor Company (“Ford”) opened its Buffalo Stamping Plant in 1950. Currently, Ford stamps doors, floor pans, quarter panels and some inner body components for the Windstar, Fusion and Crown Victoria models. The components then go to other Ford Assembly plants and distribution centers throughout the U.S. and Canada. For the past year, Ford averaged 1,556.50 jobs, i.e., 87.84% of its contractual commitments.

General Motors Corporation – Powertrain, Buffalo, Erie County

Allocation: 13,800 kW, 1,100 kW and 800 kW of EP and 2,000 kW and 725 kW of RP

Jobs Commitment: 3,124 (13,800, 1,100 kW, 800 kW and 725 kW), and 3,124 base jobs and 44 created jobs (2,000 kW)

Background: General Motors Corporation – Powertrain (“GM Powertrain”) manufactures engines for several of GM's automobile models, including the Chevy Colorado and Canyon pick-up. For the past year, GM – Powertrain averaged 2,409.50 jobs, i.e., 76.06% of its contractual commitment for the 2 MW RP allocation and 77.13% of its contractual commitment for the other allocations.

North American Höganäs, Inc., Niagara Falls, Niagara County

Allocation: 1,000 kW of RP and 4,000 kW of EP

Jobs Commitment: 67 jobs and 71 jobs

Background: North American Höganäs, Inc. (“NAHI”), formerly Pyron Corporation, founded in 1940, manufactures sponge iron and atomized steel powders for powder metallurgical processes. The company's powder metals are used in the automotive parts business for anti-lock brakes, brake pads, cams, transmission parts, steering systems, etc. The EP allocation, as a “vintage” contract, has an 80% job ratio and a two-year job average. For the past year, NAHI averaged 37.92 jobs, i.e., 56.60% of its employment commitment, and for the past two years 38.21 jobs, i.e., 53.82% of its employment commitment, respectively. In 2005, after NAHI restructured the organization, sustainable employment levels were reached. An upswing in business in 2006 has continued into 2007, with

expected growth in employment of four new jobs. NAHI has a new product in development that it expects will increase sales and employment.

Valeo Engine Cooling – Truck USA, Jamestown, Chautauqua County

Allocation: 1,000 kW of EP

Jobs Commitment: 500 jobs

Background: Valeo Engine Cooling – Truck USA (“Valeo”) manufactures engine-cooling parts for the trucking industry. For the past year, Valeo averaged 412.33 jobs, i.e., 82.47% of its contractual commitment. The company lost two large customers’ business in late 2006 to out-of-state competitors due to the high cost of doing business in Western New York. However, a current customer is about to give the company a significant increase in business in a few months, which will have a positive impact on sales and employment levels.

RECOMMENDATION

“The Director – Business Power Allocations, Compliance and Municipal and Cooperative Marketing recommends that the Trustees grant termination authority for two customers with two contracts, approve reductions in power allocations and/or job commitments for four customers with six contracts, take no action for 32 customers with 35 contracts and defer action for six customers with 15 contracts, as described above and set forth in Exhibit ‘7-A.’

“The Executive Vice President and General Counsel, the Senior Vice President – Marketing and Economic Development, the Vice President – Major Account Marketing and Economic Development and I concur in the recommendation.”

Mr. Pasquale presented the highlights of staff’s recommendations to the Trustees. He said that Contract Pharmaceuticals had contacted him the previous evening to inform him that it was planning a new capital investment that would increase its productivity. President Carey added that staff was recommending to the Trustees that the action on this company be delayed for two months so that staff can assess the actual effect of this capital investment.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted, as amended.

RESOLVED, That the Authority hereby grants termination authority for two customers with two contracts and approves the reduction of power allocations and/or job commitments for four customers with six contracts as described in the attached memorandum of the President and Chief Executive Officer and as set forth in Exhibit “7-A”; and be it further

RESOLVED, That the Director – Business Power Allocations, Compliance and Municipal and Cooperative Marketing is hereby authorized to provide written notice to these companies whose allocations and job commitments are being reduced; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolutions, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

April 24, 2007

Exhibit "7-A"

I. ALLOCATIONS REQUESTING SPECIAL TRUSTEE AUTHORIZATION

Company	Location	Date of Trustee Approval	Type of Power	Allocation kW	Employment Commitment (# of jobs)	Average 2006 Jobs	Average Annual % Achieved
Saint Gobain Corp-MicroElectronics	Sanborn	Jan 83	RP – Vintage	900	35	NA	NA
Sherwood, A Division of Harsco Corp.	Lockport	May 94	EP	240	361	86.25	23.89

II. ALLOCATIONS AND/OR JOB COMMITMENTS TO BE REDUCED

Company	Location	Date of Trustee Approval	Type of Power	Allocation kW	Employment Commitment (# of jobs)	Average 2006 Jobs	Average Annual % Achieved	Revised Allocation	Revised Jobs
Brenner Paper Products Company Inc.	Glendale	Sep 90	MDA	600	140	99.17	70.83	425	99
Buffalo Newspress Inc.	Buffalo	Jan 94	EP	250	200	149.17	74.58	200	149
Ferro Electronic Materials	Niagara Falls	Apr 94	RP	3,115	276	152.25	55.16	1,700	152
Ferro Electronic Materials	Niagara Falls	Jan 89	RP	1,000	257	152.25	59.24	600	152
Ferro Electronic Materials	Niagara Falls	Dec 88	EP – Vintage	3,000	220	159.50	72.50	2,100	152
Habasit Globe, Inc.	Buffalo	Jul 86	RP	250	123	80.17	65.18	200	80

III. ALLOCATIONS TO CONTINUE WITH NO CHANGE

Company	Location	Date of Trustee Approval	Type of Power	Allocation kW	Employment Commitment (# of jobs)	Average 2006 Jobs	Average Annual % Achieved
Buffalo Tungsten Incorporated	Depew	1987	RP	800	62	54.83	88.44
Ceres Corporation	Niagara Falls	Jun. 00	RP	1,700	60	46.42	77.36
Ceres Corporation	Niagara Falls	Apr. 94	RP	1,300	60	46.42	77.36
Ceres Corporation	Niagara Falls	Apr. 91	RP	1,600	60	46.42	77.36
Columbia University-Audubon Business & Technology Center	New York	May 01	MDA – .75 jr	1,000	166	104.25	62.80
Contract Pharmaceuticals Limited Niagara	Buffalo	Apr. 91	RP	250	329	242.38	73.67
Dunkirk Specialty Steel, LLC	Dunkirk	Jan 02	EP	6,800	250	157.33	62.93
Ellanef Manufacturing Corporation	Corona	Dec 93	EDP	1,100	251	221.08	88.08
Endicott Interconnect Technologies, Inc.	Endicott	Aug 93	EDP	20,000	5,500	4,117.17	74.86
Excelsior Transparent Bag Mfg. Inc.	Yonkers	Dec 93	MDA	700	180	135.00	75.00
Granny's Kitchens, Ltd.	Frankfort	Sep 02	EDP	750	315	275.50	87.46
Honeywell International	Buffalo	Apr 89	RP	300	168	136.77	81.41
ICM Controls Corporation	Cicero	Jun 03	EDP	500	300	232.92	77.64
Ingram Micro Corporation	Williamsville	Sep 97	EP	900	1,525	1,177.33	77.20
International Imaging Materials, Inc.	Amherst	Jan 89	RP	250	472	421.58	89.32
Lakeside Warehouse Corporation – The Carriage House Companies	Dunkirk	May 99	EDP	500	199	166.42	83.63
Lockheed Martin	Niagara Falls	Feb 93	RP	250	45	34.72	77.15
M. Fortunoff	White Plains	Mar 04	MDA	1,689	380	329.58	86.73
Markin Tubing, Division of M & R Ind.	Wyoming	1993	EDP	1,200	145	126.17	87.01
Mele Manufacturing Co.	Utica	Jul 94	EDP	475	164	75.79	46.21
Monofrax Inc.	Falconer	Sep 97	EP	2,082	380	236.83	62.32
NBTY, Inc.	Bohemia	Apr 90	EDP	600	675	589.25	87.30
Norampac Industries, Inc.	Niagara Falls	Dec 96	HLF	12,000	140	123.75	88.39
PEMCO – Precision Electro Minerals Co., Inc.	Niagara Falls	Aug 89	RP	800	22	18.92	85.98
Plascal Corp.	Farmingdale	Nov 03	MDA	600	73	58.25	79.79

April 24, 2007

Company	Location	Date of Trustee Approval	Type of Power	Allocation kW	Employment Commitment (# of jobs)	Average 2006 Jobs	Average Annual % Achieved
Precious Plate, Inc.	Niagara Falls	Jun 02	RP	800	145	127.92	88.22
Revere Copper Products	Rome	May 93	EDP	6,000	490	421.08	85.94
Sherwood, A Division of Harsco Corp.	Wheatfield	May 99	EP	400	207	181.58	87.72
Special Metals Corporation	Dunkirk	May 91	EP	1,000	81	64.10	79.17
Steuben Foods Incorporated	Elma	Jun 01	EP	750	364	325.50	89.42
Syracuse China Company	Syracuse	Jul 94	EDP	1,484	371	311.67	84.01
Tulip Corporation	Niagara Falls	Oct 90	EP	300	122	80.25	65.78
Tulip Corporation	Niagara Falls	May 61	RP – Vintage	1,200	122	87.09	71.38
TYCO Plastics Corp./Covalence Plastics Corp.	Yonkers	Apr 94	MDA	1900	91	78.71	86.49
Uniflex Inc.	Westbury	Jun 01	MDA	350	192	170.75	88.93

EP = Expansion Power RP = Replacement Power EDP = Economic Development Power
MDA = Municipal Distribution Agency Power

IV. ALLOCATIONS FOR CUSTOMERS IN THE AUTOMOTIVE INDUSTRY TO CONTINUE WITH NO CHANGE

Company	Location	Date of Trustee Approval	Type of Power	Allocation kW	Employment Commitment (# of jobs)	Average 2006 Jobs	Average Annual % Achieved
American Axle & Mfg Inc. – Buffalo Gear & Axle Facility	Buffalo	Mar 98	EP	300	1,805	1,006.17	55.74
American Axle & Mfg Inc. – Buffalo Gear & Axle Facility	Buffalo	May 94	EP	500	1,720	1,006.17	58.50
American Axle & Mfg Inc. – Buffalo Gear & Axle Facility	Buffalo	Feb 93	EP	2,200	1,720	1,006.17	58.50
American Axle & Mfg Inc. – Buffalo Gear & Axle Facility	Buffalo	Feb 93	RP	3,200	1,720	1,006.17	58.50
Delphi Automotive Systems LLC	Lockport	Dec 88	EP – Vintage	14,300	5,042	3,807.42	72.58
Ford Motor Company	Buffalo	Dec. 94	EP	4,300	1,772	1,556.50	87.84
Ford Motor Company	Buffalo	Feb. 93	EP	2,900	1,772	1,556.50	87.84
G. M. Powertrain – Tonawanda Plant	Buffalo	Sep 97	EP	1,100	3,124	2,409.50	77.13
G. M. Powertrain – Tonawanda Plant	Buffalo	Jun. 96	EP	800	3,124	2,409.50	77.13
G. M. Powertrain – Tonawanda Plant	Buffalo	Aug 97	RP	725	3,124	2,409.50	77.13
G. M. Powertrain – Tonawanda Plant	Buffalo	Jan 94	EP	13,800	3,124	2,409.50	77.13
G. M. Powertrain – Tonawanda Plant	Buffalo	Jun 00	RP	2,000	3,168	2,409.50	76.06
North American Hogānās Corporation	Niagara Falls	Jan 89	RP	1,000	67	37.92	56.60
North American Hogānās Corporation	Niagara Falls	Oct 88	EP – Vintage	4,000	71	38.21	53.82
Valeo Engine Cooling – Truck USA	Jamestown	May 99	EP	1,000	500	412.33	82.47

8. Increase in Hydroelectric Preference Power Rates – Notice of Adoption

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve an increase in the hydroelectric rates supplied from the Niagara and St. Lawrence/FDR Hydroelectric Projects (individually, ‘Niagara Project’ and ‘St. Lawrence Project,’ and collectively, the ‘Hydro Projects’) proposed at the January 30, 2007 meeting of the Trustees. Such rates apply to the Authority’s sales of Preference Power to, among others, the municipal electric systems and rural electric cooperative customers, the neighboring state customers and the upstate utilities. The final rates are for the 2007 and 2008 rate years, which extend from May 1, 2007 to April 30, 2008 and from May 1, 2008 to April 30, 2009, respectively. This action accepts one significant adjustment to the final rates based on the customer comments on the amount of Shared Services includable in rates. As a result, this modified proposal would increase rates for a typical preference power customer by 5.5% in the first rate year and by 5.9% in the second rate year. A detailed analysis of the Cost-of-Service (‘CoS’) issues is presented in the ‘Staff Analysis of Public Comments and Recommendations, Rate Modification Plan, April 2007’ (‘Staff Analysis’; see Appendix ‘8-A’).

BACKGROUND

“At their meeting of January 30, 2007, the Trustees authorized publication in the *New York State Register* of a Notice of Proposed Rulemaking to increase the hydroelectric preference power rates. The proposed rate plan was prepared by Authority staff and explained in its January 2007 report on ‘Hydroelectric Production Rates, Rate Modification Plan – 2007 and 2008 Rate Years’ (see Appendix ‘8-B’; referred to herein as ‘Rate Modification Plan’). The two-year rate plan was based on the results of a preliminary 2007-08 CoS study. The January proposed rulemaking would have increased rates for the typical preference customers by 7.1% in the first rate year and 5.8% in the second.

“The current rate plan, which ends April 30, 2007, is based on CoS principles approved by the Trustees at their meeting of April 29, 2003, all of which the municipal systems, rural electric cooperatives and neighboring state customers agreed to either through settlements or in their contracts concerning their purchases of Preference Power. Those CoS principles are continued in this Rate Modification Plan.

“The Rate Modification Plan details the costs of production at the Hydro Projects. The major cost components are: (1) Capital Costs; (2) Operations and Maintenance; (3) Relicensing; (4) Indirect Overheads, and (5) Other Postemployment Benefits. After summing the CoS components, a credit was calculated based on the embedded costs of producing regulation service, operating reserves, voltage support and black-start service from the Hydro Projects to meet contract customers’ needs for those four ancillary services. This credit is calculated in the same manner as under the current rate plan approved in 2003.

“The customers were provided with written notice of the Rate Modification Plan and notice of a public forum on February 5, 2007. The Notice of Proposed Rulemaking was published in the *New York State Register* on February 14, 2007, and the public forum was held on March 22, 2007 for the purpose of obtaining the views of interested parties.

DISCUSSION

“After issuing the Rate Modification Plan, Authority staff responded to 159 data requests from the following organizations: the Municipal Electric Utilities Association (‘MEUA’), the New York Association of Public Power (‘NYAPP’) and the Neighboring States Preference Customers (‘NS Customers’). Many requests were answered with work papers supporting the CoS calculations, but others required detailed explanations.

“On March 22, 2007, the public forum was held in Albany. The forum was conducted in accordance with the terms of the Policy and Procedures – Public Forum on Rate Proposals adopted by the Authority’s Trustees at their meeting of November 27, 1990. Authority staff spoke at the forum to explain the procedures and summarize the results of the CoS and proposed rates. Nine representatives of various customers attended. Speakers included

representatives from MEUA, NYAPP and NS Customers. In addition to oral or written comments delivered at the public forum, written comments were accepted if received before the close of the public comment period. The public comment period was extended for one week, from April 2, 2007 to April 9, 2007, based on customers' feedback. By April 9, the Authority received written comments from MEUA, NYAPP and NS Customers. The transcript of the public forum and all written comments are attached as Appendix '8-C.'

"All of the public comments were evaluated by Authority staff. The Staff Analysis, a detailed description of the issues raised and staff's recommendations, is contained in Appendix '8-A.' The following is a summary of staff's disposition of the issues.

Staff Analysis of Public Comments

Prudence of Niagara Project Upgrade: NYAPP claims that the Authority's proposed rate increase cannot be sustained because the \$298 million of the Niagara Project Upgrade costs included in the CoS were imprudently incurred. This is premised on the mistaken notion that the Upgrade produced insufficient additional benefits to the preference customers to warrant charging these customers for the proposed amount of such costs. The Authority, of course, did allocate to preference customers (consistent with the Niagara Redevelopment Act) the increased firm capacity that arose from increased efficiency of the upgraded turbines, as required under its contractual and license commitments. As the Staff Analysis shows, NYAPP misunderstands the purposes of the Upgrade and ignores the extensive nature of the work conducted to extend the life of the Project so that it could continue its generating capabilities for decades into the future. The Authority recommends no adjustment to the CoS based on this argument.

Increased Credit for Ancillary Services Production: NYAPP claims that the Authority's continuation in the Rate Modification Plan of the method introduced in 2003 to credit the CoS with the value of the ancillary services production costs results in an inappropriately low credit, and that it should be dramatically increased. However, the current method for providing an ancillary services production credit was previously agreed to in the customers' settlements with NYPA, and there is no basis to revisit it here. NYAPP's claim is also inappropriate because it is based on the mistaken premise that there is now more firm capacity available from the Niagara Project than is the case. While NYAPP is careful to point out that it is not seeking a share of the Authority's gross ancillary services revenues from sales into the New York Independent System Operator ('NYISO') (such a claim would be disallowed under the terms of the *Auer* settlement) its proposal would nonetheless undo the existing crediting methodology to which NYAPP's members and the all the other municipal customers have agreed.¹ As Staff's Analysis shows, there is no additional Hydro Project firm capacity being diverted from the preference customers when NYPA makes ancillary services sales to the NYISO, and the current quantity of MW upon which the cost-based credit is based is appropriate. NYAPP does not dispute that the Authority provides the appropriate cost-based credit based on the total amount of sales from the Hydro Projects (including sales of ancillary services) when it does its annual reconciliation to the Rate Stabilization Reserve ('RSR'). NYAPP has provided no basis to change the way the Authority has treated the revenues from such sales, a practice followed in the 2003 rate proceeding and continued in the Rate Modification Plan.

Inflation Compensation Adjustment: MEUA argues that the Authority has used the incorrect Handy-Whitman Index ('HWI') numbers in calculating the annual inflation compensation adjustment used in the CoS. MEUA proposed that the initial HWI number used should be that for July 1, 1981 and not the July 1, 1980 number that has been used in all of the Authority's CoS analyses. The change in the HWI for the 12 months ended July 1, 1981 was 7.5%, while that for the 12 months ended July 1, 1982 was 4.5%. MEUA proposes that the Authority restate more than 20 years of cost studies and make a \$11.5 million positive adjustment in the RSR. NYAPP and NS Customers concur in this proposal. Staff does not recommend changing the base period HWI to July 1, 1981 from July 1, 1980. The choice of the July 1, 1980 starting date was appropriate and necessitated by the availability of data at the time of the initial studies. To change the base year now would amount to rolling back the clock on more than 20 years of cost

¹ Though it is not entirely clear, it appears that the NS Customers adopt a similar argument to claim a larger cost-based credit for producing ancillary services at the Hydro Projects. To the extent the NS Customers are requesting such inflated credit, their claim is disposed with in the same manner as NYAPP's. To the extent they are claiming a direct share of NYPA's ancillary services sales revenue, that is a violation of the *Auer* Settlement principles to which they have agreed. See section entitled 'Request for Credits for Energy Sales into NYISO.'

analyses and rate approvals by the Authority's Trustees. This is a long-settled matter and MEUA's recommendation should not be accepted.

CoS Credit for Sales of Unforced Capacity ('UCAP') into NYISO: The NS Customers propose that the Authority include a UCAP revenue credit for anticipated sales in the proposed CoS. Staff has been including and the customers have been receiving a credit for short-term sales of capacity above the base level of capacity sales in the annual RSR reconciliation. This calculation is performed after the actual amounts for the year are known. A review of the monthly auction prices of Rest of State Capacity for the past four years shows a fluctuation of prices between \$0.25/kW-month to \$3.30/kW-month. This market price volatility, together with the natural uncertainty in the amount of excess capacity available from the Hydro Projects, make forecasting a UCAP credit for inclusion into current rates problematic. Staff does not recommend adopting this change.

Request for Credits for Energy Sales into NYISO: The NS Customers acknowledge that the Authority's ratemaking methodology includes a cost-based credit for the all sales of energy made into the NYISO, which is reflected in the annual reconciliation to the RSR, but nonetheless assert that a credit to the CoS for such sales should be made in deriving the base hydro rates based on the full market revenues the Authority garners in the NYISO markets. Because this is a collateral attack on *Auer* settlement principles, which all of the customers have accepted as direct signatories or through their power contracts, there is no adjustment warranted. As the Staff Analysis explains, the customers have no entitlement to the revenues of the Hydro Projects due to energy sales into the NYISO because once the cost-based rate is set, any revenues above cost garnered from other sales may be deposited into the general fund of the Authority and such excess revenues should not be used to produce preference rates that are below cost. Staff recommends no CoS adjustment based on the NS Customers' claim.

Request for Credits Based on Authority Investment Income: The NS Customers argue (with NYAPP concurring) that the Authority's investment income should be treated as derived from 'customer-contributed' capital and therefore credited against the CoS. This novel argument again runs counter to the ratemaking principles established by contract. The preference rates are cost-based rates where no working capital charge is included and no real rate of return is earned. A portion of the Authority's investment income is derived from the Hydro Projects, but the Authority's investments are not preference-customer-contributed capital for which the interest must be credited to the preference customers. A claim for a share of the Authority's investment income would produce preference rates that are below cost in violation of *Auer* settlement principles. Yet that is exactly the result if investment income derived from such excess revenues is used as a credit to the CoS. Staff recommends that no credit to the CoS be provided for Authority investment income.

Treatment of Headquarters Expense in Shared Services: MEUA and NYAPP both contend that certain elements of the Headquarters Expense portion of the Shared Services allocated to the CoS should be reallocated to other cost categories. MEUA proposes redistributing the allocation based on the organizational title of each department included in the Headquarters component of the Shared Services cost category. NYAPP makes the further claim that certain Headquarters functions should be allocated based on NYISO market revenues. As explained in the Staff Analysis, certain cost centers within the Headquarters departments are more correctly allocated based on the functions they perform rather than a straight labor allocation. As a result, staff has recalculated the Headquarters component of the Shared Services category, and recommends reducing the Shared Services by \$3 million for 2007 and \$2.9 million for 2008 to be reflected in the attached revised CoS. The Staff Analysis also explains that NYAPP's proposal to allocate such costs based on revenues runs contrary to the Authority's cost-based ratemaking methodology. No further adjustment is recommended.

Incentive Pay Component of Shared Services: MEUA and NYAPP contend that the Incentive Pay portion of the Shared Services allocated to the CoS is overstated. MEUA infers that the \$1.2 million allocated for this component already includes the separate, directly assigned Hydroelectric Production component of \$1 million, resulting in an overstatement of the allocation by \$247,800 for each of the proposed rate years. As explained in the Staff Analysis, the Incentive Pay allocation is appropriate because such costs are not included in the annual budget process and therefore not included in the projected O&M budget. Incentive Pay is expensed in the year awarded if the goals approved by the Trustees are met. Staff recommends no change to this component of the CoS.

Inclusion of Research & Developments ('R&D') Costs: MEUA, NS Customers and NYAPP argue that most, if not all, of the Authority's R&D costs should not be allocated to the CoS. All parties contend that most of the programs

that make up the R&D cost projections do not relate to hydroelectric production and should therefore be excluded. The customers further argue that such costs are not recoverable because the Federal Energy Regulatory Commission ('FERC') does not allow such costs to be recovered in wholesale rates. The Authority is mindful of, but not bound to follow, FERC precedent in this area. As explained in the Staff Analysis, because the customers benefit from the Authority's funding for and involvement in the R&D programs, it is appropriate that such costs be included in the CoS. Staff recommends no change to this cost component.

Request to Adjust RSR Balances: NYAPP requests an additional adjustment to the RSR balance based on the amount of ancillary services sales by NYPA into the NYISO. This would again violate the existing principles to which the customers have agreed concerning how NYPA handles ancillary services revenues. There is no basis to adopt this change, and Authority staff recommends that it be rejected.

Request to Defer Final Rate Action: All parties expressed concerns regarding the time allotted for review of the data supporting the pending rate action and have requested a delay in implementing the proposed rate increase. NYAPP requested a delay in the increase until July 1, 2007 and NS Customers requested a delay at least until October 2007, both citing the need for more time to review the responses to the data requests. As the Staff Analysis explains in more detail, there was sufficient time to review the data supporting the pending rate action, including the responses to the significant number of data requests received. The proposed rate action employs the same principles and methodologies agreed to by the customers and adopted by the Trustees in the 2003 rate action. In addition, the key components of the proposed rate increase relate to the costs of relicensing the Niagara Project, which was approved by FERC on March 15, 2007. These costs are real and indisputable. Any delay in implementation of the proposed rates would allow the customers to enjoy the benefits of the Authority's relicensing efforts while deferring their obligation to pay the increased costs associated with the new license. Staff does not recommend any delay in the implementation of the modified rates.

Summary of Final Rate Proposal

"For the reasons summarized above and described in detail in the Staff Analysis, Authority staff recommends that the demand rates originally proposed in the January 2007 Rate Modification Plan be amended and approved as shown below. The proposed final demand and energy rates, the overall rates at the 70% load factor, and the percent increases are shown below, together with current rates:

<u>Rate Year</u> <u>Beginning</u>	<u>Demand Rate</u> <u>\$/kW-month</u>	<u>Energy Rate</u> <u>\$/MWh</u>	<u>\$/MWh Rate</u> <u>at 70% LF</u>	<u>% Increase</u>
Current	2.38	4.92	9.58	
5/1/07	2.65	4.92	10.11	5.5
5/1/08	2.96	4.92	10.71	5.9

FISCAL INFORMATION

"Implementation of the proposed schedule of 2007-08 rate increases would allow the Authority to recover its increased costs associated with serving the Preference Power customers. The rates recover cost increases of \$6.0 million in the first rate year and \$12.8 million in the second.

RECOMMENDATION

"The Manager – Market and Pricing Analysis recommends that the Trustees: (1) adopt the conclusions of the Staff Analysis attached hereto as Appendix '8-A' and (2) approve the hydroelectric preference rates for the two-year plan commencing May 1, 2007, as set forth above.

"It is also recommended that the Secretary be authorized to publish a Notice of Adoption of the 2007-08 rates in the *New York State Register*, including notice of the availability of the Final Rate Modification Plan and other materials included in the record of these proceedings.

April 24, 2007

“It is also recommended that the Senior Vice President – Marketing and Economic Development, or her designee, be authorized to issue written notice of the final action, including a copy of the revised tariff leaves, as necessary, to the affected customers.

“The Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer, the Senior Vice President – Marketing and Economic Development, the Vice President – Controller, the Vice President – Finance, the Director – Business Power Allocations, Compliance and Municipal and Cooperative Marketing and I concur in the recommendation.”

Ms. Brown presented the highlights of staff’s recommendations to the Trustees. In response to questions from Trustee Seymour, Mr. Russak said that the four-year 2003 rate plan, which is coming to an end on April 30th, had provided for an increase in rates each year from 2003 on. Mr. Russak said that prior to 2003, the hydroelectric preference power rates had been fixed for a number of years. He said that the bulk of the rate increases reflected in the new rate plan was attributable to the Niagara relicensing process and that plant upgrade costs also contributed to the increase. Responding to another question from Trustee Seymour, Mr. Russak said that staff would be assessing the need for additional rate increases beginning with the 2009-10 rate year.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

WHEREAS, on January 30, 2007, the Authority authorized the Secretary to file a Notice of Proposed Rulemaking for publication in the *New York State Register* of its intention to increase the hydroelectric Preference Power rates; and

WHEREAS, such notice was duly published in the *State Register* on February 14, 2007 and more than 45 days have elapsed since such publication; and

WHEREAS, a Public Forum was held on March 22, 2007 and staff has received and responded to comments and data requests as set forth in the attached Final Rate Modification Plan; and

WHEREAS, the proposed rate action should be modified, in accordance with the changes contained in the foregoing report of the President and Chief Executive Officer, and as explained in detail in the Staff Analysis contained in Appendix “8-A”;

NOW THEREFORE BE IT RESOLVED, That the rates for sale of power and energy to hydroelectric Preference Power customers, as recommended in the foregoing report of the President and Chief Executive Officer, are hereby approved effective May 1, 2007; and be it further

April 24, 2007

RESOLVED, That the Senior Vice President – Marketing and Economic Development or her designee be, and hereby is, authorized to issue written notice as required by contract with respect to the modification in rates, including applicable tariff leaves; and be it further

RESOLVED, That the Corporate Secretary of the Authority be, and hereby is, directed to file a Notice of Adoption with the Secretary of State for publication in the *State Register* and to submit such other notice as may be required by statute or regulation; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

SEE EXHIBIT INDEX FOR LINK TO VOLUMINOUS APPENDICES ITEMS #8A-C



New York Power Authority
Staff Analysis of Public Comments and
Recommendations

Rate Modification Plan
Appendix A

April 2007

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Part I: Introduction

This Staff Analysis of Public Comments and Recommendations (“2007 Staff Analysis”) is being issued by the New York Power Authority (“Authority” or “NYPA”) in April 2007 to analyze all comments received in Authority’s hydroelectric rate proceeding for the 2007 and 2008 Rate Years, and to support the final rates requested to be approved by the Authority’s Trustees. Part I of this Staff Analysis briefly describes the January 2007 proposed rulemaking, the public comment period and the proposed final rates. Part II contains the Authority staff’s analysis and disposition of the issues raised in the public comments.

A. January 2007 Proposed Rulemaking

At their meeting of January 30, 2007, the Trustees authorized notice of a proposed rulemaking to increase the rates for hydroelectricity applicable to preference power customers by 7.1% in the 2007 Rate Year, and by 5.8% in 2008 Rate Year. The Rate Years extend from May 1st through April 30th. The proposed rate plan was prepared by the Authority staff and explained in its “Preliminary Staff Report, Hydroelectric Production Rates, Rate Modification Plan—2007 and 2008 Rate Years” issued in January 2007 (“Rate Modification Plan”). Preference power is the hydroelectricity sold from the Authority’s Niagara Project and St. Lawrence Project (collectively, the “Hydro Projects”) for consumption by rural and domestic customers and which represents fifty percent of the power of the Hydro Projects.

The Cost-of-Service (“CoS”) in the Rate Modification Plan is based on an update of the cost elements using the same ratemaking principles and methodologies that the Authority adopted in its last proceeding to modify preference power rates in 2003. In that proceeding, numerous ratemaking principles and methodologies were agreed to by all the in-state municipal systems and rural electric

cooperatives, as well as the bargaining agents for the public bodies in the seven neighboring states (collectively, the “Public Customers”). In addition, each of the Public Customers agreed through either contract or settlement agreement with the Authority that it would not object to those ratemaking principles and methodologies in subsequent Authority rate increases, for the term of their contract or settlement agreements.

The key agreed-upon principles include use of the following methodologies used in the 2003 Staff Report:

- (i) The principles set forth in the March 5, 1986 Settlement Agreement (Appendix B to this Agreement) settling *Auer v. Dyson*, No. 81-124 (Sup. Ct. Oswego Co.), *Auer v. Power Authority*, Index No. 11999-84 (Sup. Ct. N.Y. Co.) and *Delaware County Electric Cooperative, Inc. v. Power Authority*, 82 Civ. 7256 (S.D.N.Y.) (the “Auer Settlement”).
- (ii) Recovery of capital costs using Trended Original Cost and Original Cost methodologies.
- (iii) Treatment of sales to third parties, including the New York Independent System Operator.
- (iv) Allocation of Indirect Overheads.
- (v) Melding of costs of the Niagara Power Project and St. Lawrence-FDR Power Project for ratemaking.
- (vi) Post-employment benefits other than pensions (*i.e.*, retiree health benefits and now referred to as Other Postemployment Benefits, or OPEBs).
- (vii) Rate Stabilization Reserve (“RSR”) methodology.

To set the rates for the two future rate periods, Staff used projected calendar year data. The Rate Modification Plan proposed the following rates:

Rate Year	Demand Rate \$/kW-month	Energy Rate \$/MW-hour	Effective Rate (based on 70% load factor customer) \$/MW-hour	% Increase
2007	2.73	4.92	10.26	7.1
2008	3.03	4.92	10.85	5.8

The Rate Modification Plan included a CoS study which set out the calculations supporting the proposed rates and explained the additional costs of production of hydroelectricity at the Hydro Projects. These costs include: (1) the Authority's capital costs including upgrades and life extension and modernization costs at both Hydro Projects, but primarily at the Niagara Project; (2) the Authority's costs related to Federal Energy Regulatory Commission ("FERC") relicensing for the Hydro Projects; (3) Operation and maintenance ("O&M") costs for the Hydro Projects; and (4) indirect overhead costs.

B. Public Comment Period

Written notice and a copy of the Rate Modification Plan were mailed to all affected customers on February 5, 2007. The written notice also stated that customers could contact the Authority for further information or for answers to questions concerning the rate proposal or to meet with staff to discuss details of the proposal, and finally, the notice informed customers of a Public Forum on the proposed rulemaking to be held on March 22, 2007 at the Authority's offices in Albany, New York. Notice of the proposed rulemaking was published in the *New York State Register* on February 14, 2007. Such notice also announced the date and location of the Public Forum for the purpose of obtaining the views of interested persons. Finally, the *State Register* notice established an April 2, 2007 deadline to submit written comments on the proposed rulemaking.¹

¹ The April 2nd deadline was in accordance with the 45-day comment period required by the New York State Administrative Procedure Act.

Subsequent to the Trustees' action on January 30, 2007, Authority staff made itself available to affected customers and customer organizations on a number of occasions for the purpose of answering questions about the proposed rate revisions. The Authority staff held meetings with and/or participated in conference calls with the Municipal Electric Utilities Association ("MEUA"), which represents 39 municipal utility systems in New York State; and with the New York Association of Public Power ("NYAPP"), which represents a total of thirteen municipal utility systems (one of which is also represented by MEUA) and rural electric cooperative systems.

Interested parties submitted voluminous data requests concerning the Rate Modification Plan. Staff responded to 48 data requests from MEUA, 77 from NYAPP, and 34 from the bargaining agents for the seven neighboring states ("Neighboring States"). Many of these data requests had multiple subparts, so these numbers somewhat understate the amount of material staff provided. Many data requests sought the workpapers in support of the calculations underlying the proposal. Except for a small number of data requests which sought confidential bidding strategies of NYPA, the requested materials were provided to the parties.

The March 22, 2007 Public Forum was conducted in accordance with the terms of the Policy and Procedures – Public Forums on Rate Proposals adopted by the Authority's Trustees in November 1990. Such Policy and Procedure provides for the holding of public forums on all Authority production and transmission rate increase proposals of two percent or more.

A panel of Authority representatives was available at the Public Forum to explain the basis for the proposed rate revisions and to listen to issues raised by concerned members of the public. Nine persons representing the preference power customers attended the Public Forum. Spoken comments presented at the Forum were transcribed and included as part of the record in this proceeding.

Speakers included representatives from the Neighboring States, MEUA, and NYAPP. The Authority had invited parties to submit written comments at the Public Forum. The only such comment received was the Preliminary Written Statement of the Neighboring State Preference Customers (“Preliminary NS Comments”).

In light of the comments delivered at the Public Forum, on March 26th the Authority’s representatives informed all affected customers that the deadline for submitting written comments would be extended to April 9, 2007.

The written comments that were subsequently submitted are listed below:

- Statement of the Municipal Electric Utilities Association, April 3, 2007 (“MEUA Statement”);
- Final Comments of Neighboring States Preference Customers, April 9, 2007 (“NS Comments”);²
- Statement of New York Association of Public Power (“NYAPP Statement”) and Direct Testimony and Supporting Exhibits of Whitfield A. Russell (“Russell”), both dated April 9, 2007.

All of the public comments received were evaluated by Authority staff. A detailed description of the issues raised and the proposed disposition of each are contained in Part II of this Staff Analysis.

C. Summary of Proposed Final Rates

Based on the information received from the parties through in-person meetings, teleconferences, the Public Forum and the filed written comments, the Authority staff proposes the following rates. They are modified downward from those contained in the initially proposed Rate Modification Plan.

² The Neighboring States state that their April 9th Comments supersede the Preliminary NS Comments. (NS Comments, first unnumbered page). For this reason, the Authority staff will not address the Preliminary NS Comments, though they are included in the record of these proceedings.

Rate Year	Demand Rate \$/kW-month	Energy Rate \$/MW-hour	Effective Rate (based on 70% load factor customer) \$/MW-hour	% Increase
2007	2.65	4.92	10.11	5.5
2008	2.96	4.92	10.71	5.9

These rates reflect an 8 cents/kW-month reduction in the demand rate for the 2007 Rate Year and a 7 cents/kW-month reduction for the 2008 Rate Year. Authority staff's final production CoS which reflects these changes is included at the end of this report as Exhibit A, together with supporting Exhibits B through E and Tables 1 through 5. The final rates' impact by customer class is shown in Exhibit E.

Part II: Public Comments, Staff Analysis and Recommendations

A. Issue: Prudence of Authority's Niagara Project Upgrade Costs and their Inclusion in Preference Power Rates.

Public Comments:

NYAPP claims that the Authority's proposed rate increase cannot be sustained because the \$298 million of the Niagara Project Upgrade costs included in the CoS were imprudently incurred. (NYAPP Statement at 3; Russell at 7, 24-25). NYAPP reaches this conclusion by focusing on the 32 MW of firm power and 9 MW of firm peaking capacity that was produced by the efficiency gain associated with the upgrade, and concluding that "[w]hen this 41 MW incremental gain is measured against the \$298 million cost of attaining it, the per-unit charge equates to \$7,268/kilowatt which is an extraordinarily high price." (Russell at 7). NYAPP also relies on the increased "nameplate capacity" that resulted from the Niagara Project Upgrade. Mr. Russell states that the 25 MW nameplate capacity increase per turbine, multiplied by the 13 upgraded turbines, should yield an additional 325 MW of Niagara Project capacity and a much lower \$/kilowatt cost. (Russell at 6).

NYAPP also criticizes the Authority's recently completed report, *Capacity and Energy Production Achievable at the Niagara Power Project and Niagara Load Study* ("*Niagara Study*") which was released on March 22, 2007 and provided in response to a NYAPP data request. In light of the *Niagara Study*'s findings that the Niagara Project upgrades resulted in an incremental firm capacity increase of 41 MW due to the increased efficiency of the units, and that the higher nameplate ratings did not increase project capacity, NYAPP contends that, with respect to customers, the \$298 million in upgrade costs "was wasted" on them. (Russell at 24-25).

Staff Analysis:

As explained in detail below, the Niagara Project Upgrade was primarily a life extension and modernization project designed to ensure the continued viability of the entire 1880 MW of firm capacity of the Niagara Project after some 40 years of continued operation. As such, these costs were prudently incurred in the exercise of the Authority's stewardship of these facilities and its broad discretion, discretion to which each of the in-state municipal system and rural electric cooperative customers consented in their settlement agreements with the Authority in 2003.³ The increased firm capacity and firm peaking capacity that arose from the upgrade were the result of efficiency gains of the new turbines. Increases of this sort were not, nor were ever intended to be, the primary objective of the Niagara Project Upgrade.

Authority staff notes that it never purported to base its proposed rate increase on the *Niagara Study*, which was only provided in response to data request NYAPP-5, which concerned the Authority's "marketing policy" for increased capacity or efficiency gains from the Hydro Projects.⁴ NYPA responded by noting that the issue of such increases is unrelated to the proposed rates, and included the *Niagara Study* as additional material relevant to that data request. However, the *Niagara Study* was produced solely in accordance with the Authority's contractual commitment to provide preference customers with their share of

³ These settlements allow for the Authority's "recovery in rates of all prudent Hydro Project relicensing, life extension and modernization costs incurred by NYPA in the exercise of its broad discretion."

⁴ NYAPP-5 states:

Please explain the bases for the marketing policy of NYPA under which NYPA allows increased capacity or efficiency gains from the projects to be marketed as increased firm peaking power.

increased output that resulted from the Niagara Project Upgrade. The *Niagara Study* is not subject to Trustee review in this rate action.⁵

1. The Niagara Project Upgrade was Prudent and Necessary to Assure the Continued Viability of the Project.

Contrary to NYAPP's assertions, the Niagara Project Upgrade was demonstrably prudent. It involved extensive overhaul and replacement of aging equipment at the Niagara Project's primary generating station that houses the thirteen generating units, also referred to as the Robert Moses Niagara Power Plant ("RMNPP"). This work was necessary to maintain the reliability of the plant. In addition, NYAPP ignores the fact that the Niagara Project Upgrade evolved from an expansion plan into a life extension and modernization plan, and that such upgrades were necessary and beneficial to customers.

Although NYAPP briefly acknowledges the life extension and modernization benefits of the Niagara Project Upgrade (Russell at 14 n.5), Mr. Russell pretends that this work was a minor activity, and that the bulk of NYPA's expenditures was devoted to increasing the capacity of the hydropower turbines. Not only is this incorrect, at times Mr. Russell relies upon the claimed benefits stemming from the Authority's 1987 License Amendment, see, e.g., Russell at 13-14, 24-25, for purposes that do not relate to the actual upgrade that was performed. In fact, the entire nature of the Niagara Project Upgrade was modified substantially in the early 1990s, all of which is a matter of public record.

It is true that the Niagara Project Upgrade was originally planned as an expansion project in the early 1980s, shortly after the 1979 oil embargo. NYPA's engineers had conceived of a program in which both the RMNPP and the Lewiston Pumped Storage Generating Plant ("LPGP") were to be expanded. This would allow the Project to increase production during peak demand periods

⁵ Although this rate proceeding is not the proper forum for review of the *Niagara Study*, NYPA has communicated to NYAPP and the other Public Customers that it will set up meetings with Authority staff to explain the *Niagara Study's* findings.

(with a decrease in nighttime production), offsetting expensive oil-fired generation anticipated at the time. The combined expansion would have also provided for an increase in peaking capacity available from the Project.

This original expansion plan was changed when it was determined that performing an upgrade of the RMNPP units was possible and would be more economic than an expansion of the RMNPP. It was also recognized that an upgrade would extend the life of the original 1961 vintage machinery, and improve the operating efficiency of the equipment. This plan was included in NYPA's 1987 FERC filing for a license amendment.

By the early 1990s the forecasts for oil prices had decreased, and it was recognized that there was little need for peaking capacity in Western New York. Accordingly, in August 1993, the Authority filed an application with FERC to remove the LPGP expansion plan from the license. Staff had also determined that an expansion of LPGP, while feasible, would contribute no additional firm capacity and would be uneconomic. FERC granted NYPA's request to remove the LPGP expansion plan from the license in December 1993.

Mr. Russell devotes much attention to the claimed benefits of the work that was the subject of the 1987 License Amendment, despite this fundamental change to the Niagara Project Upgrade. By focusing on the supposed "increase in 330 megawatts" of peaking capacity, Mr. Russell (at 13) ignores that the LPGP upgrade, the source for the increase that was predicted at that time, was later cancelled.⁶

By 1993, when the first of the RMNPP units was disassembled and upgraded, the overhaul and life extension requirements of the RMNPP units had become

⁶ Later in his testimony, Mr. Russell (at 14 n.5) acknowledges that the LPGP upgrade was cancelled, but this does nothing to correct his earlier statements about the expectation of the 330 MW of increased peaking capacity, which was premised on the planned, but later cancelled, LPGP upgrade.

even more evident. The program was expanded to include additional overhaul work, and the cost estimate for the RMNPP portion evolved to about \$298 million⁷. This work was necessary to ensure that Hydro Project's generating capacity would continue to be available well into the future, particularly in light of the fact that no serious upgrade to this equipment had been done since it went into service in 1961. The specific work on the existing generating equipment included:

- Addressing cavitation erosion of the turbine runners, including complete penetration of the steel below the lower turbine seal, and avoidance of further loss of turbine seals (loss of a seal on RMNPP unit 13 had halted unit operation). This degradation could only be observed when a unit was disassembled. The replacement turbine runner design provided for a restored system, with greater resistance to cavitation erosion.
- Addressing cavitation erosion of the head covers. This damage could only be observed when a unit was disassembled. Repair arc gouging of these pressure vessels had at times completely penetrated the pressure retaining structure. Extensive weld repairs were performed.
- Resurfacing wicket gate journals and replacement of gate bearings/bushings. This work alone would have required unit disassembly and the associated costs.
- Alignment and balancing of the shafts and rotors.
- Re-establishment of the generator rotor's ability to center the field poles and maintain uniform air gaps.
- Replacement of aging original 1961-vintage main transformers.
- Replacement of obsolete excitation and related equipment, for which spare parts and expertise were difficult to obtain, a continuing trend for old

⁷ NYPA's "Robert Moses Niagara Power Plant Upgrade, Prototype Performance and Economic Analysis Report Presented to the Capital Review Committee" (July 1993) ("1993 RMNPP Upgrade Analysis") shows a cost estimate of \$300.2 million. This report is available upon request. Later savings permitted NYPA to adjust the amount to \$298 million.

electromechanical equipment being superseded by programmable logic controller-based equipment.

All of these activities were documented and received thorough scrutiny from NYPA management and the Trustees.⁸

Although Mr. Russell (at 14, n.5) briefly acknowledges the “benefits of life extension” he nonetheless asserts, without any support whatever, that the \$298 million could have been accomplished “at a substantially lower capital cost than NYPA actually incurred in replacing the units, through such measures as rewinding the generators without replacing each entire turbine-generator unit.” The Authority’s decisions over a decade ago to extend the life and modernize the generator-turbines at the Niagara Project, was a prudent exercise of its management and engineering judgment intended to assure the continued operation of the Project for the benefit of Mr. Russell’s clients and the other customers that enjoy the benefits of the Project.⁹ As shown above, there is ample evidence that its \$298 million expenditure was prudent, and NYAPP’s suggestions to the contrary have no merit.

2. Based on its Flawed Analysis of Niagara Project Capacity, NYAPP Mistakenly Asserts that the Niagara Project Upgrade was Imprudent.

NYAPP mistakenly assumes that increase in the nameplate capacity of the Niagara Project that resulted from the Upgrade necessarily enables the Project to produce more firm capacity. See Russell at 6, 18, 23-25. This is not the case,

⁸ See, e.g., 1993 RMNPP Upgrade Analysis and “Report to the Capital Review Committee, Niagara Project Upgrade” (April 15, 1994), which also available upon request.

⁹ Mr. Russell’s assertion is also marred by his reliance on the 1987 License Amendment which estimated a total project cost of \$568 million, of which \$49 million was for life extension benefits. (Russell at 14 n.5). Because that license amendment described an expansion project that was abandoned, those numbers have practically no value in determining whether NYPA’s life extension and modernization expenditures were reasonable. It is also worth noting that NYPA’s Niagara Project Upgrade did not replace the entire turbine, but only the runner and limited embedded worn components, thus minimizing costs.

as explained more fully below. This mistaken assumption is apparently the premise behind NYAPP's claim that the Niagara Project Upgrade costs were imprudent.

An increase in nameplate capacity refers to the ability of the generation equipment to provide power, provided that sufficient flows are available. Contrary to NYAPP's assertions, increasing installed (or nameplate capacity) is a necessary condition, but does not itself provide an increase in firm capacity. The quantity of firm capacity depends upon the flows available from the Niagara River.

The RMNPP upgrade's increase in nameplate capacity (*i.e.* the nominal 325 MW per Mr. Russell), does not, of itself, increase firm capacity. A *peaking* capacity increase would have been realized had the LPGP expansion been constructed, which was also intended to increase on-peak period production. However, the LPGP expansion would not have increased firm capacity, even if it had been constructed. Nevertheless, the RMNPP upgrade continued since overhaul and life extension requirements required it. The cost differences for new transformers, turbines and other equipment would not be significant for either the original or upgraded nameplate capacity values, so the upgrade work continued with the higher equipment ratings. The higher ratings do provide increased operational flexibility, and in the event a unit was forced out of service today, there is a greater likelihood that customer loads could be met. The upgraded units also provide an efficiency improvement.¹⁰ But, as explained above, NYPA never intended for increased firm capacity to arise solely from the upgrades that were performed.

¹⁰ As noted above, the *Niagara Study* which addresses this matter, is not subject to review in this rate proceeding.

Recommendation:

The Niagara Project Upgrade was a prudent and necessary investment to assure the long-term viability of the Project and the costs of the Upgrade are properly allocated to all Project customers. Staff recommends no change to the inclusion of the \$298 million in the CoS.

B. Issue: Increased “Cost-Based” Credit for Ancillary Services Production

Public Comments:

NYAPP asserts that it should receive a larger cost-based credit for the production of ancillary services than is included in the CoS. NYAPP reaches this conclusion through its review of NYPA data showing the gross volume of sales of two ancillary services from the Niagara Project to the NYISO (there are none from the St. Lawrence Project): regulation service and operating reserves. NYAPP proposes that the base hydro rates should be lowered to reflect the costs of producing these additional sales of ancillary services, and not simply the costs associated with the production of ancillary services for the needs of the Authority’s contract customers. (NYAPP Statement at 4-5; Russell at 29-34). NYAPP proposes two possible CoS adjustments, based on either summer peak period sales or the “peak month” sales which NYAPP says occurred in October 2005. The requested adjustments are either \$10.5 million or \$17.5 million in Rate Year 2007, and either \$11.2 million or \$18.6 million in Rate Year 2008. (NYAPP Statement at 4-5; Russell at 31-32). The Neighboring States appear to make a similar claim when they state that the CoS should recognize an additional “cost-based credit” in excess of \$6 million for each Rate Year. (NS Comments § 2).¹¹

¹¹ It is not entirely clear whether the Neighboring States are requesting, similar to NYAPP, a larger cost-based credit for producing ancillary services at the Hydro Projects, or a direct share of the Hydro Project revenues derived from ancillary services sales. To the extent the NS Customers are requesting such inflated credit, their claim is disposed with in the same manner as NYAPP’s in the discussion accompanying this footnote. To the extent they are claiming a direct share of NYPA’s ancillary services sales revenue, that is a violation of the *Auer* Settlement principles to which they have agreed, and the response to such arguments is subsumed within Issue E, “Request for CoS Credit for Hydroelectric Energy Sales into NYISO Markets.”

Staff Analysis:

1. The Authority's Proposed Cost-Based Credit is Consistent with the 2003 Rate Plan, and Based on Principles Agreed to by the Customers.

There is no basis to augment the amount of ancillary services-related credits in the derivation of the preference hydro rates. The cost-based crediting methodology, which provides for a full credit for all the costs of producing the ancillary services associated with needs of NYPA's Hydro Project load, is fully consistent with the Authority's current rate plan approved in 2003.¹² All of the Public Customers agreed in their settlement or contracts that the Authority may, without their objection, continue to employ the 2003 cost-based crediting methodology in future rate cases. The method adopted in 2003 will result in annual credits to the CoS with respect to ancillary services of \$13.0 million in Rate Year 2007 and \$13.7 million in Rate Year 2008. NYPA's instant proposal would also continue its practice of making cost-based credits for all sales of ancillary services in the annual reconciliation of the RSR, which the Public Customers also agreed may continue in future rate proposals. Notably, no customer states that it is being denied either the cost-based ancillary services production credit in the derivation of the base hydro rates, or the cost-based crediting to the RSR of all ancillary services (as well as energy) sales. Instead, NYAPP claims a larger "cost-based" credit due to the fact that the Authority's quantity of regulation service and operating reserves sales into the NYISO exceeds the amount needed to meet the requirements of our contract customers.¹³

¹² NYPA's methodology for the CoS credit for the costs of producing ancillary services was included in the report by Frank C. Graves of the Brattle Group, which can be found at <http://www.nypa.gov/Trustees/2003%20minutes/apr/6%20-%20Appendix%20B.pdf>

¹³ NYAPP makes no mention of NYPA's inclusion of cost-based credits associated with the production of two other ancillary services, voltage support and black-start service. Though these credits are not large, they are proposed to continue in the 2007-08 Rate Years.

Because this claim for an enhanced “cost-based” credit is contrary to the principles agreed to between the Public Customers and NYPA, it must be rejected. The 2003 settlement to which all of NYAPP’s members entered into states:

Except for the cost-based credit for surplus hydroelectric energy sales . . . *the Systems will neither receive nor claim (in the Hydro cost of service or otherwise) a past or future share of any other ancillary services or surplus energy-related Hydro revenues received by NYPA NYPA will continue to credit the cost-based revenues from hydro energy sales in the Hydroelectric cost of service in the same manner as in the 2003 Hydroelectric cost of service study. The credit will be based on NYPA’s tariff energy charge, as it changes from time to time.*¹⁴

Although it is careful to assert that it is not seeking a share of the Authority’s *revenues*¹⁵ (as that would be disallowed under the terms of the *Auer* Settlement), NYAPP’s claim would essentially undo its agreement with NYPA setting forth the crediting methodology for all excess sales of energy (which includes energy-based ancillary services sales).

In similar fashion, the Neighboring States’ claim is also inconsistent with their NYPA settlements. In their contracts with NYPA for Niagara Project power, their members agreed that certain methodologies and principles adopted by the Authority in 2003 could continue to be used without objection when the Authority sets future hydro rates. One of those principles is “(iii) Treatment of sales to third parties, including the New York Independent System Operator.” Thus, under the terms of their Niagara contracts, the Neighboring States have already consented to the continued use of the 2003 methodology, and their claim to enlarge the “cost-based” production credit in the derivation of the base hydro rate has no merit. The Neighboring States cite this contract principle for the opposite result

¹⁴ From NYPA’s settlements with MEUA, City of Jamestown and the four rural electric cooperatives; emphasis added.

¹⁵ See Russell at 32-33.

(NS Comments, § 2), but it does nothing to help their argument. Under their Niagara contracts, the Neighboring States agreed to allow the Authority to continue its existing practice of making credits to the RSR for such sales.

2. Contrary to NYAPP's Assertions, the Authority's Sales of Ancillary Services into the NYISO Do Not Represent Additional Firm Capacity.

NYAPP is mistaken when it asserts that there is additional firm capacity available to be sold to preference customers. While much of Mr. Russell's testimony is a critique of the *Niagara Study*, which is not subject to review in this proceeding, it is important to rebut some of NYAPP's notions concerning the operations of the Niagara Project.

When the Authority bids and then sells ancillary services in quantities that exceed those associated with needs of contract customers, this does not reflect an increase in the firm capacity of the plant. Rather, this may result in less energy available to sell to contract load which NYPA makes up, as Mr. Russell frequently observes, by purchasing energy from thermal sources to meet the Authority's contractual commitments to customers. The Authority is at risk for gaining or losing net revenues in this market, but is providing a benefit to the NYISO for these ancillary services for which it is well-suited. Likewise, a decision not to sell ancillary services into the NYISO would not result in an increase the firm capacity of the Project. Mr. Russell again appears to believe that the nameplate capacity increase stemming from the Niagara Project Upgrade led to a corresponding increase in firm capacity which serves as the basis for "substantial sales into NYISO ancillary services markets." (Russell at 28). This Staff Analysis has already explained that such nameplate capacity increases did not lead to a firm capacity increase of the Project. For the same reasons, Mr. Russell's reliance (at 33) on the installed capacity rating of the Niagara Project is similarly misplaced.

Under the NYISO market rules, generators that provide regulation service provide such service bounded by the units' upper and lower operating limits. Reserves are also available only when the unit is operating within the dispatchable portion of their operating range. Reserves and regulation services are provided not in addition to a project's energy capability but as one or the other, with the NYISO ultimately making the choice as to which service is to be provided. Twice a year each plant must do a 4-hour DMNC test verifying its capability given the expected flows available from the Niagara River. But these 4-hour tests do not reflect the firm capacity available to be marketed on a firm basis.

Recommendation:

Because there is no basis to accept customer claims that the cost-based credit should be increased, Staff does not recommend any adjustments to this element of the CoS.

C. Issue: Inflation Compensation Adjustment

Public Comments:

The MEUA stated that the Authority has used the incorrect Handy-Whitman Index (“HWI”) numbers in calculating the annual inflation compensation adjustment. MEUA proposed that the initial HWI number used should be that for July 1, 1981 and not the July 1, 1980 number which has been used in all of the Authority’s Cost of Service analyses. The change in the HWI for the 12 months ended July 1, 1981 was 7.5%, while that for the 12 months ended July 1, 1982 was 4.5%. MEUA proposes that the Authority restate over 20 years of cost studies which would result in an \$11.5 million positive adjustment in the RSR balances. NYAPP and Neighboring States support the MEUA position.

Staff Analysis:

The April 1983 Final Staff Report, noted that the beginning rate base for 1982 should be the net original cost plant in service as of the end of 1981, based upon the Gilbert Associates’ depreciation study. Annual changes in the HWI (July 1 to June 30) would be used to index original cost depreciation expense. The use of the July 1, 1980 starting date was necessitated by the availability of data at the time of the initial studies. The May 1987 Final Staff Report also shows in Appendix I that the initial HWI was the number for July 1, 1980. According to its comments, MEUA first raised the issue about the base period HWI in June 1993, but never in the context of a hydroelectric rate proceeding.

Recommendation:

Staff does not recommend changing the base period HWI to July 1, 1981 from July 1, 1980. The choice of the July 1, 1980 starting date was appropriate and necessitated by the availability of data at the time of the initial studies. To change the base year now would amount to rolling back the clock on over 20 years of cost analyses and rate approvals by the Authority’s Trustees. This is a well-settled matter and MEUA’s recommendation should not be accepted.

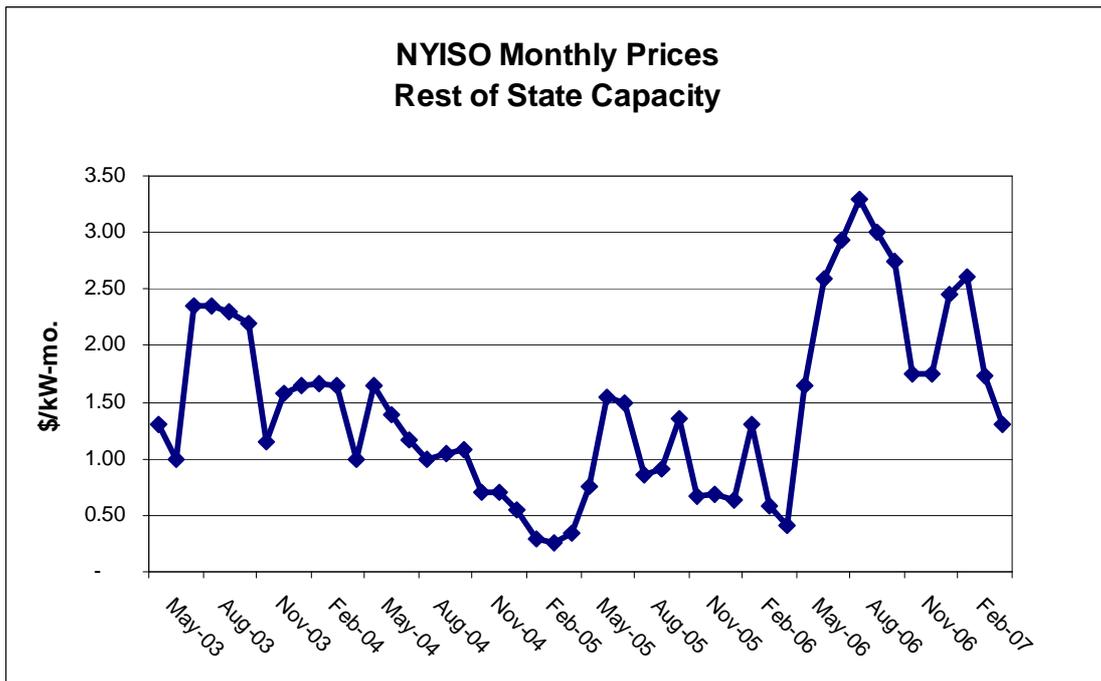
D. Issue: UCAP Sales Credit

Public Comments:

Neighboring States proposed that the Authority should include a credit for anticipated UCAP sales in the proposed rates.

Staff Analysis:

Staff has been including and the customers have been receiving a credit for short-term sales of capacity above the base level of capacity sales in the annual RSR reconciliation. This calculation is performed after the actual amounts for the year are known. A review of the monthly auction prices of rest of state capacity for the past four years shows a fluctuation of prices between \$0.25/kW-month to \$3.30/kW-month, as the table below shows:



This price volatility, together with the natural uncertainty in the amount of excess capacity available from the Hydro Projects, make forecasting a UCAP credit for inclusion into current rates problematic.

Recommendation:

Staff does not recommend including an estimated UCAP credit in the proposed CoS for 2007 and 2008.

E. Issue: Request for CoS Credit for Hydroelectric Energy Sales into NYISO Markets.

Public Comments:

The Neighboring States assert that the cost-based credit they receive for all sales of energy made into the NYISO, through an annual reconciliation to the RSR, is insufficient because it does not give them a share of price at which NYPA sells its Hydro Project energy into the NYISO markets. (NS Comments §1). The Neighboring States request an over \$4 million adjustment to the CoS based on this argument.

Staff Analysis:

Staff notes that the Neighboring States' argument is a collateral attack on *Auer* Settlement principles, which all of the customers have accepted as direct signatories or through their power contracts. Thus, there is no adjustment warranted. To repeat our previous explanation made in the context of the requested increased cost-based credit for ancillary services production, once the customers have received a cost-based credit for sales into the NYISO, the customers have no entitlement to the revenues of the Hydro Projects due to energy sales into the NYISO because once the cost-based rate is set, any revenues above cost garnered from other sales may be deposited into the general fund of the Authority and such excess revenues should not be used to produce preference rates that are below cost.

Recommendation:

Because this claim is foreclosed by the *Auer* Settlement principles, Staff recommends no CoS adjustment based on the NS Customers' claim.

F. Issue: Request for CoS Credit for Authority's Investment Income.

Public Comments:

The Neighboring States argue that the Authority's investment income should be treated as derived from "customer-contributed" capital and therefore credited against the CoS. (NS Comments, § 3). NYAPP concurs with this position. (Russell at 41).

Staff Analysis:

This novel argument again runs counter to the ratemaking principles established in the contracts. The preference rates are cost-based rates where no working capital charge is included and no real rate of return is earned. A portion of the Authority's investment income is derived from the Hydro Projects, but the Authority's investments are not preference customer-contributed capital for which the interest must be credited to the preference customers. A claim for a share of the Authority's investment income would produce preference rates that are below cost in violation of *Auer* Settlement principles. Yet, that is exactly the result if investment income derived from such excess revenues is used as a credit to the CoS.

Recommendation:

Staff recommends that a credit not be provided for investment income.

G. Issue: Headquarters Expense Component of Shared Services

Public Comments:

MEUA and NYAPP both contend that certain elements of the Headquarters Expense portion of the Shared Services allocated to the Cost-of-Service should be reallocated to other cost categories. The MEUA proposes redistributing the allocation based on the organizational title of each department included in the Headquarters component of the Shared Services cost category, and overall supports a “more refined treatment, which provides a better matching of cost responsibility and cost recovery.” MEUA requests a CoS reduction of \$2.04 million in Rate Year 2007 and \$1.97 million in Rate Year 2008. (MEUA Statement at 2 and Exhibit V). NYAPP claims that certain Headquarters functions should be allocated based on NYISO market revenues and adds that it supports MEUA’s proposed adjustments concerning cost responsibility. (Russell at 35-37).

Staff Analysis:

The MEUA’s recommendation is based on the title of the departments at NYPA’s Headquarters which make up the Headquarters component of Shared Services and not the functionality of these organizations. They assume that Power Generation HQ is solely a production function and should be allocated accordingly when in fact Power Generation HQ provides support for environmental programs, safety and quality assurance, engineering support for Corporate Headquarters offices and asset management which benefit NYPA as a whole. The Transmission department, which they contend should be totally excluded as does NYAPP, is responsible for the System Operations, System Operations Scheduling & Accounting and metering functions which support all of NYPA’s projects and operations. NYAPP proposes to allocate headquarters costs based on revenues generated from the NYISO markets, to marketing and/or power trading functions, and not allocate those costs based on the firm loads of the NYAPP members which would be inconsistent with ratemaking

principles as well as the basis used to allocate other costs in the Cost-of-Service. NYAPP offers no basis to support their contention that the Information Technology projections are excessive.

Nonetheless, as a result of the filed comments, NYPA staff again reviewed the manner in which actual costs are allocated to all of NYPA's projects and facilities and how those actual costs flow through to the annual RSR calculation. Certain cost centers within the Headquarters departments are more correctly allocated based on the functions they perform rather than a straight labor allocation. The Energy Risk Assessment and Control, Energy Resource Management, Marketing, Transmission and Corporate Finance functions were among those reviewed. As a result of this analysis, and consistent with MEUA's request, staff has refined its treatment of these costs and recalculated the Headquarters component of the Shared Services category. This results in a reduction in the projections for the 2007 and 2008 rate years.

Recommendation:

Based on the analysis stated, Staff recommends reducing the Shared Services by \$3 million for 2007 and \$2.9 million for 2008 to be reflected in the attached revised Cost-of-Service.

H. Issue: Incentive Pay Component of Shared Services

Public Comments:

Several parties commented on the amount of Shared Services portion of the Indirect Overheads allocated to the R&D customers. MEUA contends that the Incentive Pay portion of the Shared Services allocated to the Cost-of-Service is overstated. (MEUA Statement at 2). NYAPP supports the MEUA claim. (Russell at 37).

The MEUA's analysis infers that the \$1.2 million allocated as part of the Corporate Headquarters Incentive Pay already includes the separate, directly assigned, Hydroelectric Production component of \$1 million resulting in an overstatement of the allocation by \$247,800 for each of the proposed rate years.

Staff Analysis:

The Incentive Pay allocation as presented is appropriate. NYPA does not include a provision for Incentive Pay in the annual budget process and is therefore not included in the projected O&M budget. Incentive Pay is expensed in the year awarded if the goals approved by the Trustees are met. Of the \$2.2 million of Incentive Pay allocated to Niagara and St. Lawrence, \$1 million is directly assigned and represents the projected Incentive Pay for the O&M labor directly charged to the Niagara and St. Lawrence projects. The remaining \$1.2 million assigned to the Niagara and St. Lawrence projects is the product of the allocated portion of the total \$2.9 million for Incentive Pay estimated for Headquarters support (Shared Services) times the 42% labor allocation ratio.

Recommendation:

Based on the analysis stated, Staff does not recommend any changes to the Incentive Pay component of the Shared Services allocation.

I. Issue: Inclusion of Research & Development Costs

Public Comments:

The MEUA, Neighboring States, and NYAPP argue that most, if not all, of the Authority's Research & Development (R&D) costs should not be allocated to the Cost-of-Service. All parties contend that most of the programs which make up the R&D cost projections do not relate to hydroelectric production and should therefore be excluded. (MEUA Statement at 3; NS Comments § 4; Russell at 37-38). The MEUA and Neighboring States further argue that the projected contributions to EPRI and NYSERDA should be excluded because under Federal Energy Regulatory Commission (FERC) policies, such costs should not be allocated to wholesale customers. NYAPP further recommends that R&D costs be excluded unless it can be shown that such costs are related to the Hydro Projects CoS.

Staff Analysis:

The Authority is mindful of, but not bound to follow, FERC precedent in this area. Because the customers benefit from NYPA's funding for and involvement in the R&D programs, it is appropriate that such costs be included in the Cost-of-Service. The R&D funding supports a wide range of initiatives which, among other things, promote energy conservation, increase efficiency and operation of power plants and transmission facilities and promote environmentally sound technologies which either directly or indirectly benefit NYPA's wholesale customers.

Recommendation:

Staff does not recommend any changes to the R&D component of the Cost-of-Service

J. Issue: Additional RSR Adjustment

Public Comments:

NYAPP asserts that NYPA underestimated the ancillary services credit to the RSR by nearly \$36 million over the four-year period covered by the last rate case proceeding (2003-2006 Rate Years). NYAPP bases its claim on NYPA's summer on-peak average capacity sales of regulation and operating reserves for each of those years, and seeks to adjust the share of Hydro Project generation that is used to produce those services, and claims a corresponding RSR credit. (Russell at 39).

Staff Analysis:

NYAPP's proposed RSR credit must be rejected. As noted in Authority staff's analysis of Issue B, above, NYAPP's members have previously agreed through settlements that they would not object to Authority's continuation of the existing crediting mechanism for ancillary services sales in future rate cases. NYAPP's comments seeking this RSR adjustment would run contrary to the existing methodology and completely ignore NYPA's existing method of crediting the CoS based on the cost of ancillary services needs of NYPA's contract customers. NYAPP has in essence requested a methodology that provides a larger credit than it has previously agreed to. Further, NYAPP has not stated that the Authority has abandoned making the ancillary services credits that it has previously provided. In fact, such credits are substantial and NYPA seeks to continue them here.

Recommendation:

Because this request is contrary to the existing methodologies agreed to by the Public Customers and NYPA, staff does not recommend any change to the RSR for additional service credits for the period 2003-2006.

K. Issue: Request to Defer Final Action on New Rates

Public Comments:

All parties expressed concerns regarding the time allotted for review of the data supporting the pending rate action and have requested a delay in implementing the proposed rate increase. NYAPP has formally requested a delay in the increase until July 1, 2007 and Neighboring States request a delay until at least until the end of the summer (October) both citing the need for more time to review the responses to the data requests.

Staff Analysis:

Staff believes that there was sufficient time to review the data supporting the pending rate action including the responses to the significant number of data requests received.

As noted earlier in Part I, subsequent to the January 30, 2007 Trustee action, the Authority promptly sent copies to its customers of the rate modification plan, filed all appropriate notices in the State Register, made staff available to the customers and/or their representatives on a number of occasions to answer questions regarding the proposed rate revisions. The proposed rate action employs the same principles and methodologies agreed to by the customers and adopted by the Trustees in the 2003 rate action. Meetings and telephone conference calls were held with the MEUA and NYAPP representatives to discuss the proposal, and staff responded to a total of 159 formal data requests.

As noted above, on the basis of comments made at the March 22, 2007 Public Forum regarding the time allotted for the data review the April 2, 2007 deadline for submitting written comments on was extended one week until April 9, 2007.

The time allotted for review and comment on the proposed rate action follows the timetable of the 1992 and 2003 rate actions. Staff acknowledges the complexity

of the data and issues involved in this proceeding, and also understands that affected parties desire more time to review the data. However, staff received and responded to 159 data requests and interrogatories during the review period, providing considerable written responses, calculations and spreadsheets to the customers. The precision of analysis in the data requests received and the detailed analysis supporting the written comments are a clear indication that there was adequate time for the customers to review the data responses and interrogatories and examine the proposal in depth.

The key components of the proposed rate increase relate to the costs of relicensing the Niagara Project which was approved by the FERC on March 15, 2007. These costs are real and indisputable. Any delay in implementation of the proposed rates would allow the customers to enjoy the benefits of the Authority's relicensing efforts while deferring their obligation to pay the increased costs associated with the new license. As an entity operating on a self-sustaining basis with revenues derived from the sale of power, the Authority has an obligation to recover all of its costs of the hydroelectric projects. Public Authorities Law §1005(5). Adequate time has been provided to the customers to explore the basis for the proposed increase and for those comments to be given due consideration by the Trustees.

Recommendation:

The proposed rates should be implemented effective May 1, 2007, as proposed.

NEW YORK POWER AUTHORITY
HYDROELECTRIC PROJECTS
PROPOSED PRODUCTION COST OF SERVICE
(\$000)

<u>Line</u>	<u>Description</u>	(Per 2003 CoS) <u>2006</u>	<u>2007</u>	<u>2008</u>	Difference 2007 vs <u>2006 *</u>
<u>Operations & Maintenance/Administrative & General</u>					
1	Operations & Maintenance/A&G	64,457	57,931	61,941	(6,526.5)
2	Amortized Roadwork	4,617	3,830	2,983	(787)
3	Subtotal O&M/A&G	69,074	61,760	64,924	(7,313.7)
	(line 1 + line 2)				
<u>Indirect Overheads</u>					
5	Shared Services	36,229	42,630	41,329	6,401.4
6	Research & Development	4,417	3,682	3,780	(734.5)
7	Project Study Debt Service	2,012	1,497	846	(514.7)
8	White Plains Office Debt Service	4,305	3,454	2,874	(851)
9	Subtotal Indirect Overheads	46,963	51,264	48,828	4,300.8
	(sum lines 5-8)				
10	St. Law. Relicensing, amortization	2,000	2,000	2,000	0.0
11	Niagara Relicensing, amortization	-	12,000	12,000	12,000.0
12	Other Post-Employment Benefits (OPEB)	11,234	12,852	13,608	1,618.0
13	O&M Cost of Service	129,271	139,876	141,360	10,605.1
	(sum lines 3,9,10,11,12)				
<u>Capital Costs</u>					
14	Total Depreciation	31,432	32,522	35,350	1,090.4
15	Interest on debt	19,871	15,333	21,453	(4,538.1)
16	Inflation Compensation	17,896	20,641	21,521	2,744.9
17	Subtotal Capital Costs	69,199	68,496	78,324	(702.8)
	(sum lines 14-16)				
18	Total Cost of Service	198,470	208,372	219,685	9,902.3
	(line 13 + 17)				

* 2006 data is from the 2003 CoS and was based on data and projections available at that time.

NEW YORK POWER AUTHORITY
HYDROELECTRIC PROJECTS
PROPOSED PRODUCTION COST OF SERVICE
(\$000)

<u>Line</u>	<u>Description</u>	(Per 2003 CoS)	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Difference 2007 vs 2006 *</u>
1	Total Cost of Service	(\$000)	198,470	208,372	219,685	9,902
2	<u>Credits for ancillary services</u>	(\$000)				
3	Black Start, O&M		49	79	81	30
4	Voltage Control, O&M		161	322	332	161
5	Remaining O&M (page 1, line 13 - (line 3+line 4))		129,061	139,475	140,947	10,414
6	Operating Reserves, O&M		5.16%	4.89%	4.82%	
7	Regulation, O&M		<u>0.73%</u>	<u>0.57%</u>	<u>0.57%</u>	
8	Subtotal OR, Reg. O&M		5.89%	5.46%	5.39%	
9	Op. Res.+ Reg. O&M credit (line 8 * line 5)	(\$000)	7,602	7,615	7,597	14
10	<u>Capital Reductions</u>					
11	All ancillary services		7.33%	6.92%	6.85%	
12	Subtotal capital reductions (page 1, line 17 * line 11)	(\$000)	5,072	4,740	5,365	(332)
13	Total Ancillary Credits (sum lines 3,4,9,12)	(\$000)	12,884	12,756	13,375	(128)
14	Adjusted Cost of Service (line 1 - line 13)	(\$000)	185,586	195,616	206,309	10,030
15	Billing Demand	MW	36,073	36,210	36,137	137
16	Billing Demand Allocated Costs	(\$000)	86,176	96,129	106,822	9,953
17	Billed Demand Rate (line 16 / line 15)	\$/kW/mo	2.39	2.65	2.96	
18	LTA Generation	GWh	20,248	20,221	20,221	(27)
19	Annual Generation	GWh	20,223	19,972	20,012	(251)
20	Billing Energy Rate	\$/MWh	4.92	4.92	4.92	
21	Costs Allocated to Energy Rate (line 20 * line 18)		99,620	99,487	99,487	(133)

* 2006 data is from the 2003 CoS and was based on data and projections available at that time.

**NEW YORK POWER AUTHORITY
HYDROELECTRIC PROJECTS
CAPITAL COST SUMMARY**

(\$000)

	<u>2007</u>	<u>2008</u>
<u>Existing Assets: 1/</u>		
Depreciation- Debt Financed	2,634	2,568
Depreciation- Equity-Financed	24,883	24,261
Inflation Compensation	20,582	21,397
Interest on Debt 4/	6,001	5,878
<u>New Investments: 2/</u>		
Depreciation- Debt-Financed	3,908	6,366
Depreciation- Equity-Financed	1,098	2,156
Inflation Compensation	59	124
Interest on Debt 4/	9,332	15,575
<u>TOTAL</u>		
Depreciation	32,522	35,350
Inflation Compensation	20,641	21,521
Interest on Debt 4/	<u>15,333</u>	<u>21,453</u>
	68,496	78,324
<u>St. Lawrence Relicensing: 3/</u>		
Depreciation	1,405	1,614
Interest on Debt	3,850	4,333
<u>Niagara Relicensing: 3/</u>		
Depreciation	271	2,024
Interest on Debt	711	5,343

1/ Existing Plant & Relicensing through 12/31/04

2/ New Plant & Relicensing since 1/1/05

3/ Relicensing expenditures since 1/1/05 included in New Investments

4/ Assumed interest rates:

Niagara - Taxable & Non-taxable 5.30%

St. Lawrence -Taxable 5.58%

**NEW YORK POWER AUTHORITY
HYDROELECTRIC PROJECTS
CAPITAL COST - EXISTING ASSETS**
(\$000)

Equity-Financed

	Original Cost Depreciation [1]	Inflation Rate [2]	Cumulative Inflation Factor [3]	Amortization of Write-Up ("Inflation") [4]	Total [5]
2004	26,175	5.20%	1.68	17,837	44,012
2005	25,521	5.50%	1.77	19,751	45,272
2006	24,883	3.00%	1.83	20,582	45,464
2007	24,261	3.00%	1.88	21,397	45,657

Notes:

[1]: 2004 from NYPA gross plant in service.

2005-2008: Value of previous year less the annual retirement amount (2004 Original Cost Depreciation x 2.5%)

[2]: 2004 and 2005: Actual change in Handi-Whitman Index; 2006-2007: Based on NYPA estimate of inflation.

[3]: 2005: [4] / [1]+1; 2005-2007: prior year value of [3] x (1 + [2])

[4]: 2005: NYPA; 2006-2007: [1] x ([3] - 1)

[5]: [1] + [4]

Debt-Financed

	Original Cost Depreciation [1]	Debt-Funded Rate Base [2]	Interest [3]	Total [4]
2004	2,771	113,803		
2005	2,702	111,527	6,123	8,825
2006	2,634	109,251	6,001	8,635
2007	2,568	106,975	5,878	8,447

Notes:

[1]: 2004 from NYPA gross plant in service.

2005-2007: Value of previous year less the annual retirement amount (2004 Original Cost Depreciation x 2.5%)

[2]: 2004: rate base at year-end; 2005-2007: Value of 2004 rate base less cumulative annual amortization of rate base (2.0% per year).

[3]: [2] Rate Base x Interest Rate (Niagara-Taxable & Tax-Exempt, St. Lawrence-Taxable).

[4]: [1] + [3]

**NEW YORK POWER AUTHORITY
HYDROELECTRIC PROJECTS
CAPITAL COST - NEW INVESTMENTS**
(\$000)

Equity-Financed

	Original Cost Depreciation [1]	Inflation Rate [2]	Amortization of Write-Up ("Inflation") [3]	Total [4]
2005	479	5.50%	26	505
2006	1,098	3.00%	59	1,157
2007	2,156	3.00%	124	2,279

Notes:

[1]: Equity-funded additions to plant x 2.5%.

[2]: 2005: Handi-Whitman Index; 2006-2007 based on NYPA estimate of inflation.

[3]: [1] x [2] plus prior-year Write-Up.

[4]: [1] + [3]

Debt-Financed

	Original Cost Depreciation [1]	Debt- Funded Rate Base [2]	Interest [3]	Total [4]
2005	2,386			
2006	3,908	170,690	9,332	13,240
2007	6,366	284,711	15,575	21,941

Notes:

[1]: Equity-funded additions to plant x 2.5%.

[2]: 2005-2007: Value of cumulative additions less the annual amortization of rate base (2.0% per year).

[3]: Rate Base x Interest Rate (Niagara-Taxable & Tax-Exempt, St. Lawrence-Taxable).

[4]: [1] + [3]

NEW YORK POWER AUTHORITY
ESTIMATED AVERAGE ANNUAL CUSTOMER IMPACTS

Prices (\$/MWh) include demand and energy components

		<u>Current</u>	<u>2007</u>	<u>2008</u>
<u>MUNIS/COOPS FULL REQUIREMENTS</u>				
HYDRO PRODUCTION RATES	\$/MWh	9.55	10.07	10.64
INCREASES FROM CURRENT	percent		5%	12%
	\$/MWh		0.52	1.10
<u>END USE RESIDENTIAL IMPACTS</u>				
SYSTEM RESIDENTIAL RATE	\$/MWh	51.79	52.25	52.79
INCREASES FROM CURRENT	\$/MWh		0.47	1.01
	\$/customer month		0.56	1.20
<u>MUNIS/COOPS PARTIAL REQUIREMENTS</u>				
HYDRO PRODUCTION RATES	\$/MWh	9.40	9.91	10.47
INCREASES FROM CURRENT	percent		5%	11%
	\$/MWh		0.51	1.07
<u>END USE RESIDENTIAL IMPACTS</u>				
SYSTEM RATE	\$/MWh	56.68	57.14	57.68
INCREASES FROM CURRENT	\$/MWh		0.47	1.01
	\$/customer month		0.48	1.04
<u>RESIDENTIAL UTILITY CUSTOMERS</u>				
HYDRO PRODUCTION RATES	\$/MWh	11.57	12.33	13.37
INCREASES FROM CURRENT	percent		7%	16%
	\$/MWh		0.75	1.80
<u>END USE RESIDENTIAL IMPACTS</u>				
SYSTEM RATE	\$/MWh	119.82	119.95	120.09
INCREASES FROM CURRENT	\$/MWh		0.13	0.28
	\$/customer month		0.09	0.19

Table 1
EMBEDDED COSTS FOR ANCILLARY SERVICES FOR NIAGARA AND ST. LAWRENCE

		2007	2008
Voltage Support O&M Cost Reduction (\$)	[1]	322,069	331,731
Voltage Support Capital Share (%)	[2]	1.45%	1.46%
Black Start O&M Cost Reduction (\$)	[3]	78,850	81,216
Black Start Capital Share (%)	[4]	0.088%	0.090%
Regulation O&M Share (%)	[5]	0.57%	0.57%
Regulation Capital Share (%)	[6]	0.57%	0.57%
Operating Reserve O&M Share (%)	[7]	4.89%	4.82%
Operating Reserve Capital Share (%)	[8]	4.89%	4.82%
Ancillary Service O&M Cost (\$)	[9]	400,919	412,946
Ancillary Service O&M Share (%)	[10]	5.46%	5.39%
Ancillary Service Capital Share (%)	[11]	6.92%	6.85%

Notes and Sources:

[1]-[2]: Table 2.

[3]-[4]: Table 3.

[5]-[6]: Table 4.

[7]-[8]: Table 5.

[9]: [1] + [3]

[10]: [5] + [7]

[11]: $1 - \{ 1 - ([2]+[4]) \} * \{ 1 - ([6]+[8]) \}$

Table 2
EMBEDDED COSTS FOR VOLTAGE SUPPORT FOR NIAGARA AND ST. LAWRENCE

		2007	2008
Voltage Fraction of Gross Capital (Niag. & St. L.)	[1]	1.45%	1.46%
Voltage O&M Expense : Niagara (\$)	[2]	269,562	277,649
Voltage O&M Expense : St. Lawrence (\$)	[3]	52,507	54,082
Total Voltage O&M Expense (\$)	[4]	322,069	331,731

Notes and Sources:

[1]: From Workpaper 5.3. Fraction is Beginning-of-Year value (equal to End-of-Year value for previous year).

[2] and [3]: From Workpaper 2.2.

[4] = [2] + [3].

Table 3
EMBEDDED COSTS FOR BLACK START FOR NIAGARA AND ST. LAWRENCE

		2007	2008
Black Start Fraction of Gross Capital (Niag. & St. L.)	[1]	0.088%	0.090%
Inflation Factor	[2]	106.1%	103.0%
Black Start O&M Expense (\$)	[3]	78,850	81,216

Notes and Sources:

[1]: From Workpaper 7. Fraction is Beginning-of-Year value (equal to End-of-Year value for previous year).

[2] = From Workpaper 1

[3]: 2007 = Sum of Training costs for Niagara and St. Lawrence, plus O&M Cost allocated to Black Start from Workpaper 6.

2008 = Previous year's Total Black Start O&M Expense, adjusted by Inflation from Workpaper 6.

Table 4
EMBEDDED COSTS FOR REGULATION FOR NIAGARA AND ST. LAWRENCE

		2007	2008
NYCA Peak Load	[1]	33,831	34,314
Total NYCA Regulation Requirement (MW)	[2]	212	212
Required regulation per MW of peak load (MW)	[3]	0.006	0.006
Peak load of all contract customers of Niagara and St. Lawrence (MW)	[4]	2,940	2,940
Required regulation for all contract customers of Niagara and St. Lawrence (MW)	[5]	18	18
Niagara & St. Lawrence Summer Generation Capacity (MW)	[6]	3,200	3,200
Share of regulation for all contract customers of Niagara and St. Lawrence in generation capacity (%)	[7]	0.57%	0.57%

Notes and Sources:

[1]: From Workpaper 8. Test year peak equals 2005 peak.

[2]: From Workpaper 8.

[3] = [2] / [1].

[4]: From Workpaper 8.

[5] = [3] * [4].

[6]: NYPA, "2005 Annual Report".

[7] = [5] / [6].

Table 5
EMBEDDED COSTS FOR OPERATING RESERVE FOR NIAGARA AND ST. LAWRENCE

		2007	2008
NYCA Peak Load	[1]	33,831	34,314
Total NYCA Reserve Requirement (MW)	[2]	1,800	1,800
Required reserve per MW of peak load (MW)	[3]	0.053	0.052
Peak load of all contract customers of Niagara and St. Lawrence (MW)	[4]	2,940	2,940
Required reserve for all contract customers of Niagara and St. Lawrence (MW)	[5]	156	154
Niagara & St. Lawrence Summer Generation Capacity (MW)	[6]	3,200	3,200
Share of required reserve for all contract customers of Niagara and St. Lawrence in generation capacity (%)	[7]	4.89%	4.82%

Notes and Sources:

[1]: From Workpaper 8. Test year peak equals 2005 peak.

[2]: From Workpaper 8.

[3] = [2] / [1].

[4]: From Workpaper 8.

[5] = [3] * [4].

[6]: NYPA, "2005 Annual Report".

[7] = [5] / [6].



New York Power Authority

January 2007 Preliminary Staff Report

Hydroelectric Production Rates

Rate Modification Plan – 2007 and 2008 Rate Years

Including:

Cost-of-Service

Appendix B

April 2007

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**New York Power Authority
2007 Preliminary Staff Report**

Executive Summary

At the April 2003 meeting, the Trustees approved a four-year (2003, 2004, 2005 and 2006 rate year) rate plan applicable to the Authority's preference power customers. The final rate year under this plan terminates on April 30, 2007. The current rates in effect consist of a demand charge of \$2.38/kW and an energy charge of \$4.92/MWh.

Staff is proposing a two-year rate plan for the 2007 and 2008 rate years covering the periods May 1, 2007 to April 30, 2008 and May 1, 2008 to April 30, 2009, respectively. A preliminary Cost of Service ("CoS") has been completed to determine the adequacy of the current rates. This analysis has resulted in a projected increase in hydroelectric rates of 7.1% and 5.8% for the 2007 and 2008 rate years, respectively. The main cost drivers responsible for the increase are (1) the relicensing costs for the St. Lawrence-FDR (\$210 million) and Niagara (\$494 million) Hydroelectric Projects (individually, "Niagara Project" and "St. Lawrence Project." and collectively, the "Hydro Projects"); (2) the modernization and upgrades for both the St. Lawrence-FDR and Niagara Hydroelectric Projects. The upgrade of the Niagara Project was completed in 2006 at a cost of \$298 million. The life extension and modernization program at the St. Lawrence Project, which began in 1998, is expected to be completed in 2013. This program is currently budgeted at \$281 million; as of year-end 2006 \$139 million had been spent.

The proposed rate plan incorporates continuation of the ratemaking and cost of service methodologies adopted in the April 2003 final rate action approved by the Trustees and agreed to by the preference power customers as part of the "global" settlement agreements.

Discussion

The attached preliminary CoS sets forth in detail the estimated costs required to serve the Rural & Domestic (“R&D”) customers from the Authority’s St. Lawrence and Niagara Projects. The R&D customer class consists of residential customers of three upstate Investor-Owned Utilities, 47 municipal electric systems and four rural electric cooperatives (“M&C” customers), and Neighboring State customers.

Ratemaking methodologies incorporated in this CoS were adopted in the April 2003 final rate action approved by the Trustees and agreed to by preference power customers who were active parties to the 2003 rate proceeding as part of the “global” settlement agreements. These methodologies and principles include:

- (a) The labor/labor method adopted by NYPA’s Trustees on December 18, 2001 and incorporated into the January 2003 Report on Hydroelectric Production Rates for the allocation of Indirect Overheads (“Report”).
- (b) A capital cost recovery method as described in the Report reflecting the equity investment in and new debt issued on the Hydro Projects.
- (c) Melding of Niagara and St. Lawrence Project costs for ratemaking purposes.
- (d) Recovery in rates of all prudent Hydro Project relicensing, life extension and modernization costs incurred by NYPA in the exercise of its broad discretion.
- (e) Amortization over 20 years by NYPA of its actuarial estimate of its Other Postemployment Benefits (“OPEBs”) liability as described in its January 2003 Report (as PBOPs) on Hydroelectric Production Rates.
- (f) Use of the Rate Stabilization Reserve for any under- or over-collection of NYPA’s hydroelectric CoS. The RSR calculations will be done in a manner consistent with the 2003 Hydroelectric CoS study.

(g) NYPA will continue to credit the cost-based revenues from hydro energy sales in the Hydroelectric CoS in the same manner as in the 2003 Hydroelectric CoS study. The credit will be based on the Systems' tariff energy charge, as it changes from time to time.

Cost of Service Components

The major categories and significant drivers of the proposed rate action are summarized below. The CoS is detailed in the attached Exhibits "A" through "D" and Tables 1 to 5.

Operations & Maintenance (O&M) / Administrative & General (A&G) Expenses

Operations & Maintenance/A&G (Exhibit "A", Page 1 Lines 1-3) - The site and direct O&M as well as the A&G expenses for the Hydro Projects which include the day-to-day operations of the projects and ongoing expenses associated with major maintenance programs and non-capital modifications. The 2007 amount, based on the Trustee approved budget and the 2008 estimate, based on a projected work plan, are lower than the 2006 projection which was included in the 2003 CoS and was, at that time, a very preliminary estimate of the 2006 projected expenses. Added to the O&M – for ratemaking purposes only – Exhibit "A", Page 1 Line 2 is the amortization of the \$51.3 million of Niagara roadwork incurred from 1991 to 1996. Each year's expense was amortized over 15 years. These expenses will decline from 2007 to 2010, the last year for recovery of these costs.

Also included in the Operations & Maintenance/A&G category of the CoS are payments reflecting the Authority's assumption of responsibility for operations at the New York State Robert Moses and Coles Creek parks.

The Authority developed Robert Moses and Coles Creek State Parks as part of the St. Lawrence Project, and through a series of agreements assigned operation and maintenance responsibilities for these parks to the New York State Office of Parks, Recreation and Historic Preservation

(OPRHP). The October 23, 2003 FERC license incorporates these facilities as project recreational facilities and under the terms of the license the Authority has the ultimate responsibility to fund the operation and maintenance costs of both parks.

In May 2006, the Trustees authorized payments, which have averaged \$800,000 annually, to the State in relation to the above parks in the New York State fiscal year (“SFY”) 2006-07. These payments are also expected to be made for SFY 2007-08. The Trustees have annually authorized payments, which have averaged \$800,000 annually for SFY 2003-04, SFY 2004-05 and SFY 2005-06, and payments were subsequently made in conformance with such authorizations. It is proposed that these costs be included in the base hydroelectric rates. Of the total \$800,000 some \$384,000 will be recovered from the preference rate customers for each year.

Indirect Overheads

Indirect Overheads (Exhibit “A”, Page 1 Lines 5-8) consists of Shared Services, the allocated share of headquarters costs associated with providing support for the St. Lawrence and Niagara Projects based on labor ratios consistent with the methodology adopted in the April 2003 final rate action; the cost of Research & Development initiatives; and debt service associated with the White Plains Office and Project Study initiatives. Included in the CoS is 42% of the total projected Shared Services for the 2007 and 2008 rate years. The 2006 amount as stated in the 2003 CoS was, at that time, a very preliminary estimate of the 2006 projected expenses.

St. Lawrence & Niagara Relicensing

Included in current rates are certain relicensing costs, primarily related to the St. Lawrence Project (Exhibit “A”, Page 1 Lines 10-11). At their meeting of November 25, 2003, the Trustees formally accepted the new license issued by the FERC. The total cost of compliance and implementing the provisions of a new license and associated settlement agreements is estimated to be \$210 million including relicensing process costs, the expenses associated with relicensing studies, support for settlement discussions and the public outreach. Of this amount, \$173.2 million is capitalized and will be recovered over the 50-year term of the new license and will be

included in the rate base in each year the funds are disbursed. Part of the compliance cost is a \$2 million annual payment to local communities, as shown as an expense in Exhibit “A” (page 1, line 10).

The Niagara Project license expires on August 31, 2007. At their June 28, 2005 meeting, the Trustees authorized the filing of a relicensing application with the FERC. On August 18, 2005 the Authority filed the Application with FERC. On August 19, 2005, the Authority filed its Offer of Settlement with FERC, which consisted of four separate agreements:

- Relicensing Settlement Agreement Addressing New License Terms and Conditions;
- Host Community Relicensing Settlement Agreement Addressing Non-License Terms and Conditions;
- Relicensing Settlement Agreement Among the Power Authority of the State of New York, the State of Connecticut, the Commonwealth of Massachusetts, the State of New Jersey, the State of Ohio, the Commonwealth of Pennsylvania, the State of Rhode Island and the State of Vermont; and
- Relicensing Settlement Agreement between the Power Authority of the State of New York and the Tuscarora Nation.

Since its filing, the Offer of Settlement has been supplemented twice with the Niagara University Relicensing Settlement Agreement and the Erie County/City of Buffalo Relicensing Settlement Agreement (\$2 million per year for projects related to the Niagara River Greenway within Buffalo and Erie County and \$3.5 million per year to the Erie Canal Harbor Development Corporation for waterfront development). These Agreements were filed with FERC on May 26, 2006 and June 30, 2006, respectively, after being approved by the Trustees at their meetings of May 23, 2006 and June 27, 2006, respectively. At the October 24, 2006 meeting, the Trustees authorized capital expenditures for costs related to compliance with the anticipated new license for the Niagara Project and for costs associated with implementing settlement obligations associated with relicensing the Project for the period 2007-2057.

The costs of a new license and the associated settlement agreements are estimated to be approximately \$494 million dollars, of which approximately \$182 million will be capitalized and recovered over the 50-year term of the new license and will be included in the rate base in each year the funds are disbursed. As part of the Offer of Settlement, the Authority is committed to providing grants of \$18.5 million/year to the surrounding communities. Of the \$18.5 million annual amount, \$12 million will be drawn from the Authority's Operating Fund and is shown as an expense in Exhibit "A" (page 1, line 11). The remaining \$6.5 million will be funded through the monetization of 29 MW of Niagara Project power.

Other Postemployment Benefits ("OPEBs")

The existing rates reflect accrual treatment of OPEBs (referred to as PBOPs, Post Retirement Benefits Other than Pensions, in the April 2003 CoS), which mainly include retiree health benefit costs (Exhibit "A", Page 1 Line 12). Prior to the current ratemaking methodology the plan costs were treated on a cash basis. In anticipation of a change in accounting standards, the Authority switched to accrual accounting in 2002. The initial charge to the Hydro Projects' CoS approved in the April 2003 final rate action was \$10.6 million/year. The liability has been updated since then. The revised charge is now \$12.9 million and \$13.6 million for 2007 and 2008, respectively, based on the 42% labor allocation ratio. (See Exhibit "A", Page 1, line 12).

Capital Costs

Since the retirement in 1981 of the original bonds issued to fund the Hydro Projects, cash (or "equity") funding was used to finance plant additions (Exhibit "A", Page 1 Lines 14-16). With the increased capital investments in the Hydro Projects related to plant modernization, upgrades and relicensing, beginning in 2000 the Authority has issued new debt associated with these facilities. As in past rate formulations, equity-type funding will be recovered using Trended Original Cost ("TOC"). Under TOC only the inflation component or return "of" the investments is captured. The return "on" the investment is foregone. The total capital costs, including both debt- and equity-funded investments, are \$68.5 million and \$78.3 million for 2007 and 2008, respectively. (See Exhibit "A", Page 1, line 17.). As noted above, these costs include the capital

cost of the St. Lawrence-FDR and Niagara relicensing. In the April 2003 final rate action the Trustees adopted a “hybrid” approach to capital cost recovery, reflecting the use of the TOC method for that portion of the Hydro Projects’ capital cost funded with equity and the more conventional debt-service method that applies to the portion funded with debt. This hybrid method, developed by The Brattle Group in 2003, is used in the CoS here.

Also included in this category of cost is the St. Lawrence & Niagara relicensing expense funded with debt.

Credits For Ancillary Services

The proposed hydroelectric rates exclude certain O&M and Capital costs associated with the production of ancillary services at the Hydro Projects, namely Regulation Service, Operating Reserves, Voltage Support and Black Start Service (Exhibit “A”, Page 2 Lines 3-13). These services are sold to the New York Independent System Operator. Consistent with the ratemaking methodologies adopted in the April 2003 final rate action, the Authority has included a reduction in the CoS that represents the embedded costs of producing these services. The results of applying these methodologies to develop the 2007-08 cost-based credits are shown in Exhibit “A” (Page 2, line 13). Tables 1-5 include the detailed data supporting the estimated credits. The 2007-08 credits to the CoS are about \$13.0 million and \$13.7 million, respectively.

Rate Design

From the inception of the Hydro Project preference rates in 1958 through April 30, 2003, the demand charge was held constant at \$1.00/kW. All costs above those captured by the \$1.00/kW demand charge were recovered in the energy rate. Because the majority of the costs identified in the CoS do not vary with the energy production from the Hydro Projects, but are in the nature of fixed costs, it was determined in the April 2003 final rate action approved by the Trustees that the increased revenue requirement should be collected in the hydroelectric demand (or “fixed”) charge. The demand charge was increased for the rate year beginning May 2003, and each year thereafter, while the energy rate was held constant at \$4.92/MWh. Currently, for the last year of

the plan, May 1, 2006 to April 30, 2007, the demand charge is \$2.38/kW. It is proposed that this rate design policy be continued for the 2007-08 periods, and that costs not collected in the current \$4.92/MWh energy charge be recovered through the demand charge. (See Exhibit "A" Page 2, line 17.)

As discussed in the January 2003 Hydroelectric Rates Report (which was utilized in the April 2003 final rate action approved by the Trustees), the cost structure for a hydroelectric plant is largely fixed in nature and does not vary by output in the short term. The vast majority of the total Hydro Projects' costs, including the majority of O&M, indirect costs (Shared Services, R&D, Indirect Debt Service), Relicensing, and Capital Costs, are fixed, and therefore, should appropriately be allocated to the demand charge. For the proposed rate design, the initial step is to allocate a portion of the total Hydro Projects' costs to the energy function by multiplying the current energy rate of \$4.92/MWh times the generation. (See Exhibit "A", Page 2, line 20). The result is energy allocated costs of \$99.5 million. The remaining Hydro Projects' costs to be recovered through the demand charge are \$99.5 million (2007) and \$109.5 million (2008). (See Exhibit "A", Page 2, line 16). Dividing the demand charge costs by the total Hydro Projects' billed demands of about 36,000 MW, yields the proposed demand charges of \$2.73/kW (2007) and \$3.03/kW (2008). The result of the cost allocation procedure allocates somewhat more costs to the demand function (52% in 2008) than to the energy function (48%).

The total Hydroelectric Projects' costs, net of the ancillary service credits, are \$198.5 million and \$209.0 million for the 2007 and 2008 calendar years, respectively. (Refer to Exhibit "A" Page 2, line 14). Consistent with past ratemaking practice, the rate year beginning May 1, 2007 will be based on the calendar year 2007 costs. Similarly, the rate year beginning May 1, 2008 will be based on calendar year 2008 costs. The proposed demand and energy rates for both rate years and the overall rates at the 70% load factor are shown below.

Rate Year ¹	Demand Rate \$/kW-month	Energy Rate \$/MW-hour	Effective Rate ² \$/MW-hour	% Increase
2007	2.73	4.92	10.26	7.1
2008	3.03	4.92	10.85	5.8

Rate Stabilization Reserve (RSR)

The RSR, established in 1987, was designed to capture the over- or under-recovery of costs relative to the costs collected in the fixed demand and energy charges, due to differences in net generation and actual cost incurrence. By design, if the RSR balance exceeds a range of +\$25 million to -\$25 million a surcharge or credit will be assessed against the R&D hydro rate. At calendar year end 2005, the last actual calculation, the RSR balance was -\$17.9 million. The update for calendar 2006 is scheduled to be completed by the end of the first quarter of 2007.

Final Staff Report

A final report will be issued shortly after the April 2007 Trustee meeting. The final report will reflect public comments and staff analysis, as well as Trustee action, on the proposed rate plan.

¹ Runs from May 1 of the calendar year indicated to April 30 of the following year.

² Effective rate at 70% load factor.

**NEW YORK POWER AUTHORITY
ESTIMATED AVERAGE ANNUAL CUSTOMER IMPACTS**

Prices (\$/MWh) include demand and energy components

		<u>Current</u>	<u>2007</u>	<u>2008</u>
<u>MUNIS/COOPS FULL REQUIREMENTS</u>				
HYDRO PRODUCTION RATES	\$/MWh	9.55	10.23	10.78
INCREASES FROM CURRENT	percent		7%	13%
	\$/MWh		0.68	1.24
<u>END USE RESIDENTIAL IMPACTS</u>				
SYSTEM RESIDENTIAL RATE	\$/MWh	51.79	52.39	52.91
INCREASES FROM CURRENT	\$/MWh		0.61	1.13
	\$/customer month		0.73	1.35
<u>MUNIS/COOPS PARTIAL REQUIREMENTS</u>				
HYDRO PRODUCTION RATES	\$/MWh	9.40	10.06	10.60
INCREASES FROM CURRENT	percent		7%	13%
	\$/MWh		0.66	1.20
<u>END USE RESIDENTIAL IMPACTS</u>				
SYSTEM RATE	\$/MWh	56.68	57.28	57.81
INCREASES FROM CURRENT	\$/MWh		0.61	1.13
	\$/customer month		0.63	1.17
<u>RESIDENTIAL UTILITY CUSTOMERS</u>				
HYDRO PRODUCTION RATES	\$/MWh	11.57	12.55	13.57
INCREASES FROM CURRENT	percent		8%	17%
	\$/MWh		0.98	2.00
<u>END USE RESIDENTIAL IMPACTS</u>				
SYSTEM RATE	\$/MWh	119.82	119.99	120.12
INCREASES FROM CURRENT	\$/MWh		0.17	0.31
	\$/customer month		0.12	0.21



New York Power Authority

Public Forum Transcript and Written Comments

Rate Modification Plan – 2007 and 2008 Rate Years

Appendix C

April 2007

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COPY

PUBLIC FORUM

PROPOSED INCREASE IN HYDROELECTRIC
PREFERENCE POWER RATES

Held on Thursday, March 22, 2007, 11:00 a.m.

New York Power Authority

30 South Pearl Street

Albany, New York 12207

1 MS. CAHILL: Good morning,
2 everyone. I'm Anne Cahill I'm the Corporate
3 Secretary of the New York Power Authority. This
4 public forum is being conducted by the Power
5 Authority in accordance with the terms of the
6 policy and procedure adopted by the Authority's
7 Trustees in November 1990, which provide for the
8 holding of public forums on all significant
9 Authority production and transmission rate
10 increase proposals; that is, increases of two
11 percent or more. These forums are held in
12 addition to the public notice and comment
13 procedures required by the State Administrative
14 Procedure Act and contracts with affected
15 customers.

16 The purpose of this forum is to offer
17 affected customers and the general public an
18 opportunity to present data, views or positions
19 concerning the proposed action to increase the
20 Authority's hydroelectric preference power
21 rates. The record of the forum will assist the
22 Trustees of the Authority in evaluating the
23 proposed rate increase.

1 Notice of the public forum on the
2 proposed rate action was published in the
3 Miscellaneous Notices/Hearings Section of the
4 New York State Register on February 14, 2007.
5 The customers were informed by direct mail of
6 this public forum regarding the proposed rate
7 modifications on February 5, 2007.

8 If you plan to make an oral statement
9 this morning and have not filled out a card at
10 the sign-in desk, please do so now. We ask that
11 you give copies of your written statement to the
12 reporter and me either before or after you
13 deliver your remarks. Although your written
14 statement can be whatever length you like, we
15 would ask those presenting an oral statement to
16 limit his or her remarks to 10 minutes. If
17 your oral statement summarizes a written
18 statement, both will appear in the record.

19 The record of this forum will remain
20 open until April 2, 2007 for the submission of
21 any additional comments or statements. These
22 should be addressed to the Authority's Corporate
23 Secretary at 123 Main Street, Mail Stop 15M,

1 White Plains, New York 10601, or may be faxed to
2 914-681-6949, or e-mailed to me at
3 anne.cahill@nypa.gov. I'll spell that out.
4 It's a-n-n-e.c-a-h-i-l-l@n-y-p-a.g-o-v. Please
5 see Ms. Frank, the Associate Corporate
6 Secretary, on your way out if you have any
7 additional questions. This is Mary Jean Frank
8 here.

9 Full stenographic minutes of this forum
10 will be made and will be incorporated along with
11 the written submissions into the record that
12 will be reviewed by the Authority's trustees.

13 Copies of the stenographic transcript of
14 this forum are available to the public. You
15 should contact the reporter to make arrangements
16 to purchase such a copy. A copy of today's
17 transcript will also be available for your
18 review at the Authority's Corporate Secretary's
19 office located at 123 Main Street, White Plains,
20 New York.

21 At this point, I will turn the
22 proceedings over to Ms. Marilyn Brown, the
23 Authority's Manager of Market and Pricing

1 Analysis, who will describe the proposed rate
2 increase in hydroelectric preference power
3 rates. I will then call on speakers, starting
4 with any elected officials. Ms. Brown.

5 MS. BROWN: Good morning. My name
6 is Marilyn Brown. I am the Manager of Market
7 and Pricing Analysis at the New York Power
8 Authority. I'm here today to present an
9 overview of the modifications to the
10 hydroelectric preference power rates. In
11 summary, by this rate action, the Authority is
12 proposing to increase rates by 7.1% and
13 5.8% percent for the 2007 and the 2008 rate years,
14 respectively. The cost-of-service principles on
15 which these rates are based were established
16 during the last rate case in 2003 and are
17 continued in this two-year rate plan.

18 My comments will address two areas.
19 First, I'll offer a brief background. Secondly,
20 I'll summarize the proposed cost of service, the
21 resulting rates and their impacts.

22 The proposed rates apply to the
23 customers that purchase hydroelectric preference

1 power from the Authority's Niagara and St.
2 Lawrence hydroelectric projects. The major
3 customer groups are the municipal electric
4 systems and rural electric cooperatives,
5 upstate utilities and neighboring states.

6 Preference power rates are based on a
7 hydroelectric cost of service. The last
8 hydroelectric cost-of-service study performed by
9 Authority staff was approved by the Authority's
10 Trustees in April 2003. Based on that four-year
11 cost-of-service study, the Trustees approved a
12 four-year rate plan. This rate plan ends on
13 April 30, 2007 and is the basis for the current
14 billing rates. Even with the multi year
15 increases, the ending overall rate was less than
16 one cent per kilowatt hour.

17 In January 2007, Authority staff
18 prepared a new projected hydroelectric
19 cost-of-service study for 2007 and 2008.
20 Calendar year 2007 costs serve as the basis for
21 the May 2007 to April 2008 rates, and the
22 calendar year 2008 costs are the basis for the
23 May 2008 to April 2009 rates. The results

1 of the cost-of-service study are contained
2 in the preliminary staff report dated
3 January 2007, copies of which are available
4 on the table outside where you signed
5 in.

6 The major cost items are Operations and
7 Maintenance, Indirect Overheads, Relicensing,
8 Other Post-employment Benefits and Capital
9 Costs. Operations and Maintenance costs include
10 the expenses associated with day-to-day
11 operation and major maintenance programs at the
12 hydroelectric plants.

13 Relicensing Costs are incurred at both
14 facilities. The most recent St. Lawrence
15 license was issued by the Federal Energy
16 Regulatory Commission, or FERC, and accepted by
17 the Authority's Trustees in November 2003. The
18 total cost of St. Lawrence compliance and
19 settlement agreements is estimated to be \$210
20 million. Most of the costs will be
21 capitalized and amortized over 50 years. The
22 settlement costs include a \$2 million per year
23 community payment.

1 The Authority filed its Niagara license
2 application in 2005 and subsequently an offer of
3 settlement comprising four separate agreements.
4 FERC approved the Niagara license last week on
5 March 15, 2007. The cost of a new license and
6 associated settlement costs for the Niagara
7 plant are estimated at \$494 million,
8 expressed in 2007, or current, dollars. As part
9 of the settlement offer, the Authority is
10 committed to providing \$12 million per year
11 in grants to the surrounding communities.

12 Capital costs are \$68.5 million
13 and \$78.3 million for 2007 and 2008. In
14 addition to capitalized relicensing costs, they
15 include costs associated with the Niagara
16 upgrade completed in 2006 at a cost of \$298
17 million, and the St. Lawrence modernization
18 program, with a 2013 expected completion
19 date and a cost of \$281 million, as well
20 as plant and routine additions made over
21 the years. As established in the 2003
22 rate plan, cash or equity-funded investments
23 will continue to be recovered through trended

1 original costs. Debt-funded investments will be
2 recovered through depreciation and interest
3 charges.

4 The Cost of Service includes about \$13
5 million per year for other Post-employment
6 Benefits. As described in detail in the
7 2003 hydroelectric rate plan, these include
8 retiree health benefit costs based on a
9 2002 switch from cash-based to accrual-based
10 accounting.

11 The final element of cost is the
12 Indirect Overhead Charges, which include the
13 shared services or headquarters costs that are
14 not directly assignable to the hydro projects.
15 Consistent with established Authority practices,
16 these costs are allocated based on labor ratios.

17 Again, consistent with the 2003
18 hydroelectric rate plan, a credit for the cost of
19 producing certain ancillary services is applied
20 to the cost of service. The Authority
21 separately bills the customers for their New
22 York Independent System Operator, or NYISO,
23 ancillary services charges, but this, as in the

1 2003 rate plan, is unrelated to the base cost of
2 power and energy contained in the Authority's
3 proposed rates. The 2007 and 2008 ancillary
4 service credits are \$13 million and \$13.7
5 million, respectively.

6 The resulting Cost of Service, net of
7 the ancillary services credits, is \$198.5 million
8 for 2007 and \$209 million for 2008. The
9 proposed energy rate is maintained at
10 the current level of \$4.92 per megawatt hour,
11 while the increase is allocated to the demand
12 charge. For the 2007 and 2008 rate years, the
13 proposed demand charges are \$2.73 per kilowatt and
14 \$3.03 per kilowatt, respectively. The effective rates
15 at 70% load factor are \$10.26 per
16 megawatt hour and \$10.85 per megawatt hour,
17 representing increases of 7.1% and 5.8%.
18 The cumulative impact for the
19 municipal or cooperative residential customer
20 ranges from \$1.17 to \$1.35 per month. For the
21 upstate utility residential customer, the
22 estimated cumulative impact is 21 cents per
23 month.

1 As Ms. Cahill stated earlier, the
2 Authority will accept your comments on the proposed
3 rates until April 2, 2007. Authority staff
4 looks forward to your comments. I will now turn
5 the forum back over to Ms. Cahill.

6 MS. CAHILL: Thank you. I will
7 now call the speakers up, but before I
8 do, just a few things. When you're speaking,
9 please could move up to one of the seats
10 closer to the reporter, and also make sure
11 you state your name, your title and your
12 affiliation for the record. The first speaker
13 is David Straus from Thompson Coburn.

14 MR. STRAUS: Thank you. I'm David
15 Straus with the law firm of Thompson and Coburn,
16 LLP, in Washington, DC, appearing here on behalf
17 of the neighboring state preference customers --
18 Connecticut, Massachusetts, New Jersey, Ohio,
19 Rhode Island, Pennsylvania and Vermont. I
20 should note that the notice I sent in of intent
21 to participate omitted the State of Rhode Island,
22 for which I have already apologized to Rhode
23 Island. I'm adding that.

1 I first appeared before the Authority 30
2 years ago, in 1977, on behalf of the State of
3 Massachusetts, trying to convince the Trustees
4 to allocate some of the Niagara power to the
5 State of Massachusetts. That effort was
6 unsuccessful. It was followed by about 10 years
7 of litigation. That was costly for both sides,
8 aroused some bitterness on both sides and
9 eventually led the Power Authority to allocate
10 power to all of the neighboring states. And
11 after that decade of fighting, we've had 20
12 years of relative peace. We seem to have gotten
13 along. There have been some disputes along the
14 way. I would like to think that can continue,
15 but with rate increases of this size it's
16 troublesome to the neighboring states. The
17 percentages that were named before by Ms. Brown
18 are correct, but look at the peak in power price
19 increase. That will be 23% from 2006 to 2008.
20 That's a very large increase, and even
21 the increases on the average level are quite
22 high, obviously, for hydro projects.

23 Hydro power is allocated to the

1 neighboring states under congressional mandate,
2 and the reason for that is to spread the
3 economic benefits of these projects to the
4 neighboring states because they are regional
5 projects, but these benefits seem to be
6 diminishing inconsistent with the intent of
7 Congress as the economic benefits of the power
8 are reduced by the repetition of the price
9 increases.

10 After we received -- that is, the
11 neighboring states received -- the staff report,
12 we were dismayed by how sketchy it was. There
13 was very little detail in it. I've never seen,
14 in 30 years of litigating rates, support for a
15 rate increase that contained no actual data
16 whatsoever for any test year. We submitted a
17 series of data requests. We noted the very,
18 very tight time schedule that the Authority has
19 given us. We asked that responses be provided
20 rapidly and promptly. We ask that they be
21 provided as they became available rather than
22 waiting until they were all available so we
23 could begin some analysis. Despite that

1 request, despite some follow-up phone calls, the
2 first responses were not delivered for three
3 weeks after we made the request on March 16. As
4 of March 21, yesterday, when my prepared remarks
5 were prepared -- because I had to fly up
6 yesterday -- there were a number of requests,
7 including some crucial ones, that had not yet
8 been answered at all. When I got off the plane
9 in Albany yesterday, there was an e-mail that
10 the rest of the responses had been provided the
11 afternoon before a morning hearing, and far too
12 late to include in any written statement today.
13 In my written statement, you'll see a list of
14 the status of the data responses as of
15 yesterday.

16 This has resulted in real problems for
17 us trying to analyze the rates and their
18 consistency with the statute and sound
19 rate-making principles. The comments I'm giving
20 today, which are pretty much reflective of the
21 written comments, should be considered to be
22 preliminary, and we hope that our consultant at
23 the end of the table will be able to do some

1 work with the new responses and actually
2 complete our analysis. But I'll tell you it's
3 very troubling that this is being done so
4 quickly that we now have eight days. Some of
5 the responses are non-responsive, and continue
6 to be non-responsive. We don't have answers to
7 legitimate questions and it would really make a
8 great deal of sense for the Authority to postpone
9 its analysis for another month, postpone
10 the effective date of the rates for another
11 month, so that due process is really afforded
12 to people who will be paying these millions
13 and millions of dollars of increased charges.
14 Let me give you an example of the data response
15 that we find troubling, and it's typical of a
16 lot of them. In our question number 34
17 we asked, among other things, that the Authority
18 identify and describe the actual R&D projects
19 undertaken in 2006 and the amounts associated
20 with each, and provide the same information for
21 the projects, the cost of which have been
22 estimated for 2007 and 2008. We asked for
23 the actual R&D in 2006 so we could see whether

1 the projections for 2007 made any sense. As you
2 know, the 2006 data in the staff report are
3 estimates done in 2003 of what the costs would
4 be in 2006. That's hardly dispositive of what
5 they actually were in 2006. The answer to
6 2006 referred to a PDF file that had some
7 breakdown but none of the 2006 data we asked
8 for. And then it says, "The 2006 amount in the
9 cost of service was the amount stated in the
10 2003 rate action and was the projected estimate
11 based on information available at that time."
12 Those words stand for themselves. There's no
13 information in there about 2006 R&D. We still
14 don't have it. We don't have any 2006 actual.
15 We asked for actual 2006 data, and if it wasn't
16 available, to give us the best you've got on a
17 preliminary basis. What answer did we get? The
18 2006 data will be available in April. April is
19 too late for us to look at any actual data. Why
20 this has to be done so quickly that the
21 customers can't see the actual data for the
22 prior year is beyond me.

23 Another issue we have in general is that

1 neighboring states a lot of costs seem to
2 be piled onto the neighboring states.
3 Congress insisted the economic benefits of the
4 power go regionally, not just within New York,
5 and most parties, most of the out-of-state
6 entities have accepted, sometimes not very
7 willingly, that the Authority is allocating a
8 reasonable amount of power out of state from the
9 two projects. As you know, there was some
10 dispute as to St. Lawrence, and six of the seven
11 states settled it, but the inquiry doesn't end
12 with how much power gets allocated out of state
13 because there is economic benefit to that power,
14 only the cost is such that there is an economic
15 benefit in receiving it. With the latest
16 increase, the trend towards increasing the
17 routine production costs and a cost-based
18 price would be significantly exacerbated. A
19 good deal of the diminution in the economic
20 value for the out-of-state entities are the very
21 high costs associated with relicensing the
22 project. According to the data provided by the
23 Power Authority, among these costs that the

1 out-of-state entities will have to pay are \$2.3
2 million for recreation enhancement
3 projects, \$35 million associated with the
4 Greenway project, \$5.5 million for the
5 Tuscarora Fund, \$12.5 million for the
6 Buffalo Water Front Development Fund and
7 \$1 million to the Niagara University Capital
8 and Landscape Development Funds.

9 Now we are not so unrealistic as to suppose
10 that you would say, okay, out-of-state people
11 don't have to pay these New York costs.

12 We know that we're going to be hit with our share
13 of those costs which benefit only New York. But
14 we do submit that the Authority, in light of
15 those costs, certainly has an obligation to
16 assure that the rates charged to neighboring
17 states are fair, especially given the
18 requirement that we pay these in-state costs.

19 To do that, the Authority has to
20 carefully reconsider the preference rates to be
21 sure that only those costs truly associated with
22 the hydro projects and truly associated with the
23 preference power sales are being allocated to

1 the preference customers, and they have to give
2 the customers time and information so that we
3 can conduct our own analyses.

4 As of yesterday, given the data we had,
5 there were a number of issues that we had
6 identified as either definite or possible
7 issues that we could raise with respect to the
8 level of the rates. They are listed in the
9 written statement. I'm not going to go through
10 them in detail, because I would only make them
11 less clear rather than more clear, if I tried.
12 The words are the consultant's words, mostly,
13 and he knows the rate issues best. But just to
14 summarize them, one is insufficient credit for
15 hydro energy sales into the New York ISO
16 markets. We're being credited with about \$5 a
17 megawatt hour, out of the roughly \$60 a megawatt
18 hour that the Power Authority receives for these
19 sales. This does not seem to be adequate,
20 especially with respect to the energy that is
21 generated by capacity that we're paying for.
22 The preference customers pay for half of the
23 capacity. We don't get half of the energy.

1 That means that some of the energy being sold
2 elsewhere is being sold from capacity that we're
3 paying for. And certainly as to that energy,
4 the preference customer should be given the
5 credit for the capacity costs as well as the
6 energy costs. It's capacity we're already
7 paying for. That issue is one of those that's
8 in the written statement.

9 Another is a related issue which is
10 insufficient credit for ancillary service sales
11 into the New York ISO markets. Again, the
12 crediting of revenues from those sales is
13 sales is inadequate.

14 The third issue, which is one I think we
15 have not raised, we did not raise in the prior
16 case, and probably should have, is that there is
17 no cost-of-service credit provided for
18 investment income. This is a pretty
19 straight forward issue. Excess cash generated
20 by the Power Authority's operations is invested,
21 and, as you know, a great deal of that excess
22 cash is generated by the hydro projects. The
23 return on that investment ought to be allocated

1 to the cost of service. If it were on a
2 labor/ratio share, the average for the three
3 years would result in a cost-of-service credit
4 of almost \$28 million.

5 The fourth issue is the O&M expenses in
6 the cost of service are greater than the O&M
7 expenses listed in the budget. They should be
8 reduced to the budget amount.

9 The next issue is research and
10 development costs which we do not believe
11 should be allocated as they are to the
12 preference customers and to the out-of-state
13 customers, given the nature of those expenses.
14 Most of them are "apres" NYSERDA expenses which
15 FERC will not allow utilities to allocate to
16 wholesale customers, and most of those appear to
17 be New York-based research and non-hydro-based
18 research.

19 The end result of the rates proposed and
20 the adjustments we've made give us a concern
21 that there is something wrong even beyond that
22 which we've been able to identify. If you look
23 at the Comptroller's audit of the Power

1 Authority, he found that the revenues
2 attributable to Niagara exceeded expenses by \$112
3 million in 2004 and almost \$166 million
4 in 2005. By comparison, all of NYPA's
5 operations yielded a net of less than that, \$82
6 million in 2004 and \$58 million in 2005.
7 Which means that the net revenues from
8 Niagara alone are 137 and 284 percent of the net
9 revenues of the entire operation of the New York
10 Power Authority. At the same time, the rate
11 stabilization reserve indicated under-recoveries
12 from the R&D hydro customers of \$1.7 million in
13 2004 and \$873 million in 2005. With the project
14 producing this much net revenue, it's very
15 difficult to conceive of how the preference
16 customers overpaid for their power.

17 We don't believe that the hydro
18 operations should be subsidizing the rest of the
19 Power Authority's operation, especially to the
20 extent that the subsidy is created by excessive
21 rates to preference customers. That concludes
22 my statement.

23 MS. CAHILL: Thank you, Mr. Straus.

1 The next speaker is Steven Wilson from Read and
2 Laniado.

3 Mr. WILSON: Good morning. My name
4 is Steven Wilson. I'm with the law firm of Read
5 and Laniado, LLP. I'm here on behalf of the
6 Municipal Electric Utilities Association of New
7 York State, the MEUA.

8 First, we would like to thank and
9 commend NYPA staff for its cooperation and its
10 open communication with the MEUA regarding this
11 matter. Indeed, in general, we much appreciate
12 NYPA's staff professionalism on all matters
13 across the board, and this matter has been no
14 different.

15 The MEUA has retained a professional
16 consulting firm, Fred Saffer, S-A-F-F-E-R, and
17 Associates to analyze the NYPA staff report and
18 to assist the MEUA in this matter. The MEUA and
19 Mr. Saffer have submitted a number of data
20 requests and have met with NYPA staff to develop
21 information regarding the filing. At this time,
22 we are waiting receipt of more information from
23 NYPA staff. We will submit written comments by

1 April 2, as invited by your notice of this
2 hearing.

3 Pending our receipt of that information,
4 it is the MEUA's expectation to support NYPA's
5 proposal for reasonable, justifiable, prudent
6 rates. The MEUA members are public power
7 partners with NYPA, and just like NYPA, each
8 municipal system has rates they charge their
9 customers. Just like NYPA, they must project
10 and carefully control their costs and must
11 justify those charges to their customers.

12 The single most important obligation
13 public power providers have is the obligation to
14 provide safe and reliable service at just and
15 reasonable rates. Public power cannot continue
16 its admirable record of safety and reliability
17 without the revenue necessary to support that
18 mission.

19 As I mentioned, NYPA staff is in the
20 process of providing the MEUA with additional
21 information that we requested. At this time,
22 pending our receipt of analysis of that
23 information, we expect to propose five specific

1 adjustments to reduce the projected cost of
2 service or increase the revenue stability
3 reserve fund. We expect to provide details in
4 our written submittal. It is my understanding
5 that all of these possible adjustments have been
6 at least raised to the staff.

7 1, Shared Services. We believe that
8 adjustments to direct assignments and
9 allocations should reduce shared hydro power's
10 services expense by almost \$1 million.

11 2, Stabilization Reserve Fund. NYPA
12 uses the Handy-Whitman Index to calculate the
13 inflation compensation adjustment in the
14 hydroelectric cost of service. Although the
15 start date for plant in-services is January 1,
16 1982, NYPA has utilized the July 1980
17 Handy-Whitman Index as the base number.
18 Correcting the calculation, we believe it would
19 add over \$10 million to the stabilization
20 reserve balance, significantly postponing the
21 need for a rate increase.

22 3, "Black Start" Credit. In response to
23 an MEUA data request, NYPA staff indicated

1 reduction to the O&M attributable to Black Start
2 capability is warranted.

3 4, Depreciation Expense. Similarly, a
4 NYPA staff response to an MEUA data request
5 indicates corrections will be made to reduce a
6 rate-year plant investment.

7 5, Finally, several areas in which data
8 requests are outstanding may result in further
9 adjustments.

10 The MEUA will address these topics in a
11 written submittal once the open data requests
12 are answered. Thank you for this opportunity to
13 comment. The MEUA and NYPA are public power
14 partners that work together in the public
15 interest in New York state. The MEUA looks
16 forward to continuing to work with NYPA and its
17 staff in the future.

18 MS. CAHILL: Thank you, Mr. Wilson.
19 The next speaker is Jeff Genzer from Duncan
20 Weinberg.

21 MR. GENZER: Good morning. My name
22 is Jeff Genzer of Duncan, Weinberg, Genzer and
23 Pembroke. I'm representing the New York

1 Association of Public Power. I'm here today
2 with Paul J. Pallas, who is the president of the
3 New York Association of Public Power and
4 Superintendent of the Village of Rockville
5 Centre's electric department. I'm also here
6 with Whitfield Russell of Whitfield Russell Associates,
7 who is NYAP's consultant.

8 Thank you for the opportunity to provide
9 testimony today. We will be providing
10 written comments no later than April 2. Some of
11 the comments made by Mr. Straus, we would like
12 to associate with. Basically, there are many
13 unanswered questions from the cost-of-service
14 study. We have three sets of data requests that
15 are out there. We have had a long meeting with
16 NYPA staff this morning to go over outstanding
17 questions. We look forward to receiving
18 those comments so that we can provide a
19 reasonable response to the proposed rate
20 increase.

21 As an over-arching matter, we believe
22 that the rate increase should be delayed to no
23 earlier than July 1, 2007 to give us the

1 opportunity to provide reasonable comments to
2 provide the staff at NYPA the opportunity to
3 respond to those data requests.

4 We believe that, on the basis of the
5 information that we have already received,
6 the RSR, basically, should be at a level that
7 would be more beneficial to the preference
8 customers. With regard to the specific cost
9 components with respect to the cost-of-service
10 study, it appears there are a number of elements
11 in addition to the ones you've already heard
12 that may be overstated. The information
13 technology costs come to mind on the basis of
14 the information we've seen so far. The \$14.4
15 million appears to be excessive. There is a
16 question related to the propriety of including
17 the \$9.5 million in transmission costs within the
18 shared-services component of indirect overheads.

19 Overall, we're also hopeful that the
20 study that the Power Authority has been
21 undertaking on the status of the upgrades at the
22 Niagara project will be completed very soon so
23 that we can have a better idea on the

1 availability of certain categories of power and
2 energy. Certainly, the firm peaking power and,
3 as we go forward, how the ancillary services
4 have been allocated over the last few years, and
5 what impact that might have on the proposed rate
6 increase.

7 At this point, I will conclude my
8 remarks and simply state that we will be
9 submitting written comments no later than April
10 2. We hope we will have the opportunity to work
11 with staff to address some of the outstanding
12 data responses, and we would suggest that the
13 rate increase should take effect, if at all,
14 no earlier than July 1, 2007. Thank you for the
15 opportunity.

16 MS. CAHILL: Thank you, Mr. Genzer.
17 This concludes this portion of the forum, and I
18 will note that the forum record is going to
19 remain open until April 2, 2007. Thank you
20 everyone.

21

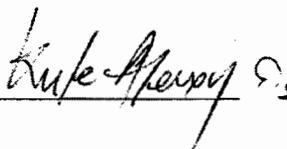
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23

C E R T I F I C A T E

I, Kyle Alexy, a Shorthand Reporter and Notary Public in and for the State of New York, do hereby certify that the foregoing record taken by me is a true and accurate transcript of the same, to the best of my ability and belief.

DATE: March 27, 2007



A handwritten signature in cursive script, reading "Kyle Alexy", is written over a horizontal line. The signature includes a small flourish at the end.

Kyle Alexy

Tab 2
Attachment A

PRELIMINARY WRITTEN STATEMENT
OF
NEIGHBORING STATE PREFERENCE CUSTOMERS
ON
PROPOSED INCREASE IN NEW YORK POWER AUTHORITY
HYDROELECTRIC RATES
(March 22, 2007)

Introduction

The seven Neighboring State Preference Customers—Connecticut, Massachusetts, New Jersey, Ohio, Rhode Island, Pennsylvania and Vermont—are concerned with the large increases proposed for sales from the St. Lawrence and Niagara Projects. As the rates for the hydropower increase along with the cost of moving the power across the region, the benefits to the Neighboring States—while still real—are diminished in a way that appears to be inconsistent with the intent of Congress in requiring that a significant portion of the economic benefit of the projects be enjoyed by the Neighboring States.

Shortly after they received the Preliminary Staff Report and the appended cost of service, the Neighboring States—dismayed by the lack of detail (including the failure to provide any actual data)—submitted a series of data requests on February 23. Noting the very tight time schedule, the Neighboring States asked that responses be provided both promptly and as they became available so that meaningful analysis could be undertaken prior to the hearing on March 22. Despite that request and follow-up phone calls, the first of the responses were not delivered until three weeks later, on March 16. As of yesterday, March 21, a number of requests—including several seeking crucial information—still have not been complied with. The list below shows the status of responses to the Neighboring States’ data requests:

Neighboring States nos. 1-11 -- adequate responses received
Neighboring States nos. 12-13 -- non-responsive responses received
Neighboring States no. 14 -- no response
Neighboring States no. 15 -- adequate response received
Neighboring States nos. 16-17 -- partial responses received
Neighboring States nos. 18-22 -- adequate responses received
Neighboring States no. 23 -- no response
Neighboring States no. 24 -- adequate response received
Neighboring States nos. 25-26 -- no response
Neighboring States no. 27 -- adequate response received
Neighboring States nos. 28-34 -- no response

As a result of the combination of a very compressed time schedule for a matter this important and a lack of basic data, the Neighboring States have been stymied in their attempt to determine whether the proposed rates comply with statutory and sound ratemaking principles, as well as with prior rate-related agreements among NYPA and the Neighboring States. These comments, therefore, must be considered to be preliminary, to be supplemented once the outstanding requests for information are satisfied. If they are not satisfied very soon, the Trustees should extend the final date for comments, delay action on the rate increase and postpone the proposed effective date for the increased rates.

Costs Imposed on the Neighboring States

As stated in the introduction, Congress viewed the Niagara and St. Lawrence Projects as regional in nature and thus—directly in legislation in the case of Niagara—and insisted that the economic benefits of their low-cost power production be shared with other states in the region. Somewhat reluctantly, and in response to orders by the Federal Energy Regulatory Commission

and federal courts, the Power Authority does now allocate what all concerned have accepted as a “reasonable” amount of power to the Neighboring States.

The inquiry, however, does not end there. The power allocated out of state provides the intended economic benefit only if the low cost of production is reflected in low prices. Unfortunately, with the latest proposed increase, the trend toward increasing the spread between production cost and an allegedly “cost-based” price would be significantly exacerbated.

A good deal of the impetus for the diminution in the economic value of the hydropower stems from the enormous, New York-based costs of Niagara relicensing that are proposed to be the obligation of the Neighboring States. According to data provided by the Power Authority, over the term of the new license, the Neighboring States will be obligated to pay, among other such costs, \$2.3 million for “Recreation Enhancement Projects,” \$35 million associated with the Greenway Project, \$5.5 million to the Tuscarora Fund, \$12.5 million to the Buffalo Waterfront Development Fund and \$1 million to the Niagara University Capital and Landscape Development Fund.

The Neighboring States are not so unrealistic to suppose that the Power Authority would relieve them of the obligation to pay their proportionate share of these and other payments that benefit New York entities and that were part of the comprehensive settlement agreements that led to FERC’s recent grant of the new license. But Neighboring States do submit that the Power Authority has an obligation to assure that the rates charged to the Neighboring States are fair, especially if the Neighboring States are to be required to pay these costs for the benefit of New York, thus substantially diluting the economic value of the hydropower to which they are entitled. Doing so requires not only that the Power Authority take care to reflect in the preference power rates only those costs truly associated with preference power sales but also that

it give preference customers adequate time and data for the purposes of conducting their own, thorough analysis.

Rate issues

Neighboring States repeat that, thus far, they have not received the data they need to examine fully the propriety of the proposed rates. Nevertheless, they have been able to identify several issues and possible areas in which the proposed rates are excessive. A description of those issues follows. Neighboring States note as a preliminary matter that in certain respects, such as issues related to the inadequacy of the credit for the cost basis of non-preference sales and the research and development costs, the problem of Neighboring State subsidization of entities within New York is implicated.

The rate issues identified thus far are:

1. Insufficient Credit for Hydro Energy Sales Into the NYISO Markets – While the ratemaking methodology used to determine the hydro R&D rates does effectively provide a credit for the energy-related portion of the cost of producing the energy sold into the NYISO markets, this approximate \$5/MWH credit is but a tiny fraction of the price at which the energy is sold into the market, and no credit is provided for the capacity-related costs of producing the energy. While the Staff has thus far failed to provide meaningful information requested by the Neighboring States from which to determine the quantity and average price received by NYPA for its market energy sales, the 2005 State of the Market Report of the New York ISO reports that prices were above \$60/MWH in approximately 6,000 hours, or almost 70% of the time. Thus, at a minimum, a contribution to the cost of the capacity used in generating these NYISO energy market sales of approximately \$4.90/MWH in 2007 and \$5.40/MWH in 2008 should also be reflected in the R&D rates and RSR calculations. At the very least, preference customers should receive a credit for the capacity costs associated with non-preference energy sales to the extent that such energy is generated by capacity for which the preference customers

are paying. Either approach would produce a fairer result and still leave the bulk of the market prices to contribute to the net revenues of NYPA.

2. Insufficient Credit for Ancillary Service Sales into the NYISO Markets – The Comptroller’s Audit showed that NYPA received \$38.2 million and \$57.9 million, respectively, in 2004 and 2005 from sales of ancillary services from Niagara alone. NYPA’s 2005 and preliminary 2006 financial reports show that such ancillary service revenues from Niagara and St. Lawrence combined were \$67.6 million and \$55.4 million, respectively for those years. Meanwhile, NYPA’s RSR calculations for 2005 indicate an ancillary service credit of \$11.4 million for 2005 and the January 2007 Preliminary Staff Report shows a hydro production cost of service credit of only \$13 million for 2007 and \$13.7 million for 2008. While these credits do reflect the underlying energy- and capacity-related costs of producing the ancillary services, for the larger regulation and operating reserves services at least, they are only the costs associated with the regulation and operating reserve needs of the contract load served by the hydro facilities, rather than the full amount of regulation and operating reserve services sold into the NYISO markets. Again, the Staff has not yet provided information that would allow a quantification of the costs underlying the full amount of such sales.
3. No COS Credit Provided for Investment Income – Obviously, substantial net revenues and free cash flows are generated for NYPA through the hydro projects. In addition to the profits from the market sales of energy and ancillary services into the NYISO market, cash is generated from the collection of depreciation expenses and the extra capital costs recovered through the use of the TOC capital cost recovery methodology. Through investment of all its available cash, NYPA had investment income of \$65.5 million in 2004, \$61.6 in 2005, and preliminarily reported \$72.0 million for 2006. A portion of this investment income should be credited against the hydro cost of service. If the income were allocated on the same labor ratio basis as the shared services costs, the average income for this three year period would result in a COS credit of approximately \$27.9 million.

4. O&M Expense in the COS Greater Than the Budget Support – The 2007 and 2008 O&M Budget support provided in response to data requests shows totals of \$56,160,500 and \$61,171,000, for those years respectively. However, the Exhibit A, Proposed Production Cost of Service uses \$57,931,000 and \$61,941,000. Unless these discrepancies can be reconciled, the lower budgeted amounts should be used.
5. Research and Development Costs Should Not Be Allocated to the Preference Wholesale Customers – The proposed COS allocates \$3.7 million of research and development expenses to hydro production costs in each of the rate years. Most of these costs are for contributions to research organizations such as EPRI and NYSERDA. The wholesale customers should be free to make such contributions directly to the research organizations of their choosing and in recognition of this fact, the Federal Energy Regulatory Commission does not allow such costs to be allocated to wholesale customers. Additionally, from the descriptions provided in response to data requests, it appears that very little of the research being funded relates to hydro production and, thus, such funding requirements should not be allocated to the production COS in any event.
6. The End Result – An overarching principle of ratemaking is that the rates produce just and reasonable results. While the Neighboring State preference customers have identified several specific areas of concern with the proposed 2007 and 2008 rates, we have an overriding concern that the present rates, for the reasons listed above and for reasons that we might not have discovered at this time, are not producing just and reasonable results and that the proposed rates will also fail to do so. A vivid example of this concern is demonstrated by the October 30, 2006 audit report of the State Comptroller. *See* New York Power Authority Niagara Power Project Report 2006-S-10 (Comptroller's Audit).

The Comptroller audited NYPA's financial records pertaining to the Niagara Power Project (Niagara) for the period January 1, 2004 through December 31, 2005. The Comptroller found that revenues attributable to Niagara exceeded expenses by about \$112 million in 2004 and almost \$166 million in 2005. In comparison, all of NYPA's operations in total resulted in net revenues of \$82 million and \$58.5 million, respectively, for the same two year period. Thus, in both years, net revenues from Niagara alone far

more than covered (137% and 284%) the net revenues from NYPA's entire operations. This phenomenal experience occurred at a time when NYPA's Rate Stabilization Reserve (RSR) calculations indicated under recoveries of costs from R&D hydro customers of \$1,755,000 and \$873,000 for 2004 and 2005, respectively. There is something wrong with this picture. NYPA's hydro operations should not be subsidizing the remainder of NYPA's operations, especially to the extent that such subsidy is created by excessive rates to preference customers.

Respectfully submitted,

David R. Straus

*Attorney for the Bargaining Agents for the
Neighboring States of Connecticut, Massachusetts,
New Jersey, Ohio, Pennsylvania, Rhode Island and
Vermont*

Law Offices of:

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Washington, D.C. 20006-1167
202-585-6900
202-585-6969 (facsimile)

Tab 3
Attachment A

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Thompson Coburn LLP
Attorneys at Law

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April 9, 2007

RECEIVED
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APR 10 2007

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VIA UPS

Ms. Angela Graves
New York Power Authority
123 Main Street
Westchester, NY 10601

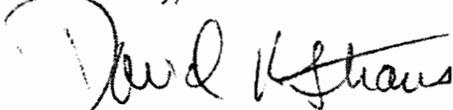
Re: Letters to Trustees re Proposed Hydropower Rates

Dear Ms. Graves:

Please find enclosed a letter for each Trustee and the General Counsel. Please distribute them as marked.

Thank you.

Yours truly,



David R. Straus

DRS/vam

Enclosures

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April 9, 2007

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VIA UPS

Hon. Frank S. McCullough, Jr.
Chairman, Board of Trustees
New York Power Authority
123 Main Street
Westchester, NY 10601

Re: Proposed Hydropower Rates

Dear Chairman McCullough:

I am writing directly to you and the other Trustees on behalf of the "designated bargaining agents" of Connecticut, Massachusetts, Ohio, New Jersey, Pennsylvania, Rhode Island and Vermont to express our concern about the Power Authority staff's proposed increase in the hydropower rates. Those rates, as you know, apply not only to public bodies in the state of New York but also, at the direction of Congress and as required by the Power Authority's hydro licenses, to the seven neighboring states on behalf of their public bodies and domestic customers. We have been advised that the Trustees are likely to take "final action" on the proposed rates at your meeting of April 24 and that the approved rate change will take effect in May.

Your staff followed the legal requirements by providing notice and an opportunity to comment to interested parties. The neighboring states and two groups of New York public bodies appeared at the hearing in Albany on March 22, and we expect that all three of these groups will be filing written comments by the extended deadline of April 9. The neighboring states also submitted preliminary written comments at that hearing.

The purpose of this letter is to urge the Trustees to delay both their review of the rate proposal and the implementation of any rate increase that they approve following that review. Such delay is appropriate, we submit, for several reasons.

The increase as proposed by your staff was supported publicly only by a so-called "Preliminary Staff Report" that offered little in the way of backup data and rationale supporting the rather large increases of 7.1% beginning in May, 2007, and an additional 5.8% beginning in

Hon. Frank S. McCullough, Jr.
April 9, 2007
Page 2

May, 2008. Approval of these increases as proposed would mean that the very end users that Congress intended and the Power Authority is obligated to protect from high electric rates will face increases totaling more than 13% in the just next 13 months.

The customers' ability to question the need for such a large increase was hampered by the paucity of data in the Preliminary Staff Report and the relatively slow responses by the Power Authority to the admittedly numerous data requests that were thereby required. In fact, as of the day before the March 22 hearing, much of the information sought by the neighboring states in their February 23 request had not been provided. Responses to requests by some parties continue to trickle in, one as late as last Friday. No doubt as a result of the slow responses, the date for the submission of written comments was extended by one week, until today, April 9. With that extension, the parties responsible for paying the proposed increase have been able to identify and describe numerous (but probably not all) ways in which, in their opinion but based upon sound reasoning and precedent, the proposed rate increase is excessive.

It is our hope that your staff will agree with at least some of these contentions, but it is our expectation that it will disagree with some as well. Neighboring states submit that the mere fifteen days between the filing of the ratepayers' comments and the date previously established for "final action" by the Trustees is without question inadequate to permit thorough Power Authority staff review and analysis of the comments and the preparation of meaningful reports to the Trustees sufficient to allow the independent review and oversight required of the Trustees. For this reason, the neighboring states urge the Trustees to delay for at least one month the taking of "final action" on its staff's rate proposal.

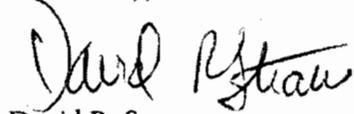
In addition, the neighboring states contend that the parties' comments will demonstrate that if any hydro rate increase is necessary, which we deny, an increase much smaller than that originally proposed will produce cost-based rates and satisfy the Authority's economic needs. For this reason, we remain confident that the staff will reduce the proposed increase. If it does not do so by a substantial amount, and if the Trustees approve the recommendation, then neighboring states urge the Trustees to delay the increase at least until October of this year, to avoid an unnecessary increase during the peak summer period when the costs of the remaining power needs of consumers in the neighboring states typically increase substantially.

It ought to be obvious that such a delay, or even elimination of any increase in 2007, will have little effect on the profitability of the hydro projects. The October 30, 2006 report of the New York State Comptroller concluded that, in 2005, the revenues from the Niagara Project alone exceeded the costs of the Project by a staggering \$166 million. By contrast, the proposed rate increase for all customers will produce about \$8.4 million in calendar 2007 (or only 5% of the net profit from just the Niagara Project). Surely, either a delay or a reduction in the proposed increase will not have a substantial effect on the ability of the Power Authority to continue to use the two hydro projects to fund numerous non-hydro activities, most of which are of no benefit to the neighboring states.

Hon. Frank S. McCullough, Jr.
April 9, 2007
Page 3

The neighboring states appreciate your attention. To assist you, we are enclosing a copy of the neighboring states' written comments, which were filed with the Authority today.

Yours truly,

A handwritten signature in cursive script that reads "David R. Straus". The signature is written in dark ink and is positioned above the printed name.

David R. Straus

DRS/vam

Enclosure

cc: Thomas J. Kelly, Esq.

FINAL COMMENTS
OF
NEIGHBORING STATE PREFERENCE CUSTOMERS
ON
PROPOSED INCREASE IN NEW YORK POWER AUTHORITY
HYDROELECTRIC RATES
(April 9, 2007)

Introduction

The seven Neighboring State Preference Customers—Connecticut, Massachusetts, New Jersey, Ohio, Rhode Island, Pennsylvania and Vermont—are concerned with the large increases proposed for sales from the St. Lawrence and Niagara Projects. As the rates for the hydropower increase along with the cost of moving the power across the region, the benefits to the Neighboring States—while still real—are diminished in a way that appears to be inconsistent with the intent of Congress in requiring that a significant portion of the economic benefit of the projects be enjoyed by the Neighboring States.

Although hampered by the failure of the Power Authority to respond to many of their data requests at that time, the Neighboring States submitted a “preliminary” written statement and an oral statement at the brief hearing held in Albany on March 22. These comments incorporate, modify, enhance and thereby supersede that preliminary statement.

The lack of data that restricted the Neighboring States’ ability to analyze completely the underpinnings of the proposed increase by the time of the hearing has been partially but not completely ameliorated. Neighboring States submitted a series of data requests one month before the hearing, on February 23. Noting the very tight time schedule, the Neighboring States asked that responses be provided both promptly and as they became available so that meaningful analysis could be undertaken prior to the hearing on March 22. Despite that request and follow-

up phone calls, the first of the responses were not delivered until three weeks later, on March 16. As of the hearing, several had produced no information, while several others were answered only in part or with totally non-responsive information. Even now, Neighboring States have not received all of the basic and necessary information that they sought. The list below shows the status of responses to the Neighboring States' data requests as of today:

- Neighboring States nos. 1-11 -- adequate responses received
- Neighboring States nos. 12-13 -- non-responsive responses received
- Neighboring States no. 14 -- partial response received
- Neighboring States no. 15 -- adequate response received
- Neighboring States nos. 16-17 -- partial responses received
- Neighboring States nos. 18-32 -- adequate responses received
- Neighboring States nos. 33-34 -- partial responses received

Notwithstanding the one-week extension provided for comments, as a result of the combination of a still very compressed time schedule for a matter this important and a lack of basic data, the Neighboring States continue to be stymied in their attempt to identify all of the ways in which the proposed rates fail to comply with statutory and sound ratemaking principles (while considering the prior rate-related agreements among NYPA and the Neighboring States) and are not just and reasonable.

As will be shown below and in the other comments to be filed by the in-state public bodies, the proposed rate increase is substantially excessive. Neighboring States urge the Power Authority Staff to re-examine and modify the proposal in light of the filed comments. By separate letter to each of the Trustees, Neighboring States are asking them to defer a final rate decision, so that the Staff will have adequate time for further reflection and a fully-informed proposal, and to delay any increase authorized until at least the end of the summer.

Costs Imposed on the Neighboring States

As stated in the introduction, Congress viewed the Niagara and St. Lawrence Projects as regional in nature and thus—directly in legislation in the case of Niagara—insisted that the economic benefits of their low-cost power production be shared with other states in the region. Somewhat reluctantly, after extensive litigation and in response to orders by the Federal Energy Regulatory Commission and federal courts, the Power Authority does now allocate what most concerned have accepted as a “reasonable” amount of power to the Neighboring States¹.

The inquiry, however, does not end there. The power allocated out of state provides the intended economic benefit only if the low cost of production is reflected in commensurately low prices. Unfortunately, with the latest proposed increase, the trend toward increasing the spread between production cost and an allegedly “cost-based” price would be significantly exacerbated.

A good deal of the impetus for the diminution in the economic value of the hydropower stems from the enormous, New York-based costs of Niagara relicensing that are proposed to be the obligation of the Neighboring States. According to data provided by the Power Authority, over the term of the new license, the Neighboring States will be obligated to pay, among other such costs, \$2.3 million for “Recreation Enhancement Projects,” \$35 million associated with the Greenway Project, \$5.5 million to the Tuscarora Fund, \$12.5 million to the Buffalo Waterfront Development Fund and \$1 million to the Niagara University Capital and Landscape Development Fund.

¹ MMWEC, on behalf of Massachusetts, did not accept as reasonable the reduction in the out-of-state St. Lawrence allocation effected at the time of the relicensing of that project.

The Neighboring States are not so unrealistic to suppose that the Power Authority would relieve them of the obligation to pay their proportionate share of these and other payments that benefit New York entities and that were part of the comprehensive settlement agreements that led to FERC's recent grant of the new license. But Neighboring States do submit that the Power Authority has an obligation to assure that the rates charged to the Neighboring States are fair and truly cost based, especially if the Neighboring States are to be required to pay these costs for the benefit of New York, thus substantially diluting the economic value of the hydropower to which they are entitled. Doing so requires that the Power Authority take care to reflect in the preference power rates only those costs truly associated with preference power sales. The Proposed rates fail this test.

Rate Issues

As noted above, the Neighboring States still have not received the data they need to examine fully the propriety of the proposed rates. Nevertheless, they have been able to identify several issues and possible areas in which the proposed rates are excessive. A description of those issues and, where possible and appropriate, an estimated quantification of the necessary adjustment follow. Neighboring States note as a preliminary matter that in certain respects, such as issues related to the inadequacy of the credit for the cost basis of non-preference sales into the NYISO Markets and the research and development costs, the problem of Neighboring State subsidization of entities within New York is implicated.

The rate issues requiring reduction to the rates proposed are²:

² From brief discussions with the in-state public bodies, Neighboring States have become aware of and agree with certain other adjustments that those entities will propose. Rather than offering repetitive comments on each such issue, Neighboring States will defer to their comments with respect to most of these issues. Any resulting adjustment to the rates will, of course, inure to the benefit of both in-state and out-of-state recipients.

1. Insufficient Credit for Hydro Energy Sales Into the NYISO Markets – While the ratemaking methodology used to determine the hydro R&D rates does effectively provide a credit for the energy-related portion of the cost of producing the energy sold into the NYISO markets, this \$4.92/MWH credit is but a tiny fraction of the price at which the energy is sold into the market, and no credit is provided for the capacity-related costs of producing the energy. The Staff has not provided meaningful information requested by the Neighboring States from which to determine the quantity and average price received by NYPA for its market energy sales. However, the 2005 State of the Market Report of the New York ISO reports that prices were above \$60/MWH in approximately 6,000 hours, or almost 70% of the time. Thus, at a minimum, a contribution to the cost of the capacity used in generating these NYISO energy market sales of \$4.89/MWH (\$98,974,000 / 20,221,000 MWH) in 2007 and \$5.41/MWH (\$109,470,000 / 20,221,000 MWH) in 2008 based on the Staff Preliminary Cost of Service (CoS) should also be reflected in the R&D rates and RSR calculations. The credits would be lower, at \$2.76/MWH and \$3.22/MWH, for 2007 and 2008 respectively, under the Neighboring States' adjusted CoS attached as Exhibit A. At the very least, preference customers, which pay for half of the capacity but receive less than half of the energy, should receive a credit for the capacity costs associated with making non-preference energy sales to the extent that such energy is generated by capacity for which the preference customers are paying. Either approach would produce a fairer result and still leave the bulk of the market prices (approximately \$50/MWH in 2005) to contribute to the net revenues of NYPA.

In 2005, NYPA garnered \$89,261,236 from energy sales into the NYISO market out of the Niagara hydro facilities. While the Staff has unreasonably refused on the basis of its sole view of what is relevant to provide the MWH quantity of sales into the market that produced this \$89 million in revenue, a ballpark quantity may be calculated using an assumed average sales price. At an assumed average price of \$60/MWH, NYPA would have sold 1,487,678 MWH from Niagara to generate the \$89,261,236 in revenue. This quantity estimate appears to be at least in the vicinity of the actual amount sold, because we do know from data responses that the 2005 actual net generation from both Niagara

and St. Lawrence was 20,093,000 MWH and that the sales to hydro contract customers (R&D and non-R&D customers) were 18,462,726 MWH, leaving a difference of 1,630,274 MWH for market sales of energy and ancillary services. At any rate, the NYPA Staff does know the actual market energy sales quantity and should use it in reflecting this adjustment to the hydro CoS. In order to provide an estimate of the impact the adjustment would have on the proposed rates, however, market energy sales of 1,487,687 MWH would result in a CoS credit of \$7,281,631 for 2007 and a credit of \$8,053,836 for 2008, or a reduction of \$0.20 and \$0.22/kW-month, respectively, in the proposed demand charge based on the Staff's Preliminary CoS. Using the Neighboring States' adjusted CoS, the credits would be lower at \$4,101,000 for 2007 and \$4,789,000 for 2008.

2. Insufficient Credit for Ancillary Service Sales into the NYISO Markets – The New York State Comptroller's Audit showed that NYPA received \$38.2 million and \$57.9 million, respectively, in 2004 and 2005 from sales of ancillary services from Niagara alone. NYPA's 2005 and preliminary 2006 financial reports show that such ancillary service revenues from Niagara and St. Lawrence combined were \$67.6 million and \$55.4 million, respectively, for those years. Meanwhile, NYPA's Rate Stabilization Reserve (RSR) calculations for 2005 indicate an ancillary service credit of \$11.4 million for 2005, and the January 2007 Preliminary Staff Report shows hydro production cost of service credits of only \$13 million for 2007 and \$13.7 million for 2008. While these credits do reflect the underlying energy- and capacity-related costs of producing the ancillary services, for the larger regulation and operating reserves services at least, they are only the costs associated with the regulation and operating reserve needs of the contract load served by the hydro facilities, rather than the full amount of regulation and operating reserve services sold into the NYISO markets. Again, the Staff has not provided information that would allow a quantification of the costs underlying the full amount of such sales.

The use only of costs associated with the amount of regulation and operating reserve needs of the contract loads is not relevant, because the actual sales exceed these amounts. It is important to remember that one of the principles agreed upon in the Relicensing

Settlement Agreement Addressing Allocation of Niagara Project Power and Energy to Neighboring States (at Article X) was “(iii) Treatment of sales to third parties, including the New York Independent System Operator.” Since the stated principle does not exclude any sales to third parties, conformity with the stated principle requires that all sales to third parties be included in the crediting process.

Conservatively estimating that such actual ancillary service sales would be 50% more than just those required for the contract load served by the hydro facilities, the additional cost-based credit would be \$6.5 million for 2007 and \$6.85 million for 2008. The resulting total annual credit of approximately \$20 million still falls far short of the actual sales revenues that have recently averaged just over \$60 million annually and leaves a huge contribution toward the net revenues of NYPA.

3. No CoS Credit Provided for Investment Income – Obviously, substantial net revenues and free cash flows are generated for NYPA through the hydro projects. In addition to the profits from the market sales of energy and ancillary services into the NYISO market, cash is generated from the collection of depreciation expenses and the extra capital costs recovered through the use of the TOC capital cost recovery methodology. Such amounts should be treated as customer-contributed and are not the result of contributions from the State or the proceeds of bond issuances. See, e.g., Section 7 (“The End Result”) below. Through investment of all its available cash, NYPA had investment income of \$65.5 million in 2004, \$61.6 in 2005, and preliminarily reported \$72.0 million for 2006. A portion of this investment income from customer-contributed capital should be credited against the hydro cost of service. If the income were allocated on the same labor ratio basis as the shared services costs, the average income for this three year period would result in an annual CoS credit of approximately \$27.9 million.
4. Research and Development Costs Should Not Be Allocated to the Preference Wholesale Customers – The proposed CoS allocates \$3.7 million of research and development expenses to hydro production costs in each of the rate years. Most of these costs are for contributions to research organizations such as EPRI and NYSERDA. The wholesale

customers should be free to make such contributions directly to the research organizations of their choosing and in recognition of this fact, the Federal Energy Regulatory Commission does not allow such costs to be allocated to wholesale customers. Additionally, from the descriptions provided in response to data requests, it appears that very little of the research being funded relates to hydro production and, thus, such funding requirements should not be allocated to the hydro production CoS in any event.

5. An Estimated UCAP Sales Credit Should Be Included in Calculating the Rates – NYPA recognizes that it is appropriate to include a credit for UCAP sales in determining the actual, after-the-fact cost of service for purposes of the RSR calculations. Such credits for 2003, 2004 and 2005 were \$388,000, \$1,840,000 and \$1,535,000, respectively. The same methodology should apply to the development of the rates to be charged in the first instance, not just in the calculation of the after-the-fact actual cost of service for RSR purposes. A conservative estimate of such sales credits for 2007 and 2008 would be the average of the 2003-05 actual sales, or \$1,254,000.

6. Rate Stabilization Reserve Adjustment to Correct Past Erroneous Handy-Whitman Index Calculations – Neighboring States are in agreement with the RSR adjustment in excess of \$10 million to correct the past erroneous application of the Handy-Whitman Index (HWI) in calculating the inflation compensation adjustment component of its CoS presented by the Municipal Electric Utilities Association of New York State (MEUA). As discussed in more detail in the comments of MEUA, the inflation compensation adjustment used each year since the 1982 test year beginning point should have been based upon an HWI at December 31, 1981, not the July 1, 1980 HWI value used in the past by NYPA. The HWI beginning point should be consistent with the initiating test year beginning point, and using an 18-month earlier HWI has resulted in over-inflated actual CoS calculations during the ensuing years. The results of this persistent error in the annual RSR calculations should be corrected.

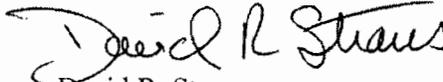
7. The End Result – An overarching principle of ratemaking is that the rates produce just and reasonable results. While the Neighboring State preference customers have identified several specific areas of concern with the proposed 2007 and 2008 rates, we have an overriding concern that the present rates, for the reasons listed above and for reasons that we might not have discovered at this time, are not producing just and reasonable results and that the proposed rates will also fail to do so. A vivid example of this concern is demonstrated by the October 30, 2006 audit report of the State Comptroller. *See New York Power Authority Niagara Power Project Report 2006-S-10 (Comptroller's Audit).*

The Comptroller audited NYPA's financial records pertaining to the Niagara Power Project (Niagara) for the period January 1, 2004 through December 31, 2005. The Comptroller found that revenues attributable to Niagara exceeded expenses by about \$112 million in 2004 and almost \$166 million in 2005. In comparison, all of NYPA's operations in total resulted in net revenues of \$82 million and \$58.5 million, respectively, for the same two year period. Thus, in both years, net revenues from Niagara alone far more than covered (137% and 284%) the net revenues from NYPA's entire operations. This phenomenal experience occurred at a time when NYPA's (RSR) calculations indicated under recoveries of costs from R&D hydro customers of \$1,755,000 and \$873,000 for 2004 and 2005, respectively. There is something wrong with this picture. NYPA's hydro operations should not be subsidizing the remainder of NYPA's operations, especially to the extent that such subsidy is created by excessive rates to preference customers. At the very least, this massive positive cash flow reinforces the need to provide the credit for investment income discussed in Section 3 above.

The net result of making the adjustments discussed herein is to reduce the 2007 CoS by \$43,235,000 and the 2008 CoS by \$44,369,000. Using the NYPA rate design approach, these reductions would affect only the demand related revenue requirement. Thus, the 2007 demand charge would be reduced to \$1.54/kW-month for 2007 and to \$1.80/kW-month for 2008. Of course, future RSR CoS calculations should be prepared in a comparable fashion using actual information. Even if the Authority disagrees with some of the proposed adjustments, it is clear that the \$2.73 and \$3.03 demand charges proposed for 2007 and 2008 are wildly excessive.

For all of these reasons, Neighboring States urge the Power Authority Staff to reconsider and reduce its proposed rates, using the revised CoS attached hereto as a starting point. In any event, even if the Staff refuses to reflect the reasonable adjustments proposed by the customer groups in a revised CoS and revised rates, Neighboring States urge the Trustees to exercise their oversight authority and their responsibility by directing such a reduction.

Respectfully submitted,



David R. Straus

*Attorney for the Bargaining Agents for the
Neighboring States of Connecticut, Massachusetts,
New Jersey, Ohio, Pennsylvania, Rhode Island and
Vermont*

Law Offices of:

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NEW YORK POWER AUTHORITY
HYDROELECTRIC PROJECTS
PROPOSED PRODUCTION COST OF SERVICE
AS ADJUSTED BY NEIGHBORING STATES - APRIL 9, 2007
(\$000)

Line	Description	2007	2008
	<u>Operations & Maintenance/Administrative & General</u>		
1	Operations & Maintenance/A&G	57,931	61,941
2	Amortized Roadwork	<u>3,830</u>	<u>2,983</u>
3	Subtotal O&M/A&G	61,761	64,924
	(line 1 + line 2)		
	<u>Indirect Overheads</u>		
5	Shared Services	45,714	44,256
6	Research & Development (Remove as NS Adjstmt)	0	0
7	Project Study Debt Service	1,497	846
8	White Plains Office Debt Service	<u>3,454</u>	<u>2,874</u>
9	Subtotal Indirect Overheads	50,666	47,976
	(sum lines 5-8)		
10	St. Law. Relicensing, amortization	2,000	2,000
11	Niagara Relicensing, amortization	12,000	12,000
12	Other Post-Employment Benefits (OPEB)	<u>12,852</u>	<u>13,608</u>
13	O&M Cost of Service	139,278	140,508
	(sum lines 3,9,10,11,12)		
	<u>Capital Costs</u>		
14	Total Depreciation	32,522	35,350
15	Interest on debt	15,333	21,453
16	Inflation Compensation	<u>20,641</u>	<u>21,521</u>
17	Subtotal Capital Costs	68,496	78,324
	(sum lines 14-16)		
18	Total Cost of Service	207,775	218,832
	(line 13 + 17)		

NEW YORK POWER AUTHORITY
HYDROELECTRIC PROJECTS
PROPOSED PRODUCTION COST OF SERVICE
AS ADJUSTED BY NEIGHBORING STATES - APRIL 9, 2007
(\$000)

Line	Description		2007	2008
1	Total Cost of Service	(\$000)	207,775	218,832
2	<u>Credits for ancillary services</u>	(\$000)		
3	Black Start, O&M		74	77
4	Voltage Control, O&M		322	332
5	Remaining O&M		138,882	140,099
	(page 1, line 13 - (line 3+line 4))			
6	Operating Reserves, O&M		4.89%	4.82%
7	Regulation, O&M		<u>0.57%</u>	<u>0.57%</u>
8	Subtotal OR, Reg. O&M		5.46%	5.39%
9	Op. Res. + Reg. O&M credit	(\$000)	7,583	7,551
	(line 8 * line 5)			
10	<u>Capital Reductions</u>			
11	All ancillary services		7.03%	7.01%
12	Subtotal capital reductions	(\$000)	4,815	5,491
	(page 1, line 17 * line 11)			
13	Total Ancillary Credits	(\$000)	12,794	13,451
	(sum lines 3,4,9,12)			
14	<u>Other Credits (pursuant to Neighboring States Comments)</u>			
15	Credit for Capacity Costs of Hydro Energy Sales into NYISO		4,101	4,789
16	Additional Credit for Ancillary Service Sales into NYISO		6,500	6,850
17	Investment Income Credit		27,900	27,900
18	Estimated UCAP Sales Credit		<u>1,254</u>	<u>1,254</u>
19	Total Other Credits		39,755	40,793
20	Adjusted Cost of Service	(\$000)	155,226	164,588
	(line 1 - (line 13 + line 19))			
21	Billing Demand	MW	36,210	36,137
22	Billing Demand Allocated Costs	(\$000)	55,738	65,100
23	Billed Demand Rate	\$/kW/mo	1.54	1.80
	(line 22 / line 21)			
24	LTA Generation	GWh	20,221	20,221
25	Annual Generation	GWh	19,972	20,012
26	Billing Energy Rate	\$/MWh	4.92	4.92
27	Costs Allocated to Energy Rate		99,487	99,487
	(line 24 * line 26)			

Tab 3
Attachment B

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Via Overnight/Telefax And Regular Mail

April 3, 2007

RECEIVED
SECRETARY'S OFFICE
APR 06 2007

James F. Pasquale
Director-Business Power Allocations, Compliance
& Municipal & Cooperative Marketing
New York Power Authority
123 Main Street
White Plains, NY10601-3170

Dear Mr. Pasquale:

Please find enclosed the comments of the Municipal Electric Utilities Association of the State of New York ("MEUA") to the preliminary New York Power Authority Staff Report on hydro-electric production rates for the 2007 and 2008 rate years. We are submitting these comments now in reliance on the e-mail from Mr. Christopher R. Vitale informing interested parties that the time to submit comments had been extended to 5:00 p.m., April 9, 2007. The MEUA also submitted comments at the public forum held by the Power Authority on Thursday, March 22nd.

As we have had occasion to note before, the time allowed for customer analysis and comment on this topic is inadequate. NYPA itself was unable to meet its own internal expectations in this regard. For example, the anticipated January meetings to explain the study to customers never took place. Even with the diligent and professional attention of NYPA Staff, there simply was not enough time allowed by NYPA for the proper examination of a matter of such complexity and of such importance, not only to the municipal electric system customers of NYPA, but to the people of New York State. The public interest demands that NYPA not truncate the examination of the study, to the prejudice of the customers' due process rights.

Thank you for the opportunity to comment and for Staff's assistance in this process. Please feel free to contact me with any questions.

Very truly yours,

READ AND LANIADO, LLP
Attorneys for the Municipal Electric Utility
Association of New York State

By:


Kevin R. Brocks

Enclosure

A
Statement By
The Municipal Electric Utilities Association
Of New York State

On The January 2007
New York Power Authority Preliminary Staff Report
Rate Modification Plan – Hydroelectric Production Rates
Rate Years 2007 & 2008

April 2007

NEW YORK POWER AUTHORITY
Preliminary Staff Report
Rate Modification Plan - Hydroelectric Production Rates
Rate Years 2007 & 2008

This statement is intended to provide the Trustees of the New York Power Authority (“NYPA” or the “Authority”) with the views of the Municipal Electric Utilities Association of New York State (“MEUA”) with respect to the January 2007 preliminary staff report on hydroelectric production rates the 2007 and 2008 rate years (the “Staff Report”). The positions of MEUA are based on analyses by MEUA’s consultant Fred Saffer of the Staff Report and various responses to requests for data and information. Mr. Saffer’s curriculum vita is attached as Appendix A.

Rate Stabilization Reserve Balance

It is the position of MEUA that the Rate Stabilization Reserve (“RSR”) balance at December 31, 2005 was understated by \$18,017,153 and the balance at December 31, 2005 should have been a positive \$101,703, instead of the negative \$17.9 million balance noted at page 9 of the Staff Report. This difference is made-up of two elements.

- A major element of the NYPA Hydroelectric Project cost of service is the inflation compensation adjustment. It is the position of MEUA that NYPA has consistently utilized incorrect Handy-Whitman Index (“HWI”) numbers in the calculation of the annual inflation compensation adjustment. NYPA’s use of the incorrect HWI numbers has resulted in a cumulative \$11,464,939 overstatement in the Hydroelectric Production cost-of-service between calendar years 1982 and 2005 and, therefore, an \$11,464,939 understatement of the RSR balance at December 31, 2005. The February 2007 “Inflation Compensation Adjustment” report, a copy of which was provided to the NYPA Staff in February 2007, is attached hereto as Exhibit I.

As is stated in the Inflation Compensation Adjustment report, it is the position of MEUA that the numerator of the inflation rate should be the HWI number for July of the year being evaluated and not the HWI number for July of the prior year, as used by the NYPA Staff since the inflation compensation adjustment was first calculated for the calendar year 1982.

It should be noted that the NYPA Staff calculated the inflation rate in Exhibit C and D of the Staff Report by using the July HWI number for the year being evaluated as the numerator of the inflation adjustment factor. This is the approach recommended in the Inflation Compensation Adjustment report.

- During the past several years, the Authority has been making payments to the State of New York in support of various parks. Those costs have been included in the Authority’s A&G expenses and 75% of the costs were allocated to the Hydroelectric Production cost of service. The NYPA Staff has now determined that the only element of those expenses that should have been included in the Hydroelectric Production rates and charges are the costs associated with two parks in the vicinity of the St. Lawrence project. As shown in Exhibit II, a response to an MEUA data request, the exclusion of these costs will increase the RSR balance by \$7,652,000.

Statement of MEUA Position
New York Power Authority – Preliminary Staff Report
Hydroelectric Production Rates – 2007 & 2008 Rate Years

Project Study Debt Service

As shown on line 7 at page 1 of Exhibit A (the “**Hydroelectric Project Cost of Service**”) attached to the Staff Report, the Hydroelectric Project Cost of Service includes \$1,497,000 and \$846,000 of “Project Study Debt Service” for the years 2007 and 2008 respectively. In response to data request item MEUA-26, the NYPA Staff provided the scheduled annual principal and interest payments for the Project Study bonds. In the response to data request item MEUA-28, the NYPA Staff stated that the “total cost for principal and interest on these bonds was allocated to the hydroelectric projects on the basis of labor ratios, namely 42%.” Multiplying the total annual debt service by 42% results in \$1,256,899 and \$605,721 for 2007 and 2008 respectively. Thus, the 2007 cost of service is overstated by \$240,101 and the 2008 cost of service is overstated by \$240,279.

Shared Services – Incentive Pay

The 2007 and 2008 “Shared Services” shown on line 5 at page 1 of Exhibit A to the Staff Report each include \$2,239,000 of costs NYPA has characterized as “Incentive Pay.” As shown in the attached data request response designated Exhibit IV, NYPA directly assigned \$1.0 million or 20.0% of the total \$5.0 million in costs to the Hydroelectric Production on the basis of an “historical percentage” and then allocated 24.78% (59% x 42%) of the total \$5.0 million to Shared Services. Thus, in addition to the \$1.0 million directly assigned to Hydroelectric Production, NYPA has allocated another \$247,800 of that \$1.0 million to Hydroelectric Production ($\$1,000,000 \times 59\% \times 42\%$). Thus, the Hydroelectric Production costs for both 2007 and 2008 are overstated by \$247,800.

Shared Services – Headquarters Expense

In response to data request item NYAPP-20, NYPA provided a detailed listing of the 2007 “Headquarters Budget” shown on line 1 of the data request item designated Exhibit IV. In response to NYAPP 3-2, NYPA provided a more detailed description of eleven of the Headquarters Budget costs. As shown in Exhibit IV, NYPA allocated 42% of the Headquarters Budget to Hydroelectric Production. In Exhibit V, rather than apply a blanket 42% labor allocation to all of the expense items, certain of the cost elements were specifically assigned to various cost categories and accordingly allocated to Hydroelectric Production. This more refined treatment, which provides a better matching of cost responsibility and cost recovery, results in \$2,042,551 reduction to the 2007 cost of service and a \$1,972,701 reduction to the 2008 cost of service.

**Statement of MEUA Position
New York Power Authority – Preliminary Staff Report
Hydroelectric Production Rates – 2007 & 2008 Rate Years**

Research & Development

The proposed Hydroelectric Project Cost of Service includes \$3,682,000 and \$3,780,000 of “Research & Development” expenses for 2007 and 2008 respectively. Most of these costs are for contributions to research organizations such as EPRI and NYSERDA. Since NYPA makes no claim that these contributions support hydroelectric generation in any way, the wholesale customers should be free to make such contributions directly to the research organizations of their choosing. In recognition of this concept, the Federal Energy Regulatory Commission does not allow such costs to be allocated to wholesale customers. From the descriptions provided in response to data request item NS 2-34, it appears that very little, if any, of the research and development costs claimed by NYPA relate to Hydroelectric Production and, thus, such funding requirements should not be allocated to the Hydroelectric Project Cost of Service.

Adjusted Proposed Rates

Taking into account the above-described adjustments to the proposed Hydroelectric Project Cost of Service, the proposed demand for Rate Year 2007 should be reduced from \$2.73 per kW month to \$2.56 per kW month and the proposed demand rate for Rate year 2008 should be reduced from \$3.03 per kW month to \$2.86.

EXHIBIT I

Inflation Compensation Adjustment Report

EXHIBIT I

NEW YORK POWER AUTHORITY Rate Modification Plan – Rate Years 2007 & 2008 INFLATION COMPENSATION ADJUSTMENT

Introduction

A major element of the New York Power Authority (“NYPA”) Hydroelectric Project production cost of service is the inflation compensation adjustment. It is the position of the Municipal Electric Utilities Association of New York State (“MEUA”) that NYPA has consistently utilized incorrect Handy-Whitman Index (“HWI”) numbers in the calculation of the annual inflation compensation adjustment. NYPA’s use of the incorrect HWI numbers has resulted in a cumulative overstatement of \$11,464,839 in the Hydroelectric Project production cost of service between calendar years 1982 and 2005 and, therefore, the Revenue Stability Reserve (“RSR”) balance at December 31, 2005 should be a negative \$6,450,611 instead to the negative \$17,915,450 calculated by NYPA.

The *Final Staff Report, Hydroelectric Project Production Rates, Rate Modification Plan* of May 1987 (the “1987 Rate Study”) states at page 50 and 51:

When generation drops below normal as a result of reduced flows, the RSR would be applied to meet base revenue deficiencies until the reserve is exhausted. At that point if generation continues below the normal level upon which the base rates were derived, the FAC [flow adjustment computation] would remain inoperative until the RSR were negative by \$25 million, at which point the FAC would act as a surcharge to base rates to recover any further base revenue deficiency with respect to R&D customers on account of low flows.

In the past, the head-room between the RSR balances calculated by NYPA and the negative \$25 million break point has been such that MEUA did not need to be overly concerned with the possible application of an FAC surcharge. However, with the RSR balance, as calculated by NYPA, now approaching the negative \$25 million tip-over point, it is time for NYPA to correct the error made more than 25 years ago and recalculate the RSR balances using the correct Handy-Whitman Index numbers.

The Correct Handy-Whitman Index Number

The Handy-Whitman Index is a generally accepted industry measure of the inflation, over time, in the cost of construction and equipment related to various utility operations in six regions across the United States – North Atlantic, South Atlantic, North Central, South Central, Plateau and Pacific. The forward to the HWI states in part:

An index number is a percentage ratio between the cost of an item at any stated time and its cost at a base period, or:

Index Number = (cost at stated time / cost at base period) x 100.

EXHIBIT I

NEW YORK POWER AUTHORITY Rate Modification Plan – Rate Years 2007 & 2008 INFLATION COMPENSATION ADJUSTMENT

The inflation compensation adjustment factor for the NYPA hydroelectric projects is the ratio of the HWI number at the end of the period being analyzed (the “**Stated Time**” or “**Test Year**”) divided by the HWI number at the beginning of the period being analyzed (the “**Base Period**”).

Page xvii to the Executive Summary of the April 1983 *Final Staff Report, Niagara and St. Lawrence-FDR Hydroelectric Projects Rate Study* (the “**1982/1983 Rate Study**”) sets forth a description of the various elements to be included in the Hydroelectric Project capital cost recover. The description of plant in service states:

The initial value of the rate base should be the net plant in service at the end of 1981, based upon the Gilbert Associates’ depreciation study [see Appendix I of the 1982/1983 Rate Study].

Thus, the “Base Period” for each of the annual calculations of the inflation compensation adjustments should be December 31, 1981 or the HWI number for January 1, 1982. For the calendar year 2005 (the last calendar year for which NYPA has calculated the inflation compensation adjustment and the RSR balance from actual data), the HWI number for the Test Year would be the index number for December 31, 2005.

NYPA’s Calculations

Typically, the NYPA Staff commences the development of prior calendar year or the Test Year hydroelectric cost of service during the first quarter of the year following the Test Year and the determination of the RSR balance as of December 31 of the Test Year. However, NYPA has historically used the HWI number for July 1 of the year prior to the Test Year for the Stated Time index and the July 1, 1980 HWI number for the Base Period index. Thus, NYPA has slipped the Base Period HWI index number to 18 months prior to the January 1, 1982 starting date and the Stated Time HWI index number to 18 months prior to the end of the Test Year. In its June 18, 1993 request to NYPA for data and information, MEUA requested an explanation as to why the Base Period HWI number was July 1, 1980. The NYPA response was:

When the inflation compensation figure was first calculated in the late 1982, early 1983 time period the Handy-Whitman Index for July 1982 was not available. Because of this the adjustment was based on the inflation level in the 12 months ending July 1981. This lag in the Handy-Whitman figures has been carried forward since that time.

Martha Downs of Whitman, Requardt & Associates (the compiler and publisher of the Handy-Whitman Index) has advised that the preliminary January 1 and July 1 index numbers are available by March 1 and September 1 respectively and the final index numbers are available by May 1 and November 1.

EXHIBIT I

NEW YORK POWER AUTHORITY Rate Modification Plan – Rate Years 2007 & 2008 INFLATION COMPENSATION ADJUSTMENT

Since the calendar year 1982 cost of service was based on actual calendar year 1982 costs (see page 2 of Appendix II of the 1982/1983 Rate Study), the 1982 Hydroelectric cost of service was prepared sometime in 1983 and, therefore, the July 1, 1982 HWI number was available.

When MEUA again raised this timing issue with NYPA in 1995, the NYPA Staff provided the following response in a July 10, 1995 letter to Fred Saffer & Associates, Inc. from James Strangeways.

Procedural issues, such as this have been addressed extensively in the context of the rate setting process. The annual cost-of-service studies follow procedures established in this public process. Appendix 1, Page 2, Paragraph d of both the 1992 Preliminary and the 1992 Final Staff Report addresses the use of the July 1 data.

The referenced language of the 1992 Final Staff Report states:

The inflation compensation for 1992 was calculated by applying trending factors, based on the compound annual change in the Handy-Whitman Index (“HWI”) for 1980-1991 (June – July), to the annual depreciation accrual expense.

This is the same language NYPA has used in each of the annual hydroelectric production related cost of service studies. MEUA does not view the use of the incorrect Handy-Whitman Index numbers as a “procedural issue” but as a mistake made in the development of the initial inflation compensation adjustment in the 1982/1983 Rate Study.

In consideration of the possibility that the December 31 HWI number may not be available for any given Test Year when NYPA is preparing the annual cost of service, MEUA proposes that the numerator of the inflation adjustment factor be the HWI number for July 31 of the Test Year and the denominator be 200 or the HWI number for the beginning of the Base Period or July 31, 1981.

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NEW YORK POWER AUTHORITY - HYDROELECTRIC RATE REVIEW

2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 2005

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	186,863,000
2	Jan 1981	199	1.06296	0.92000	1982	\$13,831,574	\$14,702,442	\$12,725,048	(\$1,977,394)	Adj for Inflation Compensation	(2,333,150)
3	Jul 1981	200								Adjusted Cost of Service	184,529,850
4	Jan 1982	208	0.91903	0.83732	1983	\$298,699	\$274,514	\$250,106	(\$24,408)	Demand Cost Recovery	79,408,000
5	Jul 1982	209								To be Recovered from Energy Rates	105,121,850
6	Jan 1983	217	0.83640	0.76147	1984	\$256,491	\$214,528	\$195,310	(\$19,219)		
7	Jul 1983	218								Actual Generation - \$/MWh	20,093,000
8	Jan 1984	229	0.76069	0.67686	1985	\$352,080	\$267,823	\$238,307	(\$29,515)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$5.23
10	Jan 1985	237	0.67685	0.62025	1986	\$200,041	\$135,397	\$124,076	(\$11,321)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.62014	0.57377	1987	\$179,556	\$111,350	\$103,024	(\$8,326)	Jan - Apr	-
13	Jul 1986	244								May - Dec	-
14	Jan 1987	248	0.57295	0.55466	1988	\$392,874	\$225,097	\$217,910	(\$7,188)	Total	9,704,000
15	Jul 1987	247									
16	Jan 1988	253	0.55430	0.46565	1989	\$389,675	\$215,997	\$181,452	(\$34,545)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.46494	0.42222	1990	\$432,792	\$201,222	\$182,734	(\$18,487)	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.42089	0.41176	1991	\$171,966	\$72,379	\$70,810	(\$1,569)	R&D Revenue Requirements	\$50,769,046
21	Jul 1990	272								R&D Revenues	\$47,743,680
22	Jan 1991	276	0.41101	0.36655	1992	(\$203,308)	(\$83,562)	(\$74,522)	\$9,040	RSR Surplus (Deficiency)	(\$3,025,366)
23	Jul 1991	281									
24	Jan 1992	279	0.36594	0.34266	1993	\$270,208	\$98,879	\$92,589	(\$6,291)	Prior Year RSR Balance	(\$3,425,245)
25	Jul 1992	286									
26	Jan 1993	291	0.34179	0.29293	1994	\$398,479	\$136,195	\$116,726	(\$19,468)	Year End RSR Balance	(\$6,450,611)
27	Jul 1993	297									
28	Jan 1994	304	0.29266	0.24272	1995	\$217,575	\$63,677	\$52,810	(\$10,867)	RSR Balance Per NYPA	(\$17,915,450)
29	Jul 1994	309									
30	Jan 1995	315	0.24295	0.20376	1996	\$473,228	\$114,969	\$96,426	(\$18,543)	Difference	(\$11,464,839)
31	Jul 1995	319									
32	Jan 1996	319	0.20441	0.18885	1997	\$662,868	\$135,494	\$125,186	(\$10,308)		
33	Jul 1996	323									
34	Jan 1997	333	0.18895	0.15315	1998	\$641,820	\$121,272	\$98,297	(\$22,975)		
35	Jul 1997	333									
36	Jan 1998	336	0.15320	0.13609	1999	\$812,279	\$124,441	\$110,547	(\$13,894)		
37	Jul 1998	338									
38	Jan 1999	333	0.13616	0.13947	2000	\$1,489,725	\$202,838	\$207,766	\$4,928		
39	Jul 1999	337									
40	Jan 2000	341	0.13958	0.10345	2001	\$1,236,200	\$172,545	\$127,883	(\$44,662)		
41	Jul 2000	348									
42	Jan 2001	351	0.10317	0.07865	2002	\$792,972	\$81,812	\$62,369	(\$19,444)		
43	Jul 2001	356									
44	Jan 2002	358	0.07837	0.05495	2003	\$1,977,322	\$154,962	\$108,644	(\$46,318)		
45	Jul 2002	364									
46	Jan 2003	364	0.05516	0.05205	2004	\$901,020	\$49,697	\$46,902	(\$2,794)		
47	Jul 2003	365									
48	Jan 2004	382	0.05200	0.05469	2005	\$155,807	\$8,102	\$8,521	\$419		
49	Jul 2004	384									
50	Jan 2005	401									
51	Jul 2005	405									

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NEW YORK POWER AUTHORITY - HYDROELECTRIC RATE REVIEW
2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE
ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 2004

Line No.	Handy - Whitman		Inflation Compensation							Adjustment To	
	Total Hydro Production		Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	Rate Stability Reserve Balances	
	Year	Index Number	Base Period				Jul 1980	Jul 1981		Jul 1980	Jul 1981
			(c)	(d)	(e)	(f)			(g)		
1	Jul 1980	186								Cost of Service per NYPA	\$172,818,000
2	Jan 1981	199	0.96099	0.92000	1982	\$13,831,574	\$13,292,015	\$12,725,048	(\$566,967)	Adj for Inflation Compensation	(160,141)
3	Jul 1981	200								Adjusted Cost of Service	\$172,657,859
4	Jan 1982	208	0.82418	0.83732	1983	\$298,699	\$246,181	\$250,106	\$3,926	Demand Cost Recovery	66,741,000
5	Jul 1982	209								To be Recovered from Energy Rates	\$105,916,859
6	Jan 1983	217	0.74562	0.76147	1984	\$256,491	\$191,246	\$195,310	\$4,064		
7	Jul 1983	218								Actual Generation - \$/MWh	19,986,000
8	Jan 1984	229	0.67366	0.67686	1985	\$352,080	\$237,181	\$238,307	\$1,126		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$5.30
10	Jan 1985	237	0.59396	0.62025	1986	\$200,041	\$118,816	\$124,076	\$5,260		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.54006	0.57377	1987	\$179,556	\$96,971	\$103,024	\$6,053	Jan - Apr	-
13	Jul 1986	244								May - Dec	-
14	Jan 1987	248	0.49520	0.55466	1988	\$392,874	\$194,551	\$217,910	\$23,358	Total	9,749,000
15	Jul 1987	247									
16	Jan 1988	253	0.47747	0.46565	1989	\$389,675	\$186,059	\$181,452	(\$4,607)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.39253	0.42222	1990	\$432,792	\$169,882	\$182,734	\$12,852	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.35066	0.41176	1991	\$171,966	\$60,301	\$70,810	\$10,508	R&D Revenue Requirements	\$51,665,338
21	Jul 1990	272								R&D Revenues	\$47,965,080
22	Jan 1991	276	0.34127	0.36655	1992	(\$203,308)	(\$69,383)	(\$74,522)	(\$5,140)	RSR Surplus (Deficiency)	(\$3,700,258)
23	Jul 1991	281									
24	Jan 1992	279	0.29842	0.34266	1993	\$270,208	\$80,635	\$92,589	\$11,953	Prior Year RSR Balance	\$275,013
25	Jul 1992	286									
26	Jan 1993	291	0.27546	0.29293	1994	\$398,479	\$109,766	\$116,726	\$6,960	Year End RSR Balance	(\$3,425,245)
27	Jul 1993	297									
28	Jan 1994	304	0.22877	0.24272	1995	\$217,575	\$49,774	\$52,810	\$3,035	RSR Balance Per NYPA	(\$14,129,000)
29	Jul 1994	309									
30	Jan 1995	315	0.18151	0.20376	1996	\$473,228	\$85,895	\$96,426	\$10,531	Difference	(\$10,703,755)
31	Jul 1995	319									
32	Jan 1996	319	0.14487	0.18885	1997	\$662,868	\$96,031	\$125,186	\$29,154		
33	Jul 1996	323									
34	Jan 1997	333	0.13018	0.15315	1998	\$641,820	\$83,552	\$98,297	\$14,745		
35	Jul 1997	333									
36	Jan 1998	336	0.09620	0.13609	1999	\$812,279	\$78,140	\$110,547	\$32,407		
37	Jul 1998	338									
38	Jan 1999	333	0.08000	0.13947	2000	\$1,489,725	\$119,175	\$207,766	\$88,591		
39	Jul 1999	337									
40	Jan 2000	341	0.08325	0.10345	2001	\$1,236,200	\$102,911	\$127,883	\$24,972		
41	Jul 2000	348									
42	Jan 2001	351	0.04864	0.07865	2002	\$792,972	\$38,572	\$62,369	\$23,796		
43	Jul 2001	356									
44	Jan 2002	358	0.02507	0.05495	2003	\$1,977,322	\$49,564	\$108,644	\$59,081		
45	Jul 2002	364									
46	Jan 2003	364	0.00300	0.05205	2004	\$901,020	\$2,703	\$46,902	\$44,199		
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 2003

Line No.	Handy - Whitman		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Total Hydro Production		Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(i)	(k)
	Year	Index Number	Base Period				Jul 1980	Jul 1981			
			(c)	(d)	(e)	(f)			(g)	(h)	(l)
1	Jul 1980	186								Cost of Service per NYPA	\$156,303,000
2	Jan 1981	199	0.95513	0.82500	1982	\$13,831,574	\$13,210,888	\$11,411,048	(\$1,799,839)	Adj for Inflation Compensation	(2,095,267)
3	Jul 1981	200								Adjusted Cost of Service	\$154,207,733
4	Jan 1982	208	0.81872	0.74641	1983	\$298,699	\$244,551	\$222,952	(\$21,599)	Demand Cost Recovery	52,180,000
5	Jul 1982	209								To Recovered from Energy Rates	\$102,027,733
6	Jan 1983	217	0.74040	0.67431	1984	\$256,491	\$189,907	\$172,955	(\$16,952)	Actual Generation - \$/MWh	17,831,000
7	Jul 1983	218									
8	Jan 1984	229	0.66865	0.59389	1985	\$352,080	\$235,419	\$209,095	(\$26,323)	Calculated Energy Rate - \$/MWh	\$5.72
9	Jul 1984	229									
10	Jan 1985	237	0.58919	0.54008	1986	\$200,041	\$117,862	\$108,039	(\$9,823)	R&D Sales - MWh	
11	Jul 1985	237								Jan - Apr	3,125,000
12	Jan 1986	243	0.53545	0.49590	1987	\$179,556	\$96,144	\$89,042	(\$7,101)	May - Dec	6,157,000
13	Jul 1986	244								Total	9,282,000
14	Jan 1987	248	0.49073	0.47773	1988	\$392,874	\$192,794	\$187,689	(\$5,106)		
15	Jul 1987	247									
16	Jan 1988	253	0.47305	0.39313	1989	\$389,675	\$184,337	\$153,193	(\$31,144)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.58
18	Jan 1989	264	0.38836	0.35185	1990	\$432,792	\$168,080	\$152,279	(\$15,801)	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.34662	0.34191	1991	\$171,966	\$59,606	\$58,797	(\$809)	R&D Revenue Requirements	\$53,110,954
21	Jul 1990	272								R&D Revenues	\$44,604,940
22	Jan 1991	276	0.33726	0.29893	1992	(\$203,308)	(\$68,567)	(\$60,775)	\$7,792	RSR Surplus (Deficiency)	(\$8,506,014)
23	Jul 1991	281									
24	Jan 1992	279	0.29454	0.27622	1993	\$270,208	\$79,586	\$74,638	(\$4,948)	Prior Year RSR Balance	\$8,781,027
25	Jul 1992	286									
26	Jan 1993	291	0.27165	0.22896	1994	\$398,479	\$108,246	\$91,234	(\$17,011)	Year End RSR Balance	\$275,013
27	Jul 1993	297									
28	Jan 1994	304	0.22509	0.18123	1995	\$217,575	\$48,975	\$39,431	(\$9,544)	RSR Balance Per NYPA	(\$10,327,000)
29	Jul 1994	309									
30	Jan 1995	315	0.17797	0.14420	1996	\$473,228	\$84,222	\$68,240	(\$15,983)	Difference	(\$10,602,013)
31	Jul 1995	319									
32	Jan 1996	319	0.14145	0.13003	1997	\$662,868	\$93,761	\$86,193	(\$7,568)		
33	Jul 1996	323									
34	Jan 1997	333	0.12680	0.09610	1998	\$641,820	\$81,383	\$61,676	(\$19,706)		
35	Jul 1997	333									
36	Jan 1998	336	0.09292	0.07988	1999	\$812,279	\$75,476	\$64,886	(\$10,590)		
37	Jul 1998	338									
38	Jan 1999	333	0.07677	0.08309	2000	\$1,489,725	\$114,363	\$123,775	\$9,413		
39	Jul 1999	337									
40	Jan 2000	341	0.08001	0.04885	2001	\$1,236,200	\$98,906	\$60,389	(\$38,516)		
41	Jul 2000	348									
42	Jan 2001	351	0.04551	0.02528	2002	\$792,972	\$36,085	\$20,047	(\$16,038)		
43	Jul 2001	356									
44	Jan 2002	358	0.02200	0.00275	2003	\$1,977,322	\$43,501	\$5,432	(\$38,069)		
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 2002

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation							Adjustment To Rate Stability Reserve Balances	
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jul 1980	186								Cost of Service per NYPA	\$134,036,000
2	Jan 1981	199	0.91304	0.82500	1982	\$13,831,574	\$12,628,760	\$11,411,048	(\$1,217,712)	Adj for Inflation Compensation	(1,223,054)
3	Jul 1981	200								Adjusted Cost of Service	\$132,812,946
4	Jan 1982	208	0.77957	0.74641	1983	\$298,699	\$232,857	\$222,952	(\$9,905)	Demand Cost Recovery	35,345,000
5	Jul 1982	209								To Recovered from Energy Rates	\$97,467,946
6	Jan 1983	217	0.70294	0.67431	1984	\$256,491	\$180,297	\$172,955	(\$7,342)		
7	Jul 1983	218								Actual Generation - \$/MWh	19,566,000
8	Jan 1984	229	0.63273	0.59389	1985	\$352,080	\$222,772	\$209,095	(\$13,676)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$4.98
10	Jan 1985	237	0.55498	0.54008	1986	\$200,041	\$111,019	\$108,039	(\$2,980)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.50240	0.49590	1987	\$179,556	\$90,209	\$89,042	(\$1,166)	Jan - Apr	3,125,000
13	Jul 1986	244								May - Dec	6,157,000
14	Jan 1987	248	0.45864	0.47773	1988	\$392,874	\$180,187	\$187,689	\$7,501	Total	9,282,000
15	Jul 1987	247									
16	Jan 1988	253	0.44134	0.39313	1989	\$389,675	\$171,980	\$153,193	(\$18,787)	R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.35848	0.35185	1990	\$432,792	\$155,145	\$152,279	(\$2,867)	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.31763	0.34191	1991	\$171,966	\$54,622	\$58,797	\$4,176	R&D Revenue Requirements	\$46,238,244
21	Jul 1990	272								R&D Revenues	\$45,667,440
22	Jan 1991	276	0.30847	0.29893	1992	(\$203,308)	(\$62,714)	(\$60,775)	\$1,939	RSR Surplus (Deficiency)	(\$570,804)
23	Jul 1991	281									
24	Jan 1992	279	0.26667	0.27622	1993	\$270,208	\$72,056	\$74,638	\$2,582	Prior Year RSR Balance	\$8,781,027
25	Jul 1992	286									
26	Jan 1993	291	0.24427	0.22896	1994	\$398,479	\$97,338	\$91,234	(\$6,103)	Year End RSR Balance	\$8,210,223
27	Jul 1993	297									
28	Jan 1994	304	0.19872	0.18123	1995	\$217,575	\$43,237	\$39,431	(\$3,806)	RSR Balance Per NYPA	
29	Jul 1994	309									
30	Jan 1995	315	0.15262	0.14420	1996	\$473,228	\$72,223	\$68,240	(\$3,983)	Difference	
31	Jul 1995	319									
32	Jan 1996	319	0.11688	0.13003	1997	\$662,868	\$77,474	\$86,193	\$8,719		
33	Jul 1996	323									
34	Jan 1997	333	0.10254	0.09610	1998	\$641,820	\$65,815	\$61,676	(\$4,138)		
35	Jul 1997	333									
36	Jan 1998	336	0.06939	0.07988	1999	\$812,279	\$56,366	\$64,886	\$8,520		
37	Jul 1998	338									
38	Jan 1999	333	0.05359	0.08309	2000	\$1,489,725	\$79,832	\$123,775	\$43,943		
39	Jul 1999	337									
40	Jan 2000	341	0.05676	0.04885	2001	\$1,236,200	\$70,165	\$60,389	(\$9,776)		
41	Jul 2000	348									
42	Jan 2001	351	0.02300	0.02528	2002	\$792,972	\$18,238	\$20,047	\$1,809		
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 2001

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances				
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)		
			Base Period				Jul 1980	Jul 1981				Jul 1980	Jul 1981
			(c)	(d)									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
1	Jul 1980	186								Cost of Service per NYPA	\$143,679,000		
2	Jan 1981	199	0.87003	0.78000	1982	\$13,831,574	\$12,033,855	\$10,788,628	(\$1,245,228)	Adj for Inflation Compensation	(1,275,349)		
3	Jul 1981	200								Adjusted Cost of Service	\$142,403,651		
4	Jan 1982	208	0.73956	0.70335	1983	\$298,699	\$220,906	\$210,089	(\$10,816)	Demand Cost Recovery	35,172,000		
5	Jul 1982	209								To Recovered from Energy Rates	\$107,231,651		
6	Jan 1983	217	0.66465	0.63303	1984	\$256,491	\$170,477	\$162,366	(\$8,111)				
7	Jul 1983	218								Actual Generation - \$/MWh	17,237,000		
8	Jan 1984	229	0.59602	0.55459	1985	\$352,080	\$209,847	\$195,258	(\$14,589)				
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$6.22		
10	Jan 1985	237	0.52002	0.50211	1986	\$200,041	\$104,025	\$100,442	(\$3,583)				
11	Jul 1985	237								R&D Sales - MWh			
12	Jan 1986	243	0.46862	0.45902	1987	\$179,556	\$84,144	\$82,419	(\$1,724)	Jan - Apr	-		
13	Jul 1986	244								May - Dec	-		
14	Jan 1987	248	0.42584	0.44130	1988	\$392,874	\$167,303	\$173,373	\$6,070	Total	9,239,000		
15	Jul 1987	247											
16	Jan 1988	253	0.40894	0.35878	1989	\$389,675	\$159,353	\$139,807	(\$19,546)	R&D Rates in Effect - \$/MWh			
17	Jul 1988	262								Jan - Apr	\$4.92		
18	Jan 1989	264	0.32793	0.31852	1990	\$432,792	\$141,927	\$137,852	(\$4,075)	May - Dec	\$4.92		
19	Jul 1989	270											
20	Jan 1990	275	0.28801	0.30882	1991	\$171,966	\$49,527	\$53,107	\$3,580	R&D Revenue Requirements	\$57,475,966		
21	Jul 1990	272								R&D Revenues	\$45,455,880		
22	Jan 1991	276	0.27905	0.26690	1992	(\$203,308)	(\$56,733)	(\$54,264)	\$2,470	RSR Surplus (Deficiency)	(\$12,020,086)		
23	Jul 1991	281											
24	Jan 1992	279	0.23819	0.24476	1993	\$270,208	\$64,361	\$66,135	\$1,774	Prior Year RSR Balance	\$20,801,113		
25	Jul 1992	286											
26	Jan 1993	291	0.21630	0.19865	1994	\$398,479	\$86,190	\$79,159	(\$7,031)	Year End RSR Balance	\$8,781,027		
27	Jul 1993	297											
28	Jan 1994	304	0.17177	0.15210	1995	\$217,575	\$37,373	\$33,094	(\$4,279)	RSR Balance Per NYPA	(\$725,000)		
29	Jul 1994	309											
30	Jan 1995	315	0.12670	0.11599	1996	\$473,228	\$59,959	\$54,888	(\$5,071)	Difference	(\$9,506,027)		
31	Jul 1995	319											
32	Jan 1996	319	0.09177	0.10217	1997	\$662,868	\$60,829	\$67,723	\$6,895				
33	Jul 1996	323											
34	Jan 1997	333	0.07776	0.06907	1998	\$641,820	\$49,905	\$44,330	(\$5,575)				
35	Jul 1997	333											
36	Jan 1998	336	0.04535	0.05325	1999	\$812,279	\$36,836	\$43,257	\$6,421				
37	Jul 1998	338											
38	Jan 1999	333	0.02990	0.05638	2000	\$1,489,725	\$44,544	\$83,990	\$39,446				
39	Jul 1999	337											
40	Jan 2000	341	0.03300	0.02299	2001	\$1,236,200	\$40,795	\$28,418	(\$12,376)				
41	Jul 2000	348											
42	Jan 2001	351			2002								
43	Jul 2001	356											
44	Jan 2002	358			2003								
45	Jul 2002	364											
46	Jan 2003	364			2004								
47	Jul 2003	365											
48	Jan 2004	382			2005								
49	Jul 2004	384											

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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 2000

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$139,825,000
2	Jan 1981	199	0.81029	0.74000	1982	\$13,831,574	\$11,207,564	\$10,235,365	(\$972,199)	Adj for inflation Compensation	(903,070)
3	Jul 1981	200								Adjusted Cost of Service	\$138,921,930
4	Jan 1982	208	0.68399	0.66507	1983	\$298,699	\$204,307	\$198,656	(\$5,651)	Demand Cost Recovery	35,491,000
5	Jul 1982	209								To Recovered from Energy Rates	\$103,430,930
6	Jan 1983	217	0.61147	0.59633	1984	\$256,491	\$156,837	\$152,953	(\$3,884)		
7	Jul 1983	218								Actual Generation - \$/MWh	18,246,000
8	Jan 1984	229	0.54504	0.51965	1985	\$352,080	\$191,896	\$182,958	(\$8,938)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$5.67
10	Jan 1985	237	0.47146	0.46835	1986	\$200,041	\$94,312	\$93,690	(\$622)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.42170	0.42623	1987	\$179,556	\$75,719	\$76,532	\$813	Jan - Apr	-
13	Jul 1986	244								May - Dec	-
14	Jan 1987	248	0.38029	0.40891	1988	\$392,874	\$149,408	\$160,649	\$11,241	Total	9,807,000
15	Jul 1987	247									
16	Jan 1988	263	0.36393	0.32824	1989	\$389,675	\$141,813	\$127,909	(\$13,905)	R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.28551	0.28889	1990	\$432,792	\$123,567	\$125,029	\$1,462	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	276	0.24686	0.27941	1991	\$171,966	\$42,451	\$48,049	\$5,598	R&D Revenue Requirements	\$55,592,850
21	Jul 1990	272								R&D Revenues	\$48,250,440
22	Jan 1991	276	0.23819	0.23843	1992	(\$203,308)	(\$48,426)	(\$48,476)	(\$49)	RSR Surplus (Deficiency)	(\$7,342,410)
23	Jul 1991	281									
24	Jan 1992	279	0.19864	0.21678	1993	\$270,208	\$53,673	\$58,577	\$4,903	Prior Year RSR Balance	\$28,143,522
25	Jul 1992	286									
26	Jan 1993	291	0.17744	0.17172	1994	\$398,479	\$70,707	\$68,426	(\$2,281)	Year End RSR Balance	\$20,801,113
27	Jul 1993	297									
28	Jan 1994	304	0.13434	0.12621	1995	\$217,575	\$29,229	\$27,461	(\$1,768)	RSR Balance Per NYPA	\$11,771,000
29	Jul 1994	309									
30	Jan 1995	315	0.09071	0.09091	1996	\$473,228	\$42,926	\$43,021	\$95	Difference	(\$9,030,113)
31	Jul 1995	319									
32	Jan 1996	319	0.05689	0.07740	1997	\$662,868	\$37,710	\$51,306	\$13,596		
33	Jul 1996	323									
34	Jan 1997	333	0.04333	0.04505	1998	\$641,820	\$27,807	\$28,911	\$1,104		
35	Jul 1997	333									
36	Jan 1998	336	0.01195	0.02959	1999	\$812,279	\$9,711	\$24,032	\$14,321		
37	Jul 1998	338									
38	Jan 1999	333	-0.00300	0.03264	2000	\$1,489,725	(\$4,469)	\$48,626	\$53,095		
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	361			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	366									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1999

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation							Adjustment To Rate Stability Reserve Balances	
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Base Period Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jul 1980	186								Cost of Service per NYPA	\$132,274,000
2	Jan 1981	199	0.81574	0.68500	1982	\$13,831,574	\$11,282,907	\$9,474,628	(\$1,808,279)	Adj for Inflation Compensation	(2,047,229)
3	Jul 1981	200								Adjusted Cost of Service	\$130,226,771
4	Jan 1982	208	0.68906	0.61244	1983	\$298,699	\$205,820	\$182,935	(\$22,885)	Demand Cost Recovery	35,797,000
5	Jul 1982	209								To Recovered from Energy Rates	\$94,429,771
6	Jan 1983	217	0.61632	0.54587	1984	\$256,491	\$158,081	\$140,011	(\$18,070)		
7	Jul 1983	218								Actual Generation - \$/MWh	18,322,000
8	Jan 1984	229	0.54969	0.47162	1985	\$352,080	\$193,533	\$166,046	(\$27,487)	Calculated Energy Rate - \$/MWh	\$5.15
9	Jul 1984	229									
10	Jan 1985	237	0.47589	0.42194	1986	\$200,041	\$95,198	\$84,405	(\$10,792)	R&D Sales - MWh	
11	Jul 1985	237								Jan - Apr	-
12	Jan 1986	243	0.42598	0.38115	1987	\$179,556	\$76,488	\$68,437	(\$8,050)	May - Dec	-
13	Jul 1986	244								Total	9,706,000
14	Jan 1987	248	0.38445	0.36437	1988	\$392,874	\$151,039	\$143,152	(\$7,887)		
15	Jul 1987	247									
16	Jan 1988	253	0.36803	0.28626	1989	\$389,675	\$143,413	\$111,548	(\$31,865)	R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.28938	0.24815	1990	\$432,792	\$125,241	\$107,396	(\$17,845)	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.25061	0.23897	1991	\$171,966	\$43,097	\$41,095	(\$2,002)	R&D Revenue Requirements	\$50,023,761
21	Jul 1990	272								R&D Revenues	\$47,753,520
22	Jan 1991	276	0.24192	0.19929	1992	(\$203,308)	(\$49,184)	(\$40,517)	\$8,667	RSR Surplus (Deficiency)	(\$2,270,241)
23	Jul 1991	281									
24	Jan 1992	279	0.20224	0.17832	1993	\$270,208	\$54,648	\$48,184	(\$6,464)	Prior Year RSR Balance	\$30,413,763
25	Jul 1992	286									
26	Jan 1993	291	0.18099	0.13468	1994	\$398,479	\$72,119	\$53,667	(\$18,452)	Year End RSR Balance	\$28,143,522
27	Jul 1993	297									
28	Jan 1994	304	0.13775	0.09061	1995	\$217,575	\$29,971	\$19,716	(\$10,256)	RSR Balance Per NYPA	\$19,383,000
29	Jul 1994	309									
30	Jan 1995	315	0.09399	0.05643	1996	\$473,228	\$44,479	\$26,702	(\$17,777)	Difference	(\$8,760,522)
31	Jul 1995	319									
32	Jan 1996	319	0.06007	0.04334	1997	\$662,868	\$39,818	\$28,731	(\$11,087)		
33	Jul 1996	323									
34	Jan 1997	333	0.04646	0.01201	1998	\$641,820	\$29,822	\$7,710	(\$22,113)		
35	Jul 1997	333									
36	Jan 1998	336	0.01500	-0.00296	1999	\$812,279	\$12,184	(\$2,403)	(\$14,587)		
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1998

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances				
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)		
			Base Period				Jul 1980	Jul 1981				Jul 1980	Jul 1981
			Jul 1980	Jul 1981									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)					
1	Jul 1980	186								Cost of Service per NYPA	\$134,817,000		
2	Jan 1981	199	0.78890	0.69000	1982	\$13,831,574	\$10,911,757	\$9,543,786	(\$1,367,971)	Adj for Inflation Compensation	(1,476,790)		
3	Jul 1981	200								Adjusted Cost of Service	\$133,340,210		
4	Jan 1982	208	0.66409	0.61722	1983	\$298,699	\$198,364	\$184,364	(\$14,000)	Demand Cost Recovery	35,677,000		
5	Jul 1982	209								To Recovered from Energy Rates	\$97,763,210		
6	Jan 1983	217	0.59244	0.55046	1984	\$256,491	\$151,954	\$141,188	(\$10,767)				
7	Jul 1983	218								Actual Generation - \$/MWh	23,239,000		
8	Jan 1984	229	0.52678	0.47598	1985	\$352,080	\$185,470	\$167,584	(\$17,886)				
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$4.21		
10	Jan 1985	237	0.45408	0.42616	1986	\$200,041	\$90,834	\$85,249	(\$5,585)				
11	Jul 1985	237								R&D Sales - MWh			
12	Jan 1986	243	0.40491	0.38525	1987	\$179,556	\$72,704	\$69,173	(\$3,530)	Jan - Apr	-		
13	Jul 1986	244								May - Dec	-		
14	Jan 1987	248	0.36399	0.36842	1988	\$392,874	\$143,001	\$144,743	\$1,742	Total	10,862,000		
15	Jul 1987	247											
16	Jan 1988	253	0.34781	0.29008	1989	\$389,675	\$135,535	\$113,035	(\$22,499)	R&D Rates In Effect - \$/MWh			
17	Jul 1988	262								Jan - Apr	\$4.92		
18	Jan 1989	264	0.27032	0.25185	1990	\$432,792	\$116,994	\$108,999	(\$7,995)	May - Dec	\$4.92		
19	Jul 1989	270											
20	Jan 1990	275	0.23213	0.24265	1991	\$171,966	\$39,918	\$41,727	\$1,809	R&D Revenue Requirements	\$45,694,909		
21	Jul 1990	272								R&D Revenues	\$53,441,040		
22	Jan 1991	276	0.22356	0.20285	1992	(\$203,308)	(\$45,452)	(\$41,240)	\$4,212	RSR Surplus (Deficiency)	\$7,746,131		
23	Jul 1991	281											
24	Jan 1992	279	0.18448	0.18182	1993	\$270,208	\$49,847	\$49,129	(\$718)	Prior Year RSR Balance	\$22,667,632		
25	Jul 1992	286											
26	Jan 1993	291	0.16353	0.13805	1994	\$398,479	\$65,164	\$55,009	(\$10,155)	Year End RSR Balance	\$30,413,763		
27	Jul 1993	297											
28	Jan 1994	304	0.12094	0.09385	1995	\$217,575	\$26,313	\$20,420	(\$5,893)	RSR Balance Per NYPA	\$23,178,000		
29	Jul 1994	309											
30	Jan 1995	315	0.07782	0.05956	1996	\$473,228	\$36,828	\$28,186	(\$8,642)	Difference	(\$7,235,763)		
31	Jul 1995	319											
32	Jan 1996	319	0.04440	0.04644	1997	\$662,868	\$29,433	\$30,783	\$1,350				
33	Jul 1996	323											
34	Jan 1997	333	0.03100	0.01502	1998	\$641,820	\$19,896	\$9,637	(\$10,259)				
35	Jul 1997	333											
36	Jan 1998	336			1999								
37	Jul 1998	338											
38	Jan 1999	333			2000								
39	Jul 1999	337											
40	Jan 2000	341			2001								
41	Jul 2000	348											
42	Jan 2001	351			2002								
43	Jul 2001	356											
44	Jan 2002	358			2003								
45	Jul 2002	364											
46	Jan 2003	364			2004								
47	Jul 2003	365											
48	Jan 2004	382			2005								
49	Jul 2004	384											

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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1997

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjstment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$139,415,000
2	Jan 1981	199	0.73511	0.66500	1982	\$13,831,574	\$10,167,778	\$9,197,997	(\$969,781)	Adj for Inflation Compensation	(978,438)
3	Jul 1981	200								Adjusted Cost of Service	\$138,436,562
4	Jan 1982	208	0.61406	0.59330	1983	\$298,699	\$183,419	\$177,218	(\$6,200)	Demand Cost Recovery	35,019,000
5	Jul 1982	209								To Recovered from Energy Rates	\$103,417,562
6	Jan 1983	217	0.54455	0.52752	1984	\$256,491	\$139,673	\$135,305	(\$4,368)		
7	Jul 1983	218								Actual Generation - \$/MWh	24,214,000
8	Jan 1984	229	0.48088	0.45415	1985	\$352,080	\$169,307	\$159,896	(\$9,410)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$4.27
10	Jan 1985	237	0.41036	0.40506	1986	\$200,041	\$82,088	\$81,029	(\$1,059)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.36267	0.36475	1987	\$179,556	\$65,119	\$65,494	\$375	Jan - Apr	-
13	Jul 1986	244								May - Dec	
14	Jan 1987	248	0.32298	0.34818	1988	\$392,874	\$126,889	\$136,790	\$9,901	Total	11,397,000
15	Jul 1987	247									
16	Jan 1988	253	0.30729	0.27099	1989	\$389,675	\$119,743	\$105,599	(\$14,144)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.23213	0.23333	1990	\$432,792	\$100,463	\$100,985	\$521	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.19508	0.22426	1991	\$171,966	\$33,547	\$38,566	\$5,019	R&D Revenue Requirements	\$48,676,384
21	Jul 1990	272								R&D Revenues	\$56,073,240
22	Jan 1991	276	0.18677	0.18505	1992	(\$203,308)	(\$37,973)	(\$37,623)	\$350	RSR Surplus (Deficiency)	\$7,396,856
23	Jul 1991	281									
24	Jan 1992	279	0.14886	0.16434	1993	\$270,208	\$40,223	\$44,405	\$4,181	Prior Year RSR Balance	\$15,270,776
25	Jul 1992	286									
26	Jan 1993	291	0.12855	0.12121	1994	\$398,479	\$51,224	\$48,301	(\$2,923)	Year End RSR Balance	\$22,667,632
27	Jul 1993	297									
28	Jan 1994	304	0.08723	0.07767	1995	\$217,575	\$18,980	\$16,899	(\$2,081)	RSR Balance Per NYPA	\$16,114,000
29	Jul 1994	309									
30	Jan 1995	315	0.04542	0.04389	1996	\$473,228	\$21,492	\$20,769	(\$723)	Difference	(\$6,553,632)
31	Jul 1995	319									
32	Jan 1996	319	0.01300	0.03096	1997	\$662,868	\$8,617	\$20,522	\$11,905		
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1996

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jul 1980	186								Cost of Service per NYPA	\$132,393,000
2	Jan 1981	199	0.71285	0.61500	1982	\$13,831,574	\$9,859,790	\$8,506,418	(\$1,353,372)	Adj for Inflation Compensation	(1,458,347)
3	Jul 1981	200								Adjusted Cost of Service	\$130,934,653
4	Jan 1982	208	0.59335	0.54545	1983	\$298,699	\$177,232	\$162,927	(\$14,305)	Demand Cost Recovery	34,960,000
5	Jul 1982	209								To Recovered from Energy Rates	\$95,974,653
6	Jan 1983	217	0.52473	0.48165	1984	\$256,491	\$134,589	\$123,539	(\$11,050)		
7	Jul 1983	218								Actual Generation - \$/MWh	21,894,000
8	Jan 1984	229	0.46187	0.41048	1985	\$352,080	\$162,616	\$144,522	(\$18,094)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$4.38
10	Jan 1985	237	0.39226	0.36287	1986	\$200,041	\$78,468	\$72,589	(\$5,879)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.34518	0.32377	1987	\$179,556	\$61,979	\$58,135	(\$3,844)	Jan - Apr	3,507,000
13	Jul 1986	244								May - Dec	6,995,000
14	Jan 1987	248	0.30600	0.30769	1988	\$392,874	\$120,219	\$120,884	\$666	Total	10,502,000
15	Jul 1987	247									
16	Jan 1988	253	0.29051	0.23282	1989	\$389,675	\$113,205	\$90,726	(\$22,479)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.21632	0.19630	1990	\$432,792	\$93,620	\$84,955	(\$8,665)	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.17974	0.18750	1991	\$171,966	\$30,910	\$32,244	\$1,334	R&D Revenue Requirements	\$46,036,622
21	Jul 1990	272								R&D Revenues	\$51,669,840
22	Jan 1991	276	0.17154	0.14947	1992	(\$203,308)	(\$34,876)	(\$30,388)	\$4,489	RSR Surplus (Deficiency)	\$5,633,218
23	Jul 1991	281									
24	Jan 1992	279	0.13412	0.12937	1993	\$270,208	\$36,240	\$34,957	(\$1,283)	Prior Year RSR Balance	\$9,637,558
25	Jul 1992	286									
26	Jan 1993	291	0.11406	0.08754	1994	\$398,479	\$45,452	\$34,884	(\$10,569)	Year End RSR Balance	\$15,270,776
27	Jul 1993	297									
28	Jan 1994	304	0.07328	0.04531	1995	\$217,575	\$15,944	\$9,858	(\$6,086)	RSR Balance Per NYPA	\$10,196,000
29	Jul 1994	309									
30	Jan 1995	315	0.03200	0.01254	1996	\$473,228	\$15,143	\$5,934	(\$9,209)	Difference	(\$5,074,776)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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NEW YORK POWER AUTHORITY - HYDROELECTRIC RATE REVIEW

2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1995

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$131,810,000
2	Jan 1981	199	0.65974	0.59500	1982	\$13,831,574	\$9,125,174	\$8,229,786	(\$895,387)	Adj for Inflation Compensation	(908,158)
3	Jul 1981	200								Adjusted Cost of Service	\$130,901,842
4	Jan 1982	208	0.54394	0.52632	1983	\$298,699	\$162,474	\$157,210	(\$5,264)	Demand Cost Recovery	34,886,000
5	Jul 1982	209								To Recovered from Energy Rates	\$96,015,842
6	Jan 1983	217	0.47745	0.46330	1984	\$256,491	\$122,463	\$118,833	(\$3,630)		
7	Jul 1983	218								Actual Generation - \$/MWh	20,713,000
8	Jan 1984	229	0.41654	0.39301	1985	\$352,080	\$146,656	\$138,372	(\$8,284)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$4.64
10	Jan 1985	237	0.34909	0.34599	1986	\$200,041	\$69,832	\$69,212	(\$619)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.30347	0.30738	1987	\$179,556	\$54,489	\$55,191	\$702	Jan - Apr	3,487,000
13	Jul 1986	244								May - Dec	6,616,000
14	Jan 1987	248	0.26550	0.29150	1988	\$392,874	\$104,309	\$114,522	\$10,213	Total	10,103,000
15	Jul 1987	247									
16	Jan 1988	253	0.25050	0.21756	1989	\$389,675	\$97,612	\$84,777	(\$12,835)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.92
18	Jan 1989	264	0.17860	0.18148	1990	\$432,792	\$77,297	\$78,544	\$1,247	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.14316	0.17279	1991	\$171,966	\$24,619	\$29,715	\$5,096	R&D Revenue Requirements	\$46,832,813
21	Jul 1990	272								R&D Revenues	\$49,706,760
22	Jan 1991	276	0.13522	0.13523	1992	(\$203,308)	(\$27,491)	(\$27,494)	(\$3)	RSR Surplus (Deficiency)	\$2,873,947
23	Jul 1991	281									
24	Jan 1992	279	0.09895	0.11538	1993	\$270,208	\$26,737	\$31,178	\$4,440	Prior Year RSR Balance	\$6,763,611
25	Jul 1992	286									
26	Jan 1993	291	0.07952	0.07407	1994	\$398,479	\$31,687	\$29,517	(\$2,170)	Year End RSR Balance	\$9,637,558
27	Jul 1993	297									
28	Jan 1994	304	0.04000	0.03236	1995	\$217,575	\$8,703	\$7,041	(\$1,662)	RSR Balance Per NYPA	\$5,286,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$4,351,558)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	366									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1994

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
1	Jul 1980	186								Cost of Service per NYPA	\$128,667,000
2	Jan 1981	199	0.59590	0.54500	1982	\$13,831,574	\$8,242,222	\$7,538,208	(\$704,014)	Adj for Inflation Compensation	(686,105)
3	Jul 1981	200								Adjusted Cost of Service	\$127,980,895
4	Jan 1982	208	0.48456	0.47847	1983	\$298,699	\$144,737	\$142,918	(\$1,819)	Demand Cost Recovery	34,597,000
5	Jul 1982	209								To Recovered from Energy Rates	\$93,383,895
6	Jan 1983	217	0.42063	0.41743	1984	\$256,491	\$107,887	\$107,067	(\$820)		
7	Jul 1983	218								Actual Generation - \$/MWh	21,519,000
8	Jan 1984	229	0.36206	0.34934	1985	\$352,080	\$127,474	\$122,997	(\$4,477)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$4.34
10	Jan 1985	237	0.29720	0.30380	1986	\$200,041	\$59,452	\$60,772	\$1,320		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.25333	0.26639	1987	\$179,556	\$45,488	\$47,833	\$2,345	Jan - Apr	3,481,000
13	Jul 1986	244								May - Dec	6,614,000
14	Jan 1987	248	0.21683	0.25101	1988	\$392,874	\$85,186	\$98,616	\$13,430	Total	10,095,000
15	Jul 1987	247									
16	Jan 1988	253	0.20240	0.17939	1989	\$389,675	\$78,870	\$69,904	(\$8,967)	R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$4.35
18	Jan 1989	264	0.13327	0.14444	1990	\$432,792	\$57,678	\$62,514	\$4,836	May - Dec	\$4.92
19	Jul 1989	270									
20	Jan 1990	275	0.09920	0.13603	1991	\$171,966	\$17,058	\$23,392	\$6,334	R&D Revenue Requirements	\$43,808,282
21	Jul 1990	272								R&D Revenues	\$47,683,230
22	Jan 1991	276	0.09155	0.09964	1992	(\$203,308)	(\$18,614)	(\$20,258)	(\$1,645)	RSR Surplus (Deficiency)	\$3,874,948
23	Jul 1991	281									
24	Jan 1992	279	0.05668	0.08042	1993	\$270,208	\$15,316	\$21,730	\$6,414	Prior Year RSR Balance	\$2,888,663
25	Jul 1992	286									
26	Jan 1993	291	0.03800	0.04040	1994	\$398,479	\$15,142	\$16,100	\$958	Year End RSR Balance	\$6,763,611
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$2,861,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$3,902,611)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1993

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$115,992,000
2	Jan 1981	199	0.53748	0.48500	1982	\$13,831,574	\$7,434,125	\$6,708,313	(\$725,812)	Adj for Inflation Compensation	(717,225)
3	Jul 1981	200								Adjusted Cost of Service	\$115,274,775
4	Jan 1982	208	0.43021	0.42105	1983	\$298,699	\$128,503	\$125,768	(\$2,735)	Demand Cost Recovery	34,827,000
5	Jul 1982	209								To Recovered from Energy Rates	\$80,447,775
6	Jan 1983	217	0.36862	0.36239	1984	\$256,491	\$94,548	\$92,949	(\$1,599)		
7	Jul 1983	218								Actual Generation - \$/MWh	23,313,000
8	Jan 1984	229	0.31220	0.29694	1985	\$352,080	\$109,918	\$104,548	(\$5,371)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$3.45
10	Jan 1985	237	0.24971	0.25316	1986	\$200,041	\$49,952	\$50,643	\$691		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.20745	0.21721	1987	\$179,556	\$37,249	\$39,002	\$1,753	Jan - Apr	3,038,000
13	Jul 1986	244								May - Dec	7,360,000
14	Jan 1987	248	0.17228	0.20243	1988	\$392,874	\$67,685	\$79,529	\$11,844	Total	10,398,000
15	Jul 1987	247									
16	Jan 1988	253	0.15838	0.13359	1989	\$389,675	\$61,717	\$52,056	(\$9,661)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$3.82
18	Jan 1989	264	0.09178	0.10000	1990	\$432,792	\$39,723	\$43,279	\$3,556	May - Dec	\$4.35
19	Jul 1989	270									
20	Jan 1990	275	0.05896	0.09191	1991	\$171,966	\$10,138	\$15,806	\$5,667	R&D Revenue Requirements	\$35,881,095
21	Jul 1990	272								R&D Revenues	\$43,621,160
22	Jan 1991	276	0.05159	0.05694	1992	(\$203,308)	(\$10,489)	(\$11,576)	(\$1,087)	RSR Surplus (Deficiency)	\$7,740,065
23	Jul 1991	281									
24	Jan 1992	279	0.01800	0.03846	1993	\$270,208	\$4,864	\$10,393	\$5,529	Prior Year RSR Balance	(\$4,851,402)
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$2,888,663
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	(\$707,000)
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$3,595,663)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1992

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Base Period				Jul 1980	Jul 1981			
			Jul 1980	Jul 1981							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jul 1980	186								Cost of Service per NYPA	\$117,505,000
2	Jan 1981	199	0.51029	0.43000	1982	\$13,831,574	\$7,058,111	\$5,947,577	(\$1,110,534)	Adj for Inflation Compensation	(1,166,813)
3	Jul 1981	200								Adjusted Cost of Service	\$116,338,187
4	Jan 1982	208	0.40492	0.36842	1983	\$298,699	\$120,949	\$110,047	(\$10,902)	Demand Cost Recovery	34,227,000
5	Jul 1982	209								To Recovered from Energy Rates	\$82,111,187
6	Jan 1983	217	0.34442	0.31193	1984	\$256,491	\$88,341	\$80,006	(\$8,335)		
7	Jul 1983	218								Actual Generation - \$/MWh	21,534,000
8	Jan 1984	229	0.28899	0.24891	1985	\$352,080	\$101,749	\$87,636	(\$14,114)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$3.81
10	Jan 1985	237	0.22761	0.20675	1986	\$200,041	\$45,532	\$41,359	(\$4,173)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.18610	0.17213	1987	\$179,556	\$33,416	\$30,907	(\$2,508)	Jan - Apr	3,376,000
13	Jul 1986	244								May - Dec	6,263,000
14	Jan 1987	248	0.15155	0.15789	1988	\$392,874	\$59,542	\$62,033	\$2,491	Total	9,639,000
15	Jul 1987	247									
16	Jan 1988	253	0.13790	0.09160	1989	\$389,675	\$53,736	\$35,695	(\$18,040)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$3.34
18	Jan 1989	264	0.07248	0.05926	1990	\$432,792	\$31,368	\$25,647	(\$5,721)	May - Dec	\$3.82
19	Jul 1989	270									
20	Jan 1990	275	0.04023	0.05147	1991	\$171,966	\$6,918	\$8,851	\$1,933	R&D Revenue Requirements	\$36,754,422
21	Jul 1990	272								R&D Revenues	\$35,200,500
22	Jan 1991	276	0.03300	0.01779	1992	(\$203,308)	(\$6,709)	(\$3,618)	\$3,092	RSR Surplus (Deficiency)	(\$1,553,922)
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	(\$3,297,480)
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	(\$4,851,402)
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	(\$8,144,000)
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$3,292,598)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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NEW YORK POWER AUTHORITY - HYDROELECTRIC RATE REVIEW

2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1991

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$117,753,000
2	Jan 1981	199	0.46204	0.40500	1982	\$13,831,574	\$6,390,774	\$5,601,787	(\$788,986)	Adj for Inflation Compensation	(800,809)
3	Jul 1981	200								Adjusted Cost of Service	\$116,952,191
4	Jan 1982	208	0.36004	0.34450	1983	\$298,699	\$107,543	\$102,901	(\$4,642)	Demand Cost Recovery	34,249,000
5	Jul 1982	209								To Recovered from Energy Rates	\$82,703,191
6	Jan 1983	217	0.30147	0.28899	1984	\$256,491	\$77,325	\$74,123	(\$3,202)		
7	Jul 1983	218								Actual Generation - \$/MWh	21,397,000
8	Jan 1984	229	0.24782	0.22707	1985	\$352,080	\$87,251	\$79,948	(\$7,303)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$3.87
10	Jan 1985	237	0.18840	0.18565	1986	\$200,041	\$37,687	\$37,138	(\$549)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.14821	0.15164	1987	\$179,556	\$26,612	\$27,228	\$616	Jan - Apr	4,214,000
13	Jul 1986	244								May - Dec	6,180,000
14	Jan 1987	248	0.11477	0.13765	1988	\$392,874	\$45,089	\$54,080	\$8,991	Total	10,394,000
15	Jul 1987	247									
16	Jan 1988	253	0.10155	0.07252	1989	\$389,675	\$39,571	\$28,259	(\$11,312)	R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$2.96
18	Jan 1989	264	0.03822	0.04074	1990	\$432,792	\$16,540	\$17,632	\$1,092	May - Dec	\$3.34
19	Jul 1989	270									
20	Jan 1990	275	0.00700	0.03309	1991	\$171,966	\$1,204	\$5,690	\$4,486	R&D Revenue Requirements	\$40,174,649
21	Jul 1990	272								R&D Revenues	\$33,114,640
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	(\$7,060,009)
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	\$3,762,529
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	(\$3,297,480)
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	(\$6,042,000)
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$2,744,520)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	366									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1990

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$110,532,000
2	Jan 1981	199	0.45188	0.36000	1982	\$13,831,574	\$6,250,201	\$4,979,367	(\$1,270,835)	Adj for Inflation Compensation	(1,360,343)
3	Jul 1981	200								Adjusted Cost of Service	\$109,171,657
4	Jan 1982	208	0.35059	0.30144	1983	\$298,699	\$104,719	\$90,038	(\$14,681)	Demand Cost Recovery	34,152,000
5	Jul 1982	209								To Recovered from Energy Rates	\$75,019,657
6	Jan 1983	217	0.29243	0.24771	1984	\$256,491	\$75,005	\$63,534	(\$11,470)		
7	Jul 1983	218								Actual Generation - \$/MWh	21,460,000
8	Jan 1984	229	0.23914	0.18777	1985	\$352,080	\$84,197	\$66,111	(\$18,086)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$3.50
10	Jan 1985	237	0.18014	0.14768	1986	\$200,041	\$36,035	\$29,542	(\$6,493)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.14023	0.11475	1987	\$179,556	\$25,179	\$20,605	(\$4,574)	Jan - Apr	3,383,000
13	Jul 1986	244								May - Dec	6,469,000
14	Jan 1987	248	0.10702	0.10121	1988	\$392,874	\$42,044	\$39,765	(\$2,280)	Total	9,852,000
15	Jul 1987	247									
16	Jan 1988	263	0.09389	0.03817	1989	\$389,675	\$36,587	\$14,873	(\$21,714)	R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$2.62
18	Jan 1989	264	0.03100	0.00741	1990	\$432,792	\$13,417	\$3,206	(\$10,211)	May - Dec	\$2.96
19	Jul 1989	270									
20	Jan 1990	275			1991						
21	Jul 1990	272								R&D Revenue Requirements	\$34,440,525
22	Jan 1991	276			1992					R&D Revenues	\$28,011,700
23	Jul 1991	281								RSR Surplus (Deficiency)	(\$6,428,825)
24	Jan 1992	279			1993					Prior Year RSR Balance	\$10,191,354
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$3,762,529
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$912,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$2,850,529)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1989

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jul 1980	186								Cost of Service per NYPA	\$95,239,000
2	Jan 1981	199	0.40822	0.35000	1982	\$13,831,574	\$5,646,385	\$4,841,051	(\$805,334)	Adj for Inflation Compensation	(827,870)
3	Jul 1981	200								Adjusted Cost of Service	\$94,411,130
4	Jan 1982	208	0.30998	0.29187	1983	\$298,699	\$92,589	\$87,180	(\$5,409)	Demand Cost Recovery	34,415,000
5	Jul 1982	209								To Recovered from Energy Rates	\$59,996,130
6	Jan 1983	217	0.25357	0.23853	1984	\$256,491	\$65,037	\$61,181	(\$3,856)		
7	Jul 1983	218								Actual Generation - \$/MWh	20,285,000
8	Jan 1984	229	0.20188	0.17904	1985	\$352,080	\$71,079	\$63,036	(\$8,043)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$2.96
10	Jan 1985	237	0.14465	0.13924	1986	\$200,041	\$28,936	\$27,854	(\$1,083)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.10594	0.10656	1987	\$179,556	\$19,023	\$19,133	\$110	Jan - Apr	3,442,000
13	Jul 1986	244								May - Dec	6,552,000
14	Jan 1987	248	0.07373	0.09312	1988	\$392,874	\$28,967	\$36,583	\$7,616	Total	9,994,000
15	Jul 1987	247									
16	Jan 1988	253	0.06100	0.03053	1989	\$389,675	\$23,770	\$11,898	(\$11,872)	R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$2.29
18	Jan 1989	264			1990					May - Dec	\$2.62
19	Jul 1989	270									
20	Jan 1990	275			1991					R&D Revenue Requirements	\$29,558,852
21	Jul 1990	272								R&D Revenues	\$25,048,420
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	(\$4,510,432)
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	\$14,701,786
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$10,191,354
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$7,973,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$2,218,354)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1988

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
1	Jul 1980	186								Cost of Service per NYPA	\$92,818,000
2	Jan 1981	199	0.32726	0.31000	1982	\$13,831,574	\$4,526,540	\$4,287,788	(\$238,752)	Adj for Inflation Compensation	(193,782)
3	Jul 1981	200								Adjusted Cost of Service	\$92,624,218
4	Jan 1982	208	0.23466	0.25359	1983	\$298,699	\$70,093	\$75,747	\$5,653	Demand Cost Recovery	34,842,000
5	Jul 1982	209								To Recovered from Energy Rates	\$57,782,218
6	Jan 1983	217	0.18149	0.20183	1984	\$256,491	\$46,552	\$51,769	\$5,217		
7	Jul 1983	218								Actual Generation - \$/MWh	20,726,000
8	Jan 1984	229	0.13278	0.14410	1985	\$352,080	\$46,751	\$50,736	\$3,986		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$2.79
10	Jan 1985	237	0.07884	0.10549	1986	\$200,041	\$15,772	\$21,101	\$5,330		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.04236	0.07377	1987	\$179,556	\$7,606	\$13,246	\$5,640	Jan - Apr	3,658,000
13	Jul 1986	244								May - Dec	6,522,000
14	Jan 1987	248	0.01200	0.06073	1988	\$392,874	\$4,714	\$23,859	\$19,144	Total	10,180,000
15	Jul 1987	247									
16	Jan 1988	253			1989					R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$1.99
18	Jan 1989	264			1990					May - Dec	\$2.29
19	Jul 1989	270									
20	Jan 1990	276			1991					R&D Revenue Requirements	\$28,380,922
21	Jul 1990	272								R&D Revenues	\$22,214,800
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	(\$6,166,122)
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	\$20,867,908
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$14,701,786
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$12,907,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$1,794,786)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	368			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1987

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation							Adjustment To Rate Stability Reserve Balances	
	Year (a)	Index Number (b)	Escalation Factors Base Period		Net Plant In Service at January 1 (e)	Depreciation Expense (f)	Annual Amount		Adjustment (i)	(j)	(k)
			Jul 1980 (c)	Jul 1981 (d)			Jul 1980 (g)	Jul 1981 (h)			
1	Jul 1980	186								Cost of Service per NYPA	\$83,429,000
2	Jan 1981	199	0.31152	0.23500	1982	\$13,831,574	\$4,308,854	\$3,250,420	(\$1,058,435)	Adj for Inflation Compensation	(1,100,982)
3	Jul 1981	200								Adjusted Cost of Service	\$82,328,018
4	Jan 1982	208	0.22002	0.18182	1983	\$298,699	\$65,720	\$54,309	(\$11,411)	Demand Cost Recovery	35,123,000
5	Jul 1982	209								To Recovered from Energy Rates	\$47,205,018
6	Jan 1983	217	0.16748	0.13303	1984	\$256,491	\$42,958	\$34,120	(\$8,838)		
7	Jul 1983	218								Actual Generation - \$/MWh	24,030,000
8	Jan 1984	229	0.11935	0.07860	1985	\$352,080	\$42,022	\$27,674	(\$14,347)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$1.96
10	Jan 1985	237	0.06605	0.04219	1986	\$200,041	\$13,213	\$8,441	(\$4,772)		
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243	0.03000	0.01230	1987	\$179,556	\$5,387	\$2,208	(\$3,179)	Jan - Apr	3,974,000
13	Jul 1986	244								May - Dec	8,151,000
14	Jan 1987	248			1988					Total	12,125,000
15	Jul 1987	247									
16	Jan 1988	253			1989					R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$1.71
18	Jan 1989	264			1990					May - Dec	\$1.99
19	Jul 1989	270									
20	Jan 1990	275			1991					R&D Revenue Requirements	\$23,818,595
21	Jul 1990	272								R&D Revenues	\$23,016,030
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	(\$802,565)
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	\$21,670,473
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$20,867,908
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$19,196,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$1,671,908)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1986

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year (a)	Index Number (b)	Escalation Factors Base Period		Net Plant In Service at January 1 (e)	Depreciation Expense (f)	Annual Amount		Adjustment (i)	(j)	(k)
			Jul 1980 (c)	Jul 1981 (d)			Jul 1980 (g)	Jul 1981 (h)			
1	Jul 1980	186								Cost of Service per NYPA	\$82,604,000
2	Jan 1981	199	0.27332	0.22000	1982	\$13,831,574	\$3,780,492	\$3,042,946	(\$737,546)	Adj for Inflation Compensation	(754,851)
3	Jul 1981	200								Adjusted Cost of Service	\$81,849,149
4	Jan 1982	208	0.18449	0.16746	1983	\$298,699	\$55,106	\$50,021	(\$5,085)	Demand Cost Recovery	35,189,000
5	Jul 1982	209								To Recovered from Energy Rates	\$46,660,149
6	Jan 1983	217	0.13348	0.11927	1984	\$256,491	\$34,236	\$30,591	(\$3,646)		
7	Jul 1983	218								Actual Generation - \$/MWh	25,311,000
8	Jan 1984	229	0.08675	0.06550	1985	\$352,080	\$30,543	\$23,062	(\$7,481)	Calculated Energy Rate - \$/MWh	\$1.84
9	Jul 1984	229									
10	Jan 1985	237	0.03500	0.02954	1986	\$200,041	\$7,001	\$5,908	(\$1,093)	R&D Sales - MWh	
11	Jul 1985	237								Jan - Apr	-
12	Jan 1986	243			1987					May - Dec	-
13	Jul 1986	244								Total	13,105,000
14	Jan 1987	248			1988						
15	Jul 1987	247								R&D Rates in Effect - \$/MWh	
16	Jan 1988	253			1989					Jan - Apr	\$1.71
17	Jul 1988	262								May - Dec	\$1.71
18	Jan 1989	264			1990						
19	Jul 1989	270								R&D Revenue Requirements	\$24,158,716
20	Jan 1990	275			1991					R&D Revenues	\$22,409,550
21	Jul 1990	272								RSR Surplus (Deficiency)	(\$1,749,166)
22	Jan 1991	276			1992					Prior Year RSR Balance	\$23,419,639
23	Jul 1991	281									
24	Jan 1992	279			1993					Year End RSR Balance	\$21,670,473
25	Jul 1992	286									
26	Jan 1993	291			1994					RSR Balance Per NYPA	\$20,551,000
27	Jul 1993	297								Difference	(\$1,119,473)
28	Jan 1994	304			1995						
29	Jul 1994	309									
30	Jan 1995	315			1996						
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	368			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
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ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1985

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Base Period				Jul 1980	Jul 1981			
			Jul 1980	Jul 1981							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$78,291,000
2	Jan 1981	199	0.23026	0.18500	1982	\$13,831,574	\$3,184,915	\$2,558,841	(\$626,074)	Adj for Inflation Compensation	(636,553)
3	Jul 1981	200								Adjusted Cost of Service	\$77,654,447
4	Jan 1982	208	0.14443	0.13397	1983	\$298,699	\$43,142	\$40,017	(\$3,125)	Demand Cost Recovery	35,008,000
5	Jul 1982	209								To Recovered from Energy Rates	\$42,646,447
6	Jan 1983	217	0.09515	0.08716	1984	\$256,491	\$24,405	\$22,355	(\$2,050)		
7	Jul 1983	218								Actual Generation - \$/MWh	23,916,000
8	Jan 1984	229	0.05000	0.03493	1985	\$352,080	\$17,604	\$12,300	(\$5,304)		
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$1.78
10	Jan 1985	237			1986						
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243			1987					Jan - Apr	-
13	Jul 1986	244								May - Dec	-
14	Jan 1987	248			1988					Total	11,098,000
15	Jul 1987	247									
16	Jan 1988	253			1989					R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$1.71
18	Jan 1989	264			1990					May - Dec	\$1.71
19	Jul 1989	270									
20	Jan 1990	275			1991					R&D Revenue Requirements	\$19,789,692
21	Jul 1990	272								R&D Revenues	\$18,977,580
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	(\$812,112)
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	\$24,231,751
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$23,419,639
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$22,648,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$771,639)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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NEW YORK POWER AUTHORITY - HYDROELECTRIC RATE REVIEW

2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1984

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jul 1980	186								Cost of Service per NYPA	\$77,486,000
2	Jan 1981	199	0.17168	0.14500	1982	\$13,831,574	\$2,374,606	\$2,005,578	(\$369,028)	Adj for Inflation Compensation	(365,395)
3	Jul 1981	200								Adjusted Cost of Service	\$77,120,605
4	Jan 1982	208	0.08993	0.09569	1983	\$298,699	\$26,863	\$28,584	\$1,720	Demand Cost Recovery	35,020,000
5	Jul 1982	209								To Recovered from Energy Rates	\$42,100,605
6	Jan 1983	217	0.04300	0.05046	1984	\$256,491	\$11,029	\$12,942	\$1,913		
7	Jul 1983	218								Actual Generation - \$/MWh	23,154,000
8	Jan 1984	229			1985						
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$1.82
10	Jan 1985	237			1986						
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243			1987					Jan - Apr	-
13	Jul 1986	244								May - Dec	-
14	Jan 1987	248			1988					Total	11,244,000
15	Jul 1987	247									
16	Jan 1988	253			1989					R&D Rates in Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$1.71
18	Jan 1989	264			1990					May - Dec	\$1.71
19	Jul 1989	270									
20	Jan 1990	275			1991					R&D Revenue Requirements	\$20,444,813
21	Jul 1990	272								R&D Revenues	\$19,227,240
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	(\$1,217,573)
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	\$25,449,324
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$24,231,751
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$23,768,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$473,751)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	356									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

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NEW YORK POWER AUTHORITY - HYDROELECTRIC RATE REVIEW

2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1983

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances				
	Year	Index Number	Escalation Factors		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)		
			Base Period				Jul 1980	Jul 1981				Jul 1980	Jul 1981
			Jul 1980	Jul 1981									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)					
1	Jul 1980	186								Cost of Service per NYPA	\$75,612,000		
2	Jan 1981	199	0.12338	0.09000	1982	\$13,831,574	\$1,706,470	\$1,244,842	(\$461,629)	Adj for Inflation Compensation	(462,208)		
3	Jul 1981	200								Adjusted Cost of Service	\$75,149,792		
4	Jan 1982	208	0.04500	0.04306	1983	\$298,699	\$13,441	\$12,863	(\$579)	Demand Cost Recovery	34,802,000		
5	Jul 1982	209								To Recovered from Energy Rates	\$40,347,792		
6	Jan 1983	217			1984								
7	Jul 1983	218								Actual Generation - \$/MWh	22,938,000		
8	Jan 1984	229			1985								
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$1.76		
10	Jan 1985	237			1986								
11	Jul 1985	237								R&D Sales - MWh			
12	Jan 1986	243			1987					Jan - Apr	-		
13	Jul 1986	244								May - Dec	-		
14	Jan 1987	248			1988					Total	9,607,000		
15	Jul 1987	247											
16	Jan 1988	253			1989					R&D Rates in Effect - \$/MWh			
17	Jul 1988	262								Jan - Apr	\$1.71		
18	Jan 1989	264			1990					May - Dec	\$1.71		
19	Jul 1989	270											
20	Jan 1990	275			1991					R&D Revenue Requirements	\$16,898,650		
21	Jul 1990	272								R&D Revenues	\$16,427,970		
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	(\$470,680)		
23	Jul 1991	281											
24	Jan 1992	279			1993					Prior Year RSR Balance	\$25,920,004		
25	Jul 1992	286											
26	Jan 1993	291			1994					Year End RSR Balance	\$25,449,324		
27	Jul 1993	297											
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$25,107,000		
29	Jul 1994	309											
30	Jan 1995	315			1996					Difference	(\$342,324)		
31	Jul 1995	319											
32	Jan 1996	319			1997								
33	Jul 1996	323											
34	Jan 1997	333			1998								
35	Jul 1997	333											
36	Jan 1998	336			1999								
37	Jul 1998	338											
38	Jan 1999	333			2000								
39	Jul 1999	337											
40	Jan 2000	341			2001								
41	Jul 2000	348											
42	Jan 2001	351			2002								
43	Jul 2001	356											
44	Jan 2002	358			2003								
45	Jul 2002	364											
46	Jan 2003	364			2004								
47	Jul 2003	365											
48	Jan 2004	382			2005								
49	Jul 2004	384											

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NEW YORK POWER AUTHORITY - HYDROELECTRIC RATE REVIEW

2005 COST OF SERVICE STUDY
EQUITY RELATED DEPRECIATION AND INFLATION COMPENSATION EXPENSE

ADJUSTMENTS TO RSR BALANCES
CALENDAR YEAR 1982

Line No.	Handy - Whitman Total Hydro Production		Inflation Compensation						Adjustment To Rate Stability Reserve Balances		
	Year	Index Number	Escalation Factors Base Period		Net Plant In Service at January 1	Depreciation Expense	Annual Amount		Adjustment	(j)	(k)
			Jul 1980	Jul 1981			Jul 1980	Jul 1981			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)			
1	Jul 1980	186								Cost of Service per NYPA	\$61,987,000
2	Jan 1981	199	0.07500	0.04500	1982	\$13,831,574	\$1,037,368	\$622,421	(\$414,947)	Adj for inflation Compensation	(414,947)
3	Jul 1981	200								Adjusted Cost of Service	\$61,572,053
4	Jan 1982	208			1983					Demand Cost Recovery	34,445,000
5	Jul 1982	209								To Recovered from Energy Rates	\$27,127,053
6	Jan 1983	217			1984						
7	Jul 1983	218								Actual Generation - \$/MWh	22,134,000
8	Jan 1984	229			1985						
9	Jul 1984	229								Calculated Energy Rate - \$/MWh	\$1.23
10	Jan 1985	237			1986						
11	Jul 1985	237								R&D Sales - MWh	
12	Jan 1986	243			1987					Jan - Apr	-
13	Jul 1986	244								May - Dec	-
14	Jan 1987	248			1988					Total	9,754,000
15	Jul 1987	247									
16	Jan 1988	253			1989					R&D Rates In Effect - \$/MWh	
17	Jul 1988	262								Jan - Apr	\$1.71
18	Jan 1989	264			1990					May - Dec	\$1.71
19	Jul 1989	270									
20	Jan 1990	275			1991					R&D Revenue Requirements	\$11,954,336
21	Jul 1990	272								R&D Revenues	\$16,679,340
22	Jan 1991	276			1992					RSR Surplus (Deficiency)	\$4,725,004
23	Jul 1991	281									
24	Jan 1992	279			1993					Prior Year RSR Balance	\$21,195,000
25	Jul 1992	286									
26	Jan 1993	291			1994					Year End RSR Balance	\$25,920,004
27	Jul 1993	297									
28	Jan 1994	304			1995					RSR Balance Per NYPA	\$25,779,000
29	Jul 1994	309									
30	Jan 1995	315			1996					Difference	(\$141,004)
31	Jul 1995	319									
32	Jan 1996	319			1997						
33	Jul 1996	323									
34	Jan 1997	333			1998						
35	Jul 1997	333									
36	Jan 1998	336			1999						
37	Jul 1998	338									
38	Jan 1999	333			2000						
39	Jul 1999	337									
40	Jan 2000	341			2001						
41	Jul 2000	348									
42	Jan 2001	351			2002						
43	Jul 2001	366									
44	Jan 2002	358			2003						
45	Jul 2002	364									
46	Jan 2003	364			2004						
47	Jul 2003	365									
48	Jan 2004	382			2005						
49	Jul 2004	384									

EXHIBIT II

RSR Adjustment For Park Expenses

EXHIBIT II

(\$000s)

Current

Year 1/	COS Total	Parks Included in A&G			Allocation Ratio	Allocated to COS	Annual RSR amount	Revision	RSR Balance
		NIA	STL	Total					
2001								(725)	
2003	156,303	7,020	770	7,790	75%	5,843	(9,602)	(10,327)	
2004	172,818	6,733	807	7,540	75%	5,655	(3,802)	(14,129)	
2005	185,328	7,120	781	7,901	74%	5,847	(3,396)	(390) (17,915)	

Revised

Year 1/	COS Total	Parks Included in O&M			Included in COS	Annual RSR amount	Revision	RSR Balance
		NIA	STL					
2001							(725)	
2003	151,131	-	671		671	(6,910)	(7,635)	
2004	167,923	-	760		760	(1,365)	(9,000)	
2005	180,126	-	645		645	(873)	(390) (10,263)	

Cumulative effect on RSR balance as of 12/31/05: 7,652

1/ The RSR mechanism was not used to reconcile actual costs over the period from December 18, 2001 to December 31, 2002. [Rate Modification Plan Appendix B - April 2003 p. 21]

EXHIBIT III

Project Study Debt Service

EXHIBIT III

New York Power Authority

Scheduled Debt Service (accrual basis)

	<u>Project Study</u>			<u>White Plains Office</u>		
	<u>Principal</u>	<u>Interest</u>	<u>Total</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2007	2,645,782	346,834	2,992,616	7,511,127	712,036	8,223,163
2008	1,225,734	216,460	1,442,194	6,529,202	312,681	6,841,883
2009	395,257	155,392	550,649			
2010	384,898	136,431	521,329			
2011	430,541	117,993	548,534			
2012	530,778	96,945	627,723			
2013	258,510	70,459	328,969			
2014	462,646	57,534	520,180			
2015	611,359	34,402	645,761			
2016	76,675	3,834	80,508			
Total	7,022,179	1,236,285	8,258,464	14,040,329	1,024,717	15,065,046

The following calculations were added to the NYPA response to the data request.

2007	0.42	2,992,616	\$1,256,899	\$1,497,000	-\$240,101
2008	0.42	1,442,194	\$605,722	\$846,000	-\$240,278

EXHIBIT IV

Shared Services – Incentive Pay

NEW YORK POWER AUTHORITY
CALCULATION OF NIAGARA/ST. LAWRENCE SHARED SERVICES

		<u>2007</u>	<u>2008</u>
1	Total Shared Services (\$000)	101,512	98,041
2	Allocation to Hydro	42,635	41,177
	<u>Incentive Pay</u>		
3	Total Projected	5,000	5,000
4	Direct charge to hydro	1,000	1,000
5	To Shared Services	2,950	2,950
6	Shared Servces to hydro	1,239	1,239
7	Sick/vacation/retirement (NYPA) to hydro	840	840
8	Niagara/St. Lawrence allocation to HQ [Lines 2+4+6+7]	45,714	44,256
	Notes:		
	2005 3-year average labor ratio	42%	

EXHIBIT V

Shared Services – Headquarters Expense

NYPA 2007 O&M Budget - Shared Services

<u>(\$)</u>	<u>HQ</u>
Inspector General	2,151,228.62
Law	6,444,224.79
Internal Audit	1,677,816.22
SVP Business Services	497,313.51
Controller	6,516,360.36
Finance	4,419,353.15
Information Technology	14,443,008.33
Energy Risk Assessment & Control	2,265,133.58
Energy Resource Management	4,340,615.36
Human Resources	6,753,798.22
Corporate Support Services	8,236,313.37
Procurement	3,252,037.24
Public & Governmental Affairs	8,726,471.84
Fleet Management	734,072.40
Marketing	6,637,962.16
Energy Services	3,811,896.62
Transmission	9,535,351.61
Clark	431,599.23
Power Generation HQ	8,949,838.17
Blenheim-Gilboa	57,327.00
Niagara	185,188.44
H940	0.59
TOTAL	101,512,421.75

**The January 2007 New York Power Authority Report
Rate Modification Plan for Hydroelectric Production Rates**

**Third Data Request
of
The New York Association of Public Power**

**Response to Requests 1-9
and NYAPP Supplemental Request #1**

Request NYAPP 3-1:

The 2006 financial data provided in the January 30, 2007, minutes, show a budget for Corporate Support totaling \$74.1 million, and R&D equaling \$8.8 million. This equals \$82.9 million. Yet the file "Headquarters 2007.pdf" shows total headquarters budget for 2007 equal to \$101.5 million. Please explain why these two years have such a large difference.

Response:

The 2006 budget was \$90.3 million as indicated in the attached pdf file "NYAPP 3-1 2006YearEnd." Please see the pdf file "NYAPP2-1 Trustee O&MBudget" for an explanation. \$8.3 million is explained for Headquarters Support departments. The \$3.0 million difference is embedded in the Power Generation HQ and Transmission HQ organizations considered Headquarters (Shared Services) support.

Request NYAPP 3-2:

In reference to the file "Headquarters 2007.pdf", please provide a detailed breakdown of the costs, the purposes for which these costs are incurred, and the benefits that the services provide to the preference customers of the Niagara and St. Lawrence projects for the following categories:

- A. Information Technology
- B. Energy Risk Assessment and Control
- C. Energy Resource Management
- D. Corporate Support Services
- E. Marketing
- F. Energy Services
- G. Transmission
- H. Clark
- I. Power Generation HQ
- J. Blenheim-Gilboa
- K. Niagara

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- C. Energy Resource Management
- D. Corporate Support Services
- E. Marketing
- F. Energy Services
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Request NYAPP 3-2:

In reference to the file "**Headquarters 2007.pdf**", please provide a detailed breakdown of the costs, the purposes for which these costs are incurred, and the benefits that the services provide to the preference customers of the Niagara and St. Lawrence projects for the following categories:

- A. Information Technology
- B. Energy Risk Assessment and Control
- C. Energy Resource Management
- D. Corporate Support Services
- E. Marketing
- F. Energy Services
- G. Transmission
- H. Clark
- I. Power Generation HQ
- J. Blenheim-Gilboa
- K. Niagara

EXHIBIT V

**NEW YORK POWER AUTHORITY
Hydroelectric Rate Modification Plant - 2007 & 2008**

**ADJUSTMENT TO SHARED SERVICES COSTS
Headquarters Expenses**

Line No	Description	Total 2007		Specific Generation	Specific Other	Other	Hydro Allocation Factor	Allocated Hydro
	(a)	(b)		(c)	(d)	(e)	(f)	(g)
1	Executive	\$1,445,511				\$1,445,511	42.00%	\$607,115
2	Inspector General	2,151,229				2,151,229	42.00%	903,516
3	Law	6,444,225				6,444,225	42.00%	2,706,575
4	Internal Audit	1,677,816				1,677,816	42.00%	704,683
5	SVP Business Services	497,314				497,314	42.00%	208,872
6	Controller	6,516,360				6,516,360	42.00%	2,736,871
7	Finance	4,419,353				4,419,353	42.00%	1,856,128
8	Information Technology	14,443,008				14,443,008	42.00%	6,066,063
9	Energy Risk Assessment & Control	2,265,134				2,265,134	42.00%	951,356
10	Energy Resource Management	4,340,615		4,340,615			57.50%	2,495,854
11	Human Resources	6,753,798				6,753,798	42.00%	2,836,595
12	Corporate Support Services	8,236,313				8,236,313	42.00%	3,459,251
13	Procurement	3,252,037				3,252,037	42.00%	1,365,856
14	Public & Government Affairs	8,726,472				8,726,472	42.00%	3,665,118
15	Fleet Management	734,072				734,072	42.00%	308,310
16	Marketing	6,637,962				6,637,962	42.00%	2,787,944
17	Energy Services	3,811,897				3,811,897	42.00%	1,600,997
18	Transmission	9,535,352			9,535,352		0.00%	0
19	Clark	431,999			431,999		0.00%	0
20	Power Generation HQ	8,949,838		8,949,838			57.50%	5,146,157
21	Blenheim-Gilboa	57,327			57,327		0.00%	0
22	Niagara	185,188			185,188		100.00%	185,188
23	Totals	\$101,512,820		\$13,290,453	\$10,209,866	\$78,012,501		\$40,592,449
24	Total 2007 Per Exhibit A							\$42,635,000
25	Adjustment To 2007 Cost of Service							-\$2,042,551
26	Adjusted Total 2008							\$39,204,299
27	Total 2008 Per Exhibit A							\$41,177,000
28	Adjustment To 2008 Cost of Service							-\$1,972,701

1200 MEUA/1212 NYPA 2007 COS/Analyses/HQ Expense

EXHIBIT VI

Research & Development Expenses

**Responses To SECOND SET OF DATA REQUESTS
OF THE NEIGHBORING STATE PREFERENCE CUSTOMERS**

**TO THE NEW YORK POWER AUTHORITY (“NYPA”)
ON THE JANUARY 2007 PRELIMINARY STAFF REPORT
ON HYDROELECTRIC PRODUCTION RATES (“REPORT”)
(March 15, 2007)**

34. Exhibit A, page 1 of 2, to the Preliminary Staff Report includes \$4,417,000 of R&D expense as estimated for 2006, \$3,682,000 estimated for 2007 and \$3,780,000 estimated for 2008. Please identify and describe the actual R&D projects undertaken in 2006, and the amounts associated with each, and provide the same information for the projects the costs of which have been estimated for 2007 and 2008.

RESPONSE:

The amounts included for R&D reflect the labor based allocation of 42% of the total spending plan. See “2007R&D.pdf” file for the details to support the R&D projects planned for 2007, mostly for institutional spending. The estimate for 2008 was kept at the 2007 spending level. The 2006 amount in the Cost of Service was the amount stated in the 2003 rate action and was the projected estimate based on information available at that time.

3/23/07 Additional information:

Omitted from the initial response - included in the “2007R&D.pdf” are the 2006 revised budgeted amounts by category, in essence the same spending level as the approved 2007 budget. The actual expenditures for 2006 totaled \$8.8 million essentially on target with the revised budget, the details for the original 2006 budget, which is some \$400,000 higher than the 2006 approved budget are outlined in the “2006R&D.pdf” file included with this response.

RESEARCH AND TECHNOLOGY DEVELOPMENT

	<u>2005</u> <u>BUDGET</u> <u>(\$M)</u>	<u>2006</u> <u>REQUEST</u> <u>(\$M)</u>	<u>INCREASE/(DECREASE)</u>	
			<u>(\$M)</u>	<u>%</u>
INSTITUTIONAL FUNDING	\$5.3	\$5.3	\$0.0	0.0
ENERGY UTILIZATION	0.1	0.6	0.5	480.0
ELECTRIC TRANSPORTATION	0.8	0.9	0.1	12.5
ELECTRIC TECHNOLOGY	1.2	1.2	0.0	0.0
MECHANICAL TECHNOLOGY	1.8	1.3	(0.5)	(30.0)
TOTAL	\$9.2	\$9.2	\$0.0	0.4

The 2006 Research and Technology Development request of \$9.2 million is \$40K or 0.4% higher than the 2005 approved budget. This reflects an increase in Institutional funding of \$40.0K in the 2006 budget.

- **Institutional Funding** - . This program consists of fees and dues to various organizations such as NYSERDA (\$3,100.0K), EPRI (\$1,750.0K), CEIDS (Consortium for Electric Infrastructure to Support a Digital Society) (\$375.0K), Canadian Electricity Association (\$65.0K), Coal Utilization Research Council (\$12.5), APPA-DEED (\$10.0) and the Solar Industry (\$5.0K).

- **Energy Utilization** - Fuel Cell, Micro Turbine, Wind Power, Energy Storage, Biomass and Hydrogen demonstrations and field evaluations, and power quality service and customer support. The objective of the program is to provide technological solutions and value added services to NYPA customers in the area of power quality and customer power, to address power quality concerns caused by the introduction of new electric technologies; and to perform comprehensive evaluations and develop innovative solutions. The 2006 increase from 2005 is for studies using Hydrogen.

- **Electric Transportation** - The goal of this program is to promote the development and use of electric-drive vehicles and other clean transportation technologies of benefit to NYPA customers and other public entities around the state. The program provides funding for the demonstration of a variety of electric-drive vehicles, including transit buses, delivery trucks, station cars, low-speed neighborhood vehicles, off-road utility vehicles, and airport ground support equipment.

- **Electric Technology** - This program is to develop and demonstrate new transmission technologies to increase power system transfer capabilities in an environmentally acceptable manner while simultaneously providing cheaper, more reliable energy to our customers. The expenditures for 2006 include Load Modeling, Phasor Measurements, Transformer Diagnostics, and Overhead Transmission Line Inspections.

- **Mechanical Technology** - The main objective of this program is to develop and introduce new technologies at existing power plants in order to reduce plant downtime, decrease operating and maintenance costs, improve operational efficiency and to investigate new technologies for meeting future load growth. The major expenditures in 2006 are for a bio-diesel feasibility and combustion project (\$250K), IGCC Coal Gasification Study Update (\$250K), and the continuing machine condition monitoring at Niagara and St. Lawrence (\$950K). The reduction of \$450K from 2005 is due to the smaller estimate for the Biodiesel Feasibility and Combustion Testing project.

MARKETING

RESEARCH AND TECHNOLOGY DEVELOPMENT

	<u>2006</u> <u>BUDGET</u> (\$M)	<u>2007</u> <u>REQUEST</u> (\$M)	<u>INCREASE/(DECREASE)</u>	
			(\$M)	%
INSTITUTIONAL FUNDING	\$5.3	\$5.2	(\$0.1)	(2.3)
ENERGY UTILIZATION	0.4	0.5	0.1	25.0
ELECTRIC TRANSPORTATION	0.8	0.8	0.0	0.0
ELECTRIC TECHNOLOGY	1.2	1.6	0.3	27.0
MECHANICAL TECHNOLOGY	1.1	0.8	(0.3)	(30.0)
TOTAL	\$8.8	\$8.8	(\$0.0)	(0.2)

The 2007 Research and Technology Development request of \$8.75 million is the same as the 2006 approved budget.

- **Institutional Funding** - This program consists of fees and dues to various organizations such as NYSERDA (\$3,100.0K), EPRI (\$1,750.0K), Inteelgrid (Formerly CEIDS - Consortium for Electric Infrastructure to Support a Digital Society) (\$200.0K), Canadian Electricity Association (\$65.0K), Coal Utilization Research Council (\$12.5K), APPA-DEED (\$11.5K), Solar Industry (\$5.0K), Energy Efficiency Retail Interest Group (EPRI) (\$5.0K) and the National Hydrogen Association (\$7.3K).
- **Energy Utilization** - Fuel Cell, Micro Turbine, Wind Power, Energy Storage, Biomass and Hydrogen demonstrations and field evaluations, and power quality service and customer support. The objective of the program is to provide technological solutions and value added services to NYPA customers in the area of power quality and customer power, to address power quality concerns caused by the introduction of new electric technologies; and to perform comprehensive evaluations and develop innovative solutions. The 2007 increase from 2006 is for studies using Hydrogen.
- **Electric Transportation** - The goal of this program is to promote the development and use of electric-drive vehicles and other clean transportation technologies of benefit to NYPA customers and other public entities around the state. The program provides funding for the demonstration of a variety of electric-drive vehicles, including transit buses, delivery trucks, station cars, low-speed neighborhood vehicles, off-road utility vehicles, and airport ground support equipment.
- **Electric Technology** - This program is to develop and demonstrate new transmission technologies to increase power system transfer capabilities in an environmentally acceptable manner while simultaneously providing cheaper, more reliable energy to our customers. The expenditures for 2007 include Load Modeling, Phasor Measurements, Transformer Diagnostics, FACTs Technology, and Overhead Transmission Line Inspections. The increase from 2006 to 2007 is for Web based Fault Locator Analysis (\$100.0K), Transformer Diagnostics (\$100.0K) and Surge Arrestor Life Assessment (\$100.0K).
- **Mechanical Technology** - The main objective of this program is to develop and introduce new technologies at existing power plants in order to reduce plant downtime, decrease operating and maintenance costs, improve operational efficiency and to investigate new technologies for meeting future load growth. The major expenditures in 2007 are for a reliability centered monitoring - plant equipment system (\$300.0K), continuing machine condition monitoring at Niagara and St Lawrence (\$175.0K) and Flow Measurements (\$200.0K). Smaller Projects (\$95.0K - including Non Destructive Evaluation of Technology, Develop "Fish Friendly" Turbines, and Thermal Transient Analysis).

APPENDIX A

**Curriculum Vita
For
Fred R. Saffer**

**New York Power Authority – Preliminary Staff Report
Hydroelectric Production Rates – 2007 & 2008 Rate Years**

APPENDIX A

**CURRICULUM VITA
For
FRED R. SAFFER**

Mr. Saffer's business address is 1040 Woodcock Road, Suite 215, Orlando, Florida 32803. He is a principal of Fred Saffer & Associates, Inc., a professional consulting firm that provides financial, engineering and management consulting services to municipalities and rural electric cooperatives that own and operate their own electric, water, sewer and natural gas utilities.

In 1960, Mr. Saffer was granted a Bachelor of Arts degree from Kansas State University at Emporia (now Emporia State University) with majors in mathematics, physics and English literature. He subsequently completed 32 credit hours toward an MS degree in mechanical engineering.

With over thirty years of direct experience in all phases of public utility management, operations and regulation, Mr. Saffer commenced his utility career as a student employee at the Kansas Power & Light Company, a combination electric, natural gas and steam utility. Mr. Saffer was the Director of Rates and Contracts with responsibility for all of the regulatory filings of KP&L when he resigned and joined the staff of the New York Public Service Commission as a Contract Valuation Engineer in the Power Division. He evaluated and testified as to the cost of service, terms and conditions of service and rates and charges of the various New York utilities whose electric operations were subject to NYPSC jurisdiction. Mr. Saffer was then employed as a Senior Consultant with Hess & Lim, Inc., a Washington, D.C. consulting firm whose clients included industrial customers of utilities, municipalities purchasing wholesale electric and natural gas service and state utility commissions. He then joined R. W. Beck & Associates in that firm's Orlando, Florida regional office and was subsequently elected a partner. His practice areas included a broad range of consulting assignments for publicly owned utility systems and municipal joint action agencies. Effective July 1, 1985, Mr. Saffer resigned from that partnership and established a private consulting practice, again specializing in providing professional consulting services to governmental entities and distribution rural electric cooperatives that own and operate their own utility systems.

Mr. Saffer has submitted testimony with regard to utility matters in several proceedings before the Federal Energy Regulatory Commission and various proceedings before the state regulatory Commissions of Colorado, Florida, Louisiana, Mississippi, New Mexico, New York, North Carolina, Texas, Virginia and West Virginia. Attached hereto is a list of those proceedings in which he has submitted testimony.

Appendix A

Testimony Submitted By Fred R. Saffer

Federal Energy Regulatory Commission:

Docket No. E-7740	Indiana & Michigan Electric Company
Docket No. E-7317	Pennsylvania Power Company
Docket No. E-7867	Ohio Power Company
Docket No. E-8851	Alabama Power Company
Docket No. E-8884	Carolina Power & Light Company
Docket No. E-9147	Virginia Electric & Power Company
Docket No. ER76-415	Virginia Electric & Power Company
Docket No. ER76-388	Carolina Power & Light Company
Docket No. ER76-495	Carolina Power & Light Company
Docket No. ER76-587	Georgia Power Company
Docket No. ER77-485	Carolina Power & Light Company
Docket No. ER77-347	Wisconsin Power & Light Company
Docket No. ER78-166	Georgia Power Company
Docket No. ER78-522	Virginia Electric & Power Company
Docket No. ER78-347	Wisconsin Power & Light Company
Docket No. ER78-583	Mississippi Power & Light Company
Docket No. ER78-584	Mississippi Power & Light Company
Docket No. ER79-88	Georgia Power Company
Docket No. ER80-214	Pacific Gas & Electric Company
Docket No. ER80-344	Carolina Power & Light Company
Docket No. ER81-730	Georgia Power Company
Docket No. ER83-369	Alabama Power Company
Docket No. ER84-177	Duke Power Company
Docket No. ER84-355	Virginia Electric & Power Company
Docket No. ER85-785	Wisconsin Electric Power Company
Docket No. ER86-674	Duke Power Company
Docket No. ER90-355	Pacific Gas & Electric Company
Docket No. ER91-149	Boston Edison Company
Docket No. ER94-1062	Montaup Electric Company
Docket No. ER94-1217	Consolidated Edison Company of New York
Docket No. ER91-32,34	Long Island Lighting Company
Docket No. OA96-138	Consolidated Edison Company of New York
Docket No. ER97-2353	New York State Electric & Gas Corporation
Docket Nos. ER97-011, OA97-470-010, & ER97-4234-008	Member Systems of the New York Power Pool
Docket No. EL02-123	Boston Edison Company
Docket No. ER05-168-001	Southwestern Public Service Company

Colorado Public Service Commission:

Docket No. U-34979	Colorado-Ute Electric Association, Inc.
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Florida Public Service Commission:

Docket No. 780793-U	PURPA Hearings-Florida Municipals
[Docket Not Known]	City of Tallahassee-Outside City Surcharge

Kansas Corporation Commission:

Non-Docket	Lenexa-Hearing on Participation Rights
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Appendix A

**Testimony Submitted By
Fred R. Saffer**

Louisiana Public Service Commission:

Docket No. U-15684

Louisiana Power & Light Company

Mississippi Public Service Commission:

Docket No. U-3739

Mississippi Power Company

New Mexico Public Service Commission:

Case No. 2761

Public Service Company of New Mexico

Case No. 2762

PNM Gas Services

New York Public Service Commission:

Case No. 25983

City of Jamestown

Case No. 25922

Village of Freeport

Case No. 26041

Orange & Rockland Utilities, Inc.

Case No. 26105

Consolidated Edison Company of New York

Case No. 26112

Rochester Gas & Electric Company

Case No. 26199

New York State Electric & Gas Company

Case No. 26590

City of Jamestown

North Carolina Utilities Commission:

Docket No. G-21, Sub 177

North Carolina Gas Company

Docket No. G-21, Sub 235

North Carolina Gas Company

Docket No. G-21, Sub 235R

North Carolina Gas Company

Docket No. G-21, Sub 255

North Carolina Gas Company

Docket No. G-21, Sub 279

North Carolina Gas Company

Public Utility Commission of Texas:

Docket No. 3176

Southwest Electric Power Company

Docket No. 4628

Southwest Electric Power Company

Docket No. 7512

Lower Colorado River Authority

Docket No. 8032

Lower Colorado River Authority

Docket No. 8400

Lower Colorado River Authority

Docket No. 9427

Lower Colorado River Authority

Virginia State Corporation Commission:

Case No. PUE 960110

Application of Town of Blackstone

Public Service Commission of West Virginia:

Case No. 7385

Wheeling Electric Company

Tab 3
Attachment C
(Part 1-3)

Law Offices
Duncan, Weinberg, Genzer & Pembroke, P.C.

WALLACE L. DUNCAN
EDWARD WEINBERG (1918-1995)
JAMES D. PEMBROKE
ROBERT WEINBERG
JEFFREY C. GENZER
THOMAS L. RUDEBUSCH
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KATHLEEN L. MAZURE
DEREK A. DYSON
BHAVEETA K. MODY
KRISTEN CONNOLLY McCULLOUGH
SETH T. LUCIA
JOSHUA E. ADRIAN**

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April 9, 2007

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THOMAS J. LYNCH*

* REGISTERED TO PRACTICE BEFORE U.S.
PATENT AND TRADEMARK OFFICE

** NOT ADMITTED IN DC

*OF COUNSEL

By E-mail and Overnight Express

Anne B. Cahill
Corporate Secretary
New York Power Authority
123 Main Street, 15M
White Plains, New York 10601

Dear Ms. Cahill:

Enclosed please find the Statement of the New York Association of Public Power ("NYAPP") and the attached Direct Testimony and Supporting Exhibits of Whitfield A. Russell related to the Preliminary Staff Report on the Rate Modification Plan – 2007 and 2008 Rate Years (January 2007). These materials are provided in accordance with the Public Notice issued by the Power Authority of the State of New York, and the supplemental notification to affected customers of the deadline of April 9, 2007 for written statements.

As a preliminary matter, NYAPP renews and reiterates the request it made at the Public Forum, for a delay in the effective date of the proposed rate increases from May 1 to July 1, 2007, for the reasons put forth in NYAPP's Statement. Please contact the undersigned with any questions.

Very truly yours,



Thomas L. Rudebusch

Enclosure

NEW YORK ASSOCIATION OF PUBLIC POWER

Delaware County Electric Cooperative
Village of Freeport
Green Island Power Authority
Village of Greenport
Jamestown Board of Public Utilities
Town of Massena Electric Department
Oneida-Madison Electric Cooperative

Otsego Electric Cooperative
Village of Rockville Centre
Salamanca Board of Public Utilities
Village of Sherburne
City of Sherrill Power and Light
Steuben Rural Electric Cooperative

STATEMENT OF THE NEW YORK ASSOCIATION OF PUBLIC POWER ON THE NEW YORK POWER AUTHORITY PRELIMINARY STAFF REPORT RATE MODIFICATION PLAN – 2007 AND 2008 RATE YEARS

The New York Association of Public Power (“NYAPP”) submits this Statement and the attached Direct Testimony and Supporting Exhibits of Whitfield A. Russell (“Russell Testimony”) related to the *Preliminary Staff Report on the Rate Modification Plan – 2007 and 2008 Rate Years* (January 2007) (“2007 RMP”). These materials are provided in accordance with the Public Notice issued by the Power Authority of the State of New York, and the supplemental notification to affected customers of the deadline of April 9, 2007 for written statements.

NYAPP was formed in early 2005 to better represent the interests of its members on policy and regulatory issues. NYAPP is an unincorporated association of nine municipal electric utilities and four rural electric cooperatives located throughout New York State. NYAPP’s municipal utility members are Village of Freeport Electric Department, Green Island Power Authority, Village of Greenport Municipal Utilities, City of Jamestown Board of Public Utilities, Town of Massena Electric Department, Village of Rockville Centre, City of Salamanca Board of Public Utilities, Village of Sherburne and City of Sherrill Power & Light. NYAPP’s rural electric cooperative members are Delaware County Electric Cooperative, Inc., Oneida-Madison Electric Cooperative, Inc., Otsego Electric Cooperative, Inc. and Steuben Rural Electric Cooperative, Inc.

1. REQUEST FOR JULY 1, 2007 EFFECTIVE DATE

NYAPP first requested a delay in the effective date at the March 22, 2007 Public Forum. NYAPP formally reiterates its request for a delay in the implementation date of the proposed rate increases from May 1, 2007 to July 1, 2007. There has not been sufficient time to review the 2007 RMP, review and assess the responses to data requests, and engage in discussions with NYPA Staff on the proposed rate increase.

NYAPP appreciates that an accommodation was made for customers to extend the date for written statements from April 2 to April 9, 2007. However, more time for analysis and

discussion with NYPA Staff may have been productive and may have precluded the need to present written statements in the form they are in now. More time would continue to benefit both NYPA and its customers.

The need for more time has heightened since the Public Forum, with the release of the March 2007 NYPA report entitled *Capacity and Energy Production Achievable at the Niagara Power Project and Niagara Load Study* (the "Hydro Report"). As described in the Russell Testimony, the Hydro Report is deeply flawed in its methodology and conclusions regarding the capacity and energy increases available from the Niagara Project after the completion of the upgrades and life extension projects which commenced in 1990. The cost of the upgrade are reflected in the 2007 RMP.

As also discussed in the Russell Testimony, the Cost-of-Service for the 2007 RMP understates the capacity credit for ancillary services. Unfortunately, the lack of time properly assess the Hydro report and 2007 RMP creates the appearance that NYPA is trying to lock in the proposed rate increase for the 2007 and 2008 Rate Years, without providing sufficient time to review and discuss the support for the Cost-of-Service.

Therefore, NYAPP respectfully requests that the NYPA Trustees delay the effective date of the proposed rate increase from May 1 to July 1, 2007. This will allow more time to discuss the situation with NYPA Staff and potentially prevent actions to taken in haste or for incorrect reasons.

2. NYAPP COMMENTS ON 2007 RMP

NYAPP's Comments incorporate by reference the attached Direct Testimony and Supporting Exhibits of Whitfield A. Russell. The Russell Testimony presents the full views of NYAPP at this time on the 2007 RMP. A summary is provided below.

The principal comment of the Russell Testimony is the understatement of capacity at the Niagara and St. Lawrence Projects. That understatement of capacity improperly reduces the amount of capacity made available to preference customers of the Niagara Project and improperly increases the rates applicable to capacity sold to those customers. Mr. Russell's calculations indicate that NYPA's cost of service is overstated by \$11.7 million to \$20.4 million as a result of understating its capacity.

NYPA incurred \$298 million in upgrade costs on the Niagara Project. Despite increasing the nameplate capacity by 325 MW (25 MW per unit times 13 units), NYPA has increased the firm capacity of the Project by only 32 MW and the firm peaking capacity by only 9 MW, as documented in the Hydro Report. In essence, NYPA has charged almost the entire \$298 million upgrade cost to customers that gained only 32 MW of firm power and 9 MW of firm peaking capability.

When this 41 MW gain is measured against the \$298 million cost of attaining it, the per-unit charge equates to \$7,268/kilowatt which is an extraordinarily high price, even for hydro generating capacity that is typically more costly than thermal generating capacity. If one accepts

the assertion that contract customers should pay the entire cost of the upgrades for the extraordinarily low amount of firm generating capacity that they gained, that extraordinarily high cost per kilowatt raises an inference of substantial NYPA imprudence. On the other hand, if one allocates the \$298 million upgrade cost to all the beneficiaries of the 325 MW increase in Project Capacity (as NYAPP proposes to do), the cost per upgraded kilowatt equates to a more reasonable \$916.9/kilowatt.

The understatement causes NYPA to allocate less than 50% of the Niagara Project power (the capacity and/or energy available from the project) to preference entities (“public bodies and nonprofit cooperatives within economic transmission distance”). That is, for each megawatt that NYPA understates the capability of the Niagara Project, NYPA fails to meet its obligation to allocate one-half megawatt of the Project’s capability to preference customers. NYPA is obligated to give preference to such customers in disposing of 50% of Niagara “project power” pursuant to Section 836(b)(1) of the Niagara Redevelopment Act.

The understatement of Project capability means that preference customers are allocated the costs associated with capacity and energy that NYPA has diverted for sale as ancillary services (a result that NYPA proposes to accomplish by setting rates as if the understatement of Project capability had not occurred). NYPA has withheld capacity and energy from preference customers in order to sell that capacity and energy at market-based rates for energy and ancillary services that tend to be much higher than cost-based rates. Having assumed that ancillary services provided from the Project constitute commodities that are separate and distinct from “project power,” NYPA erroneously reasons from that improper assumption that it is entitled (a) to sell ancillary services free and clear of the preference provisions of the NRA and (b) to divert the resulting revenues to other uses of the Authority.

NYPA provides a cost-based credit for some, but not all, of the capacity used to provide ancillary service that it has withheld. The amount of ancillary services for which NYPA provides a credit is related to the amount of ancillary services that NYPA deems that it has provided to contract customers under its historical practices. However, NYPA provides no credit to the cost of service for the amount of project capacity it diverts to make sales of ancillary services to buyers other than project contract customers. That is, the amount of ancillary service costs credited is commensurate with the loads of the Project Power customers, and NYPA provides no credit against its cost of service for all additional capacity that it markets in the form of ancillary services.

A megawatt of Project capacity that has been set aside by NYPA to produce and sell ancillary services is just as expensive as a megawatt of Project capacity used to produce and sell firm power or peaking capacity. The only distinction between (a) capacity used to produce regulation or operating reserves and (b) capacity used to provide firm power and peaking capacity is that streamflow is deemed to be dedicated to producing firm power and peaking capacity. The costs NYPA is seeking to recover through rates are comprised almost entirely of the fixed costs associated with the ability to provide capacity without regard to whether that capacity is dependent upon streamflow. Accordingly, it is improper to assume, as NYPA’s 2007 RMP does, that NYPA has incurred little or no capacity cost in connection with its ability to

produce ancillary services (such as regulation and operating reserves) for customers other than the contract customers.

NYAPP proposes to allocate *costs* of providing ancillary services to the kilowatts that NYPA is ignoring in the 2007 RMP. These are the kilowatts of capacity that NYPA is holding back from allocation to contract customers (the same kilowatts for which contract customers receive no cost or revenue credit) in order to make sales of ancillary services plus some sales of short-term capacity and UCAP. NYAPP is *not* proposing that preference customers be given a credit for revenues that NYPA obtains in selling ancillary services.

Historically, the contract customers were entitled to an additional 174 MW of ancillary services (156 MW of operating reserve plus 18 MW of Regulation). Under the NYISO, NYPA cannot provide the ancillaries directly to the customers because NYISO customers are not allowed to self-supply ancillary services. Therefore, NYPA sells 174 MW of ancillary services into the NYISO markets and requires the contract customers to buy back those 174 MW of ancillary services from the market. In the cost of service study, NYPA provides a credit against the cost of service for NYPA's COST of providing the ancillary services (a capacity component and an O&M component). Only 174 MW of ancillary services are accounted for in the cost of service. However, Mr. Russell testifies that that NYPA sold a monthly on-peak average of 350 MW of Operating Reserves plus Regulation, not the lesser amount of 174 MW as indicated in the COS.

Mr. Russell presents a table (below) showing the impact on the adjusted COS based upon three sets of assumptions. The adjustments are shown in thousands of dollars (\$000). The table shows the impact on the adjusted COS based upon three sets of assumptions. The first, the "Base Case," shows the adjusted COS assuming that a credit for the O&M and capital is based upon NYPA's estimation of the ancillary service requirements for regulation and operating reserves. NYPA estimated the regulation requirement as 18 MW and the operating reserve requirement as approximately 155 MW.

The second set of assumptions, labeled "2005-2006 Average," is based upon an examination of NYPA's actual sale of ancillary services during the Summer peak period for 2005-2006. During this period, the average sale of regulation was 127 MW and the sale of Operating Reserves was 226 MW. The increase in capacity sales would adjust the assumed project generation capacity from 3200 MW to a level of 3376. As the table indicates, if the COS properly attributed the costs to such sales, then the adjusted COS would fall by \$10.5 million in 2007 and \$11.2 million in 2008.

The third, and final, set of assumptions, denoted "Peak Month," is based upon the period in which NYPA made the largest sale of ancillary services into the NYISO markets. This was in October of 2005. During this period NYPA made combined sales of regulation and operating reserves averaging 589 MW during the peak period. However, data indicates that NYPA curtailed its interruptible loads by 104 MW during this same period. For this reason, Mr. Russell adjusted the ancillary service sales downward to reflect the curtailments of interruptible load. This results in a level of ancillary service sales of 159 MW of regulation and 326 MW of operating reserves (attributing the loss of interruptible sales to the sales made in the operating

reserve markets). The increase in capacity sales would adjust the assumed generation capacity to a level of 3512 MW. This assumption results in a further reduction to the adjusted COS as indicated in the table. The net results are downward adjustments of \$17.5 million in 2007 and of \$18.6 million in 2008.

	Adjusted COS	
	2007	2008
Base Case	\$ 198,531.00	\$ 209,079.00
2005-2006 Average	\$ 188,048.00	\$ 197,891.00
Adjustment	\$ (10,483.00)	\$ (11,188.00)
Peak Month	\$ 180,997.00	\$ 190,472.00
Adjustment	\$ (17,534.00)	\$ (18,607.00)

Mr. Russell also testifies about the allocation of Shared Services costs. His first concern relates to costs being allocated which appear to be in support of NYPA's sales of energy and/or capacity to enhance the revenues which NYPA receives from activities in the ISO markets. Such sales are credited against the purported annual COS on the basis of costs and not the revenues actually received by NYPA. However, the true costs of such sales should include a direct allocation of the very costs that NYPA is instead allocating primarily to the firm loads of such customers as the members of NYAPP. Rather than including these costs in the COS for the Niagara and St. Lawrence customers, NYPA should make a direct allocation of these costs to NYPA's marketing and/or power trading functions.

Mr. Russell also testifies that NYPA should undertake a study to quantify other costs that are currently included in the Shared Service costs in order to credit them properly against the market trading activities of NYPA rather than impose them upon the NYAPP members.

Additionally, the Russell Testimony endorses several specific ratemaking adjustments including several adjustments recommended by Mr. Butch Solomon and by Mr. Fred Saffer on behalf of other preference customers.

NYAPP reserves the right to present other comments as appropriate.

Respectfully submitted,



Duncan, Weinberg, Genzer & Pembroke, P.C.
Attorneys for the New York Association of Public Power

**BEFORE THE
NEW YORK POWER AUTHORITY**

HYDROELECTRIC PRODUCTION RATES)

RATE MODIFICATION PLAN – 2007 and 2008 Rate Years)

DIRECT TESTIMONY AND SUPPORTING EXHIBITS OF

WHITFIELD A. RUSSELL

ON BEHALF OF

THE NEW YORK ASSOCIATION OF PUBLIC POWER

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND ADDRESS.

A. My name is Whitfield A. Russell. I am a public utility consultant and principal in Whitfield Russell Associates. My office is located at 4232 King Street, Alexandria, VA 22302-1507.

Q. PLEASE DESCRIBE YOUR QUALIFICATIONS.

A. I hold a Bachelor of Science degree in Electrical Engineering from the University of Maine at Orono, a Master of Science degree in Electrical Engineering from the University of Maryland, and a Juris Doctor degree from Georgetown University Law Center. I have been accepted as an expert on bulk power systems in more than 150 proceedings before State and Federal courts, administrative agencies and other tribunals in more than 30 States and in two Canadian provinces. My complete resume and a description of cases on which I have worked are attached as Exh. NYAPP-2 to this testimony.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING?

A. I am testifying on behalf of the New York Association of Public Power ("NYAPP"). NYAPP was formed in early 2005 to better represent the interests of its members on policy and regulatory issues. NYAPP is an unincorporated association of nine municipal electric utilities and four rural electric cooperatives located throughout New York State. NYAPP's municipal utility members are Village of Freeport Electric Department, Green Island Power Authority, Village of Greenport Municipal Utilities, City of Jamestown Board of Public Utilities, Town of Massena Electric Department, Village of Rockville Centre, City of Salamanca Board of Public Utilities, Village of Sherburne and City of Sherrill Power & Light. NYAPP's rural electric cooperative members are Delaware County Electric Cooperative, Inc., Oneida-Madison Electric Cooperative, Inc., Otsego Electric Cooperative, Inc. and Steuben Rural Electric Cooperative, Inc.

NYAPP members all have long-term power supply contracts with the Power Authority of the State of New York ("NYPA") that extend through August 31, 2025, for output from NYPA's Niagara Power Project. These arrangements

are in accordance with the Niagara Redevelopment Act ("NRA"), 16 U.S.C. § 836 (2000). The NRA requires that fifty (50) percent of the Niagara Project power be sold with a preference to public power entities at the lowest rates reasonably possible (16 U.S.C. § 836(b)(1)). In turn, NYAPP members sell power at cost-based rates to their end-use customers.

II. PURPOSE AND BACKGROUND OF TESTIMONY

Q. WHAT ARE THE PURPOSES OF YOUR TESTIMONY?

A. The principal purpose of my testimony is to address the understatement of capacity at the Niagara and St. Lawrence Projects of the New York Power Authority ("NYPA") and how that understatement of capacity improperly reduces the amount of capacity made available to preference customers of the Niagara Project and improperly increases the rates applicable to capacity sold to those customers. My calculations indicate that NYPA's cost of service is overstated by \$11.7 million to \$20.4 million as a result of understating its capacity. I also endorse several specific ratemaking adjustments including several adjustments recommended by Mr. "Butch" Solomon on behalf of preference customers in neighboring states and other adjustments recommended by Mr. Fred Saffer on behalf of the Municipal Electric Utilities Association of New York State.

BACKGROUND

Q. PLEASE PROVIDE SOME BACKGROUND ON THIS PROCEEDING.

A. I and my colleagues have been retained as NYAPP's consultants. We have reviewed the NYPA Preliminary Staff Report on Hydroelectric Production Rates, Rate Modification Plan – 2007 and 2008 Rate Years ("2007 RMP") as well as all of the data responses that have been produced by NYPA thus far. NYAPP's principal challenge to the 2007 RMP arises from NYPA's understatement of the capacity available from the Niagara Project.

In the 2007 RMP, NYPA has continued to use the same cost of service methodology that it used in developing rates under its previous rate plan for the period 2002-2006, the 2003 Rate Modification Plan ("2003 RMP").

In the 2003 RMP, NYPA changed its rate design methodology so that all cost increases are recovered through demand rate increases (while the energy rate stays fixed). NYPA stated that it adopted this methodology because most of the costs of the Hydro Projects are fixed costs.

The cost of service is calculated from the total costs related to both of NYPA's Hydro Projects (Niagara and St. Lawrence Projects). Total costs include operations and maintenance expenses ("O&M"), indirect overheads, amortization of relicensing costs, Other Post Employment Benefits ("OPEB"), and capital costs (comprised of depreciation, interest on debt, and an inflation compensation related to imputed equity). From the "Total Cost of Service," NYPA then derives an "Adjusted Cost of Service" by subtracting "Credits for ancillary services" (relating to NYPA's derivation of the O&M and capital costs related to a subset of NYPA's total sales of ancillary services that NYPA associates with firm power and firm peaking power). The long-term average generation in MWH is then multiplied by the previously established energy rate of \$4.92/MWH. This amount is subtracted from the total cost of service, and the remaining dollars are divided by the total billing demands in order to derive the proposed demand rate each year. The demand rate is expected to increase by 14.2% from \$2.39/kw-month in 2006 to \$2.73/kw-month in 2007 and then increase again by 11% to \$3.03/kw-month in 2008 from \$2.73/kw-month.

Q. HAVE YOU BEEN CONSTRAINED IN ANY WAY IN CONDUCTING YOUR REVIEW?

A. Yes. We have been constrained by the very compressed procedural schedule put in place by NYPA, and that compressed schedule has adversely affected my ability to analyze the appropriateness of NYPA's 2007 RMP. In particular, we have been limited in our ability to follow up on unclear elements of the filed cost of service and on a number of unclear and/or non-responsive NYPA data responses.

III. UNDERSTATEMENT OF NIAGARA PROJECT CAPACITY

Q. PLEASE PROVIDE SOME BACKGROUND ON THE NIAGARA PROJECT.

- A. Under the Niagara Redevelopment Act, 940 MW (50%) of Niagara's 1880 MW firm power output is allocated to preference entities of which NYPA allocates 10% (188 MW) to preference entities located outside of New York State. In-state preference entities now receive 40% (752 MW) of the firm power that NYPA admits is available (under contracts expiring in 2025).

In addition to the 1880 MW of firm power, NYPA sells 400 MW of firm peaking power (for a combined total of 2280 MW of firm power). Not all 50% of the preference portion of firm peaking power (200 MW of the 400 MW total) has been allocated to preference entities. Out-of-State preference entities receive 10% (40 MW) although the other 90% is allocated to investor owned utilities in New York.

NYPA also sells Replacement Power (445 MW) and Expansion Power (250 MW) from the Niagara Project, but neither category of sale is deemed to be preference power. The remainder of the non-preference firm power is sold to the residential customers of the investor owned utilities under contracts that expire at the end of 2007. NYPA's hydroelectric production rates are based upon an allocation of costs to sales of all categories of firm power (NYPA "contract customers"). NYPA allocates the cost of service over all of the demand billing determinants of the Niagara and St. Lawrence Projects to the contract customers.

Q. YOU STATED THAT THE PRINCIPAL PURPOSE OF YOUR TESTIMONY IS TO ADDRESS THE UNDERSTATEMENT OF CAPACITY AT THE NIAGARA AND ST. LAWRENCE PROJECTS. HOW DID THAT COME ABOUT?

- A. The understatement of capacity came about in part as a result of substantial capacity upgrades that were made since NYPA last allocated project power. Those upgrades were made at the St. Lawrence Project (some of which are still under way) and were completed in late 2006 at the Niagara Project. Until January

2007, NYPA had not allocated to contract customers any of the additional project power resulting from those upgrades but has instead (1) withheld it from the contract customers, (2) largely ignored it for purposes of setting rates and (3) sold it into New York ISO markets in the form of Unforced Capacity ("UCAP"), short term capacity and ancillary services. Nevertheless, the costs of these upgrades are included in the rate base of the cost of service for the 2007 RMP. Under the terms of the NRA, the NYAPP members should receive a share of the increased capacity and/or energy arising from these upgrades.

During the last proceeding (2003 RMP), NYPA stated its position on these upgrades:

The Authority will perform studies of the increased capacity that may be available from the Hydro Projects when the upgrades are completed. **To the extent that the increased efficiency produces additional firm capacity, that additional capacity would be made available to preference customers in accordance with the NRA and the Niagara Project license.** In the meantime, if there are short-term sales of capacity (e.g. for a capability period via the NYISO's capacity auction) above the base level of capacity sales used in the hydroelectric cost-of-service study...the Authority staff proposes that such sales be credited to the RSR. This crediting will be done in addition to the usual RSR credits the Authority makes for energy sales made from the Hydro Projects above the base level reflected in the cost of service.

2003 RMP, Appendix A, at pages 30-31, emphasis added.¹

According to the quotation, the short term capacity benefits prior to upgrade completion are filtered through the Rate Stabilization Reserve balance. However,

¹ Similar language is found in the April 29, 2003, Minutes of the NYPA Annual Meeting, page 1:

To date, the capital cost of upgraded units that have been completed has been included in the annual hydroelectric cost of service and computation of the Rate Stabilization Reserve ('RSR'). Likewise, all sales of energy, including any additional energy from the more efficient newer units are credited to the cost of service. The Authority will perform studies of the increased capacity that may be available from the Hydro Projects when the upgrades are completed. In the meantime, the Authority will also credit to the RSR short-term capacity sales, such as those to the NYISO in excess of the base capacity sales used to develop the preference rate. **Any additional capacity will be made available to Preference customers in accordance with the Niagara Redevelopment Act and the Niagara Project license.** [Emphasis added]

as the Niagara upgrades are now complete, new treatment of the additional capacity is appropriate. Our analysis shows that, in setting rates to preference customers, NYPA has understated the capability of the Niagara Power Project. This understatement (a) denies preference customers Project power to which they are entitled by statute and (b) drives up the rates paid by preference customers for the output of the Niagara Power Project. Those customers are required to pay for their share of all of the Project's costs yet are denied access to substantial portions of the Project's output. NYPA apparently reasons that it is entitled to withhold a substantial portion of the Niagara Project's capacity from contract customers and sell it free and clear of the preference provisions of the NRA in the form of ancillary services and to divert the resulting revenues to other uses of the Authority. We have found no legitimate engineering or legal support for NYPA's position.

Q. WHAT UPGRADES HAVE BEEN MADE AND HOW MUCH DID THOSE UPGRADES COST?

A. NYPA incurred \$298 million in upgrade costs on the Niagara Project. See page 1, the Executive Summary of the Preliminary Staff Report on the 2007 RMP. NYPA incurred these upgrade costs largely because of its decision in the 1980s to increase the Project's nameplate capacity from 13 turbines with ratings of 167 MVA, 150 MW, 0.9 power factor to 215 MVA, 193.5 MW, 0.9 power factor. As practical operating limits, each of the 13 Project turbines has historically operated to about 175 MW based on the generator cooling systems and because voltage support was rarely needed. The upgraded units can be operated to approximately 200 MW, limited by cavitation in the new turbines. Despite increasing the nameplate capacity by 325 MW (25 MW per-unit times 13 units), NYPA has increased the firm capacity of the Project by only 32 MW and the firm peaking capacity by only 9 MW.²

In essence, NYPA has charged almost the entire \$298 million upgrade cost to contract customers that gained only 32 MW of firm power and 9 MW of firm

² NYPA's *Capacity and Energy Production Achievable at the Niagara Power Project and Niagara Load Study*, March 2007, Executive Summary and pages 2-3 of 27.

peaking capability.³ When this 41 MW incremental gain is measured against the \$298 million cost of attaining it, the per-unit charge equates to \$7,268/kilowatt which is an extraordinarily high price. If one accepts NYPA's assertion that contract customers should pay the entire cost of the upgrades for the extraordinarily low amount of firm generating capacity that they gained, that extraordinarily high cost per kilowatt raises an inference of substantial NYPA imprudence. On the other hand, if one allocates the \$298 million upgrade cost to all the beneficiaries of the 325 MW increase in Project Capacity (as NYAPP proposes to do), the cost per upgraded kilowatt equates to a more reasonable \$916.9/kilowatt.

Q. HOW DOES CHARGING THE PREFERENCE CUSTOMERS THE FULL COST OF THE UPGRADES HARM THOSE CUSTOMERS?

- A. By understating the capability of the Niagara Power Project, NYPA harms preference customers in two ways:
1. The understatement causes NYPA to allocate less than 50% of the Niagara Project power (the capacity and/or energy available from the project) to preference entities ("public bodies and nonprofit cooperatives within economic transmission distance"). That is, for each megawatt that NYPA understates the capability of the Niagara Project, NYPA fails to meet its obligation to allocate one-half megawatt of the Project's capability to preference customers. NYPA is obligated to give preference to such customers in disposing of 50% of Niagara "project power" pursuant to Section 836(b)(1) of the NRA.
 2. The understatement of Project capability means that preference customers are allocated the costs associated with capacity and energy that NYPA has diverted for sale as ancillary services (a result that NYPA proposes to accomplish by setting rates as if the understatement of Project capability had not occurred). NYPA has withheld capacity and energy from preference

³ The Executive Summary of the Hydro Report states: "The nameplate capacity increase itself did not increase the firm capacity of the Project, nor the energy that can be produced. . . . The upgrade of the RMNPP units increased the efficiency of the units. . . . This increase in efficiency represents an increase in the firm capacity of the Project of 32 MW, and an increase in the peaking capacity of 9 MW."

customers in order to sell that capacity and energy at market-based rates for energy and ancillary services that tend to be much higher than cost-based rates. Having assumed that ancillary services provided from the Project constitute commodities that are separate and distinct from "project power," NYPA erroneously reasons from that improper assumption that it is entitled (a) to sell ancillary services free and clear of the preference provisions of the NRA and (b) to divert the resulting revenues to other uses of the Authority. The understatement of credits for ancillary services will be discussed in the next section.

Q. HAVE YOU FOUND ANY EVIDENCE OF NYPA'S UNDERSTATEMENT OF PROJECT CAPACITY?

A. Yes. A recent example of NYPA's understatement of project power can be found in the March 2007 NYPA report entitled *Capacity and Energy Production Achievable at the Niagara Power Project and Niagara Load Study* (the "Hydro Report"). The Hydro Report purports to describe the ability of the Niagara Project to produce energy and firm capacity. This report provides the results of a study of increased capacity available after the upgrades were completed, as promised during the last rate proceeding. As noted earlier, the Hydro Report concludes that the upgrades provide 32 MW of increased firm capacity and 9 MW of increased firm peaking capacity. However, the findings of the report are erroneous for numerous reasons.

Q. WHAT ERRORS HAVE YOU FOUND IN THE HYDRO REPORT?

A. The Hydro Report is based on fatally flawed assumptions, causing NYPA to establish an artificially low limit on the capability of the Niagara Project to produce firm power and firm peaking capacity. More specifically, the Hydro Report:

- (1) Overlooked the benefits achievable through implementation of NYPA's original intent of coordinating the operation of its hydro projects with the operation of the thermal generation throughout the NYISO,
- (2) Evaluated hydro projects against the relatively flat load curve of a relatively small NYPA customer group instead of evaluating the project against the more steep load curve of the New York ISO, thereby assuming

that Niagara's limited streamflow would be squandered by operating in a base load mode instead of in a peaking mode,

- (3) Focuses on the narrow benefits that the Niagara project produces for its contract customers as opposed to the much more substantial benefits that the Project will produce for the statewide region served by the NYISO and
- (4) Has not evaluated the ability of the Niagara Project to employ otherwise unused installed capability to produce ancillary services because the Hydro Report is focused on the amounts of capacity that the Niagara Project can produce for sustained periods.

Q. DESCRIBE HOW THE HYDRO REPORT OVERLOOKED THE BENEFITS OF NYPA'S PRACTICE OF COORDINATING THE OPERATION OF ITS HYDRO PROJECTS WITH THE OPERATION OF THE THERMAL GENERATION THROUGHOUT THE NYISO.

- A. Despite the fact that the Niagara and St. Lawrence Projects constitute a 3,754 MW island of hydroelectric generation capacity within the NYISO control area with more than a 41,000 MW sea of predominantly thermal generating capacity, the Hydro Report evaluates the Niagara Project as if it is operating in isolation from the St. Lawrence Project and from the massive amount of thermal generating capacity within the NYISO to which the Project is strongly interconnected.

More specifically, the Hydro Report posits that the Niagara Project's energy output would be limited by streamflow in the Niagara River. However, the Hydro Report then assumes, contrary to fact, (1) that the Niagara and St. Lawrence Projects cannot provide support to one another and (2) that NYPA must serve the off-peak loads of the Project customers with energy produced by the Niagara Project.⁴ Indeed, NYPA routinely procures thermal energy from non-NYPA resources in order to enable it to meet levels of demand of its firm contract customers in excess of the capability of the Niagara Project, as I describe below in connection with NYPA's August 2005 Relicensing Study. The Hydro Report has not analyzed NYPA's ability to engage in standard industry hydro-thermal

⁴ NYPA's failure in the Hydro Report to consider the mutual support that the Niagara and St. Lawrence Projects can provide to one another is particularly egregious because NYPA is seeking to set rates based upon the combined costs, capabilities and loads of the two Projects.

coordination practices and its actual practice of doing so: e.g., procuring abundant and relatively low-cost thermal energy during off-peak periods to meet the off-peak loads of NYPA's contract customers, thereby conserving hydro energy for release at higher rates of production (capacity) when energy prices are higher. Such practices enable the owners of hydroelectric resources with pondage (the ability to store water behind the project's dams and in pumped storage reservoirs) to serve increased amounts of firm on-peak customer loads. NYAPP's analysis indicates that NYPA is in fact serving far more on-peak demand than it has reflected in its cost of service study.

Q. ARE YOU AWARE OF EVIDENCE THAT NYPA ACTUALLY ENGAGES IN HYDRO-THERMAL COORDINATION WITH THE NYISO?

- A. Yes. The evidence includes the following excerpts taken from NYPA's FERC filing entitled *Niagara Power Project Relicensing: Resource Capability, Utilization, and Products, Niagara Power Project, FERC No. 2216, Volume 1: Public*; August 2005, prepared by E/PRO Engineering Environmental Consulting, LLC., ("Relicensing Study").

That NYPA FERC filing states:

In 1999, the NYISO was created to administer the New York electric system and markets as part of a process that led to the restructuring and deregulation of the electric power industry in New York. **The advent of new methods of managing the market along with the new market administrator altered operations and output of the Project. ... the Project generation is no longer linked directly solely to the loads of Project customers.** Currently, the Project is required to submit competitive bids to the NYISO along with the rest of the New York generation. NYISO dispatches generation, including the Project, based upon these market bids not (as was done in the past) upon the forecasted schedules of NYPA customer load. While the Project still produces energy, capacity and ancillary services, the selection process is different and the timing and quantities of Project generation can be quite different from what would have been the case in the NYPP environment. [Page 3-4]

The Project is an integral part of the Bulk Power System that the NYISO controls and operates, and the NYISO administers dispatch of all Power Authority hydroelectric facilities, including the Project.
[Page 3-4]

....

Based upon its forecasts of river flows, NYPA submits energy price bids into the NYISO Day-Ahead and Real-Time Markets, making the Project generation available to serve New York load. [Page 3-4]

....

The Project is bid into the market in a manner designed to use available river water and storage water in the Lewiston Reservoir as efficiently as possible so as to maximize the benefits to NYPA's customers and statewide consumers generally, all in the manner consistent with NYPA's statutory mission and prudent operating practices. [Page 3-5]

....

The Ancillary Services produced by the Project are sold into the market administered by the NYISO, and NYPA is paid for them through market settlement. The Project produces all of the Ancillary Services that can be sold in the NYISO market, including Operating Reserves, Voltage Support, Regulation and Frequency Response and Black Start. [Page 3-5]

....

NYPA provides the NYISO with schedules for bilateral sales[,] and payment from the market settlement excludes energy deliveries associated with these bilateral sales. Customers pay NYPA directly in the case of bilateral sales which, in the case of the Project, represent most of the output. In the past, Niagara was run every hour of every day to match customer load, all of which was scheduled ahead of time. Now, NYISO controls the dispatch and if the market price (LBMP) is cheaper than the Niagara bid the Project will not be called upon to generate. In this case NYPA buys energy from the market to serve its customers load and in some cases additional purchases may even be made to pump water into the LPGP reservoir. Should the Project's obligation for bilateral sales exceed the KWh output in one or more hours of a month, NYPA purchases energy from the market to serve that load and pays for it through the monthly settlement process at the LBMP for the New York West Zone (the zone in which the Project is located). Should bilateral sales be less than Project output in one or

more house of a month, the excess energy is sold to the market at the LBMP for the West Zone. With the advent of the NYISO, NYPA no longer maintains an internal energy transfer protocol among its various generators. [Page 3-5 to 3-6]

The commencement of the NYISO power markets did not alter NYPA's contractual obligations to sell power to certain customers. It did, as discussed above, alter the physical dispatch of NYPA's generation. NYPA's contractual obligations are still scheduled on a weekly and daily basis based upon forecasts of their load. The energy to meet that load comes either from the Project generation, the NYISO market, or both. [Page 3-6]

[Emphasis added.]

Q. HAS NYPA ALWAYS EVALUATED THE NIAGARA PROJECT IN ISOLATION FROM THE THERMAL RESOURCES LOCATED THROUGHOUT THE STATE OF NEW YORK?

- A. No. NYPA's assumption in its Hydro Report that the Niagara Project should operate in a manner uncoordinated with New York's thermal generating resources stands in stark contrast to the 2005 Relicensing Study I just discussed and to the analysis presented in the September 1987 *Amendment to the Application for Amendment of License, FERC Project No. 2216, Niagara Power Project Expansion*, filed at FERC by the Power Authority of the State of New York ("PASNY"), now doing business as NYPA. That analysis evaluated the then-proposed upgrades with respect to the entire New York Power Pool, reflecting NYPA's intent to engage in hydro-thermal coordination to maximize the capacity value of the Niagara Project during peak periods. The 1987 Amendment notes that

"... the NPSP [the Niagara Project Simulation Program, analytical software developed by PASNY] is designed such that the turbine-generator units at the Robert Moses Plant and the pump-generator units at the Lewiston Plant are operated to maximize generation during peak loads on weekdays." Page D.5-2A.

At D.5-1A, the 1987 License Amendment continues as follows:

The proposed expansion would increase the State's hydroelectric resources by 330 megawatts (MW) of dependable peaking capacity during weekday daytime periods, when electric demand is highest. It would also reduce statewide production costs, defer the need for additional firm capacity at some point in the future, improve the reliability and operation of the statewide generation system, and help New York's efforts to reduce oil usage.

The proposed expansion would avoid the costs of operating more expensive fossil-fired units, as well as the installed costs of 330 MW of alternative capacity that would otherwise have to be incurred to provide a reliable electricity supply in New York State if the proposed expansion is not constructed.

From an engineering point of view, hydro-thermal coordination would be indispensable to achieving NYPA's 1987 express intent:

- (1) to operate "to maximize generation during peak loads on weekdays,"
- (2) to "increase the State's hydroelectric resources by 330 megawatts (MW) of dependable peaking capacity during weekday daytime periods, when electric demand is highest"
- (3) "to reduce oil usage" and
- (4) to "avoid the costs of operating more expensive fossil-fired units, as well as the installed costs of 330 MW of alternative capacity that would otherwise have to be incurred."

Contrary to the NYPA intentions outlined in the 1987 License Amendment to engage in hydro-thermal coordination and to maximize output during peak load periods, the recent Hydro Report concludes that the Niagara Project upgrades have contributed an increase of only 9 MW of firm peaking capacity, on top of a 32 MW increase of firm power capacity. Even though the upgrades planned and being evaluated in the 1987 Amendment were more extensive than the upgrades recently completed on the present Niagara Project, this total 41 MW is far below the 330 MW of increased capacity expected at the time the upgrades were approved, or the 325 MW of increased nameplate capacity actually achieved. With this increased capacity, the 1987 License Amendment describes how operation of the Project is simulated to differ after the upgrades are completed, incorporating more hydro-

thermal coordination, reductions in "statewide production costs," fuel consumption, and "statewide" additions of thermal generating capacity. These reductions were intended to produce savings in both capacity additions and production costs then valued at \$4.575 billion in nominal dollars (with a net present value of \$795 million in December 1998 dollars) based, in large part, on hydro-thermal coordination. See the 1987 License Amendment at D.5-7A.

Q. DID THE 1987 AMENDMENT ANTICIPATE THAT NIAGARA WOULD PRODUCE AN INCREASED AMOUNT OF ANCILLARY SERVICES?

A. Yes, although the term "ancillary services" was not used in 1987 to describe capabilities of a unit to provide regulation, operating reserves and reactive power for voltage support. The 1987 License Amendment, at pages D.5-11A-12A, describes how the upgrades would provide system operation benefits to the New York Power Pool ("NYPP") that would include (1) an increase of NYPP's peaking capacity, (2) increased quick-response capacity, (3) additional spinning and operating reserves, (4) load-shedding capability (when the Lewiston PGP is in the pumping mode), (5) ability to follow loads and meet rapid changes in system load (regulating capacity), and (6) improvement in NYPP load factors, permitting reduced cycling of baseloaded generating units. Another claimed benefit was that the useful service life of the then-proposed Niagara upgrades would be more than twice that of nuclear or coal plants and more than 2.5 times that of combustion turbines, thereby decreasing the frequency at which generating capacity additions in New York State must be financed, which would, in turn, tend to maximize the efficient use of capital.⁵ Although some of the Niagara Project upgrades that were

⁵ Through its expenditure of \$298 million on Niagara Project upgrades, NYPA sought to extend the useful life of the Niagara Project as well as increase nameplate capacity. Preference customers have received little benefit from nameplate increases to date, but have received the benefits of life extension. However, life extension alone (without an increase in the Project's nameplate capacity) could likely have been accomplished at a substantially lower capital cost than NYPA actually incurred in replacing the units, through such measures as rewinding the generators without replacing each entire turbine-generator unit. This was the case in 1987. The September 1987 *Amendment to the Application for Amendment of License, FERC Project No. 2216, Niagara Power Project Expansion*, filed at FERC by the Power Authority of the State of New York, estimated a total project cost of \$568 million in December 1998 dollars (page D.1-3A) of which Life Extension Benefits were estimated to be only \$49 million ("the economic benefit of the avoided future replacement cost of this equipment"). See page D.5-10A. Data response 5.7(d) indicates that the project upgrade plan "at that time included an upgrade to the Lewiston Pump Generating Plant that was subsequently cancelled."

planned in 1987 were later cancelled, it is instructive to note the very substantial difference between (1) the state-wide focus on hydro-thermal coordination of the 1987 analysis and (2) the narrow focus of the March 2007 Hydro Report in which the analyst's horizon did not extend beyond the hydro generation at the Project used in serving only the loads of contract customers of the Project.

Q. PLEASE DISCUSS HOW NYPA EVALUATED THE NIAGARA PROJECT AGAINST IMPROPER LOADS.

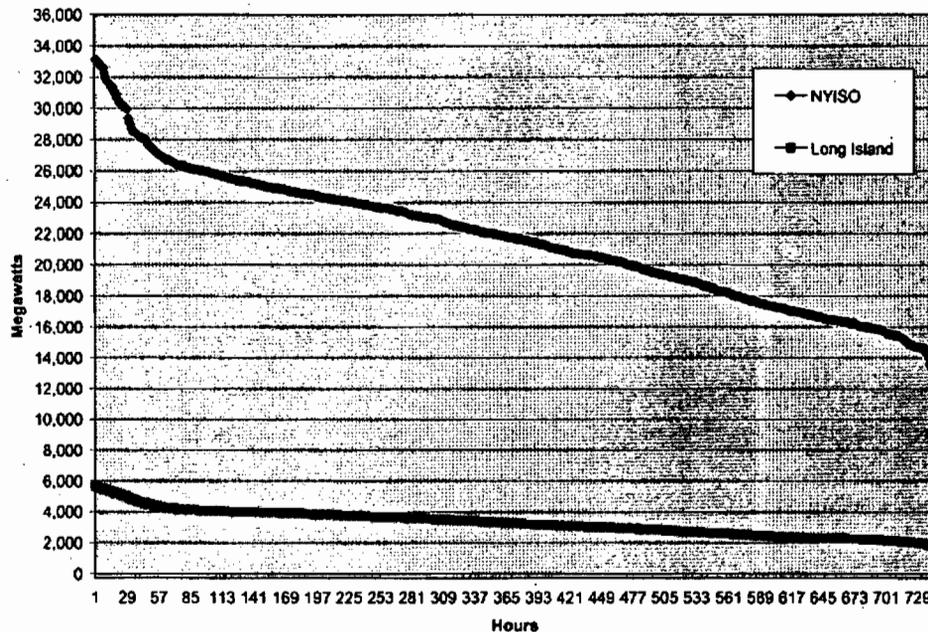
A. As noted, the approach taken by the Hydro Report substantially understates the capacity value of the Niagara Project. What NYPA has done is evaluate hydro projects against a flat load curve of a small customer group instead of evaluating the project against the steeper load curve of the NYISO.

Q. WHAT DO YOU MEAN BY A STEEP LOAD CURVE AS OPPOSED TO A FLAT LOAD CURVE?

A. By a steep load curve, I mean a load-duration curve like that shown below for the NYISO in August 2006. By comparison, the August 2006 load duration curve for the Long Island load, which is subset of the NYISO load, is a flat load curve because it has a much lower magnitude and a much less pronounced peak.⁶

⁶ See http://www.nyiso.com/public/market_data/load_data.jsp, Archived Data, month of August 2006.

August 2006



Q. WHAT IS A MONTHLY LOAD DURATION CURVE?

A. A load duration curve is commonly used for analyzing the appropriate mix of peaking generation and base load resources needed to serve a load. A load duration curve is constructed by arranging all the hourly demands for a period – in this case the 744 hourly demands in the month of August 2006 – in descending order from highest to lowest. On the load duration curve, the highest load for the month is placed next to the abscissa (Y-axis or vertical axis) with each successively lower load stacked next to it, proceeding to the right. The loads are not in chronological order. Note that the lowest monthly hourly demand is about 13,000 MW indicating that the demand equals or exceeds 13,000 MW in all 744 hours of the month. By contrast, the demands at or above 26,000 MW occur for only about 60 hours, or less than 10% of the hours of the month. The peak demand for the month is about 33,000 MW.

The Niagara Project is an energy limited resource, which means that there is not enough stream flow in the Niagara River to operate the Project at full rated capability in 100% of the hours of a year or month. Therefore, if one were trying to

maximize the capacity value of an energy limited resource such as the Niagara Project (whose energy output is limited by streamflows in the Niagara River), it is clear that one would not elect to operate at a fixed output to serve some portion of the 13,000 MW base load portion of the load curve in all 744 hours. Such a mode of operation would squander the available streamflow in serving loads with a magnitude substantially less than the full rated capability of the Project and would require the Project to produce energy in many off-peak hours when energy values tend to be at their lowest levels.

In order to maximize the capacity value of an energy-limited resource, one would instead try to start it up and run it at its maximum rated output to serve the peak period loads at the left side of the load duration curve. That is, one would conserve water in the reservoirs of the Project during off-peak periods and release that water through the hydro turbines to produce energy at rates that are at or near the Project's rated capability for only a few hours per month so as to meet those peak loads at the left side of the curve. By operating the Niagara Project to serve the NYISO's peak period loads, not only would NYPA be able to operate the Project at or near rated capability, it would also produce the Project's limited amount of energy during peak periods when its value is the highest and when the least efficient thermal resources would otherwise be called upon to operate. This very appropriate peaking mode of operation is clearly what was intended by NYPA when it drafted the 1987 License Amendment.⁷

In contrast to utilizing this preferred and optimal operation of the Niagara Project as intended by the 1987 License Amendment, the Hydro Report assumes that the Niagara Project would be operated more like a base load resource, primarily serving the lower and flatter load curve of the Project's customers, with its requirement that each megawatt of capability be used to provide a megawatt-hour of energy in nearly every hour of the month. The contract customer load curve

⁷ Ancillary services can be provided by the Niagara Project with little or no consumption of streamflow. The provision of voltage support (VARS) requires no consumption of streamflow at all whereas provision of operating reserves and regulation requires only the capability to produce energy occasionally, typically for periods of 10 minutes or less.

would be similar in shape to that for Long Island with its much lower peak and much flatter shape. Operating the Niagara Project in that mostly base load mode to serve a flat load curve would necessitate operating the Project at a substantial discount from its rated capability in order to serve each megawatt of aggregate Project customer demand in nearly every hour of the month. As a result of its inappropriate assumption that the limited energy of the Project should be squandered in serving the off-peak demands of a customer base with a predominantly base load characteristic, the Hydro Report finds that the 2,840 MW nameplate installed capacity of the upgraded project has a firm capacity value of only 1,912 MW, 32 MW over its prior firm capacity rating of 1,880 MW.⁸ Although only 400 MW of peaking capacity has historically been allocated from the original (pre-upgrade) project, the Hydro Report finds that the peaking capacity was 2,360 MW or 480 MW above the original firm capacity of the Project although NYPA historically regarded its peaking capacity to be 2400 MW. The Hydro Report determined that the Project's peaking capacity has increased by 9 MW over the 2400 MW level. The Hydro Report indicates that the peaking power level would only be achievable for a few hours per day. See the Hydro Report at 8, 14, 15 and 27.

Q. DOES NYPA BACK DOWN THE OUTPUT OF THE NIAGARA PROJECT DURING OFF-PEAK PERIODS IN ORDER TO CONSERVE STREAMFLOW FOR INCREASED ENERGY PRODUCTION DURING ON-PEAK PERIODS?

A. Contrary to the assumption of the Hydro Report, NYPA meets the off-peak customer loads by purchasing energy from the NYISO's market and then selling equivalent amounts of energy during on-peak periods when prices are higher, as NYPA described in the Relicensing Study.

Q. HOW DOES THE HYDRO REPORT DESCRIBE ITS APPROACH?

⁸ Low river flows have historically been used in determining the Project's peaking capacity (95% exceedance, meaning the flows that would be equaled or exceeded 95% of the time). Hydro Report at 8 of 27. Similarly, the Hydro Report found that the Project standing alone without support from thermal generation, cannot meet customer requirements for firm capacity as defined by average peak load profiles 15% of the time. Hydro Report at 26 of 27.

- A. The Hydro Report identifies as capacity of the Niagara Project only those amounts of capacity for which the project has sufficient streamflow to sustain energy production at a high degree of assurance for substantial portions of each annual period. The Hydro Report states the peaking power level would only be achievable for a few hours per day and that "Since the contracted capacity values (firm and peak) were historically established under very low flows in the river, it would be expected that the Project can generally meet the customer peak loads on the load profiles." Hydro Report at 2 of 27.

However, capacity has substantial value in large utility control areas such as that operated by the NYISO even when energy deliveries from that capacity can be sustained for as little as 10 minutes (e.g. spinning reserves). Moreover, substantial portions of the capacity needed by the NYISO is only required to operate a few hours each year. Indeed, severe peak demands occur for only a few percentage of the hours in a monthly or annual period. On the August 2006 load duration curve, about 21% of the highest monthly demands occurred in about 1% of the hours in that month.

Q. ARE THERE ANY OTHER DEFECTS OF THE HYDRO REPORT?

- A. Yes. A major failure of NYPA's Hydro Report is that it evaluates the capability of the Niagara Project to produce energy and firm power solely with respect to the load profiles of the NYPA customers of the Niagara Project alone (see page 2 of 27 of the Hydro Report) instead of being evaluated against the larger load profiles that the Project could meet by operating for a fewer number of sustained hours. Such larger load profiles would be associated with (i) the NYISO, (ii) the combined NYPA customers of both the Niagara and St. Lawrence Projects, (iii) all NYPA customers (hydro and thermal - SENY) and/or (iv) almost any other subset of regional loads (other than those used specifically by NYPA in the March 2007 Report). Evaluating the project against any one of these larger load profiles could be expected to produce substantially higher values of firm power and firm peaking capacity than the Niagara Project could produce. Moreover, a proper evaluation of the Project against these larger load profiles would almost certainly have led NYPA

to categorize portions of what NYPA now sells as ancillary services to be labeled as additional amounts of firm peaking capacity.⁹

Q. YOU STATED THAT THE NYPA HYDRO REPORT HAS AN UNDULY NARROW FOCUS ON THE BENEFITS THAT CAN BE REALIZED BY CONTRACT CUSTOMERS FROM THE PROJECT AS OPPOSED TO THE PROJECT'S ABILITY TO PROVIDE STATEWIDE BENEFITS. PLEASE EXPLAIN.

A. NYPA admits in response to Data Request NYAPP 5-8 that the Niagara Project upgrades were originally justified on the basis that they would provide statewide benefits whereas the hydro report only evaluated benefits to contract customers.¹⁰

⁹ In response to a prior question, I portrayed the monthly load-duration curves for August 2006 associated with (a) the loads of the entire NYISO and of (b) the lesser loads associated with the NYISO loads on Long Island (whose magnitude is about double that of the Niagara contract customers' loads). The area under those curves represents the energy in megawatthours whereas the magnitude of the curve represents the rate of energy consumption measured in megawatts for each hour. From an examination of those curves, one can readily see that an energy-limited resource could satisfy a much greater amount of peak demand in the entire NYISO than such a resource could satisfy when employed only to serve the lesser load shape of Long Island. That is, there is much less area (or energy) needed to meet each megawatt of peak demand under the NYISO load curve than is the case for the Long Island load curve.

¹⁰ NYAPP's request and NYPA's response to NYAPP 5-8 state:

NYAPP 5-8

Please reconcile (a) NYPA's March 2007 evaluation of the ability of the Niagara Project to produce energy and firm capacity only with respect to the load profiles of the NYPA customers of the Niagara Project with (b) NYPA's earlier statements to the effect that the Niagara Project upgrades were justified based on their value to the entire New York "statewide" region, including, but not limited to the following NYPA statements in the Niagara Power Project (FERC No. 2216) first Stage Consultation Report states (at 8-31):

In 1990, in order to remedy the hydraulic constraints of the Robert Moses Niagara Power Plant and to shift more energy production from off-peak to onpeak periods, an upgrade of the plant was begun. The program involves upgrading each of the plant's 13 generating units. Work includes replacing the turbine, modifying the generator, replacing the transformer, and modifying and replacing associated equipment. The upgrade will result in an increased discharge capability at the Robert Moses Niagara Power Plant from 102,000 cfs to 115,000 cfs, thereby eliminating the restriction on Lewiston Pump Generating Plant usage during peak periods. **The greater nominal output capacity of the Robert Moses Niagara Power Plant units will allow for higher on-peak (8:00 a.m. to 10:00 p.m.) generation, and consequently greater statewide production cost savings. The added-on-peak capacity from the upgraded turbines will permit better use of the water stored in the Lewiston Reservoir, making it possible to generate more electricity at times of peak demand.** To date, nine units have been upgraded from the original nameplate capacity of 167 MVA, 150 MW @ 0.9 power factor to

Indeed, the Hydro Report states at 1 of 27:

When this [upgrade] program was conceived in the 1980s, one of its objectives was an increase in the installed capacity of the units to allow optimum use of the combined RMNPP and the Lewiston Pump-Generating Plant (LPGP), so that daytime peaking production could be increased and higher-cost fossil fuel generation could be offset. This installed capacity, sometimes referred to as nameplate or machine capacity, must be distinguished from the firm and peaking capacity available from the overall project, as explained further in this report. [Emphasis supplied]

Having admitted that the upgrades were undertaken to achieve statewide benefits, NYPA's response to Data Request NYAPP 5-7(a) indicates that it has ignored the Project's statewide benefits for purposes of quantifying the marketable output of the Niagara Project as well as for purposes of setting rates charged to the contract customers who are footing the bill for that marketable output.

Response: The subject Report was prepared to determine the change in the marketable output of the Niagara Project resulting from the completion of the upgrade program. Therefore, it must necessarily be held up against the contractual requirements of the facility to determine if additional capacity could be offered for allocation. **The regional or statewide loads of the NYISO or of other NYPA facilities are not appropriately considered when determining the ability of the Niagara Project to meet the Niagara Project's contractual requirements.** [Emphasis added]

215 MVA, 193.5 MW @ 0.9 power factor. As a result of the upgrades, the nominal, or peak, capacity of the units will be increased from approximately 175 MW to 200 MW. A slight gain in the units' efficiency – in the range of 1-2% - will also be achieved. Upgrades, progressing at the rate of one per year, are expected to be completed by 2006. [Emphasis added]

Response: The question incorrectly conflates the purpose of the March 2007 report with the question of whether the upgrade was justified for other reasons. The March 2007 Report was prepared for the sole reason of determining the change in the firm marketable output of the Niagara Project resulting from the completion of the upgrade program and not to perform an analysis of the economic value resulting from the upgrades. See response to NYAPP 5-7 (d).

Q. YOU STATED THAT THE HYDRO REPORT IGNORED THE ABILITY OF THE NIAGARA PROJECT TO PROVIDE ANCILLARY SERVICES. PLEASE EXPLAIN.

A. Because it is focused on the amounts of capacity that the Niagara Project can produce for sustained periods, the Hydro Report has not evaluated the ability of the Niagara Project to employ otherwise unused installed capability to produce ancillary services, e.g., (a) voltage support, (b) regulation, (c) operating reserves, including 10-minute spinning reserve, 10-minute non-synchronized reserves, and 30-minute reserves, and (d) black-start capability. These types of ancillary services are described in more detail in the next section.

When asked in NYAPP Data Request 5-9 "... whether NYPA has evaluated ... the ability of the Niagara Project to produce operating reserves, balancing energy, regulation and/or reactive power (either in its pre-upgraded configuration and/or in its upgraded configuration)," NYPA responded:

NYPA has never performed a formal evaluation of the Niagara Project's abilities to provide the named ancillary services. The provision of such ancillary services as separate, unbundled products, only came about through the creation of the NYISO markets and was not related to any design specifications or upgrade of the Niagara Project. NYPA's plant managers have simply adapted to the electric utility restructuring and have participated in the NYISO markets in accordance with NYISO rules and procedures. In addition, the Niagara Project upgrade did not affect the Project's ability to produce ancillary services in any significant way. Operating reserves is [a] function of ability to store water in order to run when called upon, which is unrelated to the upgrade. Similarly, balancing or regulation, *i.e.* the ability to follow load on a moment-to-moment basis, is an ability that the Niagara Project always had and which the upgrade did not alter. With respect to reactive power, we know of no significant impacts. While the turbines have been upgraded and made more efficient, an increase in the reactive capability of the Project would depend upon upgrades to the electrical capabilities, *i.e.* improvements to the stator, rotor and transformers, none of which was changed by the upgrade.

Q. IS THIS RESPONSE CORRECT?

A. No. It is incorrect in at least the following respects:

1. NYPA states:

In addition, the Niagara Project upgrade did not affect the Project's ability to produce ancillary services in any significant way. Operating reserves is [a] function of ability to store water in order to run when called upon, which is unrelated to the upgrade.

This response is clearly wrong. The nameplate capacity of the Niagara Project (and not its streamflow or stored water) is the key metric of a generator's ability to provide regulation and/or operating reserves. That nameplate capacity was increased by at least 325 MW, thereby increasing Niagara's ability to increase its provision of regulation and operating reserves by 325 MW.

2. NYPA states:

With respect to reactive power, we know of no significant impacts. While the turbines have been upgraded and made more efficient, an increase in the reactive capability of the Project would depend upon upgrades to the electrical capabilities, *i.e.* improvements to the stator, rotor and transformers, none of which was changed by the upgrade.

Again, NYPA's response is clearly wrong. At page 3 of 27 of the Hydro Report, NYPA states:

NYPA incurred these upgrade costs largely because of its decision in the 1980s to increase the Project's nameplate capacity from 13 turbines with ratings of 167 MVA, 150 MW, 0.9 power factor to 215 MVA, 193.5 MW, 0.9 power factor.

By definition, an increase in capability from 167 MVA at 0.9 power factor to 215 MVA at 0.9 power factor indicates that NYPA increased the ability of the Niagara Project to produce reactive power by 48 MVA on each turbine-generator unit. When producing nameplate rated output of 200 MW, the new unit could produce 135.41 MVARs of reactive power whereas the original units could produce only 73.41 MVARs at its nameplate rated output of 150 MW.

3. NYPA states:

NYPA has never performed a formal evaluation of the Niagara Project's abilities to provide the named ancillary services. The provision of such ancillary services as separate, unbundled

products, only came about through the creation of the NYISO markets and was not related to any design specifications or upgrade of the Niagara Project.

It may be that NYPA's assertion that it has never performed a "formal" evaluation is true, but its operators would be required to conduct an informal evaluation of the ability of the Project to provide reactive power whenever called upon to do so in able to ensure that the MVA rating on each generator would not be exceeded. Also, the provision of ancillary services as separate, unbundled products dates from July 1996 when FERC issued Order No. 888, and does not date from the later formation of the NYISO. More importantly, (a) the electric utility industry has had separate requirements for operating reserves and reactive power production from the inception of interconnected operations, (b) the Project always had the ability to produce reactive power, (c) that ability was increased by the upgrades and (d) both the original ability and the increased ability to produce reactive power were planned on dates long before either the formation of the NYISO or the issuance of FERC Order No. 888.

Q. DO YOU HAVE ANY OTHER OBSERVATIONS ON THE HYDRO REPORT?

A. Yes. It is instructive to examine the timing of the Hydro Report, coming as it does some five months after completion of the 17-year period of upgrade construction. NYPA does not explain why it now proposes to impose on contract customers the entire costs of the \$298 million upgrade that it undertook beginning in 1990 without first determining whether such costs were prudently incurred, comparing the economic value and other benefits associated with the anticipated amounts of increased installed capacity and energy output and without first conducting a study of the type reported in 1987. Now that the \$298 million has been spent on upgrades, NYPA proposes to impose the full cost of those upgrades on the customers and, for the first time, informs the customers that, at least as to them, the expenditure was wasted. At pages 2 and 3 of 27, the Hydro Report states:

The upgraded units provide both improved efficiency and higher nameplate capacity. The analyses show that the higher nameplate does not contribute to meeting customer loads – the old units can generally achieve the customer loads.

Only now does NYPA tell the preference customers that NYPA undertook those massive upgrade costs to produce only 41 MW of additional firm capacity.

If NYPA intends to adhere to the findings of the Hydro Report, NYPA should determine what portion of the upgrade costs were intended to extend the useful life of the existing project and charge only that portion to preference customers. Based on the 1987 License Amendment, less than 10% of the planned upgrade costs (\$49 million out of more than \$500 million) were attributable to the costs of extending the useful life of the Niagara Project. In no event should more than \$49 million of upgrade costs be allocated to contract customers if NYPA adheres to the findings of the Hydro Report.

As an alternative to this approach, the rates can be adjusted by crediting NYPA's cost of service for the megawatts of capacity that it has set aside for use in selling ancillary services beyond those imputed to its firm power and peaking power sales to the contract customers of the Projects.

IV. RATE IMPACT OF REFLECTING ANCILLARY SERVICES IN NYPA'S COST OF SERVICE STUDY

Q. WHY DO THE NIAGARA AND ST. LAWRENCE PROJECTS PROVIDE SO MUCH OF THE NYISO'S REQUIREMENT FOR ANCILLARY SERVICES?

A. Hydro generation can produce the most valuable ancillary services at a very low operating cost (such as spinning reserves that can be loaded within 10 minutes and regulation). Unlike a thermal generator, a hydro generator requires no high-cost fuel and does not have a minimum loading level because hydro generation can operate continuously at zero output. Operating a thermal generator at its minimum loading level means that the thermal generator is consuming high-cost

fuel and is producing high-cost, unwanted energy (energy that is out-of-economic-merit order).

There are further reasons that make hydro generation an ideal source of regulation and operating reserves. First, it can be quickly started (typically starting and synchronizing in less than ten minutes and converting from the condensing mode¹¹ to start producing energy in as little as a minute). Second, it can ramp quickly once it is synchronized (ramping from zero to full load in as little as 20 seconds as contrasted with a thermal generator's typical ramp rate of 1% of rated output per minute). Third, hydro generation can quickly and accurately vary its output with little sacrifice in its typical 90% efficiency.¹²

The Niagara Project can provide ancillary services with little or no net consumption of the streamflow needed to produce energy. If, as and when units that are selected through auctions to provide regulation service are called upon to ramp up and produce energy, the NYISO typically calls upon its spinning reserves (a category of operating reserves) in order to back down the loadings on regulating units quickly. The NYISO calls upon 10-minute non-synchronized reserves in order to unload regulating units and capacity designated as spinning reserves and thereby restore the NYISO's regulating margin and/or spinning reserve margins.

When hydro regulating units are called upon to back down, they reduce their consumption of streamflow and produce less energy than they were pre-scheduled to produce, thereby enabling the NYISO to absorb any temporary statewide excesses of generation over load and to re-establish the second-to-second match of generation and load needed to balance the system. When hydro capacity that is designated for 10-minute reserves is called upon to produce energy (say, to replace the output of a thermal generator that experiences a forced

¹¹ A hydro generator is said to be in the condensing mode when it is used to control voltage by producing or absorbing volt-amperes reactive ("VARs") but without producing any megawatts. In the condensing mode, the generator can produce or absorb VARS while spinning in synchronism with all other interconnected generators

¹² The peak efficiency of the RMNPP units, including both the turbines and generators, has been increased from about 92.7% to about 94.4%. Hydro Report at 11 of 27.

outage), the ISO next calls upon its 10-minute non-synchronized reserves (quick-start turbines or curtailable loads) and then its 30-minute non-synchronized reserves in order to obtain energy. This process of curtailing loads and calling upon reserves enables the NYISO to back down the loadings on any hydro units that are providing 10-minute reserves and to re-establish its 10-minute spinning reserves. Even when hydro units that are employed for regulation or operating reserves are called upon to produce energy, the net amounts of energy are usually quite limited, and the operators of those units can procure off-peak energy from thermal sources (that are typically lightly loaded during off-peak periods) in order to enable the operators to replenish the water stored in their reservoirs, a procurement that is accomplished in the same manner that characterizes hydro-thermal coordination generally.

Q. HOW DOES NYPA ACCOUNT FOR ITS SALES OF ANCILLARY SERVICES IN DETERMINING THE COST OF SERVICE?

A. NYPA provides a cost-based credit for some, but not all, of the capacity used to provide ancillary service that it has withheld.¹³ The amount of ancillary services for which NYPA provides a credit is related to the amount of ancillary services that NYPA deems that it has provided to contract customers under its historical practices. NYPA provides no credit to the cost of service for the amount of project capacity it diverts to make sales of ancillary services to buyers other than project contract customers. That is, the amount of ancillary service costs credited is commensurate with the loads of the Project Power customers, and NYPA provides no credit against its cost of service for all additional capacity that it markets in the form of ancillary services. If NYPA sells energy as part of providing ancillary services, NYPA credits the Rate Stabilization Reserve with the "cost" of energy it is deemed to incur in selling any energy in conjunction with NYPA's sales of the capacity component of ancillary services.

Q. HOW DID NYPA PREVIOUSLY HANDLE THE CREDITING OF ITS COSTS OF ANCILLARY SERVICES?

¹³ The credit is associated with 18 MW of NYPA's sales of regulation and of 156 MW of operating reserves, or a total of 174 MW. By contrast, NYPA sold an average of 589 MW of regulation and operating reserves in October 2005.

A. During the last proceeding (2003 RMP), various customers proposed that the ancillary service revenues be subtracted from the cost of service, rather than the cost of providing ancillary services. At that time, it was determined that the revenues received by the Hydro Projects exceeded the Brattle Group's calculation of the costs of ancillary services by a large margin, and this imbalance appears to continue today. The 2006 NYPA Financials show that NYPA's revenues from ancillary services (hydro plus thermal) were even with NYPA's total expenses for ancillary services. When looking at the hydro projects alone, the projects received \$66 million in revenues from ancillary services, and spent \$24.7 million in ancillary service expenses. (See January 2007 Minutes of the NYPA Trustees, provided in response to NYAPP's first set of Data Requests). However, NYPA resisted the idea of such revenue crediting, stating that the *Auer* decision calls for rates to be based on costs, not revenues. NYPA also rejected other customer criticisms of its approach to the issue in its 2003 RMP Appendix A, pp. 7-14. As part of the 2003 settlements with NYPA, NYAPP members agreed to this cost-based ancillary service credit in return for other contractual concessions. However, with the completion of the Niagara upgrades, NYPA now has much more capacity available than was available in 2003 for sale in NYISO markets and that additional capacity exceeds the base level of demands reflected in NYPA's 2007 RMP cost of service. Moreover, NYPA's data responses demonstrate that NYPA is using that additional capacity to make substantial sales into the NYISO ancillary service markets.

Q. DO YOU AGREE WITH NYPA'S TREATMENT OF ANCILLARY SERVICES AS SOMETHING DISTINCT AND SEPARATE FROM PROJECT POWER?

A. No. A megawatt of Project capacity that has been set aside by NYPA to produce and sell ancillary services is just as expensive as a megawatt of Project capacity used to produce and sell firm power or peaking capacity. The only distinction between (a) capacity used to produce regulation or operating reserves and (b) capacity used to provide firm power and peaking capacity is that streamflow is deemed to be dedicated to producing firm power and peaking capacity. The costs

NYPA is seeking to recover through rates are comprised almost entirely of the fixed costs associated with the ability to provide capacity without regard to whether that capacity is dependent upon streamflow. Accordingly, it is improper to assume, as NYPA's cost of service study does, that NYPA has incurred little or no capacity cost in connection with its ability to produce ancillary services (such as regulation and operating reserves) for customers other than the contract customers.

Capacity is needed to produce ancillary services. NYPA assumes that is the case in Tables 4 and 5 of the 2007 RMP. In the electric industry "power" is generally defined as capacity and/or energy. Despite the fact that NYPA utilizes several hundred megawatts of Niagara Project generating capacity for sale in the form of ancillary services (an average of about 350 MW per day that has been sold during the last two years in the form of regulating capacity and operating reserves), NYPA has mistakenly categorized ancillary services as something other than "project power." That is, NYPA has mistakenly categorized the Niagara Project generating capability dedicated to producing ancillary services as something separate and distinct from "project power" and has used this mistaken categorization as one of its bases for allocating excess costs to Project customers. NYPA apparently reasons that it is entitled to sell ancillary services free and clear of the preference provisions of the NRA and to divert the resulting revenues to other uses of the Authority.

Q. WHAT EVIDENCE DO YOU HAVE THAT NYPA HAS DISTINGUISHED ANCILLARY SERVICES FROM "PROJECT POWER?"

A. NYPA's mistaken categorization of ancillary services as being distinct from "project power" is reflected in a report prepared in connection with NYPA's 2003 RMP. See the *Report of Frank C. Graves, the Brattle Group, Prepared for the New York Power Authority on The Embedded Costs of Production of Ancillary Services at the Niagara and St. Lawrence Hydroelectric Projects, 2001-2006*. He states (at pages 4-5 of his report):

Historically, NYPA's Niagara and St. Lawrence hydro generation rates recovered the cost of service entirely through energy and capacity charges,

without breaking out charges for non-power, or “ancillary,” services. Most of these other ancillary services were nonetheless provided in the past; their costs were simply rolled into the energy and capacity charges. [Emphasis supplied]

The fact that the ancillary services were historically bundled, as Mr. Graves states, demonstrates that the ancillary services are a component of project power. However, NYPA’s current position is that ancillary services are not a part of any capacity-based product, as described in NYPA’s response to Data Request NYAPP 5-6 which states:

The [ancillary service] reservation payments themselves (as adjusted for the real-time price) are simply ancillary services revenues that are not part of the Cost-of-Service.

... [W]hen NYPA did receive reservation payments even if the plant was not selected to run, such payments were not credited to the Cost-of-Service because, as stated in our response to Supplemental Request NYAPP-1, they did not represent the provision of a capacity product to the market and did not fit within NYPA’s stated policy to credit “short-term sales of capacity (e.g. for a capability period via the NYISO’s capacity auction) above the base level of capacity sales used in the hydroelectric cost-of-service study.” [Emphasis added.]

Q. WHAT IS THE ORDER OF MAGNITUDE OF THE CAPACITY THAT NYPA HAS SET ASIDE FOR PRODUCING ANCILLARY SERVICES?

A. That is about 750 MW. The combined capability of the Niagara and St. Lawrence Projects totals approximately 3,754 MW (2,840 MW at Niagara – Hydro Report at 3-4 of 27 – plus about 914 MW at St. Lawrence), yet for purposes of setting rates, NYPA has allocated costs to only about 3,000 MW of contract customer demand per month. See the 2007 RPM, Workpaper 9.2, Hydro Electric Customers Billing Determinants: Demand (kW). Out of this unaccounted-for 750 MW of nameplate capacity, NYPA has made sales of two types of ancillary services (regulation and operating reserves) averaging 350 MW in the years 2005 and 2006. When NYAPP adjusts the Brattle cost of service methodology to take account of NYPA’s 350 MW of previously unrecognized sales of capacity, NYPA’s revenue requirement from the R&D customers is reduced by about \$10-\$11 million.

In the two months following Hurricane Katrina (September and October 2005), NYPA's sales of on-peak regulation and operating reserves were substantially higher than its 350 MW average sales during 2005 and 2006, amounting to 553 MW in September 2005 and to 589 MW in October 2005. NYPA's 104 MW of industrial interruptible sales were zeroed out in those two months. We expect NYPA curtailed the contractually interruptible demands of its customers and thereby freed up energy and megawatts for sales at the high market prices that prevailed in the wake of Hurricane Katrina. When NYAPP adjusts the Brattle cost of service methodology to take account of NYPA's 589 MW sales of ancillary services capacity in the months after Hurricane Katrina, NYPA's revenue requirement from the R&D customers is reduced by about \$17.5 million in 2007 and by about \$18.6 million in 2008.

It is very likely that NYPA offered to sell more than an average of 350 MW of regulation and operating reserves when bidding the Niagara Project into the NYISO ancillary service markets, but NYPA has refused to provide data on the amount and pricing of its bids of ancillary services.

Q. PLEASE DESCRIBE HOW YOU HAVE ADJUSTED THE COST OF SERVICE ("COS") IN ORDER TO REFLECT NYPA'S ABILITY TO SELL ANCILLARY SERVICES?

A. The table below shows the impact on the adjusted COS based upon three sets of assumptions. The adjustments are shown in thousands of dollars (\$000). The table shows the impact on the adjusted COS based upon three sets of assumptions. The first, the "Base Case," shows the adjusted COS assuming that a credit for the O&M and capital is based upon NYPA's estimation of the ancillary service requirements for regulation and operating reserves. NYPA estimated the regulation requirement as 18 MW and the operating reserve requirement as approximately 155 MW.

The second set of assumptions, labeled "2005-2006 Average," is based upon an examination of NYPA's actual sale of ancillary services during the Summer peak period for 2005-2006. During this period, the average sale of regulation was 127 MW and the sale of Operating Reserves was 226 MW. The

increase in capacity sales would adjust the assumed project generation capacity from 3200 MW to a level of 3376. As the table indicates, if the COS properly attributed the costs to such sales, then the adjusted COS would fall by \$10.5 million in 2007 and \$11.2 million in 2008.

The third, and final, set of assumptions, denoted "Peak Month," is based upon the period in which NYPA made the largest sale of ancillary services into the NYISO markets. This was in October of 2005. During this period NYPA made combined sales of regulation and operating reserves averaging 589 MW during the peak period. However, data indicates that NYPA curtailed its interruptible loads by 104 MW during this same period. For this reason, we have adjusted the ancillary service sales downward to reflect the curtailments of interruptible load. This results in a level of ancillary service sales of 159 MW of regulation and 326 MW of operating reserves (attributing the loss of interruptible sales to the sales made in the operating reserve markets). The increase in capacity sales would adjust the assumed generation capacity to a level of 3512 MW. This assumption results in a further reduction to the adjusted COS as indicated in the table. The net results are downward adjustments of \$17.5 million in 2007 and of \$18.6 million in 2008.

	Adjusted COS	
	2007	2008
Base Case	\$ 198,531.00	\$ 209,079.00
2005-2006 Average	\$ 188,048.00	\$ 197,891.00
Adjustment	\$ (10,483.00)	\$ (11,188.00)
Peak Month	\$ 180,997.00	\$ 190,472.00
Adjustment	\$ (17,534.00)	\$ (18,607.00)

Q. HOW DO YOU PROPOSE TO REMEDY THE ADVERSE EFFECTS OF NYPA'S APPROACH UPON PREFERENCE CUSTOMER RATES?

A. In the COS, I propose to allocate COSTS of providing ancillary services to the kilowatts that NYPA is ignoring in its 2007 RMP cost-of-service study. These are the kilowatts of capacity that NYPA is holding back from allocation to contract customers (the same kilowatts for which contract customers receive no cost or

revenue credit) in order to make sales of ancillary services plus some sales of short-term capacity and UCAP. I am NOT proposing that preference customers be given a credit for revenues that NYPA obtains in selling ancillaries.

Q. HOW DID YOU CONCLUDE THAT NYPA IS HOLDING BACK KILOWATTS FOR SALE ON THE MARKET AND IGNORING THOSE KILOWATTS IN SETTING RATES?

A. First, there is a total of 3,754 MW of installed capacity in the two projects: 2,840 MW at Niagara plus 914 MW at St. Lawrence. Nothing remotely equal to this amount of installed capability has been recognized anywhere in NYPA's cost of service.

The 2007 RMP assumes that there is a total of 3,200 of summer generation capacity in the two projects (associated with a contract customer coincident peak demand of 2940 MW). See Table 4 on Regulation and Table 5 on Operating Reserve. NYPA proposes to recover the total project costs through an average of 3,000 MW of contract customer billing determinants that are presumably NON-COINCIDENT. See Workpaper 9.2 and Exhibit A, page 2 of 2 at line 15 (36,073 MW-Months of billing determinants divided by 12 months is about 3,000 MW of billing determinants per month).

Q. HOW DOES NYPA RECONCILE ITS USE OF 3200 MW AS THE SUMMER GENERATION CAPACITY WITH THE 2940 MW OF PEAK DEMAND FOR THE CONTRACT CUSTOMERS AND THE 3,000 MW OF BILLING DETERMINANTS?

A. NYPA does not do so. However, it appears that the difference is accounted for by ancillary services, although not exactly. That is, the 2007 RMP accounts for between 3,114 and 3,174 MW of capability (2940 MW peak demand plus 156 MW of operating reserve plus 18 MW of Regulation or, alternatively, 3,000 MW of average kW billing demands plus 174 MW of ancillary services).

Q. HOW DOES THE NYPA COST OF SERVICE ACCOUNT FOR THE DIFFERENCE BETWEEN THE 3,000 MW OF AVERAGE MONTHLY DEMAND BILLING DETERMINANTS AND THE 3,114 TO 3,174 MW OF TOTAL CAPACITY SALES TO THE CONTRACT CUSTOMERS?

A. In its cost of service, NYPA designs its rates to reflect its sales of 3,000 MW of firm power to the contract customers. Historically, the contract customers were entitled to an additional 174 MW of ancillary services (156 MW of operating reserve plus 18 MW of Regulation). See Table 4 on Regulation and Table 5 on Operating Reserve). However, NYPA contends that, under NYISO rules, NYPA cannot provide the ancillaries directly to the customers because NYISO customers are not allowed to self-supply ancillary services. In order to comply with the NYISO requirement, yet still adhere to the historical contract concept, NYPA sells 174 MW of ancillaries needed by the contract customers into the NYISO markets and requires the contract customers to buy back those 174 MW of ancillary services from the market. In the cost of service study, NYPA provides a credit against the cost of service for NYPA's COST of providing the ancillary services (a capacity component and an O&M component). The contract customers do not receive a credit in the COS for the revenues NYPA obtains when selling those 174 MW of ancillary services, only the lesser amount of NYPA's cost of providing the ancillaries. Thus, the contract customers do not receive the benefit of NYPA's arbitrage of ancillary services associated with the contract customers (i.e., NYPA sells ancillary services at the high market price but, in the cost of service, provides only a low, cost-based credit).

Only 174 MW of ancillary services are accounted for in the cost of service. However, we know from a data response that NYPA sold a monthly on-peak average of 350 MW of Operating Reserves plus Regulation, not the lesser amount of 174 MW as indicated in the COS. Moreover, in September 2005, NYPA made 3387 MW of capacity sales (an average of 533 MW of Operating Reserves plus Regulation plus 2,834 MW to contract customers). See Workpaper 9.2. In Oct 2005, NYPA sold 3459 MW (an average of 589 MW Operating Reserves plus Regulation plus 2,870 MW of firm power to contract customers.) By definition, NYPA had to sell more than 589 MW of Operating Reserves plus Regulation in some hours in order to average 589 MW for the entire month of October 2005.

Moreover, NYPA would logically be required to bid more than an average of 589 MW of Operating Reserves plus Regulation in order to have an assurance that it could sell an average of 589 MW of those ancillary services.¹⁴ In 2002, NYPA's maximum monthly sales of Operating Reserves plus Regulation amounted to 357 MW in December 2002 as compared to the 589 MW maximum monthly sale in October 2005. The higher average sales in October 2005 are most likely a result of NYPA's completion of additional turbine upgrades at the Niagara Project since December 2002. As of now, one could reasonably expect NYPA's ability to make ancillary service sales in excess of the 589 MW level NYPA reached in October 2005 because NYPA continued to complete additional turbine upgrades at Niagara through December 2006.

V. SHARED SERVICES

Q. DO YOU BELIEVE THAT NYPA'S ALLOCATION OF SHARED SERVICES TO THE NIAGARA AND ST. LAWRENCE PROJECTS AND INCLUDED IN THE COST OF SERVICE ("COS") TO BE PAID BY NYAPP MEMBERS IS APPROPRIATE?

A. No, I do not.

Q. WHAT IS YOUR CONCERN REGARDING THESE ALLOCATIONS?

A. I have two concerns. My first concern relates to costs being allocated which appear to be in support of NYPA's sales of energy and/or capacity to enhance the revenues which NYPA receives from activities in the ISO markets. Such sales are credited against the purported annual COS on the basis of costs and not the revenues actually received by NYPA. However, the true costs of such sales should include a direct allocation of the very costs that NYPA is instead allocating primarily to the firm loads of such customers as the members of NYAPP. Rather than including these costs in the COS for the Niagara and St.

¹⁴ In responses to data requests propounded by the City of Jamestown in connection with NYPA's 2003 RMP, NYPA stated that it bid an average of 400 MW of Operating Reserves plus Regulation in 2002 in order to make sales that averaged 310 MW annually.

Lawrence customers, NYPA should make a direct allocation of these costs to NYPA's marketing and/or power trading functions. In my opinion, the costs of arranging such sales should include a direct allocation of the NYPA costs that support its ISO market trading functions. I have identified two categories of such costs that I believe should be in whole, or in substantial part, removed from the allocation of Shared Services to be included in the COS determination. These would include Energy Risk Assessment and Control and Energy Resource Management.

I also believe that NYPA should undertake a study to quantify other costs that are currently included in the Shared Service costs in order to credit them properly against the market trading activities of NYPA rather than impose them upon the NYAPP members.

Other problems may involve the allocation of costs relating to Information Technology, which are projected to be \$14.4 million. This seems excessive. Further, NYPA includes \$9.5 million in transmission costs within the Shared Services component. We see no reason that this cost should be included in indirect overheads.

A second area of concern is related to Shared Service charges that may promote objectives of NYPA that are unrelated to the hydro projects or to the costs of providing power from the project facilities. In this regard, such costs should be funded from the revenues that NYPA receives from its sales of power in excess of that provided to the firm contract customers of the project facilities. Again, NYAPP is not seeking to receive any revenues from such sales but is advancing the concept that the cost to NYPA of undertaking such NYPA initiatives are not related to the power obtained by firm contract customers – and should not be allocated to those customers. Rather, such initiatives are made possible from the excess revenues that NYPA receives from its market sales into the NYISO markets. As such, these additional costs should not be borne by the firm power customers but rather should be allocated to the revenues which make funding such initiatives possible. These would include such items as electric transportation, business development, and other such costs. At this time, it is

unclear what adjustments need to be made to NYPA's proposed COS in order to account for these items. However, once again I believe that NYPA should undertake a study to determine such costs and to remove them from the COS that is assigned to the firm power customers of NYPA such as the NYAPP customers.

Q. HAVE YOU REVIEWED THE ADJUSTMENTS TO THE SHARED SERVICE ALLOCATIONS THAT HAVE BEEN PROPOSED BY MEUA WITNESS FRED R. SAFFER?

A Yes, I have. He is correct in pointing out NYPA's error in assigning incentive pay costs to Hydroelectric Production, and I support his adjustment to correct this error. While this is a relatively modest adjustment, it does raise concerns that the NYPA filing may contain other, as-yet-undetected mathematical or computational errors. It also indicated that there may have been a degree of haste on the part of NYPA in developing its filed rates. Because this haste is coupled with the previously mentioned compressed procedural review period in which to properly analyze the filing, I am concerned that additional such errors may have been overlooked and might need to be corrected.

As mentioned previously, I have similar concerns as those expressed by Mr. Saffer with NYPA's blanket allocation of costs. I therefore support his position that NYPA should take a more rigorous approach to matching of cost responsibility and cost recovery

Q. DO YOU CONCUR WITH MR. SAFFER'S CRITIQUE OF THE ASSIGNMENT OF R&D COSTS TO THE HYDROELECTRIC PROJECTS?

A. Yes, I support his conclusion regarding the allocation of Research and Development ("R&D") costs. There may be some costs that would be appropriate to allocate, such as costs for "continuing machine condition monitoring at Niagara and St. Lawrence" which are included under the category of Mechanical Technology. But I support his position that a great many of these costs do not appear to relate directly to the hydroelectric production function. Although NYPA may have difficulty in assigning such costs to a particular project, it may be a more prudent practice to determine costs that clearly are NOT related to the

hydro projects and to exclude these costs from being assigned on a pro-rata basis to the hydro projects. Such an allocation methodology of “excluding unless related” would clearly be superior to that used by NYPA (i.e., “including when no direct assignment has been made”). Such a change in methodology would ensure that NYPA is establishing the lowest possible rate to the customers of the hydro projects.

VI. RATE STABILIZATION RESERVE

Q. DO YOU HAVE ANY COMMENTS ON NYPA’S TREATMENT OF THE RATE STABILIZATION RESERVE (“RSR”)?

A. Yes. Any increase in the credit for NYPA’s costs of the ancillary services it sells will necessarily flow through the Rate Stabilization Reserve in a more appropriate manner, crediting more costs related to ancillary services to the Project customers.

NYPA noted as follows:

To date, the capital cost of upgraded units that have been completed has been included in the annual hydroelectric cost of service and computation of the Rate Stabilization Reserve (“RSR”). Likewise, all sales of energy, including any additional energy from the more efficient newer units are credited to the cost of service. The Authority will perform studies of the increased capacity that may be available from the Hydro Projects when the upgrades are completed. In the meantime, the Authority will also credit to the RSR short-term capacity sales, such as those to the NYISO in excess of the base capacity sales used to develop the preference rate.

April 29, 2003 Minutes of the Annual Meeting, page 11, provided in response to Data Request NYAPP-1-11.

Q. DO YOU PROPOSE TO MAKE ANY ADJUSTMENTS TO THE ANCILLARY SERVICE CREDIT TO THE RSR FOR THE 2003-2006 PERIOD?

A. Yes. Exhibit NYAPP-3 calculates the additional ancillary service credits that should have been allocated to the earlier 2003 to 2006 COS. According to my calculations, NYPA under-estimated the ancillary service credit by nearly \$36 million over the four-year period of the last rate case proceeding (2003-2006).

Q. HOW DID YOU DETERMINE THAT ADJUSTMENT?

A. First, I took NYPA's summer on-peak average capacity sales in regulation and operating reserves for each of the past years, 2003 through 2006. The level of these sales ranged from 96 MW to 180 MW of regulation and from 175 MW to 293 MW of operating reserves. For each year, I used these summer on-peak averages as inputs into the final ancillary service workpaper spreadsheets used by NYPA in the last rate proceeding, and adjusted the stated project generation capacity to reflect the increased sales of ancillary services. The spreadsheets then created new percentages of O&M and Capital Reductions relating to the increased capacity being sold by NYPA as ancillary services in accord with the existing NYPA methodology.

These percentages were then compared to the original percentages contained in the last rate proceeding. Comparing the original Cost of Service including the original ancillary service credit to a revised Cost of Service with our calculation of the greater ancillary service credits results in an increase to the annual credits in a range from \$7.1 million to \$11.3 million per year. The cumulative impact of these credits is \$35.862 million.

Finally, I added these additional revenues through 2005 to the most recent RSR calculation as provided by NYPA, which was revised for the removal of certain park costs. Exhibit NYAPP-4 shows that, as of the end of 2005, the RSR should have a positive balance of \$18.5 million, compared to the -\$10.3 million balance claimed by NYPA. The 2006 ancillary service credit difference will add another \$7.1 million to the RSR balance for a projected net RSR balance on the order of \$25 million. Such a high balance would appear to trigger action on the part of NYPA to provide lower rates. I should point out that this adjustment to the RSR does not include other adjustments by other parties in this proceeding. In particular, the correction to the inflation rate (i.e. HWI) proposed by Mr. Saffer

(which I would support) would appear to push the projected level of the RSR significantly higher.

VII. OTHER ADJUSTMENTS

Q. HAVE YOU REVIEWED THE COMMENTS MADE BY THE NEIGHBORING STATE PREFERENCE CUSTOMERS AT THE MARCH 22, 2007 MEETING?

A. Yes I have.

Q. DO YOU AGREE WITH THEIR SPECIFIC RATE ISSUES?

A. In general, I strongly support their positions. I will discuss my agreement in accord with the rate issues that the preference customers in the neighboring states have raised, other than those already discussed in my testimony:

Insufficient Credit for Hydro Energy Sales into the NYISO Markets

As mentioned previously, the increased costs of the hydro facilities attributable to expansion of the Niagara Project generating units create a greater opportunity for NYPA to sell increased energy into the ISO markets. Given that the costs of expansion have been determined to be of minimal value to the preference customers of the hydro projects, it does appear both logical and equitable for NYPA to allocate a significant portion of the expansion costs to NYPA's sales into the NYISO markets and credit those allocated costs against the COS charged to the preference customers. The study performed by NYPA to determine additional capacity available to the preference customers totally ignores the value of the increased capacity that the expansions have created upon the ability of NYPA to sell additional energy into the markets. NYPA should, at a minimum, determine the enhanced ability for such sales and allocate an appropriate portion of the costs of its upgraded capacity to such sales. In seeking this adjustment, I am not advocating that NYPPA members "participate in" or "share" revenues that NYPA obtains. Rather, the goal is to allocate costs of capacity that support such NYISO sales to the NYISO sales, reflecting the fact that those upgrade costs were incurred in order for NYPA to make such sales.

NO COS Credit Provided for Investment Income

I believe that in theory the Neighboring States' position on this issue is consistent with FERC-approved ratemaking principles and that Investment Income should be allocated in accord with Neighboring States' recommendation to reduce the COS of the hydro projects and provide the lowest possible costs .

O&M Expense in the COS Greater Than the Budget Support

NYPA must fully support its COS and, to the extent that expenses are unsupported, they should not be included in the COS determination.

VIII. CONCLUSION

Q. IN ADDITION TO YOUR PROPOSED MODIFICATIONS, DO YOU BELIEVE THAT THE RATE INCREASE SHOULD BE DELAYED?

A. Yes. As NYAPP representative discussed at the public comment hearing, we believe a delay to July 1, 2007 is in order. In addition to the compressed period, data responses have been delayed and the Hydro Report was just received at the end of March.

Q. DOES THIS COMPLETE YOUR TESTIMONY?

A. At this time, yes.

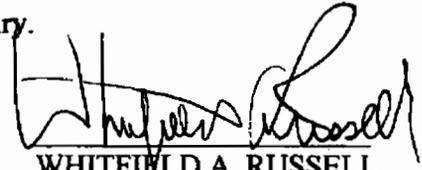
BEFORE THE
NEW YORK POWER AUTHORITY

HYDROELECTRIC PRODUCTION RATES)

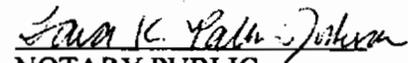
RATE MODIFICATION PLAN-2007 and 2008 Rate Years)

AFFIDAVIT
OF
WHITFIELD A. RUSSELL

I, Whitfield A. Russell, certify that the attached Direct Testimony and Supporting Exhibits, on behalf of the New York Association of Public Power, which bears my name, was prepared by me or under my direct supervision and is true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.


WHITFIELD A. RUSSELL

Subscribed and sworn to before me on this 9th day of April, 2007.


NOTARY PUBLIC
Commonwealth of Virginia
City of Alexandria
My Commission Expires:
November 30, 2007

I was commissioned:


TARA K. PARKER
NOTARY PUBLIC
Commonwealth of Virginia
My Commission Expires Nov. 30, 2007

WHITFIELD A. RUSSELL

Whitfield A. Russell is an electrical engineer, attorney and President of Whitfield A. Russell and Associates, P.C., a corporate Partner of Whitfield Russell Associates. He holds a Bachelor of Science degree in Electrical Engineering from the University of Maine at Orono, a Master of Science in Electrical Engineering from the University of Maryland, and a Juris Doctor degree from Georgetown University Law Center.

Mr. Russell is experienced in electric utility system planning (transmission and generation), ratemaking and bulk power contracts. He has been qualified as an expert witness in 27 states (as well as in the Provinces of Alberta and Manitoba and the District of Columbia) and has been accepted as an expert in approximately 150 proceedings before state and federal courts, arbitration panels, public service commissions, the Federal Energy Regulatory Commission and numerous other administrative agencies. Mr. Russell's clients have included public power utilities, state and federal power marketing agencies, investor-owned utilities, independent power producers, and state regulatory bodies and their staffs. He has written and spoken extensively on matters relating to regulated electric utilities.

Mr. Russell founded Whitfield Russell Associates in 1976.¹ Prior to that, from 1972 to 1976, he served as Engineer and eventually Chief Engineer for the Securities and Exchange Commission's Division of Corporate Regulation. That Division, in administering the Public Utility Holding Company Act of 1935, regulated registered public utility holding company systems representing approximately 20% of the gas and electric industries in the United States.

From 1971 to 1972, Mr. Russell was on the staff of the Federal Power Commission. He served as a consultant to staff attorneys in proceedings, and as an expert witness in an administrative proceeding before the Atomic Energy Commission.

From 1969 to 1971, Mr. Russell served as an Associate Engineer in the System Planning Division of the Potomac Electric Power Company. At PEPCO, he conducted system studies of load flows and stability. He was also a member of numerous study groups concerned with planning and operation of the Pennsylvania-New Jersey-Maryland Interconnection.

¹ Whitfield Russell Associates is located at 4232 King Street Alexandria, VA 22302. (703) 894-2200

**PROCEEDINGS IN WHICH
WHITFIELD A. RUSSELL
HAS TESTIFIED**

1. Anaheim v. Kleppe, U.S. District Court, Arizona (Civil No. 74-542 PHX-WEC), concerning the availability of transmission capacity in the Pacific Southwest.
2. In re: Potomac Electric Power Company, before the Maryland Public Service Commission, Case No. 7004, concerning the need for proposed 500 kV transmission lines in the Washington, D.C. area.
3. In re: Baltimore Gas and Electric Company, and Potomac Electric Power Company, before the Maryland Public Service Commission, Case No. 6984, involving the same transmission lines mentioned in the preceding case.
4. Perry v. The City of Monroe, Louisiana (State of Louisiana, Parish of Ouachita, Fourth District Court; Nos. 111145, 111146, 111147) regarding the necessity of Monroe's disposing of its municipal utility system; August 16, 1977.
5. In re: Potomac Electric Power Company, before the District of Columbia Public Service Commission, in Case No. 685, concerning the system planning of the Potomac Electric Power Company and the PJM Pool.
6. In re: Generic Hearings on Rate Structure, before the Colorado Public Utilities Commission, Case No. 5693, regarding the engineering aspects of marginal cost pricing and power pooling in Colorado; October 1980.
7. In re: Pacific Gas and Electric Company, FERC Docket No. ER76-532, regarding the proper level of rates to be charged by PG&E to the Central Valley Project for transmission service; April 1978, revised January 1979.
8. In re: Pacific Power and Light Company, FERC Docket No. E-7796, regarding the Seven Party Agreement and related matters; May 1978.
9. In re: Pacific Gas and Electric Company, FERC Docket No. E-7777 (II), concerning the provisions of numerous bulk power arrangements governing electric utilities in California; October 1978.
10. In re: Potomac Edison Company, before the Maryland Public Service Commission, Case No. 7055, concerning the need for a 230 kV transmission line in Montgomery County, Maryland.
11. In re: Delmarva Power and Light Company, before the Maryland Public Service Commission, Case Nos. 7239F, 7239G, 7239H, 7239I, 7239J, 7239K, 7239L,

7239M and 7239N concerning fuel rate adjustments; June 17, 1980, March 17, 1981, August 19, 1981 and November 20, 1981.

12. In re: Baltimore Gas and Electric Company, before the Maryland Public Service Commission, Case Nos. 7238G, 7238H, 7238I, 7238J, 7238L and combined dockets 7238P, Q, R and S, concerning fuel rates; June 20, 1980, November 2, 1980, April 14, 1981, July 17, 1981 and September 14, 1981.
13. In re: Potomac Electric Power Company, before the Maryland Public Service Commission, Case Nos. 7240A, 7240B, 7240C, 7240D, 7240E, 7240F and 7240G, concerning fuel rate adjustments; October 1980.
14. In re: Florida Power & Light Company, FERC Docket No. E-9574, concerning system planning for the City of Vero Beach, Florida. FP&L withdrew its application to acquire the Vero Beach system.
15. In re: Oklahoma Gas and Electric Company, FERC Docket No. ER77-465, concerning rates for energy banking and transmission services rendered to the Western Farmers Electric Cooperative; October 20, 1978.
16. In re: Idaho Power Company, before the Idaho Public Utility Commission, Case No. U-1006-158, concerning the value of interruptible industrial loads and Idaho Power Companies entitlement to Federal secondary energy; March 1980.
17. In re: Potomac Electric Power Company, before the District of Columbia Public Service Commission, Case No. 737, concerning the Company's construction program; October 27, 1980.
18. In re: Virginia Electric and Power Company, before the Virginia State Corporation Commission, Case No. PUE 800006, concerning construction of transmission lines in the Charlottesville, Virginia area; 1982.
19. In re: Pacific Gas and Electric Company, FERC Project Nos. 2735 and 1988, concerning the Helms Project, a pumped storage generating unit; August 24, 1979.
20. Southeastern Power Administration v. Kentucky Utilities Company, FERC Docket No. EL 80-7, concerning SEPA's attempt to obtain a FERC wheeling order under the Public Utility Regulatory Policies Act of 1978; October 6, 1980.
21. In re: Sierra Pacific Power Company, before the Public Service Commission of Nevada, Docket No. 81-105, concerning construction and transmission planning; June 29, 1981.
22. In re: Virginia Electric and Power Company, before the North Carolina Utilities Commission, Docket No. E-22, Sub 257, concerning production cost simulation and normalized fuel adjustment clause formula; June 9, 1981.

23. In re: the Investigation of the Capital Expansion For Electric Generation, before the New Mexico Public Service Commission, Case No. 1577, concerning construction programs of the Public Service Company of New Mexico and El Paso Electric Company; July 2, 1981.
24. In re: Potomac Edison Company, before the Maryland Public Service Commission, Case Nos. 7241A, 7241B, 7241C and 7241D, concerning fuel rate adjustments and productivity of generating units; March 13, 1981.
25. In re: Potomac Edison Company, before the Maryland Public Service Commission, Case No. 7528, concerning the method of calculating Potomac Edison's fuel rate.
26. In re: Delmarva Power & Light Company, before the Maryland Public Service Commission, Docket No. 7570, concerning transmission loss allocation methodology; October 30, 1981.
27. In re: Nebraska Public Power District, before the South Dakota Public Utilities Commission, Docket No. F-3371, concerning proposed construction and operation of the 500 kV MANDAN Transmission Facility; September 29, 1981.
28. In re: Sierra Pacific Power Company, before the Public Service Commission of Nevada, Docket No. 81-660, concerning construction and transmission planning; January 4, 1981.
29. In re: Kentucky Utilities Company, FERC Docket Nos. ER-81-341-000 and ER81-267-000, concerning construction planning and the market for short term power; February 26, 1982 and May 7, 1982.
30. In re: Kentucky Power Company et al., before the Kentucky Public Service Commission, Case No. 8566, concerning cogeneration and avoided costs; September 16, 1982.
31. In re: Appalachian Power Company, before the West Virginia Public Service Commission, Case No. 82-162-42T, concerning the wholesale market and short-term power sales; October 19, 1982.
32. In re: Central Maine Power Company, before the Maine Public Utility Commission, Docket No. 82-137, concerning the application of Central Maine Power Company to reorganize in the form of a holding company; October 25, 1982.
33. In re: Houston Lighting & Power Company, before the Public Utility Commission of Texas, Docket No. 4712, concerning rates to be paid to cogenerators and small power producers; February 28, 1983.

34. In re: Dow Chemical Company, before the Public Utility Commission of Texas, Docket Nos. 4802, 5050 and 5062, concerning rates for interruptible service; September 26, 1983.
35. In re: Nevada Power Company, before the Nevada Public Service Commission, Docket No. 83-707, concerning the Reid Gardner No. 4 Participation Agreement, October 11, 1983.
36. Dow Chemical Company vs. Houston Lighting & Power Company, before the District Court of Brazoria County, Texas, 149th Judicial District, No. 79-F-2620, regarding the custom and usage of contract terms in the electric utility industry. Live direct testimony in a jury trial. No transcript available.
37. In re: The Montana Power Company and the Confederated Salish and Kootenai Tribes of the Flathead Reservation, Project Nos. 5-004 and 2776-000, concerning the Tribes' intention and ability to sell its output to one or more entities in the Western states, if obtaining the license to the Kerr Project; July 15, 1983.
38. In re: the Dow Chemical Company vs. Gulf States Utilities Company, before the Louisiana Public Service Commission, Docket No. U-16038, concerning cogeneration and small power production; October 28, 1984.
39. In re: Petition of the Dow Chemical Company, before the Public Utility Commission of Texas, Docket No. 5651, for an order compelling Houston Lighting & Power Company to comply with the Commission Order concerning cogeneration and small power production; December 10, 1984.
40. In re: Oklahoma Gas and Electric Company, before the Oklahoma Corporation Commission, Cause No. 29017, concerning priority for recognition of capacity costs to Qualifying Facilities; January 1985.
41. In re: Kansas City Power & Light Company of Kansas City, Missouri, before the Missouri Public Service Commission, Case Nos. ER-85-128 and EO-85-185, regarding rate design and allocation of production-related costs for the Company's Wolf Creek Generating Station on behalf of the United States Department of Energy; May 3, 1985.
42. In re: Kansas City Power and Light Company, before the State Corporation Commission of the state of Kansas, Docket Nos. 142,099-U and 120,924-U, concerning operating problems caused by excess capacity, mitigation measures and regulatory requirements, on behalf of Johnson County Joint Intervenors; May 6, 1985.
43. In re: Duke Power Company, before the North Carolina Utilities Commission, Docket No. E-7, Sub 391, concerning the Company's use of an Extended Cold Shutdown program to mitigate its excess capacity situation resulting from the

Catawba Units, on behalf of the Department of Justice for the State of North Carolina; June 26, 1985.

44. Sierra Pacific Power Company, before the Public Service Commission of the State of Nevada, Docket No. 85-430, on behalf of the State of Nevada Attorney General's Office of Advocate for Customers of Public Utilities, concerning the effects upon retail rates of placing Valmy Unit No. 2 in service; August 26, 1985.
45. United States of America Department of Energy, before the Bonneville Power Administration, on behalf of the City of Vernon, California, concerning the 1985 Proposed Firm Displacement Power Rate; November 8, 1985.
46. In re: City of Anaheim, et al., v. Southern California Edison, Docket No. 78-0810, on behalf of five partial requirements wholesale customers of Southern California Edison Company, making claims under Federal antitrust laws for access to the Pacific Northwest-Pacific Southwest Intertie.
47. In the Matter of the Application of Sierra Pacific Power Company for Approval of its 1986-2006 Electric Resource Plan, Docket No. 86-701, on behalf of the State of Nevada Attorney General's Office of Advocate for Customers of Public Utilities, concerning efforts of Sierra Pacific Power Company to develop a new interconnection (the SMUD Tie) with the Sacramento Municipal Utility District; September 8, 1986.
48. The Federal Executive Agencies, Complainant v. Public Service Company of Colorado, before the Public Utilities Commission of the State of Colorado, Case No. 6551, on behalf of the Federal Executive Agencies concerning the feasibility of wheeling federal preference power to the Government's facilities at Rocky Flats, the Lowry Air Force Base, the Rocky Flats Technical Center and the Denver Federal Center; December 15, 1986 and February 10, 1987.
49. Commonwealth Edison Company, before the State of Illinois, Illinois Commerce Commission, Docket Nos. 87-0043, 87-0044 and 87-0057 Consolidated, on behalf of Intervenor, Citizen's Utility Board of Illinois, concerning Edison's proposal to form a generating subsidiary.
50. Nevada Power Company, before the Nevada Public Service Commission, Docket No. 87-750, concerning a 345 kV transmission line proposed to connect Nevada Power Company to Utah Power and Light Company; September 28, 1987, October 8, 1987 and October 24, 1987.
51. Utah Power & Light Company, PacifiCorp, PC/UP&L Merging Corporation, FERC Docket No. EC88-2-000, establishing conditions for the proposed merger; also challenging PP&L's/UP&L's assertion that the claimed coordination benefits would not be attainable through power pooling or by contract; February 12, 1988.

52. Rosemount Cogeneration Joint Venture, Biosyn Chemical Corporation and Oxbow Power Corporation vs. Northern States Power Company, before the Minnesota Public Utilities Commission, Docket No. E-002/GG-88-491, on behalf of Petitioners, Rosemount Cogeneration Joint Venture, Biosyn Chemical Corporation and Oxbow Power Corporation, concerning a contract between Northern States Power and Biosyn Chemical Corporation covering the 50 MW output of a yet-to-be-constructed power plant based on the forecast costs of Sherburne County Unit #3 ("Sherco Unit 3"); October 24, 1988.
53. In re: Potomac Electric Power Company, before the District of Columbia Public Service Commission, Case No. 869, on behalf of the District of Columbia Office of the People's Counsel, concerning the prudence of off-system purchases; June 6, 1988.
54. In re: Wisconsin Public Power Inc. System, Advance Plan 5, before the Public Service Commission of the state of Wisconsin, on behalf of the Wisconsin Public Power System, Inc., concerning transmission planning in the state of Wisconsin; August 15, 1988.
55. In re: Nevada Power Company, before the Public Service Commission of Nevada, Docket No. 88-701, on behalf of the Attorney General's Office of Advocate for Customers of Public Utilities, concerning NPC's 1988 Resource Plan; August 29, 1988.
56. In re: Commonwealth Edison Company, before the Illinois Commerce Commission, Docket Nos. 87-0427, 87-0169, 88-0189 and 88-0219, on behalf of the Citizens Utility Board, concerning rejection of an unfair, Staff-proposed rate order; September 12, 1988.
57. In re: Dow Chemical Company vs. Houston Lighting & Power Company, before the Texas Public Utilities Commission, Docket No. 8425, 8431, on behalf of The Dow Chemical Company, concerning application of Houston Lighting & Power Company for authority to change rates; Fuel Reconciliation, Revenue Requirements and Rate Design; March 15, 1989.
58. Dow Chemical Company vs. Houston Lighting & Power Company, before the Texas Public Utilities Commission, Docket No. 8555, on behalf of The Dow Chemical Company, concerning rate discrimination, cost to serve and class load characteristics; August 7, 1989.
59. In re: Sierra Pacific Power Company, before the Public Service Commission of Nevada, Docket No. 89-676, on behalf of the Attorney General's Office of Advocate for Customers of Public Utilities, concerning Sierra's system planning; August 18, 1989.

60. In re: Northern California Power Agency vs. Pacific Gas and Electric Company, before the Federal Energy Regulatory Commission, Docket No. EL89-4-000, on behalf of the Northern California Power Agency ("NCPA"), concerning the Interconnection Agreement between Pacific Gas & Electric Company and NCPA; October 3, 1989.
61. In re: M-S-R Public Power Agency vs. Tucson Electric Power Company, before the United States District Court of Arizona, No. CIV-86-521-TUC-ACM, on behalf of M-S-R, concerning TEP's breach of contract.
62. In re: Southern California Edison Company and San Diego Gas & Electric Company, before the Federal Energy Regulatory Commission, Docket No. EC89-5-000, on behalf of the City of Vernon, California concerning expected effects of the proposed merger on competition, system operation and transmission access; January 3, 1990 and March 12, 1990.
63. In re: Farmers Electrical Cooperative Corporation and City Water & Light Plant of the City of Jonesboro, Arkansas, v. Arkansas Power & Light Company, No. LR-C-86-118. Presented deposition testimony on AP&L's liability and assisted in settlement negotiations of treble damage claims for transmission line foreclosure made by plaintiffs, City Water and Light Department of Jonesboro, Arkansas and the Farmers Electric Cooperative.
64. In re: Southern California Edison Company and San Diego Gas & Electric Company, before the California Public Utilities Commission, Docket No. 88-12-035, on behalf of the City of Vernon, California concerning expected effects of the proposed merger on competition, system operation and transmission access; April 1990.
65. In re: Northeast Utilities Service Company and Public Service Company of New Hampshire, before the Federal Energy Regulatory Commission, Docket Nos. EC90-10-000, ER90-143-000, ER90-144-000, ER90-145-000 and EL90-9-000, on behalf of Massachusetts Municipal Wholesale Electric Company, concerning the effect of a proposed merger on competition and transmission access; May 25, 1990.
66. Report to the Public Utilities Board of Manitoba concerning 1990 Manitoba Hydro Capital Projects Review: Generation and Transmission Requirements. Whitfield Russell Associates was appointed to report to The Public Utilities Board on matters regarding the economic consequences to the domestic customers of the Manitoba Hydro capital program; August 28, 1990.
67. In re: Northeast Utilities Service Company, before the Federal Energy Regulatory Commission, Docket Nos. ER90-373-000, et al., on behalf of the Massachusetts Municipal Wholesale Electric Company, evaluating the Preferred Transmission Service Agreement between MMWEC and Northeast Utilities Service Company,

for the transmission of MMWEC's power purchase from the New York Power Authority; November 27, 1990.

68. In re: New Hampshire Electric Cooperative Rate Plan Proposal, before the New Hampshire Public Utilities Commission, Docket No. DR90-078, on behalf of the New Hampshire Electric Cooperative, concerning contract valuation; December 11, 1990.
69. Tampa Electric Company v. Zeigler Coal Company. This was an arbitration held in August 1991, concerning provisions of a coal contract in which Mr. Russell offered testimony for Zeigler to the effect that Tampa Electric was not suffering a hardship by measures commonly used in the electric utility industry.
70. In re: The Long Range Forecast of Ohio Power Company, before the Ohio Public Utilities Commission, Docket No. 90-660-EL-FOR (Phase II). Mr. Russell presented and defended testimony on behalf of Ormet Aluminum Corporation concerning Ormet's right to allowances to emit sulfur dioxide from the Kammer Power Plant of Ohio Power Company under the Clean Air Act Amendments of 1990 and the propriety of Ohio Power's Compliance Plan; July 17, 1991.
71. In re: Application of Tex-La Electric Cooperative to Increase Rates. Mr. Russell presented testimony in 1991, demonstrating that Tex-La was prudent in selling its entitlement in a nuclear plant and in settling its 1988 claims against Texas Utilities concerning Texas Utilities' fraud and imprudence in the construction of the Comanche Peak Nuclear Plant; June 1991.
72. In re: Southern California Edison Company, before the Federal Energy Regulatory Commission, Docket No. ER88-83, on behalf of the City of Vernon, California concerning expected effects of Edison's administration of its transmission network on competition, system operation and transmission access; June 1991.
73. In the Matter of the Application of the Public Service Company of New Mexico for Approval to Construct, Own, Operate and Maintain the Ojo Line Extension and for Related Approvals before the New Mexico Public Service Commission, Case No. 2382, on behalf of the United States Department of Energy, concerning transmission line construction programs of the Public Service Company of New Mexico; November 8, 1991.
74. In re: Wisconsin Public Power Inc. System et al., Advance Plan 6, before the Public Service Commission of the state of Wisconsin, Docket No. 05-EP-6, concerning Eastern Wisconsin Utility Joint Transmission System and Interface Study; December 31, 1991.
75. In re: MidAtlantic Energy v. Monongahela Power Company and the Potomac Edison Company, before the Public Service Commission of West Virginia, Case No. 89-783-E-C, on behalf of MidAtlantic Energy, concerning need for capacity

and the appropriate avoided cost; January 6, 1992, June 8, 1992 and February 13, 1992..

76. In re: Northeast Utilities Service Company, before the Federal Energy Regulatory Commission, Docket No. EL91-36-000, on behalf of the Massachusetts Municipal Wholesale Electric Company evaluating the tie-line adjustment charge borne by MMWEC that arose under a Transmission Service Agreement between New England Power Company and Northeast Utilities; May 1, 1992 and August 24, 1992.
77. In re: Application of Houston Lighting & Power Company for a Certificate of Convenience and Necessity for the DuPont Project, before the Public Utility Commission of Texas, Docket No. 11000, on behalf of Destec Energy, Inc; September 28, 1992, June 24, 1993 and June 29, 1993.
78. In re: Investigation on the Commission's Own Motion into Barriers to Contracts Between Electric Utilities and Nonutility Cogenerators and Certain Related Policy Issues, before the Public Service Commission of the state of Wisconsin, Docket No. 05-EI-112, on behalf of JOINT PARTIES: DESTEC Energy, Inc., EnerTran Technology Company, LS Power Corporation, The AES Corporation, LG&E Development Corporation, National Independent Energy Producers, and Citizens' Utility Board, concerning appropriate QF contract provision; November 23, 1992.
79. In re: Application of Cap Rock Electric Cooperative, Inc. for a Certificate of Convenience and Necessity, before the Public Utility Commission of Texas, Docket No. 11248, on behalf of Cap Rock Electric Cooperative, Inc., concerning its proposed transmission system improvements; December 30, 1992.
80. In re: Application of Texas Utilities for Authority to Change Rates, before the Public Utility Commission of Texas, Docket No. 11735, on behalf of Cap Rock Electric Cooperative, Inc., concerning standby rates, wholesale rate contracts and terms and conditions of the Power Sales Agreement, May 18, 1993.
81. In re: Determination of Houston Lighting & Power Company's Standard Avoided Cost Calculation for the Purchase of Firm Energy and Capacity from Qualifying Facilities Pursuant to P.U.C. Subst. R. 23.66(H)(3), before the Public Utility Commission of Texas, Docket No. 10832, on behalf of Destec Energy, Inc; August 11, 1993.
82. In re: Complaint of Phibro Refining, Inc. v. HL&P, Docket No. 11989, before the Public Utility Commission of Texas, on behalf of Phibro Energy, USA, Inc., concerning electric service contracts and terms and conditions of HL&P's industrial rate schedule; August 3, 1993.
83. In re: Application of Texas Utilities Electric Company for Authority to Implement Economic Development Service, General Service Competitive Pricing, Wholesale

- Power Competitive Pricing, and Environmental Technology Service, Docket No. 13100, before the Public Utility Commission of Texas, on behalf of Rayburn Country Electric Cooperative, Inc., concerning TU Electric's so-called "competitive rates."; August 8, 1994
84. In re: Complaint of Kenneth D. Williams v. HL&P, Docket No. 12065, on behalf of Destec before the Public Utility Commission of Texas; January 10, 1995.
85. In re: Rebuttal testimony in a Complaint of Tex-La v. TUEC, Docket No. 12362, on behalf of Rayburn County Electric Coop. before the Public Utilities Commission of Texas; March 6, 1995.
86. In re: Application for Authorization and Approval of Merger Between Wisconsin Electric Power Company, Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin), and Cenergy, Inc., in Docket No. EC-95-16-000, before the Federal Energy Regulatory Commission (on behalf of Certain Intervenors, including Madison Gas & Electric Company, Wisconsin Public Service Corporation, Minnesota Power & Light Company, Otter Tail Power Company and the Lincoln Electric System), in Docket Nos. 6630-UM-100 and 4220-UM-101, before the Wisconsin Public Service Commission and Docket No. 6-2500-10601-2 before the Minnesota Office of Administrative Hearings for the Minnesota Public Utilities Commission (both on behalf of Madison Gas & Electric, Wisconsin Industrial Energy Group, Wisconsin Federation of Cooperatives and the Citizen's Utility Board), concerning the effect upon transmission access of the merger of NSP and WEPCO into Primergy; May 10, 1996.
87. In re: Merger of The Washington Water Power Company and Sierra Pacific Power Company, Docket Nos. EC94-23-000 and ER95-808-000, before the Federal Energy Regulatory Commission, on behalf of Truckee Donner Public Utility District, concerning ancillary services and single system transmission rates; May 22, 1996.
88. In re: Alberta Electric Utilities 1996 Tariff Application before the Alberta Energy And Utilities Board, on behalf of the Industrial Power Consumers Association of Alberta concerning calculation of charges for ancillary services; June 3, 1996.
89. In re: Surrebuttal Testimony in Docket Nos. EC95-16-000, ER95-1357-000 and ER95-1358-000, on behalf of Madison Gas & Electric Company, Citizens Utility Board and Wisconsin Electric Cooperative Association; June 10, 1996.
90. In re: City Public Service Board of San Antonio Filing in Compliance with Subst. Rule 23.67, Docket No. 15613, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas; September 5, 1996.

91. In re: City of Austin Filing in Compliance with Subst. Rule 23.67, Docket No. 15645, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas; September 5, 1996.
92. In re: Central Power and Light and West Texas Utilities Filing in Compliance with Subst. Rule 23.67, Docket No. 15643, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas; September 5, 1996.
93. In re: Texas Utilities Electric Company, Filing in Compliance with Subst. Rule 23.67, Docket No. 15638, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas; September 18, 1996.
94. In re: Docket No. 15840, Regional Transmission Proceeding to Establish Postage Stamp Rate and Statewide Load Flow Pursuant to P.U.C. Subst. Rule. 23.67 on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas; August 30, 1996.
95. In re: Rebuttal Testimony on behalf of MG&E, WIEG, WFC, CUB in Docket Nos. 6630-UM-100 and 4220-UM-101 before the Public Services Commission of Wisconsin; October 8, 1996 and October 24, 1996.
96. In re: Houston Lighting & Power Company Filing in Compliance with Subst. Rule 23.67, Docket No. 15639, before the Public Utility Commission of Texas, on behalf of Certain Power Marketers and Independent Power Producers, Destec Power Services and Enron Power Marketing, concerning Ancillary Services under the state-wide rate in Texas; September 30, 1996.
97. In re: IES Utilities, Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Heartland Energy Services, and Industrial Energy Applications, Inc., Docket Nos. EC96-13-000, ER96-1236-000, and ER96-2560-000, before the Federal Energy Regulatory Commission, on behalf of Wisconsin Intervenors ("WI"). Mr. Russell simultaneously filed 2 sets of testimony; the first, sponsored by the intervenors listed above as well as by Wisconsin Public Service Corporation ("Pub Service"), and Dairyland Power Cooperative. ("Dairyland") analyzed engineering and operating problems created by the merger of WP&L, IPW and IES. The second set of testimony discusses how the IEC Independent System Operator ("ISO") fails in general to meet the rigorous and comprehensive ISO standards promulgated by the Wisconsin Public Service Commission (WPSC). Both sets of testimony

(Engineering and ISO) were filed before the Federal Energy Commission; March 27, 1997.

98. In re: Joint Application of WPL Holdings, Inc. and Wisconsin Power & Light Company for all Requisite Approvals in Connection with a Series of Related Transactions by which Interstate Power Company Becomes a Subsidiary of WPL Holdings, Inc., IES Industries, Inc. is Merged into WPL Holdings, Inc. and is Renamed Interstate Power Corporation and for Certain Related Transactions and Matters, in Docket No. 6680-UM-100, before the Public Service Commission of Wisconsin; May 7, 1997.
99. In re: City of College Station, FERC Docket No. TX 96-2-000, concerning transmission rates; November 7, 1997.
100. In re: Application for Approval of Restructuring Plan Under Section 2806 of the Public Utility Code, in Docket No. R-00973981 on behalf of Mid-Atlantic Power Supply Association, before the Pennsylvania Public Utility Commission; November 7, 1997.
101. In re: Application for Approval of Restructuring Plan Under Section 2806 of the Public Utility Code, in Docket No. R-00974104 on behalf of Mid-Atlantic Power Supply Association, before the Pennsylvania Public Utility Commission; November 7, 1997.
102. In re: New England Power Company, FERC Docket No. OA96-74-000, concerning proposed formula rates for Tariffs No. 9 and 4, on behalf of the Massachusetts Municipals; December 12, 1997.
103. In re: Sierra Pacific Power Company before the Federal Energy Regulatory Commission in Docket Nos. ER97-3593-000, ER97-3779-000, ER97-4462-000 on behalf of Truckee Donner Public Utility District, addressing lack of comparable access to transmission systems; February 23, 1998.
104. In re: Application for Approval of Restructuring Plan Under Section 2806 of the Public Utility Code, on behalf of Newmont Gold Company and Barrick Goldstrike Mines, in Docket Nos. 97-11018 and 97-11028, before the Public Service Commission of Nevada; February 1, 1998.
105. In re: Southern California Edison Company before the Federal Energy Regulatory Commission in Docket No. ER97-2355-000 on behalf of Department of Water Resources of the State of California, regarding lower pricing for off-peak transmission services; April 1998.
106. In re: Response to Procedural Order Number Three Load Pockets, on behalf of Newmont Gold Company and Barrick Goldstrike Mines, Docket Number 97-8001, before the Public Utilities Commission of Nevada; May 15, 1998.

107. In re: Supplemental Testimony in an Application for Approval of Restructuring Plan Under Section 2806 of the Public Utility Code, on behalf of Newmont Gold Company and Barrick Goldstrike Mines, Docket Numbers 97-11018 and 97-11028, before the Public Utilities Commission of Nevada, May 22, 1998.
108. In re: Southern California Edison Company, on behalf of The Department of Water Resources of The State of California, Docket No. ER97-2355, before FERC in reference to Transmission Revenue Balancing Account Adjustment ("TRBAA"); November 16, 1998.
109. In re: Ormet Primary Aluminum Corporation, on behalf of Ormet Primary Aluminum Corporation, Arbitration Number 55-199-0051-94, before the American Arbitration Association, concerning the relationship between AEP and other power systems within NERC and ECAR; July 14 1998.
110. In re: Rebuttal Testimony in response to Mr., Walter R. Kelley and Mr. Thomas Kennedy, on behalf of Ormet Primary Aluminum Corporation, Arbitration Number 55-199-0051-94, before the American Arbitration Association; September 2, 1998.
111. In re: Application No. RE95081 – TransAlta Utilities Corp., on behalf of Alchem Industries Ltd., CXY Chemicals and Dow Chemicals Canada Ltd., before the Alberta Energy & Utilities Board addressing ACD's interest in providing interruptible service; October 1998.
112. In re: Tri-State Generation and Transmission Assoc., Inc., in Arbitration No. 77 Y 181 0023097 before the American Arbitration Association; September 14, 1998.
113. In re: Joint Application for Approval of Merger, Docket No. 98-7023 on behalf of The Staff of the Public Utilities Commission, before the Public Utilities Commission of Nevada; November 9, 1998.
114. In re: Independent System Administrator, Docket No. 97-8001 on behalf of The Staff of the Public Utilities Commission, before the Public Utilities Commission of Nevada; December 11, 1998.
115. In re: Petition for Order Concerning Delineation of Transmission and Local Distribution Facilities, Docket No. 98-0894 on behalf of The City of Chicago, before the Illinois Commission in reference to re-functionalization; April 2, 1999.
116. In re: Consolidated Edison Company, Docket No. EL99-58-000 on behalf of The Village of Freeport, New York, before FERC in reference to remedies for the breach of contract to provide firm service on a non-discriminatory basis; July 22, 1999, August 3, 1999, August 18, 1999 and September 9, 1999.

117. In re: Wisconsin Public Power, Inc. Docket No. 05-EI-119 on behalf of Wisconsin Transmission Customer Group (WTCG"), before the Public Service Commission of Wisconsin to address the concerns of municipally-owned utilities within Wisconsin; March 6, 2000.
118. In re: Joint Application of Utilicorp United Inc. & St. Joseph Light & Power Co., Docket No. EM-2000-292 on behalf of Springfield (MO) City Utilities before the PSC of the State of Missouri to address why the merger between the two is detrimental to the public interest; May 1, 2000.
119. In re: Utilicorp United Inc. and Empire District Electric Co. Docket No. EM-2000-369, before the Public Service Commission of the State of Missouri to explain why the merger between the two is detrimental to the public interest; June 19, 2000.
120. In re: Arrowhead - Westin Transmission Line Project, Docket No. 05-CE-113, before the Public Service Commission of the State of Wisconsin to provide support for the transmission project as proposed by WPSC and Minnesota Power; November 22, 2000.
121. In re: Kansas Municipal Energy Agency ("KMEA"), Docket No. ER00-2644-000, before the Federal Energy Regulatory Commission ("FERC") to review, assess and comment on the actions taken by the Southwest Power Pool in connection with two transmission service requests made by the Kansas Municipal Energy Agency aggregating 39 MW of contract demand; December 8, 2000.
122. In re: Arrowhead - Weston 345 kV Transmission Line, Rebuttal testimony in Docket No. 05-CE-113, before the Public Service Commission of the State of Wisconsin to address matters set forth in the direct testimony of Dr. Richard A. Rosen on behalf of Save Our Unique Lands ("SOUL"), Mr. David Schoengold on behalf of Wisconsin's Environmental Decade, and Mr. George R. Edgar on behalf of the Citizens' Utility Board ("CUB"); December 18, 2000.
123. In re: Ethyl Corporation verses Gulf States Utilities Company, Civil Docket No. M, live direct testimony in a dispute over direct assignment of substation facilities; April 2001.
124. In re: Joint Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. Docket No. U-25533, before the Louisiana Public Service Commission for authorization to participate in contracts for the purchase of capacity and electric power for the Summer of 2001; May 3, 2001.
125. In re: Petitioners' Joint Proposal for Merger & Rate Plan, testimony in Case No. 01-M-0075, before the New York State Public Service Commission on behalf of Alliance for Municipal Power for the purpose of (1) the inappropriateness of Rule 52 in the post merger competitive energy markets; (2) to have stranded transmission cost and distribution costs expunged; and (3) to show how merged Companies

exacerbates the incentive to abuse Rule 52 against newly formed municipal utilities; November 5, 2001.

126. In re: Northeast Utilities Service Company Transmission Line Project, direct testimony in Docket No, 217 before the Connecticut Siting Council of the State of Connecticut on behalf of the Attorney General, State of Connecticut for the purpose of (1) Whether there is a need for the 345 f transmission line from Plum-tree to Norwalk; (2) whether the proposed transmission system design is the best option based on current transmission design and (3) whether any approval of the project by the Siting Council should be conditioned upon CL&P and NU's agreement; March 12, 2002.
127. In re: Alliance Companies, et al., Affidavit in Docket Nos. RM01-12-000, RT01-87-000 and RT01-88-000, before the Federal Energy Regulatory Commission on behalf of the Ormet Primary Aluminum Corporation, for the purpose of providing relevant engineering fundamentals related to the proper design of methodology for quantifying transmission losses and for allocating such losses to the customers of regional transmission organizations; March 12, 2002.
128. In re Cannon Power Corporation: Affidavit in Docket No. ER02-2189-000, before the Federal Energy Regulatory Commission on behalf of Whitewater Hill Wind Partners, LLC developing a 66 MW wind power project to be interconnected to Southern California Edison Company; July 29, 2002.
129. In re Cannon Power Corporation: Affidavit in Docket No. ER02-1764, before the Federal Energy Regulatory Commission on behalf of Cabazon Wind Partners, LLC developing a 66 MW wind power project to be interconnected to Southern California Edison Company; August 2, 2002.
130. In re: Response to Pacificorp's Motion: Affidavit in Response to Pacificorp's Daubert Motion Regarding Richard Slaughter and Supplemental Expert Report on behalf of Snake River Valley Electric Association; September 10, 2002.
131. In re: Pacific Gas & Electric Company : Direct Testimony in Docket No. ER01-2998, before the Federal Energy Regulatory Commission on behalf of Northern California Power Agency to explain what level of firmness is required of transmission service under the Stanislaus Commitments; December 20, 2002.
132. In re: American Electric Power Corp.: Affidavit in Docket No. ER03-242, before the Federal Energy Regulatory Commission on behalf of Ormet Primary Aluminum Corp. to respond to AEP's proposed electric transmission rates to be included in the OATT of the PJM Interconnection; December 24, 2002.
133. In re: Application of the CT Light & Power Company: Supplemental Direct Testimony in Docket No. 217, before the State of CT Siting Council on behalf of The Attorney General, State of CT as a follow-up to the direct testimony filed on

March 12, 2002 and to address various studies and reports that have been filed since that original testimony; January 14, 2003.

134. In re: Pacific Gas & Electric: Rebuttal Testimony before the Federal Energy Regulatory Commission in Docket No. ER01-2998 on behalf of Northern California Power Agency ("NCPA") to respond to testimony from witnesses Judi K. Mosley, Kevin J. Dasso, Dr. Roy Shanker and Linda Patterson; April 1, 2003.
135. In re: Order Instituting Investigation into implementation of Assembly Bill 970 regarding the identification of electric transmission and distribution constraints, actions to resolve those constraints, and related matters affecting the reliability of electric supply: Direct testimony before the Public Utilities Commission of California on behalf of Oak Creek Energy Systems. The purpose of the testimony is to provide comments on and recommendations with respect to the Tehachapi Transmission Conceptual Facility Study ("Tehachapi CFS" or "TCFS"), performed by Southern California Edison ("SCE" or "Edison"); April 22, 2003.
136. In re: Order Instituting Investigation into implementation of Assembly Bill 970 regarding the identification of electric transmission and distribution constraints, actions to resolve those constraints, and related matters affecting the reliability of electric supply: Rebuttal testimony before the Public Utilities Commission of California on behalf of Oak Creek Energy Systems. The purpose of the testimony is to rebut the testimony of Mr. Jorge Chacon and Mr. Melvin Stark on behalf of Southern California Edison Company, taking into account the testimony of Mr. Robert Sparks filed on behalf of the California Independent System Operator ("CA ISO" or "ISO"); May 13, 2003.
137. In re: California Independent System Operator Corporation: Direct testimony before the Federal Energy Regulatory Commission in Docket No. ER00-2019 on behalf of State Water Contractors and the Metropolitan Water District of Southern California. The purpose of the testimony is to provide a critical analysis of ISO's proposed Transmission Access Charge; June 2, 2003.
138. In re: Ameren Services Company, et al.: Affidavit in Docket No. EL03-212-000, before the Federal Energy Regulatory Commission on behalf of Ormet Primary Aluminum Corp. to respond to AEP's Submission in Response to the Commission's Section 206 Investigation; September 2, 2003.
139. In re: Pacific Gas and Electric Company: Direct Testimony in Phase I before the Federal Energy Regulatory Commission in Docket Nos. ER00-565-000, ER00-565-003, and ER00-565-007 on behalf of the Northern California Power Agency. The purpose of the testimony is to explain the nature of the costs for which Pacific Gas and Electric Company seeks recovery through its Scheduling Coordinator Service Tariff; September 15, 2003.
140. In re: California Independent System Operator Corporation: Surrebuttal Testimony before the Federal Energy Regulatory Commission in Docket Nos. ER00-2019-006,

ER01-819-002, and ER03-608-000 on behalf of State Water Contractors and the Metropolitan Water District of Southern California. The purpose of the testimony is to respond to the Prepared Rebuttal Testimony of Mr. Johannes P. Pfeifenberger on behalf of the ISO; October 20, 2003.

141. In re: Midwest Independent Transmission System Operator, Inc. and Public Utilities With Grandfathered Agreements in the Midwest ISO Region: Prepared Testimony before the Federal Energy Regulatory Commission in Docket Nos. ER04-691-000 and EL04-104-000 on behalf of Marshfield Electric & Water District. The purpose of the testimony is to review Marshfield Electric & Water District's transmission arrangements in order to respond to the Commission's May 26, 2004 Order in this proceeding; June 25, 2004.
142. In re: Pacific Gas and Electric Company: Direct Testimony in Phase II before the Federal Energy Regulatory Commission in Docket Nos. ER00-565-000 and ER00-565-003 on behalf of the Northern California Power Agency ("NCPA"). The purpose of the testimony is to discuss PG&E's propriety in passing through ISO Charge Type costs as Scheduling Coordinator Service charges to NCPA under the terms of the NCPA-PG&E Interconnection Agreement; September 13, 2004.
143. In re: Southern California Edison Company: Prepared Direct Testimony before the Federal Energy Regulatory Commission in Docket No. ER02-2189-003 on behalf of Whitewater Wind Hill Partners. The purpose of the testimony is to provide support for Whitewater's request that the Commission revise the Interconnection Facilities Agreement ("IFA") between Whitewater and Southern California Edison Company ("SCE or Edison"); September 14, 2004.
144. In re: Cabazon Wind Partners, LLC Complainant vs. Southern California Edison Company Respondent: Affidavit in Docket No. EL04-137 before the Federal Energy Regulatory Commission on behalf of Cabazon Wind Partners, LLC ("Cabazon"). This Affidavit provides support for Cabazon's request that Southern California Edison Company ("SCE") grant Cabazon reimbursement, in the form of a transmission credit or otherwise, for the cost of certain upgrades Cabazon has borne to interconnect its generation to SCE; September 27, 2004.
145. In re: Southern California Edison Company: Cross Answering Testimony before the Federal Energy Regulatory Commission in Docket No. ER02-2189-003 on behalf of Whitewater Hill Wind Partners. The purpose of the testimony is to respond to testimony filed on October 28, 2004, in this proceeding by Commission Staff witnesses, Ms. Tania Martinez Navedo and Mr. Edward W. Mills. As discussed in my prior testimony, the issue in this case involve the designation of disputed upgrades contained in the IFA between Whitewater and Southern California Edison Company; November 22, 2004.

146. In re: Pacific Gas and Electric Company: Direct and Answering Testimony before the Federal Energy Regulatory Commission in Docket No. ER01-1639-006 on behalf of Northern California Power Agency. The purpose of this testimony is to explain 1) PG&E's failure to justify the pass-through of Reliability Service charges to Western and PG&E's additional failure to "unbundle the rates in its ETCs and provide a full cost of service analysis supporting the unbundled rates," 2) PG&E's attempt to pass-through Scheduling Coordinator Service Charges to Western, and 3) The inappropriateness of PG&E's imposition of interest charges; November 23, 2004.
147. In re: Petition for a Declaratory Order or Advisory Opinion as to the Applicability of the Commission's Decision in Docket No. 03-10003, Plant Project in Orange County, California: Affidavit in Docket No. 04-10023, before the Public Utilities Commission of Nevada on behalf of Ridgewood Renewable Power, LLC ("Ridgewood") with respect to a landfill methane gas powered electric generating project located at the Olinda/ Alpha landfill in Orange County, California; December 30, 2004.
148. In re: Southern California Edison Company and Cabazon Wind Partners, LLC: Prepared Direct Testimony before the Federal Energy Regulatory Commission in Docket No. EL04-137, on behalf of Cabazon Wind Partners, LLC. The purpose of this testimony is to provide support for Cabazon's request that Southern California Edison ("SCE") grant Cabazon reimbursement, in the form of transmission credit or otherwise, for the cost of certain upgrades Cabazon has borne to interconnect generation to SCE; February 4, 2005.
149. In re: Pacific Gas and Electric Company: Phase II Answering Testimony to PG&E's Supplemental Testimony; Cross Answering Testimony; and Errata of Whitfield A. Russell before the Federal Energy Regulatory Commission in Docket No. ER00-565-000, et al and ER04-1233-000, on behalf of Northern California Power Agency. The purpose of this testimony is to respond to Mr. Bray's contention that the SCS Tariff is a formula rate, to respond to aspects of the Prepared Direct and Answering Testimony of Ms. Linda M. Patterson on behalf of the Federal Energy Regulatory Commission Staff and to provide updates to my previously filed testimony, March 8, 2005.
150. In re: Southern California Edison Company: Affidavit before the Federal Energy Regulatory Commission in Docket No. EL05-80-000, on behalf of the California Wind Energy Association ("CalWEA"). The purpose of this affidavit is to explain how and why the proposed Antelope-Tehachapi 230 kV line will be integrated into the regional transmission grid and thereby constitute a network upgrade facility; April 14, 2005.
151. In re: American Electric Power Service Corporation: Affidavit before the Federal Energy Regulatory Commission in Docket No. ER05-751-000, on behalf of Ormet Primary Aluminum Corporation. The purpose of this affidavit is to

respond to American Electric Power Corporation's (AEP's) request (a) to increase its annual Network Integration Transmission Service (NTS) revenue requirements to \$486 million per year and (b) to increase the NTS rates; April 29, 2005.

152. In re: Southern California Edison Company and Cabazon Wind Partners, LLC: Prepared Rebuttal Testimony before the Federal Energy Regulatory Commission in Docket No. EL04-137, on behalf of Cabazon Wind Partners, LLC. The purpose of this testimony is to respond to direct testimony filed on March 14, 2005 and cross answering testimony filed on May 3, 2005 by Mr. Daniel J. Allstun, the witness of Southern California Edison and to respond to testimony filed on April 14, 2005 by Commission Staff witness, Ms. Emily White; May 20, 2005.
153. In re: In the Matter of the Arbitrations between PG&E Energy Trading-Power, LP Claimant, Counter-Respondent and Southaven Power, LLC, and Caledonia Generating, LLC, Respondents, Counter-Claimants: Expert Report and litigation before the American Arbitration Association in AAA Nos. 16-198-00206-03 & 16-198-00207-03, on behalf of Williams & Connolly LLP (counsel of Southaven Power, LLC) and Bingham McCutchen LLP (counsel for Caledonia Generating, LLC). The purpose of this expert report was to provide my opinion on certain elements of the matters in dispute between PG&E Energy Trading-Power, L.P., on the one hand, and each of Southaven and Caledonia, on the other hand. These disputes have arisen in connection with two similar tolling agreements, each titled "Dependable Capacity and Conversion Services Agreement;" September 8, 2005.
154. In re: Midwest Independent Transmission System Operator, Inc.: Pre-Filed Answering Testimony before the Federal Energy Regulatory Commission in Docket No. ER05-6-001, et al, on behalf of Ormet Primary Aluminum Corporation. The purpose of this testimony is to analyze the proposed SECA rate design as it relates to Ormet; October 24, 2005.
155. In re: Berkshire Power Company, LLC: Affidavit before the Federal Energy Regulatory Commission in Docket No. ER05-1179-001, on behalf of Massachusetts Municipal Wholesale Electric Company, Chicopee Municipal Lighting Plant, and South Hadley Electric Light Department. The purpose of this affidavit is to review the engineering analysis performed by ISO New England in support of its determination of the system reliability for the Springfield, Massachusetts area in Western Massachusetts and, more specifically, the ISO's analysis of the reliability need for two units in that area: (1) the 245 MW Berkshire facility operated by Berkshire Power Company; and (2) the 107 MW West Springfield Unit 3 operated by Consolidated Edison Energy Massachusetts, Inc.; November 7, 2005.
156. In re: Consolidated Edison Energy Massachusetts, Inc.: Affidavit before the Federal Energy Regulatory Commission in Docket No. ER05-903-002, on behalf of Massachusetts Municipal Wholesale Electric Company, Chicopee Municipal

Lighting Plant, and South Hadley Electric Light Department. The purpose of this affidavit is to review the engineering analysis performed by ISO New England in support of its determination of the system reliability for the Springfield, Massachusetts area in Western Massachusetts and, more specifically, the ISO's analysis of the reliability need for two units in that area: (1) the 245 MW Berkshire facility operated by Berkshire Power Company; and (2) the 107 MW West Springfield Unit 3 operated by Consolidated Edison Energy Massachusetts, Inc.; November 10, 2005.

157. In re: Pittsfield Generating Company, LP: Affidavit before the Federal Energy Regulatory Commission in Docket No. ER06-262-000, on behalf of Massachusetts Municipal Wholesale Electric Company, Chicopee Municipal Lighting Plant, and South Hadley Electric Light Department. The purpose of this affidavit is to review the engineering analysis performed by ISO New England in support of its evaluation of the system reliability for the Pittsfield, Massachusetts area of Western Massachusetts and, more specifically, the ISO's analysis of the reliability need for the 160 MW facility operated by Pittsfield Generating Company, L.P.; December 21, 2005.
158. In re: Mystic Development LLC: Affidavit before the Federal Energy Regulatory Commission in Docket No. ER06-427-000, on behalf of Massachusetts Municipal Wholesale Electric Company, Wellesley Municipal Light Plant, Reading Municipal Light Department and Concord Municipal Light Plant. The purpose of this affidavit is to (a) respond to portions of the testimony offered by Mystic witnesses Messrs. Theodore Horton, Robert B. Stoddard, and Alan C. Heintz; and (b) review the engineering analysis of the December 7, 2004, "Need for Mystic Units 7, 8 and 9 for System Reliability," performed by ISO New England ("ISO") and included by Mystic in its filing as support for the assertion that Mystic Units 8 and 9 are needed to ensure system reliability in the Northeast Massachusetts/Boston Area load pocket; January 19, 2006.
159. In re: In the Matter of the Application of Ohio Power Company for Approval of a Special Contract Arrangement with Ormet Primary Aluminum Corporation, In the Matter of the Joint Petition of Ohio Power Company and South Central Power Company for Reallocation of Territory, In the Matter of: Ormet Primary Aluminum Corporation and Ormet Primary Mill Products Corporation v. South Central Power Company and Ohio Power Company: Pre-Filed Testimony before the Public Utilities Commission of Ohio in Docket Nos. 96-999-EL-AEC, 96-1000-EL-PEB and 05-1057-EL-CSS, on behalf of Ormet Primary Aluminum Corporation. The purpose of this testimony is to analyze: (a) the effect upon the ratepayers of South Central and Buckeye of requiring South Central to serve Ormet and (b) the effect upon the ratepayers and stockholders of Ohio Power Company ("OPCO") of requiring OPCO to serve Ormet's full requirements under OPCo's retail GS-4 rate schedule; September 8, 2006.
160. In re: Mystic Development, LLC: Direct Testimony before the Federal Energy Regulatory Commission in Docket No. ER06-427-000, on behalf of

Massachusetts Municipal Wholesale Electric Company, Reading Municipal Light Department Wellesley Municipal Light Plant and Concord Municipal Light Plant. The purpose of this testimony is to assess whether a cost-of-service ("COS"), Reliability Must-Run ("RMR") Agreement is needed in order to keep Mystic Development LLC's ("Mystic's") Units 8 and 9 available to provide reliability service and if, contrary to my testimony, the Commission finds that a COS RMR agreement is needed to keep Mystic Units 8 and 9 available to provide reliability service, the Commission would be required to determine a just and reasonable COS rate to be imposed on customers under the RMR agreement. I testify regarding adjustments that need to be made to Mystic's proposed COS rates in order to render them just and reasonable.

ANCILLARY SERVICES REVISED

Table 1

EMBEDDED COSTS FOR ANCILLARY SERVICES FOR NIAGARA AND ST. LAWRENCE

		Test Year 10/01 - 9/02	2,003	2004	2005	2006
Voltage Support O&M Cost Reduction	1	145,271	149,833	153,579	157,419	161,354
Voltage Support Capital Share (%)	2	1.15%	1.27%	1.34%	1.41%	1.47%
Black Start O&M Cost Reduction (\$)	3	44,265	45,650	46,791	47,961	49,160
Black Start Capital Share (%)	4	0.06%	0.06%	0.06%	0.05%	0.05%
Regulation O&M Share (%)	5	0.78%	5.36%	4.15%	4.65%	2.88%
Regulation Capital Share (%)	6	0.78%	5.36%	4.15%	4.65%	2.88%
Operating Reserve O&M Share (%)	7	5.52%	5.21%	8.51%	6.83%	6.61%
Operating Reserve Capital Share (%)	8	5.52%	5.21%	8.51%	6.83%	6.61%
Ancillary Service O&M Cost (\$)	9	189,536	195,483	200,370	205,379	210,514
Ancillary Service O&M Share (%)	10	6.30%	10.57%	12.66%	11.47%	9.50%
Ancillary Service Capital Share (%)	11	7.43%	11.75%	13.88%	12.77%	10.88%

Notes and Sources:

[1]-[2]: Table 2.

[3]-[4]: Table 3.

[5]-[6]: Table 4.

[7]-[8]: Table 5.

[9]: [1] + [3]

[10]: [5] + [7]

[11]: $1 - \{ 1 - ((2)+[4]) \} * \{ 1 - ((6)+[8]) \}$

NYPA
Hydroelectric Projects
Production Cost of Service - As Revised for More AS Credits 4/07
(\$000)

Description	2001	Test Year (10/01-9/02)	2003	2004	2005	2006
O&M/A&G	48,737	53,728	65,544	64,337	66,785	69,074
Indirect Overheads	51,712	39,048	39,883	41,698	45,906	46,963
S. Law. Relicensing	-	-	2,000	2,000	2,000	2,000
Retirement Health Costs	-	-	9,978	10,370	10,786	11,234
Total O&M		92,776	117,405	118,405	125,477	129,271
<u>Capital Cost</u>						
Existing Plant						
Depreciation	24,647	23,874	23,114	22,505	21,897	21,289
Inflation	18,583	15,532	16,235	16,766	17,268	17,740
New Plant						
Depreciation, debt funded		350	838	5,618	7,430	8,718
Interest on debt		730	1,854	8,400	14,176	19,872
Depreciation, equity		755	2,646	482	667	1,425
Inflation		19	90	102	119	156
Total Capital Costs	43,230	41,260	44,777	53,873	61,557	69,200
Total Cost of Service	143,679	134,036	162,182	172,278	187,034	198,471
<u>Ancillary Service Credit Calculation</u>						
Black Start O&M \$		44	46	47	48	49
Voltage Support O&M \$		145	150	154	157	161
Remaining O&M \$		92,587	117,209	118,204	125,272	129,061
Operating Reserve O&M		5.52%	5.21%	8.51%	6.83%	6.61%
Regulation O&M		0.78%	5.36%	4.15%	4.65%	2.88%
Subtotal OR, Reg O&M		6.30%	10.57%	12.66%	11.47%	9.50%
OR & Reg O&M Credit \$		5,831	12,387	14,969	14,374	12,255
Capital A/S Reductions						
All Ancillary Services %		7.43%	11.75%	13.88%	12.77%	10.88%
Capital Reductions		3,066	5,262	7,480	7,860	7,527
Total Ancillary Credits		9,087	17,845	22,649	22,438	19,991
Adjusted Cost of Service	143,679	124,949	144,337	149,629	164,596	178,480
Billing Demand (MW)	35,172	35,345	35,854	35,927	36,000	36,073
Billing Demand Revenues	35,172	35,345	44,716	50,009	64,975	78,860
Billing Demand Rate \$/kw-mo)	1.00	1.00	1.25	1.39	1.80	2.19
Total Cost less Demand	108,507	89,603	99,621	99,620	99,621	99,620
LTA Generation @ LTA GWH	20,258	20,251	20,248	20,248	20,248	20,248
Annual Generation GWH	17,237	19,566	17,830	19,390	19,560	20,223
Cost Based Rate @ LTA	5.36	4.42	4.92	4.92	4.92	4.92
Cost Based Rate @ Annual	6.30	4.58	5.59	5.14	5.09	4.93
Energy Rate	4.92	4.92	4.92	4.92	4.92	4.92
Demand Charge January-April	1.00	1.00	1.00	1.25	1.39	1.80
Demand Charge May-December	1.00	1.00	1.25	1.39	1.80	2.19

	Test Year	2003	2004	2005	2006	Cumulative
Ancillary Service Credit - Original	9,087	10,712	11,283	12,183	12,884	
Ancillary Service Credit - Revised	9,087	17,845	22,649	22,438	19,991	
Difference	-	7,133	11,367	10,255	7,107	35,862

	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
Original Regulation	24	24	24	23
Original Reserves	172	169	167	165
Total Original MW	196	193	191	188
Revised Regulation	180	143	158	96
Revised Reserves	175	293	232	220
Total Revised MW	355	436	390	316
Difference	159	243	199	128
Total Capacity Used in Reg/Op Res	3359	3443	3399	3328

ORIGINAL CALCULATION

Table 1
EMBEDDED COSTS FOR ANCILLARY SERVICES FOR NIAGARA AND ST. LAWRENCE

		Test Year 10/01 - 9/02	2003	2004	2005	2006
Voltage Support O&M Cost Reductior	[1]	145,271	149,833	153,579	157,419	161,354
Voltage Support Capital Share (%)	[2]	1.15%	1.27%	1.34%	1.41%	1.47%
Black Start O&M Cost Reduction (\$)	[3]	44,265	45,650	46,791	47,961	49,160
Black Start Capital Share (%)	[4]	0.059%	0.057%	0.055%	0.054%	0.053%
Regulation O&M Share (%)	[5]	0.78%	0.76%	0.75%	0.74%	0.73%
Regulation Capital Share (%)	[6]	0.78%	0.76%	0.75%	0.74%	0.73%
Operating Reserve O&M Share (%)	[7]	5.52%	5.37%	5.28%	5.22%	5.16%
Operating Reserve Capital Share (%)	[8]	5.52%	5.37%	5.28%	5.22%	5.16%
Ancillary Service O&M Cost (\$)	[9]	189,536	195,483	200,370	205,379	210,514
Ancillary Service O&M Share (%)	[10]	6.30%	6.13%	6.03%	5.96%	5.90%
Ancillary Service Capital Share (%)	[11]	7.43%	7.44%	7.34%	7.34%	7.33%

Notes and Sources:

[1]-[2]: Table 2.

[3]-[4]: Table 3.

[5]-[6]: Table 4.

[7]-[8]: Table 5.

[9]: [1] + [3]

[10]: [5] + [7]

[11]: $1 - \{ 1 - ([2]+[4]) \} * \{ 1 - ([6]+[8]) \}$

(\$000s)

Current

Year 1/	COS Total	Parks Included in A&G			Allocation Ratio	Allocated to COS	Annual RSR amount	Revision	RSR Balance
		NIA	STL	Total					
2001								(725)	
2003	156,303	7,020	770	7,790	75%	5,843	(9,602)	(10,327)	
2004	172,818	6,733	807	7,540	75%	5,655	(3,802)	(14,129)	
2005	185,328	7,120	781	7,901	74%	5,847	(3,398)	(17,915)	

Revised

Year 1/	COS Total	Parks Included in O&M			Included in COS	Annual RSR amount	Revision	RSR Balance
		NIA	STL					
2001							(725)	
2003	151,131	-	671	671	(6,910)		(7,635)	
2004	167,923	-	760	760	(1,365)		(9,000)	
2005	180,126	-	645	645	(873)	(390)	(10,283)	

Cumulative effect on RSR balance as of 12/31/05: 7,652

Revised-Adjusted - AS Credit

Year 1/	COS Total	Parks Included in O&M			Included in COS	Annual RSR amount	Anc ServR	Revision	RSR Balance
		NIA	STL						
2001								(725)	
2003	-	-	671	671	(6,910)	7,133		(502)	
2004	-	-	760	760	(1,365)	11,367		9,500	
2005	-	-	645	645	(873)	10,255	(390)	18,492	

Cumulative effect on RSR balance as of 12/31/05: 28,755

1/ The RSR mechanism was not used to reconcile actual costs over the period from December 18, 2001 to December 31, 2002. [Rate Modification Plan Appendix B - April 2003 p. 21]

9. Transfer of Ownership of Electric School Bus to Byram Hills Central School District

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to authorize the transfer of ownership of a 1997 Blue Bird electric-powered school bus (VIN 1BAAGBUH5VF072614) from the Authority to the Byram Hills Central School District (‘BHCS D’). BHCS D has had exclusive use of the bus since September 2005. Due to liability concerns, staff has determined that it would be beneficial to the Authority to discontinue ownership of the bus. BHCS D has agreed to accept ownership and to continue to operate the bus for as long as is mechanically and economically feasible. If approved by the Trustees, transfer of ownership of the bus will provide an immediate benefit to the school district and a long-term benefit to the State by demonstrating the advantages of clean, energy-efficient electric-drive technology for school bus applications.

BACKGROUND

“The Authority has been implementing electric-drive transportation development and demonstration projects since 1994 as part of its overall mission to promote clean, efficient electric technologies that lessen dependence on imported oil and improve air quality for the benefit of the people of New York State. The Authority has helped place in service more than 850 electric-drive vehicles. The vehicles have traveled more than 6.5 million miles, saved more than 21,000 barrels of crude oil and avoided the release of 3,000 tons of CO₂.

“In 1996, the Authority purchased an electric school bus from Blue Bird Body Company (‘Blue Bird’) and Westinghouse Corporation (‘Westinghouse’) for demonstration and reporting (to the Authority) of certain performance data such as mileage and energy consumption. The bus was a pre-production model and only the second of its kind to be manufactured in the U.S. The bus cost \$130,000. The Authority received co-funding in the amount of \$104,000 from the New York State Department of Transportation. The bus was placed in service with New York City school bus operators in the Bronx and Brooklyn and was then transferred to Westchester County.

“Shortly after the bus was purchased, Blue Bird and Westinghouse discontinued production of electric school buses, and Westinghouse dismantled the engineering group responsible for electric-drive system development. Over the next few years, the Authority contracted with other drive-system manufacturers that provided technical support for the bus. This included the replacement, in 2000, of the bus’ electric-drive system and batteries. In 2005, Atlantic Express, a Brooklyn operator, returned the bus to the Authority after operating it for five years. The Authority then canvassed other New York City school bus operators but did not find a company interested in the bus. In Westchester County, the Authority found an enthusiastic and willing partner in BHCS D. BHCS D was willing to accept a loan of the bus for a two-year period to operate, store and maintain it, and provide the Authority with performance data. BHCS D invested labor and funds in charging infrastructure and bus upgrades before placing the bus in service.

DISCUSSION

“Since no manufacturers are currently producing electric school buses, the continued demonstration of this technology has value for both BHCS D and the State. School buses serving urban and suburban routes travel short distances with significant stop-and-go driving patterns, and extended periods of idling. Electric school buses are more efficient than conventional diesel school buses. Electric vehicles use no energy at idle and recapture energy during braking. They also release no tailpipe emissions, thus providing significant health benefits to schoolchildren compared with conventional technologies.

“There is, moreover, a renewed interest in all-electric vehicles for specialty applications, and several New York State companies are working on developing advanced batteries. As the market for advanced batteries grows and costs come down, the business case for electric buses and trucks becomes stronger. BHCS D’s willingness to keep the bus in service at its own expense and to continue to demonstrate and provide performance data to the Authority for this clean, energy-efficient electric-drive technology would be a significant benefit to the State.

“It is difficult to place a monetary value on this 10-year-old bus. Type D school buses such as this one are built to have a 10-year life. The Authority’s canvass in 2005 of New York City bus operators failed to find an operator interested in accepting even a no-cost loan of the bus. Furthermore, any operator accepting the bus would need to install a charging infrastructure that would cost at least \$5,000. This cost, together with the fact that Westinghouse technical support is no longer available, detracts from the bus’ value. BHCS D, on the other hand, already has charging infrastructure in place, and has proven to be an excellent steward of the bus. It has provided the Authority with performance data and will continue to do so. Therefore, staff recommends that the Authority transfer the bus to BHCS D at no cost.

“Title 5-A of Article 9 of the Public Authorities Accountability Act (the ‘Act’) and the Authority’s Guidelines for the Disposal of Personal Property (the ‘Guidelines’) allow the Authority, with the approval of the Trustees, to dispose of Authority property by negotiation and for less than fair market value when the disposal of property is intended to further public health and safety. Accordingly, based on the foregoing, transferring ownership of the bus to BHCS D at no cost, for continued demonstration of the advantages of clean, energy-efficient electric-drive technology for school bus applications as part of the Authority’s mission of lessening dependence on imported oil and improving air quality, complies with the Act and the Guidelines.

“The Act and the Guidelines require the purpose and the terms of such disposal to be documented in writing and approved by resolution of the Trustees. Further, the Act and the Guidelines require that an explanatory statement be prepared of the circumstances of each disposal by negotiation and be transmitted to the New York State Comptroller, the Director of the Budget, the Commissioner of General Services and the Legislature not less than 90 days in advance of the disposal. Accordingly, this transfer is subject to approval by the Trustees and the timely filing of the required statement. This Trustee action, if adopted, would constitute the foregoing required explanatory statement and Trustee action.

“The transfer is to be further conditioned on the execution of an agreement between BHCS D and the Authority. The terms of such an agreement are to include transferring the bus in its ‘as is’ condition and such additional provisions that reasonably safeguard the Authority from future responsibility.

FISCAL INFORMATION

“The bus will be transferred to BHCS D at no payment to the Authority.

RECOMMENDATION

“The Senior Vice President – Energy Services and Technology and the Vice President – Procurement and Real Estate recommend that, pursuant to Title 5-A of Article 9 of the Public Authorities Law and the Authority’s Guidelines for the Disposal of Personal Property, the Trustees authorize the transfer of ownership of the Authority’s Blue Bird electric school bus to Byram Hills Central School District. The transfer of this property to the School District for its use for as long as is technically and economically feasible will provide both an immediate benefit to the school district and a long-term benefit to the State by demonstrating the feasibility of clean, energy-efficient electric-drive technology for school bus applications.

“The Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer, the Executive Vice President – Corporate Services and Administration, the Senior Vice President – Public and Governmental Affairs and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to Title 5-A of Article 9 of the Public Authorities Law, the Authority’s Guidelines for the Disposal of Personal Property, and the Power Authority Act, the Trustees hereby approve the transfer of ownership of the Authority’s 1997 Blue Bird electric-powered school bus (VIN 1BAAGBUH5VF072614) to Byram Hills Central School

April 24, 2007

District for its use to demonstrate the feasibility of clean, energy-efficient electric-drive technology for school bus applications; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel or his designee.

10. 2006 Annual Report of Procurement Contracts and Annual Review of Open Procurement Service Contracts

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve the 2006 Annual Report of Procurement Contracts (‘Annual Report’) (Exhibit ‘10-A3’) and the Guidelines for Procurement Contracts (‘Guidelines’) (Exhibit ‘10-A2’) and to review open service contracts exceeding one year that were active in 2006 as detailed in the Annual Report (Exhibit ‘10-A3’). An Executive Summary is set forth in Exhibit ‘10-A1.’

BACKGROUND

“Section 2879 of the Public Authorities Law (‘PAL’) governs the administration and award of procurement contracts equal to or greater than \$5,000. Section 2879 of the PAL requires public authorities to adopt comprehensive guidelines detailing their operative policy and instructions concerning the use, awarding, monitoring and reporting of procurement contracts. The Authority’s Guidelines were adopted by the Trustees at their meeting of October 31, 1989 and were implemented as of January 1, 1990. The Guidelines have been amended as required and approved annually since that date. The current Guidelines were approved by the Trustees at their meeting of April 27, 2006.

“Section 2879 of the PAL also requires authorities to review and approve such guidelines annually and to file a report regarding procurement contracts with the Division of the Budget, the Department of Audit and Control, the Department of Economic Development, the Senate Finance Committee and the Assembly Ways and Means Committee. The Annual Report must include a copy of the Authority’s current Guidelines, details concerning any changes to the Guidelines during the year and particular information concerning procurement contracts. For each procurement contract included in the report, the following information must be identified:

[A] listing of all procurement contracts entered into [by the Authority], all contracts entered into with New York State business enterprises and the subject matter and value thereof, all contracts entered into with foreign business enterprises, and the subject matter and value thereof, the selection process used to select such contractors, all procurement contracts which were exempt from the publication requirements of article four-C of the economic development law, the basis for any such exemption and the status of existing procurement contracts.

“Lastly, Section 2879 of the PAL requires an annual review by the Trustees of open service contracts exceeding one year. Those long-term service contracts exceeding one year and awarded after January 1, 1990 are also included in the Annual Report.

DISCUSSION

“The 2006 Annual Report is attached for the Trustees’ review and approval (Exhibit ‘10-A3’). The Annual Report reflects activity for all procurement contracts equal to or greater than \$5,000, as identified by the Authority’s SAP computer system, that were open, closed or awarded in 2006, including contracts awarded in 1990 through 2006 that were completed in 2006 or were extended into 2006 and beyond. All additional information required by the statute is also included. The Trustees are requested to approve the attached Annual Report pursuant to Section 2879 of the PAL prior to submittal thereof to the Division of the Budget, the Department of Audit and Control, the Department of Economic Development, the Senate Finance Committee and the Assembly Ways and Means Committee.

“A copy of the Guidelines effective April 24, 2007 (Exhibit ‘10-A2’) is attached to the Annual Report. These Guidelines are amended in accordance with the recently enacted Public Employee Ethics Reform Act of 2007, as set forth in Exhibit ‘10-A1.’

“The Guidelines generally describe the Authority’s process for soliciting proposals and awarding contracts. Topics detailed in the Guidelines include solicitation requirements, evaluation criteria, contract award process,

contract provisions, change orders, Minority/Women Business Enterprise ('M/WBE') requirements, employment of former officers and reporting requirements. The Guidelines have been designed to be self-explanatory.

RECOMMENDATION

"The Vice President – Procurement and Real Estate recommends that the Trustees approve the 2006 Annual Report of Procurement Contracts, the Guidelines for Procurement Contracts and the review of open service contracts as attached hereto in Exhibits '10-A1' through '10-A3.'

"The Executive Vice President and General Counsel, the Executive Vice President – Corporate Services and Administration, the Executive Vice President – Chief Financial Officer, the Senior Vice President – Power Generation and I concur in the recommendation."

Mr. Hoff presented the highlights of staff's recommendations to the Trustees. Chairman McCullough congratulated Mr. Hoff on a job well done with this report and Mr. Hoff said that all of the credit belonged to Ms. Gil, Ms. Karaczewsky and Ms. Carmody. In response to a question from Trustee Cusack, Mr. Hoff said that the newly enacted Government Employees Ethics Reform Act (the "Act") would require that some minor changes be made to the Authority's procurement policy and guidelines. Mr. Kelly said that the Act signed by Governor Spitzer was effective on April 25, 2007. He suggested that the language of the resolution for this item be changed to authorize staff to make the necessary changes to the procurement policy and guidelines to reflect changes in the law.

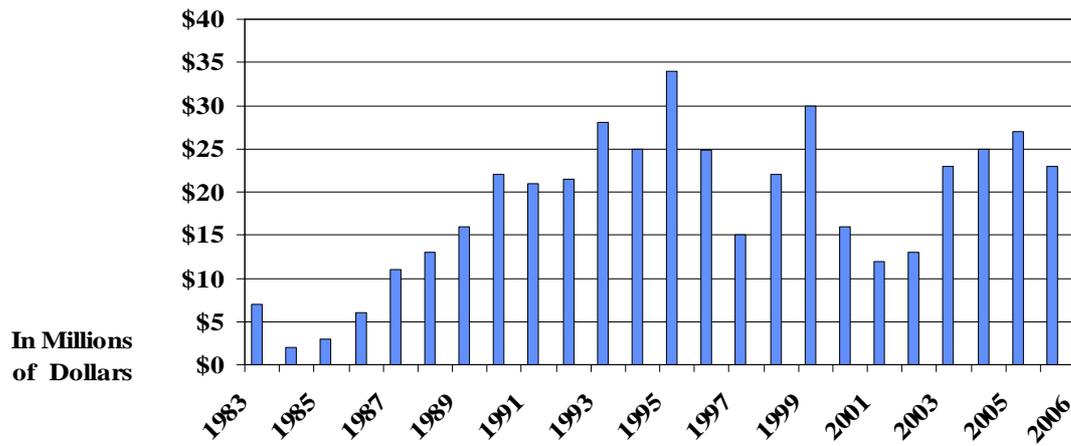
The following resolution, as submitted by the President and Chief Executive Officer, was adopted by a vote of 6 to 1, with Trustee Moses abstaining.

RESOLVED, That pursuant to Section 2879 of the Public Authorities Law and the Authority's Procurement Guidelines, the Annual Report of Procurement Contracts, as listed in Exhibit "10-A3," and the Guidelines for the use, awarding, monitoring and reporting of Procurement Contracts (Exhibit "10-A2"), as amended and attached hereto, be, and hereby are, approved; and be it further

RESOLVED, That the open service contracts exceeding one year be, and hereby are, reviewed and approved; and be it further

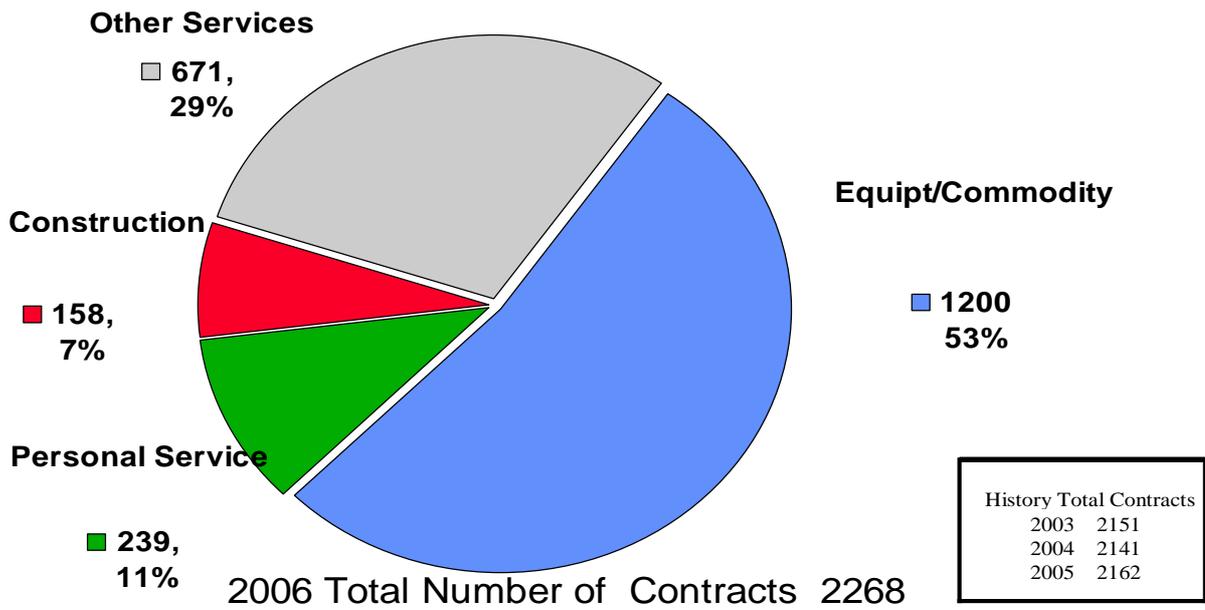
RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

Attachment I 2006 M/WBE Total Procurement Dollars Spent

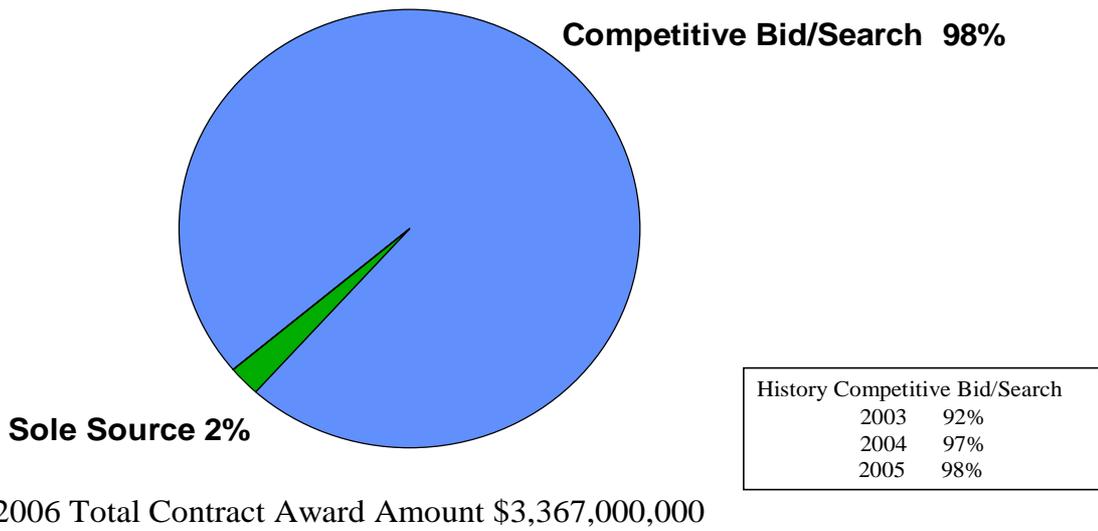


Attachment II 2006 Procurements Type of Contract

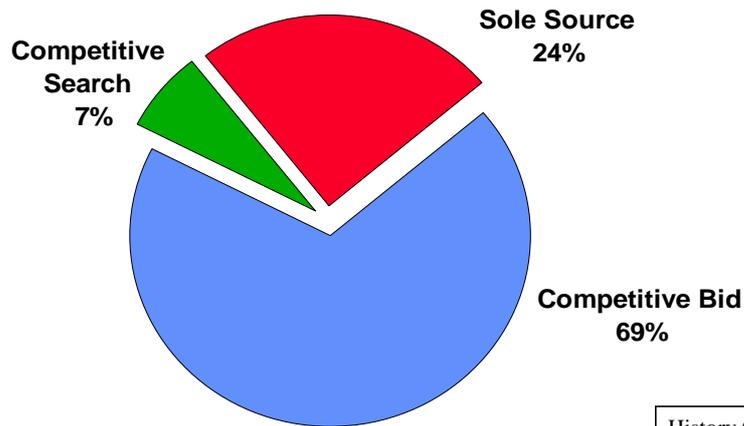
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Attachment III 2006 Contracts Method of Award by Dollar Value



Attachment IV 2006 Procurements Method of Award by Volume of Contracts



2006 Total Number of Contracts 2268

History Competitive Bid/Search	
2003	69%
2004	76%
2005	79%

POWER AUTHORITY OF THE STATE OF NEW YORK
2006 ANNUAL REPORT OF PROCUREMENT CONTRACTS

EXECUTIVE SUMMARY

The Power Authority of the State of New York (the "Authority") is a corporate municipal instrumentality and political subdivision of the State of New York. The Authority generates, transmits and sells electric power and energy principally at wholesale. The Authority's primary customers are municipal and investor-owned utilities and rural electric cooperatives located throughout New York State, high load factor industries and other businesses, various public corporations located within the metropolitan area of New York City, and certain out-of-state customers. The Authority does not use tax revenues or State funds or credit. It finances construction of its projects through bond and note sales to private investors and repays the debt holders with proceeds from operations.

The Authority continued a major effort to implement energy services programs which include the installation of high efficiency lighting, motors and controls; conversion to efficient chiller and boiler plants; and clean distributed generation at customer sites statewide. Other efforts include an electric transportation program to promote the use of electric-drive vehicles (cars, pick-up trucks and buses) throughout the State.

The Authority requires the services of outside firms for accounting, engineering, legal, public relations, surveying and other work of a consulting, professional or technical nature to supplement its own staff, as well as to furnish varied goods and services and perform construction work. Many of these contracts are associated with the construction, maintenance and operation of the Authority's electric generating facilities and transmission lines, as well as with support of the energy efficiency projects noted above.

PROCUREMENT GUIDELINES (Exhibit "A-2")

In compliance with the applicable provisions of Section 2879 of the Public Authorities Law, as amended, the Authority has established comprehensive guidelines detailing its operative policy and instructions concerning the use, awarding, monitoring and reporting of procurement contracts.

The Guidelines describe the Authority's process for soliciting proposals and awarding contracts. Topics detailed in the Guidelines include solicitation requirements, evaluation criteria, contract award process, contract provisions, change orders, Minority/Women Business Enterprise ("M/WBE") requirements, employment of former officers and reporting requirements. The Guidelines have been designed to be self-explanatory.

These Guidelines, approved by the Authority's Trustees, were implemented on January 1, 1990, and have been amended annually as necessary. A redlined copy of the Guidelines for Procurement Contracts, which will become effective April 24, 2007, is attached. These Guidelines have been amended with the following changes as highlighted below.

2. DEFINITIONS page 2, insert paragraph E

E. "Relative" is defined in Section 9.E.1 of these Guidelines.

3. SOLICITATION REQUIREMENTS page 3, insert paragraph C

C. The Authority may withdraw any pending solicitation (including, but not limited to, Requests for Proposals and Requests for Quotations) at any time, for cause or no cause. Any person or entity submitting any responsive document to the Authority does so at its own cost or expense and will not be reimbursed by the Authority for the preparation of any responsive document, unless

otherwise agreed to in writing by the Authority and signed by an authorized representative of the Authority.

6. **AWARD OF CONTRACT** page 12, Paragraph I, second sentence, add underlined phrase as follows:

The Authority shall not enter into the Procurement Contract for said goods until at least 15 days have elapsed from the notification of the award, except for a Procurement Contract awarded on an emergency or critical basis.

7. **CONTRACT PROVISIONS** page 12, paragraph B. Contract Attachments, number 10, change title to read:

10. Appendix "J" (Bidder/Contractor Compliance with State Finance Law §§ 139-j and 139-k Providing for Certain Procurement Disclosures)

9. **PROHIBITION OF CURRENT EMPLOYEES;EMPLOYMENT OF FORMER OFFICERS AND EMPLOYEES** Pursuant to the provisions of the Public Employee Ethics Reform Act of 2007; page 15, add the following paragraphs:

- D. No Authority employee who is involved in the award of Authority grants or contracts, may ask any officer, director or employee of such current or prospective contractor or grantee to reveal: (a) the political party affiliation of the individual; (b) whether the individual or entity has made campaign contributions to any political party, elected official, or candidate for elective office; or (c) whether the individual or entity voted for or against any political party, elected official or candidate for elective office.
- E. No Authority employee may award or decline to award any grant or contract, or recommend, promise or threaten to do so because of a current or prospective grantee's or contractor's: (a) refusal to answer any inquiry prohibited by Section 9.D above or (b) giving or withholding or neglecting to make any contribution of money, service or any other valuable thing for any political purpose.
- F. No Authority employee may take part in any contracting decision involving the payment of \$1,000: (i) to a Relative; or (ii) to any entity in which the Authority Employee or a Relative of such Authority employee owns or controls 10% or more of the stock of such entity (or 1% in the case of a corporation whose stock is regularly traded on an established securities exchange); or serves as an officer, Director or partner of that entity. If a contracting matter arises relating to this Section 9.F, then the employee must advise his or her supervisor of the relationship, and must be recused from any and all discussions or decisions relating to the matter.
 - 1. For purposes of this Section 9.F, the term "Relative" shall mean any person living in the same household as the Authority employee or any person who is a direct descendant of the Authority employee's grandparents or the spouse of such descendant.
- G. Restrictions 9.D through 9.F above also apply to disposal of property which are governed by the Authority's Disposal of Personal Property Guidelines and Disposal of Real Property Guidelines.

11. **REPORTING REQUIREMENTS AND PROCUREMENT RECORD** Section B. change time period from 120 days to 90 days. The first sentence shall read:

- B. Such annual report, as approved by the Trustees, shall be submitted to the Division of Budget within 90 days after the end of such calendar year and copies shall be distributed to the Department of Audit and Control, the Department of Economic Development, the Senate Finance Committee and the Assembly Ways and Means Committee and any other entity as may be required by law.

ACCOMPLISHMENTS

Major procurement efforts in 2006 included purchase of goods, services and construction work in support of the Authority's operating projects and headquarters facilities, close-out of the General Work Contract with Slattery Skanska for the 500 MW Combined Cycle Project, Life Extension and Modernization ("LEM") Programs at Niagara and St. Lawrence, and the Energy Services and Technology ("EST") Programs as mentioned above. Procurement is continuing efforts to optimize use of the Authority's credit card system for procurements under \$5,000 and the SAP procurement and materials management system, as well as supporting the requirements of our operating and capital projects and headquarters operations.

(1) Credit Card Procurement System ("CCPS")

The Credit Card Procurement System is used to procure goods and services valued under \$5,000. At the end of 2006, the Authority had approximately 150 cardholders in both headquarters and operating facilities. The number of credit card transactions averaged 860 per month, with an average monthly value of \$368,000, totaling more than \$4,400,000 (compared to nearly \$4,900,000 in 2005).

(2) Negotiated Savings Program

The Authority's procurement staff established a goal of achieving 1.5% of non-fuel expenditures in additional savings by negotiating improved pricing and other commercial terms with recommended low bidders and resolving back charges and claims with the Authority's outside vendors and contractors.

(3) Supplier Diversity Program ("SDP")

In 2006, the Authority continued to optimize the use of M/WBEs to provide goods and services in support of Authority operations. As noted in Attachment I, in 2006, the Authority awarded over \$23,000,000 for goods and services to M/WBE firms. This included direct and indirect procurements of office supplies, computer equipment, chemicals, consulting services, temporary engineering personnel and design. In 2006, 11.4% of total reportable procurement expenditures were for M/WBEs, almost doubling the Authority's 6% goal. A large percentage of the 2006 M/WBE expenditures continued to be in support of the 500 MW project which was completed December 2005. Final expenditures for M/WBE subcontracting in support of the 500 MW project were received in 2006 and exceeded \$ 46 Million.

The Authority includes subcontracting goals for M/WBE firms in non-construction procurements of more than \$25,000 and construction procurements of more than \$100,000. Staff will continue to pursue other direct and indirect procurement opportunities wherever possible.

The Authority continues to focus on increasing opportunities for M/WBE firms to participate in investment banking activities and Treasury bill investments, as well as including an M/WBE firm as a co-manager in the Tax-Exempt Commercial Paper Program. In 2006, M/WBE investment banking firms purchased and sold more than \$943,874,000 (in principal) of securities transactions for the Authority.

In June 2006, the Authority hosted its 16th Annual Purchasing Exchange for M/WBEs in White Plains. The 17th Exchange will take place in June 2007.

Procurement representatives also worked closely with, and were members of, the National Minority Business Council, the Association of Minority Enterprises of New York, the New York/New Jersey Minority Purchasing Council, the Long Island Hispanic Chamber of Commerce, Professional Women in Construction and the African American Chamber of Commerce for Westchester and Rockland Counties, to name a few.

(4) Review of Inventory Practices and Relocation of the Niagara Warehouse

The Authority is also planning to move the Niagara warehouse to a new location due to the recent agreement with Niagara University, and a new warehouse will have to be constructed. In addition, there are other opportunities to review and optimize inventory levels and on-time deliveries, and review the potential for bar-coding or Radio Frequency Identification Tags (RFID) technology, Vendor-Managed Inventory (VMI), and automation of Asset Management. An internal team, referred to as Parts Inventory Review Team (PIRT), has been assembled consisting of Procurement, Materials Management, Operations, Asset Management, Information Technology, and Controller's staff. A scope of work was developed and competitive proposals were reviewed to award a contract to a qualified consultant to assist PIRT in reviewing the foregoing potential opportunities. A contract award was made in October 2006, to the low qualified bidder, Logistics Consulting Inc. (LCI) of York, Pennsylvania, to act in the consulting role to PIRT. LCI visited the various warehouses at our operating facilities and reviewed data regarding inventory and purchasing transactions. Initial recommendations regarding potential improvements in purchasing consumable and fast-moving stock, and replacement of the Niagara warehouse have been formulated. LCI has been requested, as extra work, to review various processes relating to requisitioning, purchase order and contract initiation and warehouse activities to identify potential efficiency improvements for such processes. A report of these recommendations is expected in May 2007.

ANNUAL REPORT - 2006 PROCUREMENT CONTRACTS (Exhibit "A-3")

The Annual Report includes specific details of procurements of \$5,000 or greater awarded since January 1, 1990 that were active in 2006. There were 2,268 such contracts with an estimated value of more than \$3.6 billion, which also includes fossil fuel and corporate finance expenditures.

Total procurement expenditures in 2006 exceeded \$753 million. This included more than \$500 million for the purchase of fossil fuels.

Approximately 58% of the contracts active in 2006 were closed in 2006.

As noted in Attachment II:

- Approximately 7% of these contracts were for construction work;
- More than 53% were for the purchase of equipment and commodities;
- More than 11% were for consulting contracts (e.g., engineering, design, specialized analysis); and
- Other services, such as technician work and contracted personnel, accounted for 29%.

It should also be noted that while approximately 52% of the total number of 2006 non-fuel contracts covered by the Report exceeded \$25,000, the total value of those contracts was approximately 99% of the total non-fuel expenditures.

Attachment III indicates that, based on the total value of the contracts included in the Annual Report, approximately 98% of the total dollars expended (including fuels and corporate finance) were for contracts that were competitively bid. In terms of the numbers of contracts processed (Attachment IV), approximately 76% were competitively bid and 24% were sole source awards. Major reasons for the sole source awards included the purchase of spare parts and services from original equipment manufacturers and procurement of services on an emergency basis and from proprietary sources.

GUIDELINES FOR PROCUREMENT CONTRACTS

1. PURPOSE

The purpose of these Guidelines for Procurement Contracts ("Guidelines"), which comply with the applicable provisions of Article 4-C of the Economic Development Law, § 2879 of the Public Authorities Law and §§ 139-j and 139-k of the State Finance Law, is to establish the basis for soliciting and evaluating proposals from individuals and/or firms providing goods and/or services as defined in section 2 below. Consistent with these Guidelines, individual facilities or headquarters departments may establish specific supplementary guidelines based on their own needs.

2. DEFINITIONS

- A. "Procurement Contracts" are all contracts for the acquisition of goods and/or services in the actual or estimated amount of \$5,000 or more. Such goods and/or services shall consist of all those necessary to support the Authority's headquarters Facilities and Operating and Capital Construction Projects, including but not limited to: goods such as office supplies, major electrical equipment, construction and maintenance work and services as more fully described in section 2. B below. Procurement Contracts shall not include contracts for energy, capacity, ancillary services, transmission, distribution or related services in support of the provision of service to Authority customers; contracts for differences; financial hedge contracts (including but not limited to swaps, calls, puts or swap options); and credit rating services. In addition, Procurement Contracts shall not include funding agreements, co-funding agreements, grants or memberships in various industry groups, professional societies and similar cooperative associations, nor any cooperative projects and procurement activities conducted or sponsored by such organizations in which the Authority participates. Direct placement of advertisements with radio, television and print media shall also be excluded.

- B. "Services Contracts" are Procurement Contracts for services of a consulting, professional or technical nature provided by outside consultants/contractors (individuals, partnerships or firms who are not officers or employees of the Authority) for a fee or other compensation. Services Contracts comprise three specific types: Personal Services, Non-Personal Services and Construction. Personal Services include, but are not limited to: accounting, architectural, engineering, financial advisory, legal, public relations, planning, management consulting, surveying, training (when provided on Authority property and/or exclusively for Authority employees) and construction management. Non-Personal Services include, but are not limited to: skilled or unskilled temporary

personnel, including clerical office staff, technicians or engineers working under Authority supervision; maintenance, repairs, and printing services. Construction includes Procurement Contracts involving craft labor.

Note: Use of such services may be appropriate (1) when a consultant/contractor possesses special experience, background or expertise; (2) when there is insufficient Authority staff and retention of a consultant/contractor is more appropriate or economical than hiring additional permanent staff; (3) to provide independent external review or a second opinion; (4) to meet unusual schedule requirements or emergencies or (5) for a combination of these factors.

- C. "Goods" include equipment, material and supplies of every kind.
- D. "Contacts" shall mean any oral, written or electronic communication with the Authority under circumstances where a reasonable person would infer that the communication was intended to influence the procurement.

E. "Relative" is defined in Section 9.F.1 of these Guidelines.

3. SOLICITATION REQUIREMENTS

A.D. Solicitation of proposals for Procurement Contracts is the joint responsibility of the Procurement Division at the headquarters offices, or the Procurement Departments at the facilities and the initiating unit. Except as otherwise authorized by these guidelines, a request for proposal ("RFP") shall be sought from a minimum of three providers and/or firms (if available) for purchases valued under \$25,000 and a minimum of five providers and/or firms (if available) for purchases valued at \$25,000 and greater, commensurate with the magnitude and nature of the goods and/or services, and the schedule for performance. It is preferable that more than five proposals be requested whenever possible and practicable.

B.E. Prospective bidders on Procurement Contracts may be prequalified by invitation. In such cases, proposals will be requested only from those providers and/or firms whose prequalification submittals show sufficient ability and competence to supply the particular goods and/or perform the particular services required.

F. The Authority may withdraw any pending solicitation (including, but not limited to, Requests for Proposals and Requests for Quotations) at any time, for cause or no cause. Any person or entity submitting any responsive document to the Authority does so at its own cost or expense and will not be reimbursed by the Authority for the preparation of any responsive document, unless otherwise agreed to in writing by the Authority and signed by an authorized representative of the Authority.

D.G. The Authority shall, in order to promote the use of minority and women-owned business enterprises (“M/WBEs”), solicit offers from M/WBEs known to have experience in the area of goods and/or services to be provided, regardless of the type of contract. For the purpose of these Guidelines, an M/WBE shall be any business enterprise at least 51% of which is owned by blacks, Hispanics, Native Americans (“Indians”), Asians, Pacific Islanders and/or women, and as further described in the Authority’s Supplier Diversity Program Policy and Procedures and Executive Law Article 15-A.

E.H. To foster increased use of M/WBEs, a single proposal may be sought, negotiated and accepted for purchases of goods or services not exceeding \$5,000 from a New York State-certified M/WBE that offers a reasonable price for such goods or services (not exceeding \$5,000).

F.I. Pursuant to Public Authorities Law § 2879, it is the policy of New York State to promote the participation of and maximize the opportunities for New York State business enterprises and New York State residents in Procurement Contracts. The Authority shall use its best efforts to promote such participation and shall comply with the applicable provisions of the Act.

1. For the purpose of this section, a New York State business enterprise shall mean a business enterprise, including a sole proprietorship, partnership or corporation that offers for sale or lease or other form of exchange, goods sought by the Authority that are substantially manufactured, produced or assembled in New York State or services sought by the Authority that are substantially performed within New York State as further described in Public Authorities Law § 2879.
2. For the purpose of this section, a New York State resident means a person who maintains a fixed, permanent and principal home in New York State to which such person, whenever temporarily located, always intends to return as further described in Public Authorities Law § 2879.
3. For the purpose of this section, a foreign business enterprise shall mean a business enterprise, including a sole proprietorship, partnership or corporation, that offers for sale, lease or other form of exchange, goods sought by the Authority that are substantially produced outside New York State, or services sought by the Authority that are substantially performed outside New York State as further described in Public Authorities Law § 2879.

G.J. Pursuant to the Public Authorities Law § 2879, the Authority shall, where feasible, make use of the stock item specification forms of New York State manufacturers, producers and/or assemblers for any Procurement Contract for the purchase of goods when preparing a request for proposals, purchase order, price inquiry, technical specifications and the like. The headquarters Procurement Group will develop a system for collecting such data and disseminating a list of such New York State manufacturers for consultation by Authority employees preparing a specification or bill of materials for goods.

H.K. Goods may be procured pursuant to Procurement Contracts let by any department, agency, officer, political subdivision or instrumentality of the state or federal government or any city or municipality where the Procurement Division at the headquarters offices, or the Procurement Departments at the facilities, and the initiating unit determine that a reasonable potential exists for cost savings or other benefit to the Authority and have approved the specifications and proposed terms and conditions of such contract.

I.L. An RFP will include a scope of work that defines the goods required and/or the services to be performed, the required completion of any “milestone” dates, the Authority’s M/WBE Program requirements, if applicable, all other applicable Authority requirements and any special methods or limitations that the Authority wishes to govern the work. Telephone solicitation, usually for those procurements valued at \$25,000 or less, may be used where time constraints do not permit issuance of an RFP, where issuance of an RFP is otherwise impracticable or for goods that are catalog items or do not require a detailed bill of materials or specification.

J.M. For all Procurement Contracts with a value equal to or greater than \$15,000 (except for those contracts noted below) the Authority shall, prior to solicitation of proposals, submit the following information to the Commissioner of the New York State Department of Economic Development to be included in the weekly New York State Contract Reporter published by that department (unless such publication would serve no useful purpose): (1) the Authority’s name and address; (2) the contract identification number; (3) a brief description of the goods and/or services sought, the location where goods are to be delivered and/or services provided and the contract term; (4) the address where bids or proposals are to be submitted; (5) the date when bids or proposals are due; (6) a description of any eligibility or qualification requirements or preferences; (7) a statement as to whether the contract requirements may be fulfilled by a subcontracting, joint venture, or coproduction arrangement; (8) any other information deemed useful to potential contractors; (9) the name, address, and telephone number of the person to be contacted for additional information; and (10) a statement as to whether the goods or services sought

had, in the immediately preceding three-year period, been supplied by a foreign business enterprise. Such information shall be submitted to the Commissioner of the New York State Department of Economic Development in accordance with the schedule set forth by the Department of Economic Development, in order that the pertinent information may be published in the New York State Contract Reporter. A minimum of 15 business days shall be allowed between the date of publication of such notice and the due date of the bid or proposal.

This provision shall not apply to Procurement Contracts awarded on an emergency basis as described below in section 3. ~~M.E.~~; Procurement Contracts being rebid or resolicited for substantially the same goods or services, within 45 business days after the date bids or proposals were originally due; and/or Procurement Contracts awarded to not-for-profit providers of human services.

In addition, this provision shall not apply to contracts for differences, energy, capacity, ancillary services, transmission, distribution or related services in support of the provision of service to Authority customers, financial hedge contracts, including, but not limited to, swaps, calls, puts or swap options and credit rating services, and shall not include memberships in various industry groups, professional societies and similar cooperative associations, nor any cooperative projects and procurement activities, conducted or sponsored by such organizations, in which the Authority participates. Advertising agreements with radio, television and print media shall also be excluded.

Certain Procurement Contracts may require purchases: (1) on the spot market; (2) that require a completion time less than the time limits for noticing in the Contract Reporter; or (3) that do not lend themselves to the solicitation for proposal process. In accordance with paragraph 3(h) of § 2879 of the Public Authorities Law, the Authority declares its policy to be that such purchases, including, but not limited to, oil or gas purchases on the spot market, are exempted from the noticing requirements of Article 4-C of the Economic Development Law subject to the approval of the Vice President – Procurement and Real Estate and the head of the initiating unit. Where appropriate, generic ads may be included from time to time in the Contract Reporter notifying potential bidders of such opportunities and soliciting qualification statements from such firms for consideration by the Authority.

~~K.N.~~ Proposals for certain Services Contracts may also be solicited by competitive search, as follows:

For contracts where the scope of work cannot be well defined or quantified, or where selection requires evaluation of factors such as breadth and depth

of experience in a unique or highly specialized field and suitability as an Authority representative, a “competitive search” shall be conducted to determine which consultants are most qualified, for reasonable compensation terms, to perform the work. Depending on market conditions, at least five potential sources should be evaluated. If there are less than five sources, all sources shall be evaluated. The Procurement Division shall interface with the initiating unit to gather information from potential sources, which should include a description of the qualifications of the consultant or firm, résumés of key personnel, past experience and proposed billing rates.

L.O. A Procurement Contract may be awarded on a sole source basis where:

1. The compatibility of equipment, accessories or spare or replacement parts is the paramount consideration.
2. Services are required to extend or complement a prior procurement and it is impracticable or uneconomic to have a source other than the original source continue the work.
3. A sole supplier’s item is needed for trial use or testing, or a proprietary item is sought for which there is only one source.
4. Other circumstances or work requirements exist that cause only one source to be available to supply the required goods or services.
5. Award to certified M/WBE firms for purchases not exceeding \$5,000, pursuant to section 3. D.

M.P. Subject to the Authority’s Expenditure Authorization Procedures (“EAPs”), a Procurement Contract may be awarded without following the solicitation requirements that would ordinarily apply (but using such competitive selection procedures as are practicable under the circumstances) where emergency conditions exist, such as:

1. A threat to the health or safety of the public or Authority employees or workers.
2. The proper functioning of the Authority’s offices or construction or operating projects require adherence to a schedule that does not permit time for an ordinary procurement solicitation.

N.Q. Whenever an initiating unit determines that a Procurement Contract should be awarded on either a sole source or emergency basis, the head of the unit shall provide to the Procurement Division at headquarters or Procurement Departments at the Facilities, a written statement explaining the reasons therefore.

O.R. Pursuant to State Finance Law §§ 139-j and 139-k, it is the policy of New York State to discourage improper communications intended to influence a governmental procurement. The Authority shall use its best efforts to control such practices and shall comply with the applicable provisions of the statutes.

1. For purposes of §§ 139-j and 139-k of the State Finance Law, a “Procurement Contract” shall mean any contract or other agreement for a commodity, service, technology, public work, construction, revenue contract, the purchase, sale or lease of real property or an acquisition or granting of other interest in real property that is the subject of a governmental procurement. Grants, contracts between the Authority and non-profit organizations pursuant to Article 11-B of the State Finance Law, intergovernmental agreements, railroad and utility force accounts, utility relocation project agreements or orders and eminent domain transactions shall not be deemed procurement contracts.
2. For purposes of §§ 139-j and 139-k of the State Finance Law, the “Restricted Period” shall mean the period of time commencing with the earliest written notice, advertisement or solicitation of a request for proposal, invitation for bids, or solicitation of proposals, or any other method for soliciting a response from bidders/contractors intending to result in a procurement contract with the Authority and ending with the final contract award.
3. The Authority shall designate a person or persons who may be contacted, with respect to each Authority procurement, by bidders/contractors or persons acting on their behalf where a reasonable person would infer that the communication was intended to influence the procurement during the Restricted Period.

4. EVALUATION OF PROPOSALS

- A. Evaluation of proposals shall be made by a fair and equitable comparison of all aspects of the proposals against the specifics of the RFP and against each other, including an analytic study of each offer considering: the quality of the goods and/or the competence of the bidder, the technical merit of the proposals and the price for which the goods and/or services are to be supplied.

- B. In the event that the price submitted by the bidder recommended to be awarded a contract exceeds the cost estimated on the contract requisition at the time of bidding, the initiating department shall prepare an explanation of any reasons why the initial cost estimate was incorrect or should be revised.

This will be reviewed by the Procurement Division at headquarters and/or Procurement staffs at the Facilities and appropriate management levels for approval as stipulated in the Expenditure Authorization Procedures. Consideration will be given at that time for: (1) rejecting bids, resoliciting proposals and/or possibly modifying the scope of work; (2) revising the cost estimate and proceeding with the award of contract; or (3) negotiating with the low bidder(s), as determined by the Vice President – Procurement and Real Estate, to reduce the price quoted. Factors to be considered in reaching the proper course of action will include, but not be limited to, the effects (both schedule and cost) of a delay to the specific capital construction project or outage at an operating facility, the magnitude of the contract, available bidders, the ability to attract additional competition if proposals are resolicited and the accuracy of the original cost estimate. The recommended course of action and the reasons therefor will be fully documented in a memorandum for consideration by the appropriate level of management prior to approval.

- C. Important items to be considered in evaluating the goods to be supplied and/or competence of the bidder are: previous experience (including applicable experience within New York State and evaluations from other clients to whom the bidder has provided goods and/or services); the abilities and experience of the personnel to be assigned to the Authority's work and the ability to provide any needed advanced techniques such as simulation and modeling. The approach proposed in meeting the exact requirements of the scope of work will be given consideration in evaluating the technical merit of proposals, together with a well-organized task structure, the ability to timely supply the goods and/or perform the proposed services and the ability to meet M/WBE goals, if any. The need to purchase the goods from and the need to subcontract performance of services to others will be evaluated as to effect on cost, as well as quality, schedule and overall performance.
- D. For Services Contracts, the technical merits of the proposals and the experience and capabilities of the bidders will be the primary factors in determining the individual or firm to be awarded the contract, provided that the price for performing such work is reasonable and competitive.

- E. For Procurement Contracts other than Personal Services (as defined in section 2. B of these Guidelines), award should usually be made to the lowest-priced firm submitting a proposal that meets the commercial and technical requirements of the bid documents.
- F. Pursuant to § 139-j of the State Finance Law, the Authority shall not award a Procurement Contract (as defined in section 3. ~~ON~~.1. of these Procurement Guidelines) to a bidder/contractor who fails to disclose timely, accurate and complete responses to inquiries about past determinations of non-responsibility (unless awarding the contract is necessary to protect public property or public health or safety and it is the only source capable of supplying the required article of procurement within the necessary timeframe.)

A bidder/contractor's knowing and willful violation of the Authority's policy providing for certain procurement disclosures, shall result in a determination of non-responsibility of such bidder/contractor pursuant to State Finance Law §§ 139-j and 139-k only.

More than one determination of non-responsibility due to violations of State Finance Law § 139-j in a four-year period shall render a bidder/contractor ineligible to submit bids for four years from the second determination of non-responsibility.

- G. Award to "other than low bidder" can be made only with the approval of the appropriate management level as stipulated in the EAPs, and should be based on such a proposal providing a clear advantage to the Authority over that of the lower-priced proposal. Such factors justifying an "other than low bidder" award may include, but are not necessarily limited to, improved delivery schedules that will reduce outages, longer warranty periods, improved efficiency over life of equipment use, reduced maintenance costs, financial resources of the bidders or ability to meet or exceed M/WBE goals.

5. RECOMMENDATION OF AWARD

- A. A recommendation for approval of a proposed award of a Procurement Contract will usually be prepared in the form of a memorandum by the unit requiring the goods and/or services. The recommendation will include an evaluation of proposals as specified in section 4, above, as well as proposed specific compensation terms that provide a clear breakdown of cost factors and methods of calculation, including, as applicable:
 - 1. Lump sum and/or unit prices for equipment and construction work.

2. Hourly or daily rates for personnel.
 3. Markups for payroll taxes, fringe benefits, overhead and fees, if the proposal is based on reimbursement of actual payroll costs.
 4. Terms for reimbursement of direct out-of-pocket expenses, such as travel and living costs, telephone charges, services of others and computer services.
 5. Provisions, if any, for bonus/penalty arrangements based on target person-hours and/or target schedule.
- B. The recommendation shall also review any substantive exceptions to commercial and technical requirements of a price inquiry, RFP or bidding documents, including, but not limited to, payment terms, warranties and bond (if any) requirements.

6. AWARD OF CONTRACT

- A. Services Contracts to be performed over a period in excess of 12 months shall be approved and reviewed annually by the Trustees. Services Contracts covering less than a 12-month period shall be approved by authorized designees in accordance with existing EAPs. Extending a contract for services with an initial duration of less than 12 months beyond 12 months shall be approved by the Trustees at the request of the initiating department and shall be reviewed by the Trustees annually. The extension for a cumulative term exceeding 12 months of a contract for services that has previously been approved by the Trustees requires further Trustees' approval. Extensions of 12 months or less of the term of a contract previously approved by the Trustees shall be approved by an authorized designee in accordance with existing EAPs.
- B. For those Services Contracts to be performed for a period in excess of one year, which must be awarded prior to the next scheduled quarterly Trustees' meeting, the initial contract shall be issued for the entire term of the contract. Based on the total value, such contract must be approved by the appropriate management level set forth in the EAPs. Such contract shall be subject to the Trustees' approval, which shall be solicited at the next earliest quarterly Trustees' meeting. If such approval is not granted, the contract will be terminated immediately.
- C. A contract or contract task shall be deemed to be for services in excess of 12 months where it does not specify a definite term and the work will not be completed within 12 months, and any "continuing services" contract with no fixed term that provides for the periodic assignment of specific tasks or particular requests for services. This would include contracts for architect/engineering services with the original engineers of operating facilities, as

well as the original supplier of steam supply systems or boilers and turbine generating equipment, that have been approved by the Trustees. Each task authorized under such contracts (which may be referred to as a “Change Order”, “Purchase Order” or “Task Number”) shall be considered a separate commitment and be separately approved in accordance with the EAPs.

- D. The term of a Personal Services contract will be limited to a maximum of five (5) years, inclusive of extensions.
- E. Where time constraints or emergency conditions require the extension beyond a year of an existing contract with an initial duration of less than a year, and the cumulative change order value does not exceed the appropriate monetary limit set forth in the EAPs, the Business Unit Head, with the prior concurrence of the Vice President – Procurement and Real Estate, may authorize the extension of such contracts, subject to Trustees’ ratification of such action as soon as practicable.
- F. In cases where the total estimated contract value or the value of the extension exceeds the monetary limits set forth in the EAPs, the President’s interim approval will be required subject to Trustees’ ratification of such as soon as practicable.
- G. Where time constraints or emergency conditions require immediate commencement of services to be performed over a period in excess of one year, and where the contract value exceeds the President’s monetary approval limit set forth in the EAPs, the President, with the prior concurrence of the Vice President-Procurement and Real Estate, may authorize the commencement of such services. The initial compensation limitation may not exceed the President’s authorization level set forth in the EAPs. Such contract shall be subject to the Trustees’ approval, which shall be solicited at their next scheduled meeting.
- H. The Procurement Division at the headquarters offices, or the Procurement Departments at the project sites, will prepare the contract for execution by the Authority and the successful bidder to be awarded the purchase order/contract. No work shall commence by the selected contractor until the contract is executed by both parties, except that mutually signed letters of award or intent may initiate work prior to formal execution. Authority signatories of such letters must be authorized to approve contract awards pursuant to existing EAPs.
- I. Pursuant to Public Authorities Law § 2879, the Authority shall notify the Commissioner of Economic Development of the award of any Procurement Contract for the purchase of goods or services from a foreign business enterprise (as defined in section 3. ~~FE~~. 3 of these Guidelines) in an amount equal to or greater than \$1,000,000 simultaneous with notifying

the successful bidder therefor. The Authority shall not enter into the Procurement Contract for said goods until at least 15 days have elapsed from the notification of the award, except for a Procurement Contract awarded on an emergency or critical basis. The notification to the Commissioner shall include the name, address, telephone and facsimile number of the foreign business enterprise, the amount of the proposed Procurement Contract and the name of the individual at the foreign business enterprise or acting on behalf of same who is principally responsible for the proposed Procurement Contract.

7. **CONTRACT PROVISIONS**

- A. Standard forms of contracts currently in use are available from the Procurement Division. They generally include: purchase order format for standard procurements of goods or services; furnish and deliver format for major equipment purchases; letter agreements and agreement formats for consulting work; and contract work orders (for construction work of small magnitude), construction contracts (for major construction work) and furnish, deliver, and install contracts (for specialized major procurements where single responsibility is required for procurement and installation). These contract forms are intended to govern the purchase of goods and/or performance of the services. Authority units proposing to initiate a Procurement Contract should review these forms to suggest any modifications and additions that may be required for the particular goods and/or services. Under no circumstances should contract forms be shown to proposed bidders without prior approval of the Procurement Division, which, along with Procurement Departments at operating facilities, is solely responsible for requesting proposals.

- B. The following types of provisions setting forth the responsibilities of contractors are to be contained in the standard forms of Procurement Contracts except that any of the provisions listed below that are inapplicable or unnecessary because of the nature or duration of the work to be performed, the location or locations where they are to be performed or the type of compensation being paid therefor need not be included. Other provisions may be added as the particular needs of the Authority may require.
 - 1. Schedule of Services or Specifications
 - 2. Time of Completion
 - 3. Compensation or Itemized Proposals
 - 4. Relationship of Parties
 - 5. Delays
 - 6. Termination
 - 7. Changes in the Work
 - 8. Claims and Disputes

9. Warranty
10. Insurance
11. Records, Accounts, Inspection and Audit
12. Assignment
13. Notices
14. Indemnification
15. Governing Law
16. Proprietary Nature of Work
17. Testimony
18. Entire Agreement
19. Minority and Women-Owned Business Enterprise Program Requirements
20. Omnibus Procurement Act of 1992 Requirements

Contract Attachments

1. Compensation Schedule
2. Schedule of Services or Specifications
3. Appendix "A" (Miscellaneous Statutory Provisions)
4. Appendix "B" (Prompt Payment Provisions)
5. Appendix "C" (Minority and Women-Owned Business Enterprises Provisions)
6. Appendix "D" (Background Security Screening for Authority Contractors)
7. Appendix "E" (Omnibus Procurement Act of 1992 Requirements)
8. Appendix "G" (EEO Requirements)
9. Appendix "H" (Tax Law Requirements)
10. Appendix "J" (Bidder/Contractor Compliance with State Finance Law §§ 139-j and 139-k and Authority Policy Providing for Certain Procurement Disclosures)

- C. Any firm, person or entity retained by the Authority to provide conceptual studies, designs or specifications is prohibited from being awarded future phases of work, including implementation, related to the original work. If there is no qualified response to the solicitation for preparation of studies, design or specifications, the approval of the Vice President-Procurement & Real Estate, applicable Business Unit Head, Assistant General Counsel, and President & CEO is required to waive the requirement on a case-by-case basis.

8. CHANGE ORDERS

- A. Change Orders to existing contracts are justified in the following cases:
1. To incorporate additional work related to the original scope, to delete work or otherwise modify original work scope

2. To exercise options previously included in the original contract to perform additional work or to extend the contract term
3. Emergency conditions, defined in section 3. ML, that require the immediate performance of work by a firm already under contract;
4. Rebidding would not be practical or in the best interests of the Authority's customers; and
5. To meet the Authority's M/WBE goals in accordance with Executive Law Article 15-A.

B. All Change Orders must be approved in accordance with the Authority's EAPs, and should include specific schedules for completion of work at the earliest possible time.

9. **PROHIBITION OF CURRENT EMPLOYEES;EMPLOYMENT OF FORMER OFFICERS AND EMPLOYEES**

A.H. All current employees and their immediate families (spouse, parent, or sibling) or individuals or entities in which such employees and their immediate families have an ownership interest are prohibited from employment as contractors, vendors or consultants.

B.I. Former Authority officers and employees are eligible to be considered for employment as contractors and/or consultants, provided that: they meet all criteria for contractors and/or consultants generally as specified in these Guidelines; their employment is not barred by N.Y. Public Officers Law § 73 (8); if requested, they obtain an opinion by the State Ethics Commission that such employment is permissible; and upon the approval of the President.

C.J. Pursuant to the provisions of N.Y. Public Officers Law § 73 (8):

1. No Authority officer or employee is eligible, within a period of two years after the termination of Authority service to appear or practice before the Authority or receive compensation for any services rendered on behalf of any person, firm, corporation or association, in relation to any case, proceeding or application or other matter before the Authority.
2. No Authority officer or employee is eligible, at any time after the termination of Authority service, to appear, practice, communicate or otherwise render services before the Authority or any other state agency or receive compensation for any such services rendered on behalf of any person, firm, corporation or other entity in relation to

any case, proceeding, application or transaction that such person was directly concerned with and personally participated in during his or her period of service, or which was under his or her active consideration.

- K. No Authority employee who is involved in the award of Authority grants or contracts, may ask any officer, director or employee of such current or prospective contractor or grantee to reveal: (a) the political party affiliation of the individual; (b) whether the individual or entity has made campaign contributions to any political party, elected official, or candidate for elective office; or (c) whether the individual voted for or against any political party, elected official or candidate for elective office.
- L. No Authority employee may award or decline to award any grant or contract, or recommend, promise or threaten to do so because of a current or prospective grantee's or contractor's: (a) refusal to answer any inquiry prohibited by Section 9.D above or (b) giving or withholding or neglecting to make any contribution of money, service or any other valuable thing for any political purpose.
- M. No Authority employee may take part in any contracting decision involving the payment of more than \$1,000: (i) to a Relative; or (ii) to any entity in which the Authority employee or a Relative of such Authority employee owns or controls 10% or more of the stock of such entity (or 1% in the case of a corporation whose stock is regularly traded on an established securities exchange); or serves as an officer, director or partner of that entity. If a contracting matter arises relating to this Section 9.F, then the employee must advise his or her supervisor of the relationship, and must be recused from any and all discussions or decisions relating to the matter.

 - 1. For purposes of this Section 9.F, the term "Relative" shall mean any person living in the same household as the Authority employee or any person who is a direct descendant of the Authority employee's grandparents or the spouse of such descendant.
- N. Restrictions 9.D through 9.F above also apply to disposal of property which are governed by the Authority's Disposal of Personal Property Guidelines and Disposal of Real Property Guidelines.

10. MINORITY AND WOMEN-OWNED BUSINESS ENTERPRISE (M/WBE) REQUIREMENTS

It is the objective of the Authority to continue to foster the development of business opportunities on Authority contracts for M/WBE firms. Article 15-A of the Executive Law established a statewide office of M/WBE development that is responsible for developing rules and regulations for implementation of this statute, certifying M/WBE firms and reviewing and monitoring goal plans, compliance reports, and contract provisions to be included in all non-

construction contracts for more than \$25,000 and construction contracts for more than \$100,000. The definition of an M/WBE firm is included in section 3.~~DE~~ of these Guidelines. It is the Authority's objective to solicit proposals from certified M/WBE firms that are qualified to perform the required work. In addition, specific goals may be included in certain contracts for consulting work, construction and procurement of goods and other services requiring the contractor/vendor to subcontract a portion of the work to certified M/WBE firms, as required by law. Bidders' proposals shall include Preliminary Subcontracting Plans for M/WBE firms, where required, as part of their proposal, and failure of such bidders to meet these requirements may be grounds for rejection of the proposal, or cancellation of the contract if a contractor did not make a good faith effort to meet its goals after contract award.

11. REPORTING REQUIREMENTS AND PROCUREMENT RECORD

A.C. At the headquarters offices, the Procurement Division shall maintain records of such Procurement Contracts, including bidder's names, the selection processes used and the status of existing contracts, including goods provided and/or services performed and fees earned, billed and paid. At the project sites, such records shall be kept by the Procurement Departments. After the end of each calendar year, the Vice President - Procurement and Real Estate shall prepare and submit an annual report to the Trustees for their approval that shall include:

1. Copy of the Guidelines;
2. Explanation of the Guidelines and any amendments thereto since the last annual report;
3. List of all Procurement Contracts entered into since the last annual report, including all contracts entered into with New York State business enterprises and the subject matter and value thereof and all contracts entered into with foreign business enterprises and the subject matter and value thereof;
4. List of fees, commissions or other charges paid;
5. Description of work performed, the date of the contract and its duration, the total amount of the contract, the amount spent on the contract during the reporting period and for the term of the contract to date and the status of existing Procurement Contracts;
6. Method of awarding the contract (e.g., competitive bidding, sole source or competitive search); and
7. Reasons why any procurements over \$15,000 were not noticed in the Contract Reporter.

B.D. Such annual report, as approved by the Trustees, shall be submitted to the Division of Budget within ~~90~~¹²⁰ days after the end of such calendar year and copies shall be distributed to the Department of Audit and Control, the Department of Economic Development, the Senate Finance Committee and the Assembly Ways and Means Committee and any other entity as may be

required by law. Copies shall be made available to the public upon reasonable written request therefor.

C.E. State Finance Law §§ 139-j and 139-k.

1. A statement describing the basis for a determination of a bidder/contractor’s non-responsibility (per State Finance Law §§ 139-j and 139-k only) and the Authority’s decision not to award bidder/contractor the Procurement Contract must be included in the procurement record.
2. The Authority shall notify the Office of General Services of bidders/contractors who have been determined to be non-responsible bidders (per State Finance Law §§ 139-j and 139-k only) or debarred due to violations of§ 139-j of the State Finance Law.
3. All forms entitled “Record of Contact” shall be included in the respective procurement record.
4. A statement describing the basis for a termination of a Procurement Contract for providing an intentionally false certification must be included in the procurement record.

12. THIRD PARTY RIGHTS: VALIDITY OF CONTRACTS

- A. These Guidelines are intended for the guidance of officers and employees of the Authority only, and nothing contained herein is intended or shall be construed to confer upon any person, firm or corporation any right, remedy, claim or benefit under, or by reason of, any requirement or provision hereof.
- B. Nothing contained in these Guidelines shall be deemed to alter, affect the validity of, modify the terms of or impair any contract or agreement made or entered into in violation of, or without compliance with, the provisions of these Guidelines.

EXHIBIT ‘A-3’

VOLUMINOUS DOCUMENT UNDER SEPARATE COVER

2006 ANNUAL REPORT OF PROCUREMENT CONTRACTS
EXPLANATIONS

ARRANGEMENT: by generating SITE abbreviation WPO, B-G, CEC, NIA, POLETTI-FLYNN-500MW, STL, Fossil Fuels, Corporate Finance, then in ascending order by CONTRACT NUMBER within site.

SCOPE: all procurement contracts (for goods or services) with a value of \$5,000 or greater that were open, completed or awarded in 2006, including contracts awarded in 1990 through 2006 that were either completed in 2006 or extended into 2007 or beyond.

FIELD NAMES

TYPE: COMMITMENT TYPE, code from attached table indicating the major category of goods or kind of services provided. {C,E,P,S}

MOA: METHOD OF AWARD, code from attached table indicating the basis of vendor selection. {B,C,S}

RNA: REASON NOT ADVERTISED, code from attached table indicating the reason a notice was not published in the Contract Reporter. {0-9}

OPA: OMNIBUS PROCUREMENT ACT, code from attached table indicating where the goods were substantially manufactured or assembled or where the services were substantially performed, New York or Foreign to New York. (N,F)

MWBE: MINORITY WOMEN OWNED ENTERPRISE, code from attached table indicating status of New York State Certified Minority / Women Owned Enterprise. (Y,N)

BIDS: NUMBER OF BIDS, code from attached table indicating the number of bids submitted.

TOTAL CONTRACT AMOUNT: total value of the commitment as of December 31, 2006, reported from the SAP system.
NOTE: Additional funding may be authorized via issuance of a Change Order in accordance with the Authority's Expenditure Authorization Procedures.

TOTAL AMOUNT EXPENDED TO DATE: total amount expended through December 31, 2006 as reported from SAP system.

AMOUNT EXPENDED IN 2006: amount expended between January 1, 2006 through December 31, 2006, as reported by SAP system.

DATE OF CONTRACT: date on which the original commitment was effective (which may differ from Issue Date of formal contract or "Create Date" in SAP system).

O/C: (Open/Completed), indicates the status of the contract as of December 31, 2006. Completion indicates that goods have been received or services completed in full; this DOES NOT NECESSARILY reflect that the final payment has been made.

PROJECTED COMPLETION DATE: for open commitments, the date on which the scope of the contract is scheduled to be physically completed; this DOES NOT NECESSARILY reflect that the final payment has been made.

DATE CONTRACT COMPLETED: for completed commitments, the date of actual physical completion, when goods were delivered or services completed in full; this DOES NOT NECESSARILY reflect that the final payment has been made.

TABLES FOR PROCUREMENT CONTRACT SUMMARY SCREENS & REPORTS

COMMITMENT TYPE

C = CONSTRUCTION

E = EQUIPMENT/COMMODITIES

P = PERSONAL SERVICES

S = OTHER (NON-PERSONAL) SERVICES

METHOD OF AWARD

B = COMPETITIVE BID

C = COMPETITIVE SEARCH

S = SOLE SOURCE

REASON NOT ADVERTISED

O = NYPA HAS PROOF OF NOTICE TO THE DEPARTMENT OF ECONOMIC DEVELOPMENT, BUT NOTICE WAS NOT PUBLISHED

1 = EMERGENCY OR CRITICAL BASIS

2 = REBID/RESOLICITED FOR THE SAME GOODS/SERVICE WITHIN 45 BUSINESS DAYS AFTER ORIGINAL BIDS WERE DUE

3 = NOT-FOR-PROFIT PROVIDER OF HUMAN SERVICES

4 = CHARITABLE NON-PROFIT AGENCY WHICH DISTRIBUTES PRODUCTS PRODUCED BY THE BLIND OR SEVERELY HANDICAPPED OR IN CONNECTION WITH SPECIAL EMPLOYMENT PROGRAMS OF THE OFFICE OF MENTAL HEALTH

5 = ORIGINAL AWARD LESS THAN \$5,000 (PRIOR TO JUNE, 2000) OR ORIGINAL AWARD LESS THAN \$15,000 (AFTER JUNE, 2000)

6 = ORIGINAL ESTIMATE LESS THAN \$5,000 (PRIOR TO JUNE, 2000) OR ORIGINAL AWARD LESS THAN \$15,000 (AFTER JUNE, 2000)

7 = AWARDED UNDER STATE OR FEDERAL OGS CONTRACT (PIGGYBACK)

8 = BID DUE PRIOR TO 01/22/90

9 = NOT APPLICABLE - MEMBERSHIP, LAND PURCHASES, USE OF PIPELINE, ETC.

OPA : OMNIBUS PROCUREMENT ACT

ENTERED INTO THE SAP SYSTEM (CONTRACT DATA SCREEN): "NYSBE or FBE"

N = THE GOODS WERE SUBSTANTIALLY PRODUCED OR SERVICES SUBSTANTIALLY PERFORMED IN NEW YORK STATE

F = THE GOODS WERE SUBSTANTIALLY PRODUCED OR SERVICES SUBSTANTIALLY PERFORMED OUTSIDE NEW YORK STATE (FOREIGN)

MWBE: MINORITY / WOMEN OWNED BUSINESS ENTERPRISE

Y = NEW YORK STATE CERTIFIED MINORITY OR WOMEN OWNED BUSINESS ENTERPRISE

N = NOT MINORITY OR WOMEN OWNED BUSINESS ENTERPRISE

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2006 ANNUAL REPORT OF PROCUREMENT CONTRACTS
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FACILITY: WPO

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O D E L	R O A D	O P E R A T I O N	P R O J E C T	M A I N T E N A N C E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O R C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500002774	DMJM-HARRIS INC 605 THIRD AVE NEW YORK NY 10158	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES- ELECTROTECHNOLOGIES & NON-ELECTRIC END USE PROGRAMS	C	B		N				49,914,768	26,029,925	5,017,671	1/4/1999	O	12/31/2009	
4500011366	AREVA T&D INC 261 BROADHEAD RD BETHLEHEM PA 18017	FURNISH & DELIVER NUMERICAL AUTOMATIC GENERATOR SYNCHRONIZING RELAY SYSTEM	E	B		F				62,204	61,704	16,380	9/13/1999	O	12/3/2012	
4500011400	AREVA T&D INC 261 BROADHEAD RD BETHLEHEM PA 18017	FURNISH & DELIVER 17 MULTI-FUNCTION GENERATOR PROTECTION RELAY SYSTEM	E	B		F				106,219	106,258	28,114	9/13/1999	O	12/3/2012	
4500011855	GENERAL ELECTRIC INDUSTRIAL TWO CORPORATE SHELTON CT 06484	FURNISH & DELIVER (17) NUMERICAL MULTI-FUNCTION GENERATOR PROTECTION SYSTEM	E	B		F				136,311	136,311	35,701	9/21/1999	O	12/31/2012	
4500011949	COOPER POWER SYSTEMS 2800 NINTH AVE SOUTH MILWAUKEE WI 53172	FURNISH AND DELIVER NUMERICAL SYNC-CHECK RELAY SYSTEMS FOR	E	B		F				33,000	33,420	7,000	9/22/1999	O	12/31/2012	
4500013941	GENERAL ELECTRIC INTERTNATIONAL 6001 TONNELLE AVE NORTH BERGEN NJ 07047	500 MW COMBINED CYCLE PLANT AT POLETTI	E	B		N				241,518,140	241,267,740	0	10/27/1999	C		6/30/2006
4500016211	VOITH SIEMENS HYDRO POWER 760 EAST BERLIN RD YORK PA 17404	DESIGN/INSTALL GENERATION CONTROL SYSTEMS	P	B		F				21,609,200	16,856,906	1,487,333	10/27/1999	O	12/31/2014	

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4500026169	XEROX CORP 580 WHITE PLAINS RD TARRYTOWN NY 10591	SYSTEM CONTRACT- COVERING DIGITAL COPIER EQUIPMENT, SERVICES & SUPPLIES	E	B	7	N						5,662,123	4,311,400	702,370	6/9/2000	O	10/29/2008
4500027282	SIEMENS POWER GENERATION INC 182 FORBES RD - BRAintree MA 02184	NYPA SHARE IN V84.2 CTG PARTS POOL	E	S	9	N			1			900,000	528,373	67,445	8/1/2000	C	8/31/2006
4500033523	IRIS POWER LP 1 WESTSIDE DR - UNIT 2 TORONTO ON CANADA M9C 1B2	DEVELOPMENT, IMPLEMENTATION & FIELD TESTING OF HYDROX AT ST. LAWRENCE	P	S	1	F						1,343,952	1,226,532	51,895	10/30/2000	O	4/30/2007
4500036264	BRIAN R MEARA PUBLIC RELATIO 321 BDWY NEW YORK NY 12210	PUBLIC RELATIONS CONSULTING SERVICES	P	C	1	N						441,640	436,400	26,400	11/1/2000	C	3/31/2006
4500037145	OFFICE OF THE NY STATE COMPTROLLER WASHINGTON & SWAN ST REET ALBANY NY 12236	REIMBURSE OSC COSTS EXPENSES OF AUDITS	S	S	9	N						1,000,000	798,794	0	11/1/2000	C	3/29/2006
4500039399	SNEMO LTD 3605 RUE ISABELLE BROSSARD (QUEBEC) PQ CANADA J4Y 2R2	SERVICE AGREEMENT FOR MONITEQ BREAKER MONITORING SYSTEMS	S	S	1	F						124,000	105,363	13,921	3/8/2001	C	3/6/2006
4500039794	NORTH AMERICAN ENERGY SERVIC 1 COLLINS DR CARNEYS POINT NJ 08069	OPERATIONS & MAINTENANCE SERVICES FOR POWER-NOW!(IN-CITY) GENERATION PROJECT	S	B	1	N						28,700,000	27,317,001	4,526,601	3/16/2001	C	12/31/2006

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4500039933	MICHAEL C FINA CO PO BOX 14091A NEWARK NJ 07198	PROVIDE SERVICE AWARD GIFTS AND BROCHURES	E	B				N				241,000	209,534	1,116	4/15/2001	C		3/31/2006
4500042410	SIEMENS WATER TECH CORP 10 TECHNOLOGY DR LOWELL MA 01851	LEASE OF BOILER MAKE-UP WATER SYSTEM FOR POLETTI	E	B				N				1,850,000	1,838,446	236,125	6/1/2001	C		6/30/2006
4500042671	DMJM-HARRIS INC 605 THIRD AVE NEW YORK NY 10158	PROVIDE CONSTRUCTION MANAGEMENT SERVICES FOR THE 500 MW COMBINED CYCLE PLANT	P	B				N				22,608,000	22,481,398	1,225,456	5/22/2001	C		7/31/2006
4500044288	URS CORP - NEW YORK 77 GOODELL ST BUFFALO NY 14203	RELICENSING CONSULTING AND PROJECT MANAGEMENT SERVICES	P	B				N				24,500,000	21,337,431	1,351,210	7/1/2001	C		6/30/2006
4500047352	WESCO DISTRIBUTION 465 NEWELL ST WATERTOWN NY 13601	GENERATOR NEUTRAL CURRENT TRANSFORMERS	E	B				N				108,234	106,202	0	10/5/2001	C		5/31/2006
4500047746	DMJM-HARRIS INC 605 THIRD AVE NEW YORK NY 10158	PROGRAM MANAGEMENT AND IMPLEMENTATION SERVICES - LANDFILL GAS PROGRAM	C	B				N				1,105,478	767,444	0	10/1/2001	O	7/31/2007	
4500048810	UTC POWER CORP 195 GOVERNORS HWY S WINDSOR CT 06074	FURNISH, DELIVER, COMMISSION EIGHT (8) ADG/NATURAL GAS FUEL CELLS W/ AUXILIARY EQUIPMENT.	E	C				F				11,589,523	8,917,148	798,848	11/16/2001	C		12/31/2006
4500049932	UNITED HEALTHCARE ONE MADISON AVE NEW YORK NY 10010- 3690	THIRD PARTY ADMINISTRATIVE SERVICES FOR 2002 MAJOR MEDICAL	S	B				N				2,798,200	2,346,070	579,248	1/1/2002	C		12/31/2006

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4500050005	MW POMFREY & ASSOCIATES PO BOX 159 - EASTWOOD STATION SYRACUSE NY 13206	THIRD PARTY ADMINISTRATION OF MAJOR MEDICAL & HOSPITALIZATION CLAIMS FOR IBEW ACTIVE & RETIREES & TEAMSTER RETIREES + STD ADMIN	S	B				F			905,900	889,153	213,939	1/1/2002	C		12/31/2006
4500050244	METROPOLITAN LIFE INSURANCE CO ONE MADISON AVE NEW YORK NY 10010	THIRD PARTY ADMINISTRATIVE SERVICES FOR THE AUTHORITY'S DENTAL PROGRAM FOR SALARIED & UNION EMPLOYEES	S	B				N			616,700	585,109	143,415	1/1/2002	C		12/31/2006
4500050256	EYEMED VISION CARE 4000 LUXOTTICA PL MASON OH 45040	THIRD PARTY ADMINISTRATIVE SERVICES FOR AUTHORITY'S OPTIONAL VISION PROGRAM FOR SALARIED EMPLOYEES & DEPENDENTS	S	B				F			21,700	20,540	4,700	1/1/2002	C		12/31/2006
4500050258	BONADIO INSERO & COMPANY 171 SULLY'S TRAIL PITTSFORD NY 14534	AUDIT OF DEFERRED COMPENSATION PLAN ASSETS SECTION 457	P	B				N			32,450	31,950	7,000	1/1/2002	C		12/31/2006
4500050266	CORPORATE COUNSELING ASSOC 475 PARK AVE S NEW YORK NY 10016	EMPLOYEE ASSISTANCE PROGRAM SERVICES	P	B				N			443,600	373,115	84,470	3/1/2002	O	3/31/2007	
4500052942	CARCO GROUP INC 17 FLOWERFIELD INDUSTRIAL PK ST. JAMES NY 11780	BACKGROUND INVESTIGATION SERVICES	S	B				N			570,000	568,679	25,318	3/1/2002	C		1/1/2006

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4500053541	ELECTRICAL POWER PRODUCTS INC 1800 HULL AVE DES MOINES IA 50313	RELAY PANELS FOR NIAGARA	E	B				F				271,012	200,729	0	3/19/2002	C	12/31/2006
4500053626	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY 12345	REFURBISH SYNCHRONOUS CONDENSOR ROTOR POLES AT ST. L	E	B				F				1,628,137	1,168,195	520,351	3/20/2002	O	4/1/2007
4500056531	CERIDIAN EMPLOYER SERVICES 150 FISHER DR AVON CT 06001	PAYROLL PROCESSING SERVICES	S	C				F				1,225,000	703,163	176,397	4/1/2002	O	3/31/2010
4500056820	GANNETT FLEMING ENGINEERS 480 FOREST AVE LOCUST VALLEY NY 11560-0707	SITE INVESTIGATION AT THE VERNON BLVD IN-CITY GENERATION SITE	S	S	1			N				55,000	7,700	0	5/30/2002	C	12/31/2006
4500057077	TOYOTA MOTOR CREDIT CORP PO BOX 3457 TORRANCE CA 90510	THREE (3) YEAR LEASE OF ELEVEN (11) TOYOTA ELECTRIC RAV-4 SPORT UTILITY VEHICLES.	E	C				F				322,014	170,137	79,200	6/17/2002	O	1/15/2008
4500058656	IRIS POWER LP 1 WESTSIDE DR - UNIT 2 TORONTO ON CANADA M9C 1B2	FURNISH, DELIVER AND INSTALL (SUPERVISION) HYDROTRAC MONITORS.	E	S				F				224,095	196,938	68,517	7/17/2002	C	12/27/2006
4500060206	FRANKLIN S ABRAMS 7 PENN PLAZA NEW YORK NY 10001	IMMIGRATION LEGAL SERVICES	P	C				N				150,000	53,184	14,219	8/1/2002	C	7/31/2006
4500063447	VARA-SCIENCE INC 86 GUNNVILLE RD LANCASTER NY 14086	NIAGARA - RMNPP PRESSURE GROUTING SOLE PLATES	C	B				N				80,000	79,300	19,300	11/8/2002	O	1/15/2007

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4500064161	SLATTERY SKANSKA 16-16 WHITESTONE EXPRESSWAY WHITESTONE NY 11357	CONSTRUCTION OF THE 500MW CC PROJECT AT POLETTI	C	B		N					333,784,919	333,784,914	5,295,541	11/27/2002	C		8/30/2006
4500064482	VERTICAL SEAL CO RD 1 PLEASANTVILLE PA 16341	THRUST BEARING REFURBISHMENT	E	B		F					48,780	20,380	0	12/4/2002	O	1/15/2007	
4500064505	DIGITAL OUTPUT 22 W 21st ST NEW YORK NY 10010	REPRODUCTION SERVICES FOR 500MW CC PROJECT	S	B	1	N	Y				180,000	179,515	18,060	12/9/2002	C		8/30/2006
4500065456	MEDICUS PC 1530 RTE 9 WAPPINGER FALLS NY 12590	MEDICAL SERVICES	P	B		N					255,220	219,713	52,949	1/1/2003	O	12/31/2007	
4500065508	COLDEN CORP 5895 ENTERPRISE PKWY-PO BOX 36 E SYRACUSE NY 13057	INDUSTRIAL HYGIENE SERVICES	P	B		N					363,891	281,688	12,920	1/1/2003	C		1/1/2006
4500065681	TOYOTA MOTOR CREDIT CORP PO BOX 3457 TORRANCE CA 90510	LEASE OF ONE (1) TOYOTA RAV4	E	B	7	F					28,710	28,710	7,200	1/7/2003	O	3/13/2008	
4500068532	AVF DESIGN INC 600 BRADLEY HILL RD BLAUVELT NY 10913	CAD DRAFTING SERVICES FOR IN-HOUSE ENERGY SERVICES PROJECTS AVF DESIGN, INC.	S	B		N					60,959	34,332	2,773	3/11/2003	O	3/10/2007	
4500068711	QUEENSBRIDGE CLEANING 115-03 220TH ST CAMBRIA HEIGHTS NY 11411	CLEANING SERVICES	S	B	1	N	Y				80,450	77,652	7,802	3/12/2003	C		12/31/2006
4500071001	PB POWER INC 5 PENN PLAZA NEW YORK NY 10001	FERC DAM FAILURE ANALYSIS	P	B		N					141,435	141,435	19,887	4/30/2003	O	4/29/2008	

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4500071196	TOYOTA MOTOR CREDIT CORP PO BOX 3457 TORRANCE CA 90510	LEASE OF 15 TOYOTA RAV4S-FLEET VEHICLES FOR NYPA	E	B	7	F						436,041	356,448	108,000	5/5/2003	O 1/15/2008	
4500071836	MILTON CAT 100 QUARRY DR MILFORD MA 01757	FURNISHING, DELIVERY, RIGGING, START-UP AND COMMISSIONING OF ONE(1) 250KW MOLTEN CARBONATE FUEL CELL AT SUNY-ESF	E	B		F						1,456,325	1,228,540	0	6/2/2003	C	10/15/2006
4500073897	SCRUFARI CONSTRUCTION CO 3925 HYDE PARK NIAGARA FALLS NY 14305-1701	CRANE DECK REPAIR AT RMNPP & LPGP	C	B		N						2,454,264	2,135,253	123,959	7/2/2003	C	6/29/2006
4500075017	C&S ENGINEERS INC 499 COL. EILEEN COLLINS BLVD SYRACUSE NY 13212	RECREATIONAL FACILITIES AT ST. LAW. AREA	P	B		N						750,000	646,815	49,518	8/1/2003	O 8/1/2007	
4500075168	EDM INTERNATIONAL 4001 AUTOMATION WAY FORT COLLINS CO 80525-3479	ANCHOR ROD INSPECTIONS	P	B		F						77,500	73,310	13,462	7/30/2003	C	6/19/2006
4500075343	AMERICAN HYDRO 135 STONEWOOD RD YORK PA 17402-0628	LIFE EXTENSION OF TURBINE COMPONENTS	E	B		F						598,481	544,561	187,953	8/4/2003	C	12/27/2006
4500075366	LIEDKIE MOVING & STORAGE 2696 CURRY RD SCHENECTADY NY 12303	RELOCATION MOVING SERVICES	S	B		N	Y					150,000	24,697	9,904	7/1/2003	O 6/30/2008	

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FACILITY: WPO

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4500075376	ARNOFF MOVING & STORAGE 7 TIVOLI STREET ALBANY NY 12207	RELOCATION MOVING SERVICES	S	B			N				150,000	8,348	0	7/1/2003	O	6/30/2008	
4500075379	CLANCY MOVING SYSTEMS INC PO BOX 291 PATTERSON NY 12563	RELOCATION MOVING SERVICES	S	B			N				150,000	26,030	1,444	7/1/2003	O	6/30/2008	
4500075389	DELANEY MOVING & STORAGE INC 7045 INTERSTATE ISLAND RD SYRACUSE NY 13209	RELOCATION MOVING SERVICES	S	B			N	Y			150,000	25,218	255	7/1/2003	O	6/30/2008	
4500075648	CITY OF WHITE PLAINS 255 MAIN STREET WHITE PLAINS NY 10601	FUELING AGREEMENT WITH THE CITY OF WHITE PLAINS	E	S	9		N				85,000	195	144	8/11/2003	O	6/30/2008	
4500077116	AMERICAN CRANE CERTIFICATION PO BOX 142 BALLSTON SPA NY 12020	ANNUAL CRANE INSPECTIONS/CERTIFICATIONS	P	B			N				126,840	118,426	31,931	9/11/2003	C		9/10/2006
4500077696	CIANBRO FABRICATION AND COATING INC ROUTE 69 PITTSFIELD ME 04967	TRANSPORTING, SANDBLASTING, CLEANING AND PAINTING OF THE ST. LAWRENCE WICKET GATES	C	B			F				160,221	160,221	32,256	10/1/2003	C		9/30/2006

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4500077878	ZEP MANUFACTURING CO 4401 NORTHSIDE PKWY STE 700 ATLANTA GA 30327	F/D CLEANING SUPPLIES (CHEMICALS, CLEANERS, DEGREASERS) UNDER GSA CONTRACT	E	B	7	F			137,000	101,201	27,861	10/1/2003	O	12/31/2008	
4500078171	KONE INC ONE KONE CT MOLINE IL 61265	CLARENCE D. RAPPLEYEA BUILDING & GARAGE ELEVATOR MAINTENANCE SERVICES	S	S	1	N			733,296	388,804	165,451	7/1/2003	O	6/30/2008	
4500078992	DELL MARKETING SLG SALES INC PO BOX 149254 AUSTIN TX 78714	MICROSOFT SELECT AGREEMENT-STATE CONTRACT PT-54572	S	B	7	N			523,677	523,677	0	10/23/2003	C		4/3/2006
4500079264	BERNIER, CARR & ASSOC, PC 327 MULLIN ST WATERTOWN NY 13601-3686	PHASE II ENGINEERING/DESIGN VISITORS CTR. STL/FDR	P	B		N			226,330	226,329	20,000	10/27/2003	C		8/22/2006
4500079271	EXTRATERRESTRIAL MATERIALS 533 WOODFORD AVE ENDICOTT NY 13760	SOLAR PHOTOVOLTAIC SYSTEM SERVICES	S	B		N	Y		125,000	121,879	55,132	10/1/2003	O	9/30/2008	
4500079339	UNITED SUPPLY SYSTEMS 300 MICHAEL DR SYOSSET NY 11791	JANITORIAL SUPPLIES	E	B		N			166,100	150,801	59,769	11/3/2003	C		11/2/2006
4500079397	DOBLE ENGINEERING CORP PO BOX 3028 BOSTON MA 02241	DOBLE TEST EQUIPMENT USAGE CONTRACT	E	S	9	F			278,154	266,432	595	10/28/2003	C		12/27/2006

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4500079628	BLONDIE'S TREEHOUSE INC 431 FAYETTE AVE MAMARONECK NY 10543	MAINTENANCE OF PLANTS FOR WPO/NYC OFFICES, FURNISH AND DELIVER HOLIDAY DECORATIVE PLANTS FOR WPO/NYC & F/D WEEKLY ARRANGEMENT	S	B				N			110,181	62,675	19,834	1/2/2004	O	12/31/2008	
4500079686	CORPORATE AVIATORS 8 THE OLD RD NEWTOWN CT 06470	CO-PILOT SERVICES	P	B				N			111,000	97,308	7,260	10/1/2003	C		9/30/2006
4500079812	MW POMFREY & ASSOCIATES PO BOX 159 - EASTWOOD STATION SYRACUSE NY 13206	COBRA ADMINISTRATION	P	B				N			54,000	15,823	6,528	1/1/2004	O	12/31/2008	
4500079857	KLEINSCHMIDT ASSOCIATES 75 MAIN ST PITTSFIELD ME 04967	LICENSING IMPLEMENTATION FOR ST. LAWRENCE LICENSE RENEWAL	P	B				F			3,180,000	2,886,304	988,485	11/4/2003	C		11/1/2006
4500080068	COMPUCOM SYSTEMS INC 7171 FOREST AVE DALLAS TX 75230	NETWORK MANAGED SECURITY AND MONITORING SERVICES	P	B				N			800,111	800,111	242,474	11/7/2003	O	3/31/2007	
4500080096	GOHAM TECHNOLOGIES INC 10 RUGBY ST STAMFORD CT 06904	FURNISH & DELIVER WATER TREATMENT CHEMICALS FOR THE CLARENCE D. RAPPLEYEA BLDG	E	B				N			50,093	30,824	4,603	11/10/2003	C		4/30/2006
4500080359	PROLINE SERVICES 37 NEW HAVEN RD HARRISON NY 10528	TOWING SERVICES FOR ENERGY SERVICES AND CORPORATE SUPPORT DIVISIONS	S	B				N			71,000	41,438	1,691	11/14/2003	C		7/1/2006

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4500080361	APOW TOWING 745 NEPPERHAN AVE YONKERS NY 10703	TOWING SERVICES FOR THE ENERGY SERVICES & TECHNOLOGY AND CORPORATE SUPPORT SERVICES DIVISIONS FOR ELECTRIC VEHICLES	S	B				N				19,177	18,789	6,104	11/14/2003	C		7/1/2006
4500080747	WEST GROUP- WESTLAW 610 OPPERMAN DR EAGAN MN 55123	RENEWAL FOR MONTHLY ON-LINE LEGAL ELECTRONIC RESEARCH SERVICES	E	S	9			N				40,500	36,895	12,410	1/1/2004	C		12/31/2006
4500080807	LEXIS-NEXIS 125 PARK AVE NEW YORK NY 10017	SUBSCRIPTION FOR LEGAL PUBLICATIONS	E	S	9			N				56,500	51,064	13,691	1/1/2004	C		12/31/2006
4500080823	WEST GROUP PO BOX 64833 ST PAULS MN 55164	LEGAL PUBLICATIONS	E	S	9			N				149,064	144,812	49,346	1/1/2004	C		12/31/2006
4500080851	LEXIS NEXIS 680 SOUTH BREENBRIER DR ORANGE CT 06477	RENEWAL OF ON-LINE LEGAL ELECTRONIC RESEARCH SERVICES FOR THE YEAR 2004	E	S	9			N				94,000	91,647	27,308	1/1/2004	C		12/31/2006
4500081165	ARINC CONTROL & INFORMATION 1840 HUTTON DR - STE 190 CARROLLTON TX 75006-6647	SCADA UPGRADE - PHASE 2.	E	S	9			F				247,566	247,566	49,513	12/3/2003	C		2/28/2006
4500081975	MACHAL SERVICE SYSTEMS CORP 77 WEST 18TH ST WEEHAWKEN NJ 07087	MAINTENANCE OF WINDOW WASHING RIG MACHINE	S	B				N				36,670	22,991	5,378	1/1/2004	C		12/31/2006
4500082287	ADVANCED MODERN LOCKSMITHING PO BOX 2756 STAMFORD CT 06906	LOCKSMITHING SERVICES FOR WPO	S	B				N				90,000	22,009	10,104	1/1/2004	O	12/31/2008	

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4500082573	S A COMUNALE CO 99 N BROAD ST PHILLIPSBURG NJ 08865	SPRINKLER SERVICES FOR THE WHITE PLAINS OFFICE	S	B				F				98,510	89,945	48,233	1/2/2004	C	12/31/2006
4500082597	ANJAC ENTERPRISES 310 NASSAU AVE BROOKLYN NY 11222	PAINTING SERVICES - AS NEEDED - WPO	C	B				N				90,000	2,915	0	1/12/2004	O	1/11/2007
4500082613	IESI NY CORP 1099 WALL ST WEST LYNDHURST NJ 07071	GARBAGE PICKUP FOR NYC OFFICES	S	S	9			N				100,000	54,713	17,417	1/2/2004	O	12/31/2008
4500082738	VERIZON 6360 THOMPSON SYRACUSE NY 13217	BRI INSTALLATION	S	S	9			N				16,000	9,359	9,359	1/22/2004	C	1/26/2006
4500082978	LARO SERVICE SYSTEMS INC 271 SKIP LANE BAY SHORE NY 11706	AIR CONDITIONING MAINTENANCE SERVICES AT 501-7TH AVENUE, NEW YORK, NEW YORK (NYO SWING OFFICE)	S	B				N				46,200	42,831	12,218	1/1/2004	C	12/31/2006
4500083225	VALCO ENERGY SYSTEMS INC 80 TOWNSEND ST PORT CHESTER NY 10573	BOILER MAINTENANCE AND REPAIR SERVICES FOR THE WHITE PLAINS OFFICE	S	B				N				90,000	14,791	6,694	1/16/2004	O	1/15/2007
4500083324	FANTASTIC GRAPHICS 101 VERDI ST FARMINGDALE NY 11735	FURNISH AND DELIVER BUSINESS CARDS, MEMORANDUM & LETTERHEAD, CONTINUOUS 3-PART FORMS AND SELF ADHESIVE LABELS STOCK	S	B				N	Y			79,400	17,305	0	1/16/2004	O	1/15/2007

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4500083457	EMSTAR MEDIA INC 25 BANK STREET WHITE PLAINS NY 10606	FREELANCE VIDEOGRAPHY SERVICES	P	B		N					238,227	229,773	69,255	1/1/2004	C		12/31/2006
4500083460	CSL ENTERPRISES 5 ARESKONK LANE CENTER MORICHES NY 11934	VIDEO SYSTEMS MAINTENANCE ENGINEER	P	B		N					110,000	89,252	40,308	1/1/2004	C		12/31/2006
4500083471	PIOppi VIDEO ENTERTAINMENT C 325 EAST 64 ST #405 NEW YORK NY 10021	VIDEO PRODUCER/EDITOR/DIRECTOR	P	B		N					294,974	293,781	94,445	1/1/2004	C		12/31/2006
4500083482	DIGITAL DREAMS MEDIA INC 530 MILLLTOWN RD BREWSTER NY 10509	VIDEO EDITING SERVICES	P	B		N					185,000	102,750	0	1/1/2004	C		1/1/2006
4500083753	SHAREHOUSE INC 2550 INDEPENCE AV BRONX NY 10463	VIDEO SYSTEMS OPERATIONS CONSULTANT	P	B		N					60,000	56,000	24,500	1/1/2004	C		12/31/2006
4500084225	BENNETT KIELSON STORCH & CO ONE BARKER AVE WHITE PLAINS NY 10601	ANNUAL AUDIT OF COMMON AREA MAINTENANCE (CAM) FOR WPO BUILDING	P	B	7	N					28,500	28,500	9,500	3/1/2004	O	2/28/2007	
4500084614	BENTLY NEVADA LLC 435 LAWRENCE BELL WILLIAMSVILLE NY 14221	F/D/I CONDITION MONITORING SYSTEM FOR PUMP STORAGE UNITS AT NIAGARA LPGP POWER PLANT UNIT 2	E	C		N					347,193	339,445	0	2/9/2004	O	12/31/2007	

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4500084878	TERMINIX INTERNATIONAL 30-50 WHITESTONE FLUSHING NY 11354 PARKWAY	PESTICIDE SERVICES FOR THE NEW YORK OFFICES 8TH AND 9TH FLOORS	S	B					N					8,000	1,175	225	3/1/2004	O	2/28/2007	
4500084885	EXTERMINATING CO 100 JERICHO TNPKE NEW HYDE PARK NY 11040-4585	PESTICIDE SERVICES FOR THE WHITE PLAINS OFFICE	S	B					N					35,317	18,360	3,349	3/1/2004	O	2/28/2007	
4500085283	CITRIX ONLINE 5385 HOLLISTER AVE SANTA BARBARA CA 93111	GOTOMYPC LICENSES	E	S				9	F					5,569	0	0	3/3/2004	C		1/2/2006
4500086287	POWER ENGINEERING 16632 MILLIKAN AVE IRVINE CA 92606	CONDITION ASSESSMENT TESTING OF A PUMP- TURBINE/MOTOR- GENERATOR	S	B					F					492,631	431,896	56,748	3/9/2004	C		12/31/2006
4500086472	GENERAL ELECTRIC INTERNATIONAL INC 6001 TONNELLE AVE NORTH BERGEN NJ 07047	ADDITIONAL SPECIALIZED OPERATOR TRAINING	P	S					N					918,050	790,675	790,675	3/1/2004	C		6/30/2006
4500087092	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS NEW YORK NY 10036	MULTIYEAR ANNUAL MTCE - TRUSTEE APPROVED	S	B				9	N					877,632	623,893	215,924	1/1/2004	O	12/31/2008	
4500087307	MANATT PHELPS & PHILLIPS LLP 30 S PEARL STREET ALBANY NY 12207	LEGAL SERVICES IN CONNECTION WITH ST. REGIS LAND CLAIM MATTER	P	C					N					600,000	382,885	52,185	4/1/2004	O	3/31/2007	

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4500087459	BENFIELD CONTROL AND POWER 55 LAFAYETTE AVE WHITE PLAINS NY 10603	UPC'S UNITS 21,22,29 AND 30	E	B				N			507,385	507,052	6,854	3/16/2004	C		2/3/2006
4500087608	HAWKINS DELAFIELD & WOOD 67 WALL STREET NEW YORK NY 10005	LEGAL SERVICES	P	C				N			1,725,000	1,474,421	634,739	1/1/2004	C		9/20/2006
4500087783	BERNIER, CARR & ASSOC, PC 327 MULLIN ST WATERTOWN NY 13601-3686	CONSTRUCTION MGT SERVICES ON ST LAWRENCE RELICENSING COMPLIANCE	S	B				N			1,200,000	584,620	143,687	4/1/2004	O	12/31/2008	
4500087802	QUALITROL COMPANY LLC 1385 FAIRPORT RD FAIRPORT NY 14450	DIGITAL FAULT RECORDER - EAST GARDEN CITY Y49	E	B				N			48,003	47,831	16,303	4/5/2004	C		12/27/2006
4500088093	SHAW PITTMAN 2300 N ST NW WASHINGTON DC 20037	LEGAL SERVICES	P	S				N			500,000	31,096	2,648	4/1/2004	O	3/31/2007	
4500088213	GENERAL PHYSICS 25 NORTH POINTE PKWY - STE 100 AMHERST NY 14228	PROVIDE AN ETAPRO PLANT PERFORMANCE MONITORING SYSTEM TO SUPPORT THE 500 MW PLANT	P	S				N			191,500	167,500	0	3/30/2004	C		6/30/2006
4500088216	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	HELP-PROVIDE WARRANTY WORK SERVICES IN NEW YORK CITY, LONG ISLAND AND WESTCHESTER COUNTY	E	B				N			50,000	6,241	486	4/13/2004	C		7/19/2006

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4500089013	QUANTEC LLC 720 SW WASHINGTON PORTLAND OR 97205	ELECTRIC RATE CONSULTING SERVICES	P	S	1	N						500,000	405,170	1,186	4/1/2004	C	3/30/2006
4500089062	ALT POWER INC 125 MAIDEN LANE NEW YORK NY 10038	FURNISH, DELIVER & INSTALL 16KW PV SYSTEM AT THE QUEENS BOTANICAL GARDEN	E	B		N						149,750	140,765	140,765	5/1/2004	C	5/31/2006
4500089080	SIEMENS ENERGY & AUTOMATION 7000 SIEMENS RD WENDELL NC 27591	F & D ONE 145 MVA TRANSFORMER FOR REYNOLDS	E	B		F						851,383	845,236	107,015	4/29/2004	C	1/12/2006
4500089360	HACK, PIRO, O'DAY, MERKLINGE, WALLACE & MCKENNA 600 THIRD AVE NEW YORK NY 10016-1901	RETENTION OF OUTSIDE COUNSEL TO REPRESENT AT&T	P	S		N						95,000	37,547	25,926	4/15/2004	O	8/14/2007
4500089614	ERNST & YOUNG LLP 5 TIMES SQ NEW YORK NY 10036	ACCOUNTING SERVICES	P	B		N						3,000,000	706,944	322,988	5/1/2004	O	4/30/2009
4500089685	JOHNSON CONTROLS PO BOX 905240 CHARLOTTE NC 28290	ANNUAL MAINTENANCE AGREEMENT FOR CARD KEY SYSTEM FOR THE NYC OFFICE SPACE	S	S	9	N						6,885	6,885	0	5/1/2004	O	4/30/2007
4500090443	C&S ENGINEERS INC 499 COL. EILEEN COLLINS BLVD SYRACUSE NY 13212	EEL LADDER DESIGN	P	B		N						166,491	118,375	19,970	5/25/2004	C	12/31/2006
4500090446	H SCHICKEL GENERAL CONTRACTING INC PO BOX 150 MALONE NY 12953	THE CONSTRUCTION OF A NEW VISITORS CENTER	C	B		N						3,937,504	3,900,810	11	5/25/2004	C	4/21/2006

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4500090513*	TRISTATE SPECIAL MARKETING 80 BUSINESS PARK DR - STE 306 ARMONK NY 10504	THIRD PARTY FLEXIBLE BENEFIT ADMINISTRATION SERVICES	S	B			N				440,500	383,309	133,965	6/15/2004	O 6/14/2007	
4500091409	S&L ELECTRIC INC STATE HIGHWAY 56 COLTON, NY 13625	SECURITY UPGRADE	C	B			N				1,386,170	1,386,170	0	6/16/2004	C	7/31/2006
4500091565	TRANSPORTATION CONSULTANTS 8302 DUNWOODY PL ATLANTA GA 30350	FLEET INVESTIGATION & REVIEW TEAM (FIRT) CONSULTANCY	P	C	1		N				110,000	107,608	0	6/21/2004	C	4/30/2006
4500091677	HEWLETT PACKARD 240 WASHINGTON AVENUE EXT ALBANY NY 12203	DATA CENTER ASSESSMENT - STATE CONTRACT PS60199	S	B	7		N				55,375	48,375	0	6/30/2004	O 6/29/2007	
4500091873	HEWLETT PACKARD 240 WASHINGTON AVENUE EXT ALBANY NY 12203	CONSULTING SERVICES - STATE CONTRACT - PS60199	S	B	7		N				11,308	9,258	0	6/30/2004	O 6/29/2007	
4500091936	TURBOPROP EAST HARRIMAN & WEST AIRPORT N ADAMS MA 01247	PROVIDE MAINTENANCE SERVICES TO THE AUTHORITY'S BEECHCRAFT B-350	S	B			N				202,648	202,648	10,141	7/1/2004	C	9/22/2006
4500092058	INTERNAL INTELLIGENCE SERVICE 10 E 40 STREET NEW YORK NY 10016	SECURITY GUARD SERVICES	S	B			N				2,730,160	2,730,160	888,546	7/1/2004	C	10/1/2006
4500092440	STONE & WEBSTER ENGINEERNIG 100 TECHNOLOGY CENTER DR STOUGHTON MA 02072	DESIGN AND ENGINEER CONTROL LEVEL PONDS	P	B			F				919,329	483,283	85,762	7/1/2004	O 7/1/2007	

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4500092582	MICHAEL KINSELLA 925 15TH ST - NW - WASHINGTON DC 20005	SPECIALIZED CONSULTING SERVICES	P	B				F				192,000	147,861	59,014	7/1/2004	O	6/30/2007
4500092669	A&A MAINTENANCE ENTERPRISE INC 965 MIDLAND AVE YONKERS NY 10704	PROVIDE SERVICES OF OPERATING ENGINEERS AT THE CLARENCE D. RAPPLEYEA BUILDING	S	B				N	Y			2,507,500	1,726,047	816,822	8/1/2004	O	7/31/2007
4500092829	NYS TECHNOLOGY ENTERPRISE CO 52 GEIGER RD ROME NY 13441	WAN CONSULTING-STATE CONTRACT CM00524	S	B	7			N				86,720	42,451	0	7/23/2004	O	6/30/2007
4500093412	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK NY 10990	NORTEL EQPT - STATE CONTRACT - PS58098	E	B	7			F				64,087	64,087	13,673	8/6/2004	C	12/6/2006
4500093471	SOFTWARE SENSE ENTERPRISES INC 6 BUTLER PLACE SARATOGA SPRINGS NY 12866	SOFTWARE MAINTENANCE, UPGRADES AND CUSTOMIZATION FOR PTR_PLUS EQUIPMENT LOCKOUT/TAGEOUT SOFTWARE FOR ALL SITES	P	S				N				350,000	99,563	29,875	7/1/2004	O	6/30/2007
4500094535	IEM ENERGY CONSULTANTS INC 5200 BIRCHWOOD CT NW ALEXANDRIA MN 56308	CONSULTING SUPPORT FOR THE 500 MW	P	C	1			F				225,000	167,626	73,066	8/20/2004	O	6/30/2007
4500094552	KINETRICS INC 800 KIPLING AVE TORONTO ON CANADA M8Z 6C4	WIRELESS TEMPERATURE SENSORS	E	S	9			F				84,500	84,500	5,000	8/19/2004	C	6/21/2006

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4500094982	G & W ELECTRIC CO 3500 W 127TH ST BLUE ISLAND IL 60406	FURNISH & DELIVER POTHEADS WITH ALL ASSEMBLIES	E	B				F				1,634,775	1,634,774	64,722	8/31/2004	C		12/31/2006
4500095034	PRYSMIAN CONSTRUCTION SERVICE INC 5 HOLLYWOOD CT SO PLAINFIELD NJ 07080	FURNISH & DELIVER POWER CABLES	E	B				F				639,984	415,786	409,797	8/31/2004	O	6/30/2007	
4500095469	ASSOCIATED BOILER LINE EQUIPMENT 70A RATON DR MILFORD CT 06460	HELP-F/D/I BOILER COMBUSTION CONTROLS AT NYCTA AT GUN HILL BUS DEPOT	C	B				N				322,841	297,841	6,570	9/9/2004	C		5/31/2006
4500095489	T ROWE PRICE SERVICES 100 E PRATT ST BALTIMORE MD 21202	ADMINISTRATION/RECORD KEEPING SERVICES, INVESTMENT SERVICES AND TRUSTEE SERVICES FOR NYPA 457 DEFERRED COMP. PLAN	S	B				F				5,000	2,000	1,000	7/1/2004	O	7/1/2009	
4500095526	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS NEW YORK NY 10036	LAN EQPT & INSTALL	E	S	9			F				182,522	163,130	0	10/29/2004	C		1/1/2006
4500095667	BOND SCHOENECK & KING LLP 111 WASHINGTON ALBANY NY 12210	LEGAL SERVICES	P	C				N				1,607,000	1,214,315	467,399	7/30/2004	O	7/30/2007	

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4500095799	CARRIER CORP 301 FIELDS LANE BREWSTER NY 10509	F/D/I ENERGY MANAGEMENT & CONTROL SYSTEM AT NYC TRANSIT'S GUN HILL BUS DEPOT	C	B					N				776,000	703,500	83,500	10/1/2004	O	1/30/2007
4500096333	OCE NORTH AMERICA INC DRAWER CS100352 ATLANTA GA 30384	OCE SOFTWARE & MTCE	S	S	9				N				8,500	8,258	125	10/4/2004	C	1/2/2006
4500096592	MRO SOFTWARE 100 CROSBY DR BEDFORD MA 01730	MAXIMO SOFTWARE CONSULTING	S	S					F				71,580	62,559	0	10/4/2004	C	1/1/2006
4500096712	TRI STATE CONTRACTING OF WESTCHESTER INC 55 NORTHFIELD AVE DOBBS FERRY NY 10522	LANDSCAPING AND SNOW REMOVAL SERVICES AT THE CLARENCE D. RAPPLEYEA BUILDING IN WHITE PLAINS, NEW YORK	S	B					N				650,000	309,886	96,726	10/1/2004	O	9/30/2007
4500096732	TRI STATE CONTRACTING OF WESTCHESTER INC 55 NORTHFIELD AVE DOBBS FERRY NY 10522	ON-CALL MASONRY SERVICES	S	B					N				950,000	273,476	85,815	10/1/2004	O	9/30/2007
4500096827	DMJM-HARRIS INC 605 THIRD AVE NEW YORK NY 10158	PROVIDE IN-CITY CONSTRUCTION MANAGEMENT SERVICES	P	B					N				860,000	617,972	139,701	10/1/2004	O	9/30/2008
4500096952	BLOOMBERG LP 499 PARK AVE NEW YORK NY 10022	ONLINE SUBSCRIPTION SERVICES FOR FINANCIAL INFORMATION	E	S	9				N				107,120	104,550	37,960	12/6/2004	C	12/4/2006
4500097592	HO PENN MACHINERY CO INC 25 RICHARD ST NEWINGTON CT 06111	FOUR (4) EMERGENCY DIESEL GENERATOR SETS, IN-CITY	E	B					F				736,573	736,572	33,179	10/21/2004	C	7/31/2006

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4500097613	TOTAL RESOURCE MANAGEMENT IN 510 KING ST STE 300 ALEXANDRIA VA 22314-3132	MAXIMO SOFTWARE	S	B			F					15,520	14,020	0	10/29/2004	C	6/30/2006
4500097646	CREATIVE MEDIA AGENCY 393 JERICHO TPKE MINEOLA NY 11501	MEDIA ADVERTISING	P	B			N					100,000	47,689	18,086	1/1/2005	O	12/31/2008
4500097668	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS NEW YORK NY 10036	ANNUAL MTCE - NICE RECORDER	S	B			N					5,122	0	0	10/15/2004	C	12/31/2006
4500097688	FANNESS GROUP INTERNATIONAL 9 BERKSHIRE DR ALBANY NY 12212	MEDIA ADVERTISING FOR NEWSPAPERS	P	B			N	Y				100,000	18,151	14,542	1/1/2005	O	12/31/2008
4500098159	BG NATIONAL PLUMBING & HEATING INC 200 MONTROSE RD WESTBURY NY 11590	FURNISH, DELIVER & INSTALL BOILER COMBUSTION CONTROLS FOR NYC DEPT. OF SANITATION - QUEENS FACILITIES	C	B			N					362,930	328,437	122,172	11/22/2004	C	5/31/2006
4500098166	APPLE COMPUTER 2420 RIDGEPOINT DR AUSTIN TX 78754	VIDEO MONITORING SYSTEM	E	B			F					47,779	44,779	0	11/2/2004	C	6/30/2006
4500098228	HAY GROUP INC 100 PENN SQUARE EAST - 11th FL PHILADELPHIA PA 19107-3388	HAY COMPENSATION INFORMATION SERVICE	E	S	9		F					29,825	26,900	9,450	11/3/2004	C	11/1/2006

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4500098356	NATIONAL MECHANICAL SERVICES 100 LEUNING ST S HACKENSACK NJ 07606	FURNISH, DELIVER & INSTALL BOILER COMBUSTION CONTROLS AT THE NYC DEPT. OF SANITATION - BROOKLYN FACILITIES	C	B		N				458,558	456,595	346,699	11/22/2004	C	5/31/2006
4500098393	VERDE ELECTRIC MAINTENANCE 89 EDISON AVE MT. VERNON NY 10550	INSTALLATION OF LED TRAFFIC SIGNALS IN THE CITY OF NEW ROCHELLE AND THE CITY OF PEEKSKILL	C	B		N				374,374	321,911	175,542	11/5/2004	C	7/31/2006
4500098429	CONSOLIDATED EDISON CO OF NYC 30 FLATBUSH AVE - BROOKLYN NY 11217	CON ED SERVICES TO REPLACE TWO NETWORK TRANSFORMER AT THE POLETTI CABLE PRESSURIZATION FACILITY ON CON ED PROPERTY,	C	S	9	N				162,500	100,000	0	11/9/2004	O	3/30/2007
4500098612	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE IL 60089	SUPER AGENT SW - STATE CONTRACT	E	B	7	F				47,855	47,321	0	11/19/2004	C	6/30/2006
4500098705	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD CO 80112	SEQUENTIAL EVENTS RECORDER BG & CEC	E	B		F				222,647	220,647	220,647	11/15/2004	O	6/30/2007
4500098867	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK NY 10990	T&M EQPT REPAIR	S	B	7	N				15,000	9,600	9,600	11/22/2004	C	11/21/2006

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4500098874	RW BECK INC 1801 CALIFORNIA ST DENVER CO 80202	CONSULTING SERVICES FOR FAIR VALUATION OF SHORT TERM ENERGY RELATED DERIVATIVES	P	B		F				360,000	234,700	113,982	9/1/2004	O 8/31/2007	
4500099579	CMA CONSULTING SERVICES INC 14 WADE RD LATHAM NY 12110	APPLICATION MONITORING SOFTWARE	E	B	7	F				113,859	96,109	0	12/31/2004	C	1/1/2006
4500100336	AIRMATIC COMPRESSOR 700 WASHINGTON A CARLSTADT NJ 07072	F/D/I COMPRESSED AIR SYSTEM FOR THE NY CITY TRANSIT CONEY ISLAND YARD	C	B		F				435,780	432,660	0	1/15/2005	C	1/14/2006
4500100394	NYS OFFICE FOR TECHNOLOGY PO BOX 2062 ALBANY NY 12220	COMPUTER CENTER SERVICES	P	B	7	N				2,585,588	730,785	337,616	1/1/2005	O 12/31/2009	
4500100558	A DEL INC 29 BROOK AVE MAYWOOD NJ 07607	PRINTING OF WESTERN NEW YORK UPDATE NEWSLETTER	S	B	5	F				9,072	2,269	0	1/3/2005	C	1/2/2006
4500100560	FANTASTIC GRAPHICS 101 VERDI ST FARMINGDALE NY 11735	PRINTING OF NYPA NEWS NEWSLETTER	S	B	6	N	Y			5,344	5,344	1,300	1/3/2005	C	1/2/2206
4500100563	RAMSEY PRESS 46 INDUSTRIAL AVE MAHWAH NJ 07430	PRINTING OF CURRENTS NEWSLETTERS	S	B	6	F				5,210	1,619	0	1/3/2005	C	1/1/2006
4500100681	UTC POWER CORP 195 GOVERNORS HWY S WINDSOR CT 06074	O&M AGREEMENT FOR 12 FUEL CELL POWER PLANTS	S	S	9	F				667,000	641,109	332,109	1/1/2005	C	12/31/2006

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4500100853	BRIAN T MCNALLY 36-46 CORPORAL KENNEDY ST BAYSIDE NY 11361	PHOTOGRAPHY SERVICES FOR ONGOING CONSTRUCTION AT COMBINED CYCLE FACILITY IN ASTORIA QUEENS	P	B				N				10,000	0	0	11/1/2004	C	10/31/2006
4500100920	A&A MAINTENANCE ENTERPRISE INC 965 MIDLAND AVE YONKERS NY 10704	JANITORIAL MAINTENANCE SERVICES	S	B				N	Y			3,033,500	1,758,647	885,698	1/1/2005	O	12/31/2007
4500100922	HAN-TEK 100 RAWSON RD VICTOR NY 14564	275-TON CRANES	C	B				N				2,850,398	2,827,429	2,057,671	1/6/2005	C	12/27/2006
4500100963	PROFTECH STATIONERS & PRINTERS 200 CLEARBROOK RD ELMSFORD NY 10523	FURNISH & DELIVER MISCELLANEOUS OFFICE SUPPLIES FOR THE WHITE PLAINS OFFICE	E	B				N	Y			240,000	127,214	66,315	1/1/2005	O	12/31/2007
4500101284	DYNTEK SERVICES 12 METRO PARK ALBANY NY 12205	CISCO EQPT - STATE CONTRACT PT59009	E	B	7			F				16,111	16,111	13,350	1/18/2005	C	12/31/2006
4500101471	MILLER ADVERTISING AGENCY INC 71 5TH AVE NEW YORK NY 10003	PERSONNEL RECRUITMENT ADVERTISING SERVICES	P	B				N				120,000	71,149	39,726	1/12/2005	O	12/31/2007
4500101530	CITYSIDE ARCHIVES 499 MILL ROAD EDISON NJ 08817	SHIPMENT, STORAGE RENTAL AND RETRIEVAL OF NYPA'S CORPORATE DOCUMENTS	E	B				F				294,000	100,340	46,364	1/2/2005	O	12/31/2009

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4500101545	COLLIER, HALPERN, NEWBERG, NOLLETTI & BOCK, LLP 1 NORTH LEXINGTON WHITE PLAINS NY 10601	LEGAL SERVICES	P	C				N			95,000	71,367	20,070	1/17/2005	O	1/16/2007
4500101667	ENGINE CONTROL SYSTEMS 165 PONY DR NEWMARKET ONTAIRO CANADA L3Y 7V1	F/D/I DIESEL OXIDATION CATALYSTS AT CONSOLIDATED BUS TRANSIT, AMBOY BUS, JOFAZ TRANSPORTATION., PIONEER TRANSPORTATION.	E	B				F			1,079,586	1,067,940	230,136	1/20/2005	C	2/3/2006
4500101694	HADLEY EXHIBITS INC 1700 ELMWOOD AVE BUFFALO NY 14207	RELOCATE EXHIBITORY TO NEW ST. LAWRENCE VISITORS CENTER	C	B				N			136,952	136,961	0	1/20/2005	C	5/26/2006
4500101769	FLIGHTSAFETY INTERNATIONAL 100 MOONACHIE AVE MOONACHIE NJ 07074	INITIAL AND RECURRENT PILOT PROFICIENCY TRAINING ON BEECHCRAFT B-350 AND B-200	P	B				N			115,840	106,235	61,145	1/1/2005	C	12/31/2006
4500101856	GLOBAL KNOWLEDGE NETWORK INC 475 ALLENDALE RD KING OF PRUSSIA PA 19406	2005 ANNUAL SUBSCRIPTION	S	S	9			N			8,995	8,995	0	2/27/2005	C	2/26/2006
4500101880	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON VA 20171	2005 ANNUAL MTCE	S	B				N			36,051	36,051	0	1/30/2005	C	1/29/2006

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4500101903	KELLY WINDOW SYSTEMS 460 SMITH ST FARMINGDALE NY 11735	FURNISH, DELIVER AND INSTALL WINDOWS FOR HIGHWAY #1 AND SERVICE SHOP #2 - NYPD	C	B					N					167,609	163,680	0	2/1/2005	C		2/1/2006
4500101935	HARDESTY & HANOVER LLP 1501 BROADWAY NEW YORK NY 10036	30-TON AND 100-TON GANTRY CRANE ANALYSES	P	B	1				N					144,966	134,916	40,086	1/13/2005	C		8/22/2006
4500102078	JOFAZ TRANSPORTATION 1 COFFEY ST BROOKLYN NY 11231	PAYMENT OF FACILITIES FEES ASSOCIATED WITH THE INSTALLATION OF DOCS UNDER THE NYC CLEAN SCHOOL BUS PROGRAM	E	S	9				N					19,050	19,050	0	1/28/2005	C		6/30/2006
4500102079	CONSOLIDATED BUS TRANSIT 50 SNEDIKER AVE BROOKLYN NY 11207	PAYMENT OF FACILITIES FEES ASSOCIATED WITH THE INSTALLATION OF DOCS UNDER THE NYC CLEAN SCHOOL BUS PROGRAM	E	S	9				N					58,800	49,800	31,350	1/28/2005	C		6/30/2006
4500102081	AMBOY BUS COMPANY 81 METROPOLITAN RIDGEWOOD NY 11385	PAYMENT OF FACILITIES FEES ASSOCIATED WITH THE INSTALLATION OF DOCS UNDER THE NYC CLEAN SCHOOL BUS PROGRAM	E	S	9				N					110,250	97,050	14,400	1/28/2005	C		6/30/2006
4500102150	GOVERNMENT TECHNOLOGY SERVICE INC 3901 STONECROFT CHANTILLY VA 20151	ANNUAL MTCE - BLACKBERRY	S	B					N					6,400	0	0	12/31/2005	C		12/31/2006
4500102291	DYNTEK SERVICES 12 METRO PARK ALBANY NY 12205	NETWORK EQPT-STATE CONTRACT PT-59009	E	B	7				F					35,026	34,550	2,493	2/8/2005	C		2/14/2006

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4500102292	EXCHANGEWISE (PTY) LTD 6-8 OLD CASTLE HILL CASTLE HILL NS AUSTRALIA 2154	2005 ANNUAL MTCE	S	B				F						6,240	6,240	0	1/31/2005	C		1/30/2006
4500102441	MARIC PLUMBING & HEATING INC 50-40 69TH PLACE WOODSIDE NY 11377	F/D/I CHILLER AT NYPD 6TH PRECINCT	E	B				N						185,900	0	0	11/28/2005	C		5/30/2006
4500102474	BENFIELD LIGHTING 100B TEC ST HICKSVILLE NY 11801	HELP-JANMAR LIGHTING EQUIPMENT FOR LINCOLN HOSPITAL	E	B				N						190,071	165,532	49,228	2/15/2005	C		8/8/2006
4500102769	TETRA TECH EC INC 133 FEDERAL ST 6 FL BOSTON MA 02110	TRI LAKES LICENSING SERVICES	P	B				F						2,192,429	1,986,415	820,317	2/9/2005	C		10/8/2006
4500102820	MICROSOFT CORP PO BOX 844510 DALLAS TX 75284	CONSULTING	S	B	7			F						46,000	37,490	230	2/14/2005	C		1/15/2006
4500102838	EXPEDITE VIDEO CONFERENCING SERVICES INC. 1025 OLD COUNTRY RD WESTBURY NY 11590	2005 ANNUAL MTCE - VIDEOCONFERENCING EQPT	S	B				N						10,401	10,401	0	2/3/2005	C		2/2/2006
4500102841	MIDLAKES COMMUNICATIONS 5250 KEPNER RD CANANDAIGUA NY 14424	COMMUNICATION SERVICES	S	C	9			F						9,600	6,553	0	12/23/2004	C		6/30/2006

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4500102867	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS NEW YORK NY 10036	2005 ANNUAL MTCE- TELEPHONE EQPT	S	B				N				8,923	0	0	3/1/2005	C	6/30/2006
4500103085	KINECTRICS INC 800 KIPLING AVE TORONTO ON CANADA M8Z 6C4	CONDITION ASSESSMENT AND TESTING OF THE STATOR INSULATION AT	P	S	5			N				11,500	11500	0	2/16/2005	C	1/1/2006
4500103219	SMIT TRANSFORMER SALES INC 616 PALISADE AVE ENGLEWOOD CLIFFS NJ 07632	SPARE TRANSFORMER FOR EAST GARDEN CITY	E	B	1			F				3,841,971	2,881,481	1,536,790	2/16/2005	O	2/15/2007
4500103221	NICE SYSTEMS INC 301 ROUTE 17 NORTH RUTHERFORD NJ 07070	NICE SYSTEM UPG & MTCE	S	S	5			N				12,566	8,230	0	3/1/2005	C	1/1/2006
4500103388	LSI LIGHTRON INC 500 HUDSON VALLEY NEW WINDSOR NY 12553	LIGHTING EQUIPMENT FOR NYC TRANSIT - 240TH STREET, JEROME & PELHAM MAINTENANCE YARDS	E	B				N				29,058	22,148	0	2/23/2005	C	2/24/2006
4500103460	GRAYBAR ELECTRIC 21-15 QUEENS PLAZA NORTH LONG ISLAND CITY NY 11101	HELP FLUORESCENT AND HID EQUIPMENT FOR THE NYCT - 240TH STREET, JEROME AND PELHAM MAINTENANCE YARDS	E	B				N				85,233	74,885	0	2/24/2005	C	2/23/2006
4500103466	SMART BUILDING PRODUCTS 1523 RTE 300 NEWBURGH NY 12550	FURNISH AND DELIVER STINGRAY HID EQUIPMENT FOR NYCT - 240TH ST. JEROME & PELHAM MAINTENANCE YARDS	E	B				N				160,000	155,471	0	2/24/2005	C	2/23/2006

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4500103588	CITRIX ONLINE 5385 HOLLISTER AVE SANTA BARBARA CA 93111	2005 ANNUAL MTCE	S	C				N				20,851	20,851	0	1/9/2005	C	1/8/2006
4500103605	GRAYBAR ELECTRIC CO INC 21-15 QUEENS PLAZA NORTH LONG ISLAND CITY NY 11101	ASSORTED FLUORESCENT AND HID LIGHTING EQUIPMENT FOR LINCOLN HOSPITAL	E	B				N				32,651	27,805	1,965	3/31/2005	C	3/30/2006
4500103617	LSI LIGHTRON INC 500 HUDSON VALLEY NEW WINDSOR NY 12553	FURNISH & DELIVER FLUORESCENT LIGHTING EQUIPMENT FOR LINCOLN HOSPITAL	E	B				N				41,875	39,800	8,937	3/31/2005	C	3/30/2006
4500103625	HUNT DIMMING 200 ROME COURT FORT COLLINS CO 80524	HELP - FURNISH & DELIVER FLUORESCENT DIMMING EQUIPMENT FOR LINCOLN'S HOSPITAL	E	B				F				5,450	3,744	0	3/31/2005	C	3/30/2006
4500103648	TOTAL RESOURCE MANAGEMENT IN 510 KING ST STE 300 ALEXANDRIA VA 22314-3132	ANALYZE MAXIMO PERFORMANCE ACROSS THE NETWORK	S	S				F				280,000	274,837	0	3/1/2005	C	2/28/2006
4500103771	THOMSON FINANCIAL SOFTWARE 2271 COLLECTIONS CENTER DRIVE CHICAGO IL 60693	PORTIA CONSULTING SERVICES	S	S	9			N				12,400	9,497	1,047	3/28/2005	O	6/30/2007
4500104034	QUACKENBUSH CO 495 KENNEDY RD BUFFALO NY 14227	WASTE OIL STORAGE TANK	E	B				N				186,143	186,143	27,943	3/8/2005	C	3/16/2006

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4500104322	AG DESIGN 354 LIBRTY AVE HILLSDALE NJ 07642	ADAPTATION OF THE NYPA ANNUAL REPORT TO NYPA WEBSITE AND MACINTOSH COMPUTER GRAPHICS TRAINING	P	B				F	Y		18,000	17,075	9,740	1/1/2005	O	6/30/2007	
4500104330	ELECTRICAL DISTRIBUTION SERVICES INC 1077 RIVER RD EDGEWATER NJ 07020	LOW VOLTAGE POWER CABLE FOR C/B REPLACEMENT AT BG	E	B				F			129,150	30,666	0	3/14/2005	O	12/31/2007	
4500104331	COMPUTER EDUCATION SERVICES 105 TWIN OAKS DR SYRACUSE NY 13206	PROJECT MANAGEMENT CERTIFICATION TRAINING SERVICES	P	B				N			50,000	425	0	3/15/2005	C		3/14/2006
4500104350	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	HELP - ELECTRICAL INSTALLATION FOR UPGRADE LIGHTING AT SEVEN POLICE HEADQUARTERS - BASEMENT LEVEL	C	B				N			98,038	79,471	1,200	3/21/2005	C		3/20/2006
4500104353	SIEMENS POWER TRANSMISSION & DISTRIBUTION INC 1650 TECHNOLOGY DR MS 220 SAN JOSE CA 95110	SCADA REPLACEMENT AT B-G	S	B				F	Y		830,140	727,140	582,820	3/14/2005	O	3/14/2007	
4500104410	EK WARD & ASSOCIATES 4455 TRANSIT RD 3B WILLIAMSVILLE NY 14221	DIVERSITY AND INTERPERSONAL SKILLS TRAINING	P	B	5			N			34,210	34,210	0	3/15/2005	C		2/20/2006

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4500104525	DANNIBLE & MCKEE LLP 221 S WARREN ST SYRACUSE NY 13202	AUDIT OF NYPA ECONOMIC DEVELOPMENT PROGRAMS JOB COMMITMENT AUDITS	P	B				N			220,000	80,633	59,707	3/16/2005	O	3/15/2008
4500104542	GENERAL ELECTRIC 175 MILENS RD TONAWANDA NY 14150	F D I & TEST SPARE STATOR	C	B				N			1,758,713	1,758,713	729,963	3/17/2005	O	6/30/2007
4500104754	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	HELP FOR MT. PLEASANT LIBRARY	C	B				N			16,745	14,001	0	4/15/2005	C	4/14/2006
4500104843	LARO SERVICE SYSTEMS INC 271 SKIP LANE BAY SHORE NY 11706	JANITORIAL SERVICES AT 501 7TH AVENUE, NEW YORK, NEW YORK	S	B				N			325,000	159,408	94,477	4/1/2005	O	3/31/2008
4500104875	HAY GROUP INC 100 PENN SQUARE EAST - 11th FL PHILADELPHIA PA 19107-3388	HUMAN CAPITAL CONSULTING SERVICES	P	B				F			155,000	149,617	54,314	3/29/2005	C	3/28/2006
4500104901	GRAPHIC MANAGEMENT PARTNERS 47 PURDY AVE PORT CHESTER NY 10573	PRINTING OF CURRENTS NEWSLETTER	S	B				N	Y		9,023	9,019	5,521	4/1/2005	C	3/31/2006
4500104960	CANDELA SYSTEMS 148 RTE 202 SOMERS NY 10589	HELP-ELECTRICAL LIGHTING INSTALLATION SERVICES AT NYC TRANSIT- 240TH ST. & JEROME MAINTENANCE YARD	C	B				N			134,427	126,706	0	4/18/2005	C	2/6/2006

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4500105112	J LAWRENCE VON THUN 820 S ESTES ST LAKEWOOD CO 80226	B/G DAM FAILURE MODES ANALYSIS	P	B	5	F								7,200	7,200	0	3/29/05	C		1/15/06
4500105171	DAY & ZIMMERMANN NPS INC 1818 MARKET ST PHILADELPHIA PA 19103	PROVIDE COMMISSIONING AND START-UP CRAFT LABOR SUPPORT	S	B			N	Y						8,500,000	8,141,744	2,377,195	4/4/2005	C		6/30/2006
4500105388	HARTGEN ARCHEOLOGICAL ASSOC 1744 WASHINGTON AVE EXTENSION RENSSELAER NY 12144	ON CALL CULTURAL RESOURCES SERVICES	S	B			N							380,000	189,403	107,427	4/1/2005	O		3/31/2007
4500105398	ALTRAN SOLUTIONS 2525 RTE 130 BLDG E CRANBURY NJ 08512	ENGINEERING SERVICES FOR THE CLARENCE D. RAPPLEYEA BUILDING	S	B			F							311,400	7,860	0	4/1/2005	O		4/1/2008
4500105535	NEXANT INC 44 S BROADWAY WHITE PLAINS NY 10601	CONDUCT AN ENERGY CONSERVATION MARKET ASSESSMENT OF THE NYPA'S MUNICIPAL & COOPERATIVE ELECTRIC CUSTOMERS	P	B			N							161,536	161,516	21,173	4/6/2005	C		3/31/2006
4500105601	HEWLETT PACKARD 2 PENN PLAZA 8FL NEW YORK NY 10121	INFRASTRUCTURE CONSULTING - STATE CONTRACT - PS 60199	S	B	7		N							113,491	112,660	22,488	12/31/2005	C		4/27/2006
4500105743	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	LONG TERM LOAD FORECASTING	P	B			N							535,865	535,094	17,277	4/11/2005	C		4/10/2006

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4500105759	COMPUCOM SYSTEMS INC 7171 FOREST AVE DALLAS TX 75230	STATE CONTRACT CMS493A	S	B	7	N						11,475	10,540	0	4/30/2005	C	6/30/2006
4500106213	SIEMENS POWER T&D INC 10900 WAYZATA BVD MINNETONKA MN 55305	UPGRADE ENERGY MANAGEMENT SYSTEM	S	S	9	F						1,967,900	1,908,166	1,010,099	4/1/2005	O	3/31/2007
4500106230	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	F&D NEW STOP LOGS & DRAFT TUBE GATES	E	B		N						1,160,803	1,099,210	513,033	4/18/2005	O	6/30/2007
4500106269	CASTELLE 855 JARVIS DR MORGAN HILL CA 95037	2005 ANNUAL MTCE - FAX PRESS	S	C		N						5,075	5,075	0	4/7/2005	C	4/6/2006
4500106270	TRANSITCHEK EMPLOYER SERVICE 8255 N CENTRAL PARK AVE SKOKIE IL 60076	TRANSIT CHECK MASS TRANSPORTATION PROGRAM	E	S	9	N						93,700	86,054	56,829	8/1/2005	C	12/31/2006
4500106524	QUANTEC LLC 720 SW WASHINGTON PORTLAND OR 97205	LONG-TERM STRATEGIC ELECTRICITY SUPPLY PLANNING CONSULTING SERVICES.	P	B		F						250,000	165,690	115,386	4/1/2005	O	3/31/2008
4500106619	PACE GLOBAL ENERGY RISK MANG 4401 FAIR LAKES CT FAIRFAX VA 22033	LONG TERM STRATEGIC ELECTRICITY SUPPLY PLANNING CONSULTING SERVICES	P	B		F						149,000	116,030	116,030	4/1/2005	O	3/31/2008
4500106653	STONE & WEBSTER MANAGEMENT CONSULTANTS INC ONE MAIN ST CAMBRIDGE MA 02142-1517	LONG TERM STRATEGIC ELECTRICITY SUPPLY PLANNING CONSULTING SERVICES	P	B		F						50,000	0	0	4/1/2005	O	3/31/2008

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4500106656	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA NY 13662	PHASE 2 - RECREATIONAL FACILITIES BUILD OUT	C	B					N						2,342,501	2,048,240	1,007,616	4/27/2005	O	12/31/2007	
4500106784	NORTHERN POWER SYSTEMS INC 182 MAD RIVER PARK WAITSFIELD VT 05673	F/D/I 165KW STERLING ENGINE POWER SYSTEM AT OWLS HEAD WASTE WATER TREATMENT PLANT	E	B					N						760,709	119,169	39,000	5/9/2005	O	11/30/2007	
4500106796	PARSONS BRINCKERHOFF 75 ARLINGTON ST BOSTON MA 02116	FERC DAM INSPECTION	P	B					F						124,486	37,400	37,400	4/29/2005	O	4/28/2010	
4500106853	ICF RESOURCES LLC 9300 LEE HIGHWAY FAIRFAX VA 22031	LONG TERM STRATEGIC ELECTRICITY SUPPLY PLANNING CONSULTING SERVICES	P	B					F						100,000	0	0	4/1/2005	O	3/31/2008	
4500106914	GLOBAL ENERGY DECISIONS INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	2005 ANNUAL MTCE - HENWOOD SYSTEM	S	B					N						6,574	6,574	0	5/6/2005	C		5/5/2006
4500106921	SNEMO LTD 3605 RUE ISABELLE BROSSARD (QUEBEC) PQ CANADA J4Y 2R2	MONITEQ SYSTEMS FOR 345KV SF6 CIRCUIT BREAKERS AT B/G	E	S					9	F					233,934	110,749	73,396	5/3/2005	O	8/1/2008	
4500106930	ADVANCED GROUNDING CONCEPTS 1886 FISHER TRAIL NE ATLANTA GA 30345-3466	INTERNET BASED DATA TRANSFER HMS SYSTEM (R&D)	P	S					9	F					37,543	26,000	0	5/2/2005	C		4/30/2006

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4500107159	COMPUCOM SYSTEMS INC 7171 FOREST LANE DALLAS TX 75230	CHECKPOINT SERVER EQPT - PT55722	E	B	7	F							56,852	53,188	0	12/31/05	C		1/15/06
4500107371	PCORE ELECTRIC 4327 KENCREST DR SYRACUSE NY 13215	FURNISH & DELIVER PCORE DOBLE TEST TERMINALS TO BLENHEIM-GILBOA PROJECT	E	S	1	N	Y						57,248	57,275	0	5/11/2005	C		2/23/2006
4500107373	EXTRATERRESTRIAL MATERIALS 533 WOODFORD AVE ENDICOTT NY 13760	F/D/I SOLAR PV SYSTEM - BROOKLYN CHILDREN'S MUSEUM	E	B		N							229,142	0	0	12/1/2006	O	5/31/2007	
4500107845	GOLDSTEIN & AVRUTINE LP 575 UNDERHILL BLVD SYOSSET NY 11791	LEGAL SERVICES	P	C		N							20,000	0	0	4/1/2005	C		3/31/2006
4500107881	UNISYS CORP 244 WESTCHESTER WHITE PLAINS NY 10604	STATE CONTRACT - PT00147	E	B	7	F							8,837	7,746	0	6/15/2005	C		6/22/2006
4500107882	TIBCO SOFTWARE 3303 HILLVIEW AVE PALO ALTO CA 94303	2005 ANNUAL MTCE	S	B		N							112,000	112,000	0	5/27/2005	C		5/27/2006
4500107934	NYS TECHNOLOGY ENTERPRISE CO 52 GEIGER RD ROME NY 13441	CONSULTING SERVICES - STATE CONTRACT CM00524	S	B	7	N							40,120	39,129	405	12/31/2005	O	6/30/2007	
4500108005	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO ON CANADA N2L 5Z5	ELECTRONIC RECORDS MANAGEMENT SOFTWARE	E	B		F							373,642	373,642	0	6/1/2005	C		5/31/2006

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4500108006	PHALANX 212 WILLOW DR LITTLE SILVER NJ 07739-1538	CONSULTING SERVICES FOR IMPLEMENTATION OF MAXIMO 5 SOFTWARE	P	C	9	N						165,000	79,800	9,720	5/24/2005	O 12/31/2008	
4500108089	JOHNSON CONTROLS PO BOX 905240 CHARLOTTE NC 28290	MAINTENANCE OF CARD KEY SYSTEM AT THE NYPA'S NYO OASAS OFFICE SPACE	S	S	2	N						31,742	15,249	7,774	5/1/2005	O 4/30/2009	
4500108259	WORK TECHNOLOGY 255 ELM ST WEST SOMERVILLE MA 02144	TRAINING FOR MAXIMO	P	B	9	N						69,650	16,915	0	6/1/2005	C	5/31/2006
4500108339	DRAKA CABLETEQ 1 TAMAQUA BLVD SCHUYLKILL HAVEN PA 17972	POWER AND CONTROL CABLES	E	B		N						97,258	94,613	3,457	6/2/2005	C	12/27/2006
4500108398	MICROSOFT CORP PO BOX 844510 DALLAS TX 75284	2005 MICROSOFT TAM SUPPORT-PT54572	S	B	7	N						52,729	52,729	0	6/28/2005	C	6/27/2006
4500108420	GARTNER INC PO BOX 911319 DALLAS TX 75391	SUBSCRIPTION - STATE CONTRACT PS57647	S	B	7	N						54,000	54,000	0	6/1/2005	C	5/31/2006
4500108437	AUTOTESTER INC 6688 N CENTRAL EXPWY-SUITE 600 DALLAS TX 75206	2005 ANNUAL MTCE - AUTO TESTER	S	B		N						17,500	17,500	0	6/30/2005	C	6/30/2006
4500108527	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	HELP-ELECTRICAL INSTALLATION SERVICES AT LINCOLN HOSPITAL	C	B		N						575,923	507,950	171,821	6/20/2005	C	12/31/2006
4500108556	ANGELA MCRAE 30 EHRBAR AVE MT. VERNON NY 10552	COMPUTER GRAPHIC DESIGN SERVICES ANGELA MCRAE	S	B		N						130,000	96,168	61,254	6/7/2005	O 7/6/2007	

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4500108657	SOLARWINDS NET 8221 EAST 63RD PL TULSA OK 74133	2005 ANNUAL MTCE	S	C			N		9	5,445	5,445	0	7/1/2005	C	6/30/2006
4500108742	FUJITSU CONSULTING PO BOX 198114 ATLANTA GA 30384	IMPLEMENTATION SERVICES FOR ELECTRONIC RECORDS MANAGEMENT SYSTEM	P	B			N			592,065	570,325	470,853	6/13/2005	C	12/15/2006
4500108754	NYS TECHNOLOGY ENTERPRISE CO 52 GEIGER RD.ROME.NY	WAN CONSULTING - CM00524	S	B	7		N			43,520	30,733	5,414	6/30/2005	O	6/30/2007
4500108870	POWERTRONIC INC 3500 SUNSET AVE OCEAN NJ 07712	PREVENTATIVE MAINTENANCE AND TESTING SERVICES AT THE CLARENCE D. RAPPLEYEA BUILDING	S	S	9		F			7,850	7,850	0	6/13/2005	C	1/1/2006
4500108936	ARCPLAN INC 900 WEST VALLEY BUSINESS PK WAYNE PA 19087	2005 ANNUAL MTCE - DYNASIGHT	S	B			N		1	8,960	8,960	0	6/15/2005	C	6/14/2006
4500108940	HENWOOD ENERGY SERVICES INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	2005 ADDENDUM TO NY- ISO SOFTWARE NYPA GOLD SUPPORT	S	B			N			28,828	25,828	0	2/1/05	C	1/31/06
4500109159	SHAREHOUSE INC 2550 INDEPENANCE AV BRONX NY 10463	APPLE COMPUTER SUPPORT SERVICE	S	B			N			30,000	14,250	8,200	6/27/2005	C	6/26/2006
4500109180	SPRINT COMMUNICATIONS 12524 SUNRISE VALLEY DR RESTON VA 20196	ANTI SPAM MONITORING SERVICES	S	B			F			111,703	17,353	15,408	9/1/2005	O	9/30/2008

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4500109231	LONGO ELECTRICAL MECHANICAL 1 HARRY SHUPE BVD WHARTON NJ 07885	F/D/I MOTORS AND PUMPS AT LINCOLN HOSPITAL.	C	B				N						217,879	217,879	217,879	7/1/2005	C		3/31/2006
4500109651	SPECTRA ENGINEERING PC 307 S TOWNSEND ST SYRACUSE NY 13202	P.E. SERVICES TO PERFORM NYSDOT BIENNIAL BRIDGE INSPECTION FOR THE BARNHART ISLAND BRIDGE AT STL/FDR	P	B				N						25,990	25,990	0	6/29/2005	C		6/20/2006
4500109700	COLLINS HAMMOND ELECTRICAL CONTRACTORS 7724 STATE HWY 68 OGDENSBURG NY 13669	INSTALL POWER AND CONTROL CABLES	C	B				N						237,696	237,696	0	6/30/2005	C		2/24/2006
4500109707	HAYWARD INDUSTRIAL PRODUCTS 900 FAIRMOUNT AVE ELIZABETH NJ 07207	FURNISH DUPLEX STRAINERS	E	B				N						386,975	386,975	386,975	6/30/2005	C		12/27/2006
4500109718	META LITE INC 93 ENTIN RD CLIFTON NJ 07014	FURNISH AND DELIVER PRE- FABRICATED BATHROOM FACILITIES	E	B				N						204,575	204,400	19,250	6/30/2005	C		4/1/2006
4500109738	MARIC MECHANICAL 19-03 75TH ST E ELMHURST NY 11370	F/D/I HIGH PRESSURE STEAM BOILER AT LINCOLN HOSPITAL MEDICAL CENTER	C	B				N						563,000	0	0	7/1/2005	C		12/31/2006
4500109790	DYNAMIC MECHANICAL CONTRACTORS INC 15 WARREN ST HACKENSACK NJ 07601	F/D/I BOILERS AT NYPD'S 73RD AND 24TH PRECINCTS	C	B				N						577,000	0	0	7/6/05	C		7/5/06

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4500109812	OFFICE OF THE NY STATE COMPTROLLER WASHINGTON & SWAN STREET ALBANY NY 12236	OSC AUDIT COST REIMBURSEMENT	S	B	7	N			1,000,000	0	0	4/15/05	C		6/15/06
4500109892	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	LABOR TO UPGRADE LIGHTING SYSTEM AT OLMSTED CENTER	C	B		N			33,907	32,162	32,162	7/11/2005	C		6/1/2006
4500109897	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	HELP LIGHTING/SENSOR INSTALLATION FOR PS-314K	C	B		N			118,867	104,809	0	7/18/2005	C		1/31/2006
4500109915	ORACLE USA INC 1910 ORACLE WY RESTON VA 20190	2005 ANNUAL MTCE - ORACLE	S	B		N			140,266	140,266	70,133	5/30/2005	C		5/29/2006
4500110089	STRUCTURAL PRESERVATION SYSTEMS 39 UTTER AVE HAWTHORNE NJ 07506	GARAGE REHABILITATION	C	B		F			773,852	771,898	123,784	7/12/2005	C		7/11/2006
4500110171	STUART DEAN CO 366 10TH AVE NEW YORK NY 10001	METAL MAINTENANCE SERVICES FOR THE WPO	S	B		N			100,000	19,290	15,375	7/1/2005	O	6/30/2008	
4500110237	ABLE COMPANY 70 RATON DR MILFORD CT 06460	FURNISH, DELIVER AND INSTALL BOILER CONTROLS AT LINCOLN HOSPITAL	C	B		N			458,955	411,940	411,940	7/5/2005	O	6/30/2007	

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4500110391	GLOBAL ENERGY DECISIONS INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	2005/2006 ANNUAL MAINTENANCE	S	C						N		1	87,730	87,730	0	8/11/2005	C		8/11/2006
4500110393	UNIVERSAL MULTILINK INC 189-11 UNION TPK FLUSHING NY 11366	2006 ANNUAL MTCE - HP DESIGN JETS	S	B						N			5,195	5,195	0	7/1/2005	C		12/31/2006
4500110394	BUSINESS OBJECTS AMERICAS 3030 ORCHARD PKWY SAN JOSE CA 95134	2005 MTCE	S	C						N			20,762	20,762	0	8/22/2005	C		12/14/2006
4500110445	FRAMATONE ANP INC 3315 OLD FOREST RD LYNCHBURG VA 24501 2912	BG ENGINEERING SERVICES - FERC	P	B						N			135,000	12,536	12,536	9/1/2005	O	10/1/2007	
4500110450	BARRY KEIM C/O DEPT OF GEOGRAPHY & ANTHROPOLOGY LSU HOWE-RUSSELL GEOSCIENCE COMPLEX BATAN ROUGE LA 70803	BG ENGINEERING SERVICES - FERC	P	C						N			130,000	9,443	9,443	9/1/2005	O	10/1/2007	
4500110455	ALTON P DAVIS 12 OLD MILL RD WEST OSSIPPEE NH 03890	BG ENGINEERING SERVICES - FERCF	P	C						N			200,000	41,235	27,851	9/1/2005	O	9/1/2007	

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4500110459	GOMEZ AND SULLIVAN ENGINEERS 288 GENESEE ST UTICA NY 13502	BG ENGINEERING SERVICES - FERC	P	C		N				135,000	15,424	15,424	9/1/2005	O	9/1/2007	
4500110460	PAUL C RIZZO ASSOC EXPO MART MONROEVILLE PA 15146	NBG ENGINEERING SERVICES	P	C		N				200,000	18,234	18,234	9/1/2005	O	9/1/2007	
4500110738	BANNER ELECTRICAL CONTRACTING REAR 2235 LIGHT ST BRONX NY 10466	HELP CONTRACT AWARD FOR LIGHTING & SENSOR INSTALLATION FOR H.S. ENVIRONMENTAL SCIENCE & PARK WEST	C	C		N				154,745	0	0	7/21/2005	C		1/1/2006
4500110785	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	HELP-ELECTRICAL LIGHTING INSTALLATION SERVICES AT IS 202Q	C	B		N				114,340	109,621	18,613	7/29/2005	C		7/28/2006
4500110822	ELECTRONIC TECHNOLOGIES 200 PARK AVE NEW YORK NY 10166	SENY SECURITY SYSTEM MAINTENANCE SERVICES	S	B		N				468,674	172,778	141,193	8/1/2005	O	12/31/2008	
4500110853	GRAPHIC MANAGEMENT PARTNERS 47 PURDY AVE PORT CHESTER NY 10573	PRINTING OF THE WESTERN NY UPDATE NEWSLETTER	S	B		N				8,020	8,316	5,600	7/25/2005	C		7/26/2006
4500110944	LAPP INSULATOR CO 4327 KENCREST DR SYRACUSE NY 13215	PIN CAP INSULATOR FINDINGS REPORT	S	B		N				45,568	38,549	38,549	7/25/2005	C		7/24/2006

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4500111032	ST BERNARD SOFTWARE INC 15015 AVE OF SCIENCE SAN DIEGO CA 92128	2005 ANNUAL MAINTENANCE	S	C				N					13,625	13,625	0	8/20/2005	C		8/19/2006
4500111033	STERLING COMMERCE CVG 4600 LAKEHURST CT DUBLIN OH 43017	2005 ANNUAL MTCE	S	C				N					20,940	18,861	4,163	8/1/2005	C		7/31/2006
4500111060	VOCUS INC 4296 FORBES BLVD LANHAM MD 20706	SUBSCRIPTION	S	S	9			N					54,750	54,750	0	8/1/2005	C		7/31/2006
4500111075	AT & T 65 WOLF RD ALBANY NY 12205	AT&T OFF SITE INSTALLATION CHARGE	S	S	9			N					12,126	0	0	8/26/2005	C		8/26/2006
4500111336	SIEMENS POWER T&D INC 10900 WAYZATA BVD MINNETONKA MN 55305	PHASOR MEASUREMENT UNIT DATA ACCEPTANCE SYSTEM	S	S	9			F					181,500	159,488	139,808	8/1/2005	O	6/30/2007	
4500111441	NIGHT VISION TECHNOLOGIES IN 111 N NURSERY RD IRVING TX 75060	COMM. EQPT & SERVICES - GSA SCHEDULE - GS-07F-0613N	S	B	7			N					18,376	0	0	10/3/2005	O	12/31/2007	
4500111444	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	HELP - ELECTRICAL LIGHTING INSTALLATION AT IS 237Q	C	B				N					96,118	95,263	29,240	8/15/2005	C		4/24/2006
4500111463	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD CO 80112	F/D DIGITAL FAULT RECORDER - BG	E	B				F					49,700	44,887	44,887	8/9/2005	C		8/30/2006

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4500111658	DV BROWN & ASSOCIATES 567 VICKERS ST TONAWANDA NY 14150	TRANSFORMER BAY SUMP AND PIPING MODIFICATIONS	C	B			N				242,950	241,920	241,920	8/11/2005	C		10/31/2006
4500111810	TULGER CONSTRUCTION 150-45 CROSS ISLAND PKWY WHITESTONE NY 11357	FURNISH, DELIVER, AND INSTALL BATHROOMS	C	B			N				426,220	421,958	122,589	8/16/2005	C		4/1/2006
4500111825	AWL INDUSTRIES INC 460 MORGAN AVE BROOKLYN NY 11222	FURNISH, DELIVER & INSTALL HOT WATER HEATER FOR MT. PLEASANT LIBRARY	C	B			N				239,475	91,897	0	8/17/2005	C		3/31/2006
4500111846	AQUIFER DRILLING & TESTING INC 150 NASSAU TERMINAL RD NEW HYDE PARK NY 11040	SUBSURFACE EXPLORATION FOR METRO-NORTH SIGNAL POWER STANDBY GENERATION	C	C	9		N				17,500	14,585	0	8/17/2005	C		1/1/2006
4500111851	BENTLY NEVADA 105 CHESLEY DR MEDIA PA 19063	CONDITION MONITORING SYSTEM UP-GRADE	E	S			N				1,226,041	487,090	448,752	8/17/2005	O	5/31/2011	
4500111931	SIEMENS POWER GENERATION INC 182 FORBES RD - BRAINTREE MA 02184	FURNISH, DELIVER, AND INSTALL STATOR REWIND FOR FLYNN	E	B	1		N		1		990,022	639,608	577,608	8/18/2005	O	12/31/2007	
4500111977	GENERAL PHYSICS 25 NORTH POINTE PKWY - STE 100 AMHERST NY 14228	GP ETAPRO PERFORMANCE PLUS SUPPORT	S	S	1		F				20,000	20,000	0	8/19/2005	C		7/30/2006

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4500111981	OSI SOFTWARE INC 777 DAVID ST SAN LEANDRO CA 94577	OSI TECHNICAL SUPPORT DATA HISTORIAN SOFTWARE	P	S	1	F						43,529	43,529	0	8/19/2005	C	7/30/2006
4500112007	S&L ELECTRIC INC STATE HIGHWAY 56 COLTON, NY 13625	RECREATIONAL FACILITIES ELECTRICAL UP-GRADE	C	B		N						1,252,084	1,252,084	808,666	8/22/2005	C	6/16/2006
4500112120	LOGAN BUS CO INC 97-14 ATLANTIC AVE OZONE PARK NY 11416	PAYMENT OF FACILITIES FEES ASSOCIATED WITH THE INSTALLATION OF DOCS UNDER THE NYPA CLEAN SCHOOL BUS PROGRAM	E	S	9	N						12,600	9,150	9,150	8/24/2005	C	6/30/2006
4500112121	TIME WARNER CABLE INC 6005 FAIR LAKES RD EAST SYRACUSE NY 13057	WIDE AREA NETWORK HIGH SPEED CONNECTIVITY SERVICE	S	B		N						8,154,290	1,558,190	1,558,190	9/12/2005	O	12/31/2012
4500112184	RUSSELL BROS 34 SALEM RD WHITE PLAINS NY 10603	RUSSELL BROS - ON- PREMISES COMPUTER DESIGN AND PRODUCTION SERVICES	S	B		N						130,000	79,027	59,296	8/10/2005	O	8/9/2007
4500112229	B-S INDUSTRIAL CONTRACTORS I 280 E MAIN ST GOUVERNEUR NY 13642	EEL LADDER SYSTEM FOR ST. LAWRENCE	C	B		N						2,079,052	1,872,990	1,519,679	8/29/2005	C	9/21/2006
4500112265	NYS OFFICE FOR TECHNOLOGY SWAN ST BLDG ALBANY NY 12220	ORACLE RDBMS LICENSES	E	B	7	F						6,152	6,152	0	6/30/2005	C	6/30/2006
4500112347	CLIFFORD R GRAY 2360 MAXON RD SCHENECTADY NY 12308	F/D/I UNDERGROUND UTILITIES AT LANSING MANOR	E	B		N						30,550	30,550	30,550	8/29/2005	C	5/31/2006

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4500112369	J E SHEEHAN CONTRACTING 208 SISSONVILLE RD POTSDAM NY 13676	SHORELINE STABILIZATION SITE 10	C	B			N			1		1,244,947	1,244,947	903,002	9/6/2005	C		9/4/2006
4500112527	IRIS POWER LP 1 WESTSIDE DR - UNIT 2 TORONTO ON CANADA M9C 1B2	UPGRADE B/G GENGUARD SYSTEM	S	S	9		F					20,000	12,033	4,573	9/6/2005	C		1/15/2006
4500112544	DOBLE ENGINEERING 85 WALNUT ST WATERTOWN MA 02472	LCM II LEAKAGE CURRENT MONITOR II	E	S	9		N					11,230	11,230	0	9/6/2005	C		12/31/2006
4500112570	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA NY 13662	CHANNEL DREDGING AT ST. LAWRENCE	C	B			N					249,833	217,538	217,538	9/12/2005	C		11/1/2006
4500112632	METRO FORD SALES 3601 STATE ST SCHENECTADY NY 12304	2006 FORD ESCAPE HYBRID VEHICLE	E	S	9		N					25,607	25,607	0	9/9/2005	C		9/30/2006
4500112808	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	ELECTRICAL LIGHTING INSTALLATION SERVICES FOR HOMELESS SHELTER CATHERINE STREET, MANHATTAN	C	B			N					43,288	43,288	43,288	9/26/2005	C		3/1/2006
4500112848	DIALIGHT CORP 1501 RTE 34 S FARMINGDALE NJ 07727	FURNISH & DELIVER LED SIGNAL FIXTURES FOR THE NEW YORK CITY TRANSIT	E	B			F					2,292,747	1,584,484	1,359,862	9/12/2005	C		9/11/2006
4500112867	USI INC 84 BUSINESS PARK ARMONK NY 10504	UPGRADE AND MONITOR EXISTING LEAK DETECTION SYSTEM FOR Y49 LONG ISLAND SOUND 345KV FEEDER CABLE	S	S	1		N					673,060	124,000	124,000	9/16/2005	O	9/16/2008	

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4500112868	DV BROWN & ASSOCIATES 567 VICKERS ST TONAWANDA NY 14150	POWER VISTA HVAC INSTALLATION	C	B			N				995,767	595,030	595,030	9/14/2005	O	1/20/2007	
4500112954	ROTATOR STAFFING SERVICES INC 557 CRANBURY RD E BRUNSWICK NJ 08816	TEMPORARY ENGINEERING PERSONNEL	S	B			N				1,555,926	1,061,660	925,325	10/9/2005	O	12/31/2008	
4500112957	SUN TECHNICAL SERVICES INC 6490 S MCCARRAN RENO NV 89509-6119	TEMPORARY ENGINEER PERSONNEL	S	B			N				314,276	149,979	128,450	10/9/2005	O	12/31/2008	
4500112958	LJ GONZER ASSOC 1225 RAYMOND BLVD NEWARK NJ 07102	TEMPORARY ENGINEERING PERSONNEL	S	B			N				348,085	189,656	164,844	10/9/2005	O	12/31/2008	
4500113144	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	LIGHTING & SENSORS INSTALLATION AT HS IS-162X	C	B			N				126,990	118,966	44,247	9/19/2005	C		4/28/2006
4500113183	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	LIGHTING AND SENSOR INSTALLATION FOR THE TOWN OF GREENBURGH	C	B			N				31,292	31,292	31,292	10/1/2005	C		9/30/2006
4500113268	AMERICAN HYDRO 135 STONEWOOD RD YORK PA 17402-0628	PERFORMANCE STUDY-PUMP TURBINE	S	B			F				120,000	0	0	9/21/2005	C		9/21/2006
4500113305	BUCK CONSULTANTS LLC ONE PENNSYLVANIA PLAZA NEW YORK NY 10119	BENEFIT CONSULTING SERVICES	P	B			N				300,000	118,460	107,503	10/1/2005	O	6/30/2008	

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4500113315	EAST PENN MANUFACTURING CO PO BOX 8500 PHILADELPHIA PA 19178-4191	SOLECTRIA BATTERIES FOR ELECTRIC BUS	E	S	9	N						12,904	12,476	0	9/21/2005	C		12/31/2006
4500113430	LIVEDATA INC 1030 MASSACHUSETTS AVE CAMBRIDGE MA 02138	2005 ANNUAL MTCE	S	C		N						22,500	22,500	0	5/31/2005	C		5/30/2006
4500113458	AIRMATIC COMPRESSOR 700 WASHINGTON A CARLSTADT NJ 07072	FURNISH, DELIVER & INSTALL COMPRESSED AIR SYSTEM FOR MTA FACILITIES	C	B		N						773,013	773,013	773,013	9/23/2005	C		9/28/2006
4500113501	EXPEDITE VIDEO CONFERENCING SERVICES INC. 1025 OLD COUNTRY RD WESTBURY NY 11590	2005 ANNUAL MAINTENANCE-STATE CONTRACT PT56255 & PS56256	S	B	7	N						10,395	10,395	0	9/28/2005	C		9/27/2006
4500113519	SOFTMART GOVERNMENT SERVICES 450 ACORN LANE DOWINGTOWN PA 19335	2005 ANNUAL MAINTENANCE-STATE CONTRACT PT59096	S	B	7	N						9,911	9,911	0	9/26/2005	C		9/25/2006
4500113580	HELMSMAN MGMT SERVICES INC 9 RIVERSIDE RD- WESTON MA 02493-	THIRD PARTY ADMINISTRATIVE SERVICES - WORKERS COMPENSATION	P	B		N						762,000	101,338	101,338	1/1/2006	O	12/31/2008	

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4500113714	PINTO CONSTRUCTION SERVICES INC 1 BABCOCK STREET BUFFALO NY 14210	CLEANING/SEDIMENT REMOVAL FISH CREEK RESTORATION	C	B				N			347,438	347,438	347,438	10/3/2005	C		6/23/2006
4500113717	UNISYS CORP 244 WESTCHESTER WHITE PLAINS NY 10604	2005 ANNUAL MAINTENANCE	S	C				N			104,985	96,642	755	8/30/2005	C		8/30/2006
4500113849	DATA CORE TECHNOLOGY INC 436 CREAMERY WAY EXTON PA 19341	2006 ANNUAL MAINTENANCE	S	S				N			49,062	49,062	0	1/1/2006	C		12/31/2006
4500113862	ENDEAVOR INFORMATION SYSTEMS INC 2200 E DEVON DES PLAINES IL 60018	2005 ANNUAL MAINTENANCE	S	C				N			8,789	8,789	0	10/1/2005	C		9/30/2006
4500113938	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	CONSULTING SERVICES IN SUPPORT OF SHORT-TERM AND LONG-TERM LOAD FORECASTING	P	S				F			17,000	17,000	0	10/17/2005	C		7/30/2006
4500114015	SAT CORP 10111 RICHMOND HOUSTON TX 77042	MOBILE DATA COLLECTION SYSTEM	E	S				F	Y		239,046	123,539	26,441	10/5/2005	O	10/4/2007	
4500114097	KAL INTERNATIONAL MARKETING SPECIALISTS 12555 BISCAYNE BV NORTH MIAMI FL 33181	OFFICE SUPPLIES	E	S	9			N			12,675	12,675	0	1/7/2005	C		12/31/2006

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4500114154	ALT POWER INC 125 MAIDEN LANE NEW YORK NY 10038	INSTALLATION OF PV SYSTEMS AT THE BRONX HIGH SCHOOL OF SCIENCE AND THE NEW YORK HALL OF SCIENCE	C	B				N				70,520	67,088	16,314	6/8/2005	C	3/31/2006
4500114246	RCP ENGINEERING 11 KENNY DR MOHNTON PA 19540	STRUCTURAL ANALYSIS OF 765KV TRANSMISSION TOWERS AND LATTICES	P	B				F				55,500	30,000	30,000	10/13/2005	O	3/1/2007
4500114325	DAUPHIN NORTH AMERICA 300 MYRTLE AVE BOONTON NJ 07005	OFFICE FURNITURE	E	S			9	N				8,245	8,245	0	10/14/2005	C	12/31/2006
4500114450	OSI SOFTWARE INC 777 DAVID ST SAN LEANDRO CA 94577	OSI PI 5 YEAR SOFTWARE MAINTENANCE AGREEMENT	S	S				F				181,568	36,314	36,314	1/1/2006	O	12/31/2010
4500114482	PRYSMIAN POWER CABLES & SYSTEMS USA LLC 5 HOLLYWOOD CT SOUTH PLAINFIELD NJ 07080	ST LAWRENCE PRESSURIZATION PLANT UPGRADE	C	B				F				590,835	0	0	10/17/2005	O	6/1/2007
4500114648	B&H PHOTO - VIDEO 420 NINTH AVE NEW YORK NY 10001	VIDEO EDITING EQUIPMENT FOR THE WPO	E	B			7	N				12,249	12,070	0	10/20/2005	C	10/19/2006
4500114747	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	HELP - ELECTRICAL INSTALLATION SERVICES TO JHS 239K	C	B				N		1		86,479	79,852	72,525	7/26/2005	C	4/24/2006
4500114784	OSI SOFTWARE INC 777 DAVID ST SAN LEANDRO CA 94577	PI-RLINK TO MAXIMO CONNECTION FOR WPO, FLYNN AND POLETTI	E	S				F				110,000	98,136	98,136	10/24/2005	C	10/23/2006

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4500114830	ORACLE USA INC 1910 ORACLE WY RESTON VA 20190	2005 ANNUAL MTCE-ORACLE	S	C				N			15,400	15,400	0	11/16/2005	C		11/15/2006
4500114831	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	2005 ANNUAL MTCE	S	C				N			35,000	35,000	0	10/1/2005	C		9/30/2006
4500114879	SNEMO LTD 3605 RUE ISABELLE BROSSARD (QUEBEC) PQ CANADA J4Y 2R2	MONITEQ SF6 CIRCUIT BREAKER MONITORING SYSTEM	E	B				O		F	106,175	42,470	42,470	10/25/2005	O	4/1/2010	
4500114933	ESRI 380 NEW YORK ST REDLANDS CA 92373	2006 ANNUAL MTCE	S	S				N			16,005	16,005	16,005	1/1/2006	C		12/31/2006
4500114956	LUCIUS PITKIN INC 304 HUDSON STREET NEW YORK NY 10013	LAB TESTING SERVICES	S	B				N			300,000	43,420	43,420	10/27/2005	O	6/30/2008	
4500114987	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON VA 20171	2005 ANNUAL MTCE	S	B				N			20,177	20,177	20,177	10/15/2005	C		10/15/2006
4500114992	CGIT WESTBORO INC 30 OAK ST WESTBOROUGH MA 01581	SPARE BUS BAR MATERIAL FOR EAST GARDEN CITY SUBSTATION	E	S				F			451,085	0	0	10/27/2005	C		1/1/2006
4500115008	VERIZON NETWORK INTEGRATION 500 SUMMIT LAKE DR VELHALLA NY 10595	SERVER EQPT-STATE CONTRACT - PT59009	E	B				7		F	209,681	13,771	13,771	12/31/2005	C		1/15/2006

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4500115061*	ATEC GROUP 1762 CENTRAL AVE ALBANY NY 12205	VMWARE SOFTWARE - COMPETITIVE SEARCH	E	C	9	F						35,829	35,829	35,829	12/31/2005	C		2/22/2006
4500115149	EPRI 3412 HILLVIEW AVE PALO ALTO CA 94304	FEASIBILITY STUDY FOR TUPPER LAKE WOOD UTILIZATION COGENERATION PROJECT	P	B		N						151,350	151,350	151,350	11/1/2005	C		10/31/2006
4500115163	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK NY 10990	2006 ANNUAL MAINTENANCE	S	S		N						182,248	182,248	182,248	12/31/2006	C		12/31/2006
4500115270	EXPEDITE VIDEO CONFERENCING SERVICES INC. 1025 OLD COUNTRY RD WESTBURY NY 11590	2005 MTCE - POLYCOM EQPT - STATE CONTRACT PT56255/PS56256	S	B	7	N						6,001	0	0	11/7/2005	C		11/6/2006
4500115292	ALTA ENTERPRISES 1910 BUSTLE CREEK ALTA WY 83414	FURNISH, DELIVER & INSTALL SWIMMING POOL COVER FOR KINGSBOROUGH COMMUNITY COLLEGE	C	B		N						45,688	44,338	44,338	11/2/2005	C		9/25/2006
4500115341	SAGE CAD / IMAGINIT 8001 SWEET VALLEY CLEVELAND OH 44125	AUTOCAD 2006 & RASTER DESIGN 2006 TRAINING IN TWO SESSIONS OF THREE DAYS EACH FOR TWELVE PEOPLE	P	B	5	N						7,200	7,200	7,200	11/2/2005	C		1/31/2006
4500115365	JUST IN TIME OF NEW YORK INC 7615 TUTTLE RD BRIDGEPORT NY 13030	PROJECT MANAGEMENT CERTIFICATION TRAINING SERVICES	P	B	1	N			1			50,756	39,974	39,974	11/3/2005	C		11/2/2006

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4500115464	TRANSWAVE COMMUNICATION SYSTEM 9020 WEHRLE DR CLARENCE NY 14031	EMERGENCY REPAIRS COMMUNICATION EQUIPMENT	S	S	1	N								8,000	7,820	7,820	11/7/2005	C		1/1/2006
4500115497	ANIXTER INC 4 MARWAY CIRCLE, SUITE 10 ROCHESTER NY 14624	NETWORK EQPT	E	C	6	F								6,107	6,107	1,153	12/31/2005	C		6/30/2006
4500115574	RDS INDUSTRIES INC 43-01 162ND ST FLUSHING NY 11358	REMOVAL OF EV CHARGING STATIONS AT THE LITTLE NECK TRAIN STATION	C	C	6	N								24,750	24,350	24,350	11/8/2005	C		2/3/2006
4500115790	HI TECH AIR CONDITION SVC IN 60 OTIS ST WEST BABYLON NY 11704	PERFORM PRESERVATION OF THE 500 MW TURBINE INLET AIR COOLING SYSTEM	S	B		N								40,000	40,000	40,000	11/10/2005	C		9/30/2006
4500115935	SOFTSCAPE INC 526 BOSTON POST WAYLAND MA 02114	360 DEGREE EMPLOYEE EVALUATION SUBSCRIPTION SERVICES	S	B		F								55,000	15,327	15,327	11/21/2005	O	11/20/2007	
4500115955	HUMMINGBIRD COMMUNICATIONS 1 SPARKS AVE TORONTO ON CANADA M2H2W1	2006 ANNUAL MTCE	S	S		F								6,966	6,966	0	1/1/2006	C		12/31/2006
4500116013	HARRISON I GETZ JR 71 AIKEN ST - #N-16 NORWALK CT 06851	ON PREMISES COMPUTER DESIGN AND PRODUCTION SERVICES	S	B		N								161,000	78,624	69,290	11/1/2005	O	10/31/2007	
4500116182	ACL SERVICES LTD 1550 ALBERNI ST VANCOUVER BC CANADA V6G 1A5	ANNUAL MTCE - ACL SOFTWARE	S	C		N								5,160	5,160	0	12/31/2005	C		12/31/2006

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4500116196	LIVEDATA INC 1030 MASSACHUSETTS AVE CAMBRIDGE MA 02138	LIVE DATA TRAINING	S	S	9	N				8,500	8,179	0	12/31/2005	C	6/30/2006
4500116276	WESTCHESTER LAW JOURNAL 175 MAIN STREET WHITE PLAINS NY 10601	BUSINESS CARDS, MEMORANDUM, LETTERHEAD, CONTINUOUS THREE-PART FORMS AND SELF-ADHESIVE LABELS STOCK	S	B		N				55,000	6,320	6,320	11/22/2005	O	11/21/2007
4500116277	ATLANTIC DETROIT DIESEL ALLISON LLC 33 GREGG STREET LODI NJ 07644	FURNISH & DELIVER THREE (3) DIESEL GENERATOR SETS AT THE METRO NORTH RAILROAD'S WHITE PLAINS & MOTT HAVEN STATIONS	E	B		F				1,239,240	812,565	812,565	11/22/2005	O	7/31/2007
4500116308	AMERICAN GRAPHICS 31 WORDIN AVE BRIDGEPORT CT 06605	PRINTING OF NYPA'S 75TH ANNIVERSARY HISTORY BOOK	S	B		F				23,905	21,285	21,285	11/22/2005	C	11/21/2006
4500116537	SABRE INC 7285 COLLECTION CENTER DR CHICAGO IL 60693	SABRE TRAVEL TICKETING ASSISTANT SOFTWARE	E	S		F	Y			15,200	5,000	5,000	11/30/2005	C	10/31/2006
4500116553	LEONARD GROUP 34 SOUTH BROADWAY WHITE PLAINS NY 10601	TEMPORARY CLERICAL STAFF IN POWER GENERATION DEPT	P	B	7	N				23,373	23,246	23,246	11/22/2005	C	8/1/2006

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4500116622	GE ENERGY NRP&S 4601 PARK RD CHARLOTTE NC 28209	PROVIDE 1 500 KVA, 6.9KV- 216/125V NETWORK DISTRIBUTION TRANSFORMER	E	B						N			54,031	54,031	54,031	12/2/2005	C		7/31/2006
4500116680	PLATTS MCGRAW- HILL CO 2 PENN PLAZA NEW YORK NY 10121	NATURAL GAS SUBSCRIPTION FOR POWER GENERATION	S	S	9					N			42,970	42,970	0	11/13/2005	C		11/13/2006
4500116708	SIEMENS POWER T&D INC HVS DI 7000 SIEMENS RD WENDELL NC 27591	MARCY CSC PERFORMANCE IMPROVEMENTS	P	S						F			190,240	37,500	37,500	12/15/2005	O	6/30/2007	
4500116711	TURNER ENGINEERING 2006 GLYNDON AVE VENICE CA 90291	CONSULTING SERVICES FOR THE NYCT REGENERATION IMPROVEMENT PROJECT	S	B						N			650,000	434,818	434,818	12/5/2005	O	12/31/2007	
4500116725	HEWLETT PACKARD 8000 FOOTHILLS ROSEVILLE CA 9574	HP EQPT - STATE CONTRACT PT55722	E	B	7					F			504,858	431,775	431,775	12/31/2005	C		2/14/2006
4500116735	RAINBOW PRINTING 250 HUDSON STREET NEW YORK NY 10013	PRINTING OF NYPA'S 75TH ANNIVERSARY STATIONERY	S	B						N			28,951	28,131	28,131	12/5/2005	C		12/4/2006
4500116758	GENERAL ELECTRIC INTERNATIONAL 4200 WILDWOOD PKY ATLANTA GA 30339	PREPARE PM DATA BASE FOR THE 500 MW PLANT	P	S						N			75,000	0	0	12/5/2005	C		9/30/2006
4500116864	WEST FAIR ELECTRIC CONTRACTORS 200 BRADY AVE HAWTHORNE NY 10532	F/D/I HVAC, POWER, UPS AND COOLING TOWERS AT THE CLARENCE D. RAPPLEYEA BLDG. FOR THE 15TH FL. DATA CENTER MODIFICATION PROJECT	C	B						N			1,060,892	1,027,990	1,027,990	12/5/2005	C		12/4/2006

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4500116872	SIEMENS POWER TECHNOLOGY & POWER TECHNOLOGY INT'L 1482 EIRIE BLVD SCHENECTADY NY 12301-1058	2006 ANNUAL MAINTENANCE	S	S				N					7,350	7,350	0	1/1/2006	C		12/31/2006
4500116879	COMPUTER AIDED ENGINEERING 1579 STRAITS TURNPIKE - STE 2B MIDDLEBURY CT 06762	2006 ANNUAL MTCE	S	S				N					14,100	14,100	0	1/1/2006	C		12/31/2006
4500116983	AMDEX COMPUTER 135 CALKINS RD ROCHESTER NY 14623	HP SERVER - STATE CONTRACT PT-55722	E	B		7		F					11,260	11,260	11,260	12/31/2005	C		1/17/2006
4500117008	VERIZON NETWORK INTEGRATION 500 SUMMIT LAKE DR VELHALLA NY 10595	NETWORK EQPT - STATE CONTRACT PT-59009	E	B		7		F					15,543	15,543	15,543	12/31/2005	C		1/3/2006
4500117027	SOFTWARE HOUSE INTERNATIONAL INC 5 WEST BANK ST COLD SPRINGS NY 10516	SECURITY HARDWARE/SOFTWARE - PT60652	E	B		7		F					16,886	16,886	16,886	12/31/2005	C		1/31/2006
4500117064	LOUIS T KLAUDER & ASSOCIATES 317 MADISON AVE NEW YORK NY 10017	CONSULTING SERVICES FOR THE NYCT TRACTION POWER SYSTEM STUDY FOR ENERGY STORAGE SYSTEM ND ALUMINUM CONTACT RAIL ANALYSIS	P	B				N					260,807	135,017	135,017	12/8/2005	O	5/31/2007	

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4500117103	AMDEX COMPUTER 135 CALKINS RD ROCHESTER NY 14623	SERVER EQPT-PT55722	E	B	7	F					1	6,945	6,945	6,945	12/31/2005	C	1/10/2006
4500117122	THE NORTHBRIDGE GROUP 30 MONUMENT SQUARE CONCORD MA 01742	2005 FASTFORWARD MAINTENANCE	S	C		N						45,000	0	0	7/1/05	C	1/1/2006
4500117129	GRAPHIC MANAGEMENT PARTNERS 47 PURDY AVE PORT CHESTER NY 10573	VALLEY NEWS	S	B		N						7,960	8,712	8,712	12/13/2005	C	12/12/2006
4500117131	AMERICAN GRAPHICS 31 WORDIN AVE BRIDGEPORT CT 06605	PRINTING OF MOHAWK VALLEY NEWS NEWSLETTERS	S	B		F						16,928	16,962	16,962	12/13/2005	C	12/12/2006
4500117172	RLW ANALYTICS INC 1055 BROADWAY SONOMA CA 95476	LOAD RESEARCH & FORECASTING CONSULTING SERVICES	P	B		F						1,415,000	183,467	183,467	1/1/2006	O	12/31/2008
4500117176	CARCO GROUP INC 17 FLOWERFIELD INDUSTRIAL PK ST. JAMES NY 11780	BACKGROUND INVESTIGATION SERVICES	S	B		N						630,000	190,622	190,622	1/1/2006	O	12/31/2008
4500117220	UTC POWER CORP 195 GOVERNORS HWY S WINDSOR CT 06074	FURNISH, DELIVER AND INSTALL SPARE PARTS/REFURBISHED CELL STACK ASSEMBLIES AND INTEGRATED LOW TEMP SHIFT CONVERTERS FOR FUEL CELLS	E	S	1	N						640,000	640,000	498,200	12/15/2005	O	12/31/2007

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4500117326	EPRI SOLUTIONS INC 942 CORRIDOR PARK KNOXVILLE TN 37932	DEVELOP 21 PROCEDURES TO CAPTURE MAINTENANCE PRACTICES IN THE TRANSMISSION GROUP	S	B				N					159,495	159,495	159,495	1/1/2006	O	6/30/2007	
4500117391	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX, NY 10455	HELP LIGHTING AND SENSOR INSTALLATION FOR BROOKLYN WOMEN'S SHELTER	C	B				N					52,743	50,286	50,286	1/1/2006	C		12/31/2006
4500117451	OCE NORTH AMERICA INC 441 LEXINGTON AVE NEW YORK NY 10017	OCE SCANNER PLOTTER- STATE CONTRACT PT59292	E	B	7			F					47,128	43,526	43,526	12/31/2005	C		6/30/2006
4500117540	AMDEX COMPUTER 135 CALKINS RD ROCHESTER NY 14623	STATE CONTRACT PT-55722 - EQUIPMENT FOR NEW DATA CENTER	E	B	7			F	1				99,496	99,495	99,495	12/31/2005	C		12/31/2006
4500117553	URS CORP ONE PENN PLAZA NEW YORK NY 10119	PROVIDE FORENSIC CONSULTING SERVICES	P	B	1			N					490,000	139,494	139,494	11/14/2005	C		3/31/2006
4500117581	BLESSINGWHITE INC 23 ORCHARD RD SKILLMAN NJ 08558	COACHING & MANAGING INDIVIDUAL PERFORMANCE TRAINING MATERIALS	E	B				F					100,000	58,275	58,275	1/1/2006	O	12/31/2007	
4500117607	SIMMERS CRANE DESIGN & SVCS 1146 SALEM PKWY WEST SALEM OH 44460	CRANE UPGRADES AT BG POWER PROJECT	C	B				N					2,313,475	2,261,836	2,261,836	12/8/2005	O	12/8/2007	
4500117633	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW WASHINGTON DC 20004	CIS BILLING SOFTWARE SOLUTION	E	B				F					267,287	267,287	267,287	12/22/2005	C		6/1/2006

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4500117637	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW WASHINGTON DC 20004	EMPLOYEE TIME ENTRY, ENVIRONMENTAL, HEALTH AND SERVICES SOFTWARE	E	S				F			386,100	376,750	376,750	12/22/2005	O	1/1/2007	
4500117638	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE GA 30024	EMERGENCY SPARE GIS GROUNDING DISCONNECT SWITCH FOR Y-49	E	S				F			80,200	0	0	1/20/2006	O	4/30/2007	
4500117682	ELECTRONIC TECHNOLOGIES 75 REMITTANCE DR CHICAGO IL 60675-6896	MAINTENANCE AND REPAIR OF BUILDING AND GARAGE FIRE ALARM SYSTEMS FOR THE WHITE PLAINS OFFICE	S	B				N			165,000	19,059	19,059	1/1/2006	O	12/31/2008	
4500117692	AAA PAPER RECYCLING INC PO BOX 17250 STAMFORD CT 06907	FURNISH, DELIVER AND EMPTY CONSTRUCTION DUMPSTERS ON AN AS-NEEDED BASIS FOR CLARENCE D. RAPPLEYEA BUILDING	S	B				F			150,000	18,164	18,164	1/1/2006	O	12/31/2008	
4500117694	RLW ANALYTICS INC 1055 BROADWAY SONOMA CA 95476	PEAK LOAD MANAGEMENT CONSULTING SERVICES	P	B				F			950,000	161,577	161,577	1/1/2006	O	12/31/2008	
4500117698	DEVELOPMENT DIMENSIONS INTL 367 MORGANZA RD CANONSBURG PA 15317-9511	PROFESSIONAL ASSESSMENT SERVICES	P	B				F			264,000	79,723	79,723	1/1/2006	O	12/31/2008	
4500117829	COMPUTER ASSOC ONE COMPUTER ASSOC PLAZA ISLANDIA NY 11749	DATA CONVERSION FOR NEW BILLING SYSTEM	P	B	5			F	4		145,983	145,983	145,983	12/28/2005	C		5/30/2006

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4500117856	COLDEN CORP 5895 ENTERPRISE PKWY-PO BOX 36 E SYRACUSE NY 13057	INDUSTRIAL HYGIENE, OCCUPATIONAL HEALTH AND SAFETY SERVICES AND SAFETY SERVICES	S	B					N	Y	3		645,000	103,054	103,054	1/1/2006	O	12/31/2008		
4500117868	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	INSTALLATION OF LIGHTING & POWER REDUCTION DEVICES AT MTA BRIDGES AND TUNNELS AT RANDALL'S ISLAND FACILITY	C	B					N		3		53,265	37,926	37,926	1/3/2006	C		12/31/2006	
4500117873	PIONEER PUMP SYSTEMS INC 636 OLD LIVERPOOL LIVERPOOL NY 13088	F/D FOUR STATION DRAINAGE VERTICAL LINE SHAFT PUMPS	E	B					F		2		111,299	102,799	102,799	1/3/2006	C		9/30/2006	
4500117888	DA COLLINS CONSTRUCTION CO PO BOX 191 MECHANICVILLE NY 12118	F/D/I TEMPORARY PENSTOCK DEWATERING SYSTEM - BG LEM	E	B					N		6		130,900	121,928	121,928	12/28/2005	C		12/30/2006	
4500117957	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	HELP - ELECTRICAL LIGHTING INSTALLATION SERVICES AT JEFFERSON HIGH SCHOOL	C	B					N		3		122,575	121,469	121,469	1/9/2006	C		6/30/2006	
4500117970	SIEMENS POWER TRANSMISSION & DISTRIBUTION INC 1650 TECHNOLOGY DR MS 220 SAN JOSE CA 95110	NIAGARA SCADA REPLACEMENT	E	B					F		1		853,092	170,618	170,618	1/4/2006	O	1/3/2009		
4500117985	SAT CORP 10111 RICHMOND HOUSTON TX 77042	SOFTWARE MAINTENANCE FOR INTELAINTELATRAC MOBILE DATA COLLECTION	S	S					F		1		32,667	32,667	32,667	1/1/2006	C		12/31/2006	

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4500118116	HOSELTON CHRYSLER 50 MARSH RD EAST ROCHESTER NY 14445	2006 JEEP GRAND CHEROKEE LAREDO TO BE DELIVERED TO CLARK ENERGY CENTER	E	B	7	N					25,750	25,475	25,475	1/6/2006	C		4/3/2006
4500118117	GLOBAL ENERGY DECISIONS INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	FINANCIAL HEDGING AND RISK MANAGEMENT CONSULTING SERVICES	P	B		F					670,000	256,705	256,705	1/1/2006	O	12/31/2008	
4500118123	LEVITAN & ASSOCIATES INC 100 SUMMER ST - BOSTON MA 02110	FUEL PLANNING, SUPPORT AND ADVISORY SERVICES	P	B		F			1		330,000	25,000	25,000	1/1/2006	O	12/31/2008	
4500118124	GENERGY 2 EXECUTIVE PARK DR ALBANY NY 12203	FURNISH & DELIVER HIGH VOLTAGE INSPECTION CAMERA	E	S	9	N			1		14,271	14,271	14,271	1/6/2006	C		12/31/2006
4500118129	IDENTICARD 40 CITATION LANE - PO BOX 5349 LANCASTER PA 17606-5349	F/D/I SECURE VISITOR MANAGEMENT SYSTEM	E	B	7	N			1		8,387	8,387	8,387	1/6/2006	C		7/1/2006
4500118157	GENERAL ELECTRIC CANADA 179 BRUNSWICK BLVD POINTE CLAIRE PQ CANADA H9R 5N2	UPDATE AND REPAIR FIVE TRANSFORMER T-MAP MONITORING SYSTEM AT MARCY FACTS SWITCHYARD	S	S	1	N			1		50,587	23,037	23,037	1/10/2006	O	9/30/2007	

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4500118216	LOCKWOOD GREENE ENGINEERS INC 11301 CARMEL COMMONS BLVD CHARLOTTE NC 28226	PROVIDE CONSULTING REVIEW SERVICES	P	S	1	N						15,000	14,950	14,950	1/10/2006	C	6/30/2006
4500118217	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS NEW YORK NY 10036	SIEMENS EQPT - SOLE SOURCE	E	S	9	F			1			5,468	5,478	5,478	1/31/2006	C	2/25/2006
4500118281	DATALAN CORP 170 HAMILTON AVE WHITE PLAINS NY 10601	CITRIX CONSULTING - STATE CONTRACT CMT002A	S	B	7	N			1			20,371	20,371	20,371	1/11/2006	C	10/18/2006
4500118314	MICROSOFT CORP PO BOX 844510 DALLAS TX 75284	MICROSOFT CONSULTING SERVICES - PT54572	S	B	7	N						13,425	13,425	13,425	1/11/2006	C	3/24/2006
4500118407	DATA CORE TECHNOLOGY INC 436 CREAMERY WAY EXTON PA 19341	MERIDIAN UPGRADE	S	S	9	N						9,510	8,655	8,655	6/1/2006	C	6/30/2006
4500118479	CITRIX ONLINE 5385 HOLLISTER AVE SANTA BARBARA CA 93111	CITRIX SUBSCRIPTION RENEWAL	S	B		N						7,685	7,685	7,685	12/15/2005	O	2/3/2007
4500118596	MANTISSA CORP 2 PERIMETER PARK SE BIRMINGHAM AL 35243	2006 RMS ANNUAL MAINTENANCE	S	S		N						14,145	14,145	14,145	1/1/2006	C	12/31/2006

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4500118601	GOVERNMENT TECHNOLOGY SERVICE INC 3901 STONECROFT CHANTILLY VA 20151	2006 ANNUAL BLACKBERRY MAINTENANCE	S	S		N			7,025	7,025	7,025	1/1/2006	C		12/31/2006
4500118603	NYS DEPT OF STATE OFPC 41 STATE STREET ALBANY NY 12231	FIRE SAFETY SERVICES	P	S	9	N		1	90,000	0	0	1/3/2006	O	12/31/2008	
4500118662	ABB INC 16250 W GLENDALE NEW BERLIN WI 53151	F/D/I BATTERY ENERGY STORAGE SYSTEM AT LONG ISLAND BUS FACILITY	E	S		N		1	1,743,200	1,280,400	1,280,400	1/18/2006	O	3/31/2007	
4500118672	NGK INSULATORS 2-56 SUDA-CHO, MIZUHO-KU NAGOYA JAPAN 23 467 8530	FURNISH AND DELIVER ONE NAS BATTERY ENERGY STORAGE EQUIPMENT	E	S		F			1,651,500	1,407,428	1,407,428	1/18/2006	O	3/31/2007	
4500118772	SAS INSTITUTE INC SAS CAMPUS DR CARY NC 27513	2006 SAS ANNUAL MTCE	S	S		N		2	26,608	26,608	26,608	1/1/2006	C		12/31/2006
4500118773	NYS NURSERY/LANDSCAPE ASSOCIATES 24 MARTIN RD VOORHEESVILLE NY 12186	TREE POWER PROGRAM	E	B		N			300,000	33,932	33,932	2/1/2006	O	1/31/2009	
4500118777	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON VA 20171	2006 AUTOCAD ANNUAL MTCE	S	S		N		3	38,035	38,035	38,035	1/31/2006	O	1/30/2007	
4500118781	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD CO 80112	SEQUENTIAL EVENTS RECORDER UPGRADE	E	B		N			405,846	3,756	3,756	1/30/2006	O	1/29/2007	

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4500118793	EXCHANGEWISE (PTY) LTD 6-8 OLD CASTLE HILL CASTLE HILL NS AUSTRALIA 2154	2006 ANNUAL MX-CONTACT MTCE	S	S				N						5,460	5,460	5,460	1/31/2006	O	1/31/2007	
4500118806	STERLING COMMERCE CVG 4600 LAKEHURST CT DUBLIN OH 43017	2006 ACH MTCE	S	S				N	Y					11,200	8,299	8,299	1/1/2006	C		12/31/2006
4500118816	CS BUSINESS SYSTEMS INC 1236 MAIN STREET BUFFALO NY 14209	HP SERVER - STATE CONTRACT PT55722	E	B	7			F						29,395	29,395	29,395	2/10/2006	C		5/1/2006
4500118817	INTERNATIONAL INTEGRATED SOLUTION 245 NEWTOWN RD PLAINVIEW NY 11803	HP SERVERS - STATE CONTRACT - PT57222	E	B	7			F						11,269	11,269	11,269	2/28/2006	C		2/6/2006
4500118819	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL PC'S - STATE CONTRACT - PT55666	E	B	7			F						24,681	24,681	24,681	2/28/2006	C		2/2/2006
4500118820	COMPUTER ASSOC ONE COMPUTER ASSOC PLAZA ISLANDIA NY 11749	2006 CA ANNUAL MAINTENANCE	S	C				N						9,981	9,981	9,981	12/31/2005	C		12/30/2006
4500118821	WEATHERBANK INC 1015 WATERWOOD PKWY - STE J EDMOND OK 73034	2006 CUSTOM FORECASTING SUBSCRIPTION	S	B				N						12,300	12,300	12,300	1/1/2006	C		12/31/2006
4500118822	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW WASHINGTON DC 20004	2006 SAP ANNUAL MTCE	S	S				N						92,429	92,429	92,429	1/1/2006	C		12/31/2006

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4500118823	IVCI LLC 180 ADAMS AVE HAUPPAUGH NY 11788	VIDEOCONFERENCE EQPT- STATE CONTRACT PT62143 & PT62144	E	B	7	F					1	14,594	14,519	14,519	2/17/2006	C		2/2/2006
4500118824	HEWLETT PACKARD 2 PENN PLAZA 8FL NEW YORK NY 10121	CONSULTING SERVICES - STATE CONTRACT CMS598A	S	B	7	N					1	46,116	30,336	30,336	12/31/2006	O	12/30/2007	
4500118856	THE 10X GROUP LP 2100 RIVEREDGE PARKWAY - 5TH FL ATLANTA GA 30328	INTERNET SUBSCRIPTION: 2006 FUELS GROUP	S	S	9	F	Y					34,000	34,000	34,000	1/1/2006	C		12/31/2006
4500118905	SECURE COMMUNICATIONS 1202 LEXINGTON AVE NEW YORK NY 10028	APC MTCE	S	S		N						5,694	5,694	5,694	2/6/2006	O	2/5/2007	
4500119076	ABB INC 201 WOODLAWN RD W GUELPH ON CANADA N1H 1B8	ASSEMBLY & INSTALLATION WORK FOR PLATTSBURGH PHASE SHIFTER.	S	S	1	F					1	240,916	240,916	240,916	1/26/2006	C		3/30/2006
4500119133	GLOBAL ELECTRIC MOTORCARS LL 1301 39TH ST - STE 2 FARGO ND 58102	F/D FIVE ELECTRONIC UPGRADE PACKAGES FOR THE 2002 GEM VEHICLES	E	S	9	N					2	17,451	17,451	17,451	1/25/2006	C		12/31/2006
4500119287	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	LIGHTING & SENSOR INSTALLATION WORK AT NEW YORK CITY HOMELESS SHELTERS	C	B		N					4	156,270	115,811	115,811	1/30/2006	C		12/31/2006
4500119407	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	LIGHTING INSTALLATION FOR AUBURN ASSESSMENT CENTER (THE CITY OF NEW YORK DEPT OF HOMELESS SERVICES	C	B		N					1	71,324	71,324	71,324	2/1/2006	C		9/22/2006

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4500119442	MRO SOFTWARE INC 100 CROSBY DR BEDFORD MA 01730	MAXIMO PREMIUM SUPPORT - 2006	E	S				0	F			256,609	236,609	236,609	1/1/2006	C		12/31/2006
4500119443	COMPUTER PROFESSIONALS 2165 TECHNOLOGY SCHENECTADY NY 12308	CISCO EQUIPMENT - PT59009	E	B				7	F		3	41,562	41,562	41,562	2/1/2006	C		2/7/2006
4500119471	KEYSTONE ELECTRICAL MFG CO 2511 BELL AVENUE DES MOINES IA 50321	F/D UNIT GENERATOR PROTECTION PANELS & MATERIALS FOR BG PROJECT	E	B					F			668,204	432,919	432,919	2/1/2006	O	5/31/2010	
4500119551	THOMSON FINANCIAL SOFTWARE 2271 COLLECTIONS CENTER DRIVE CHICAGO IL 60693-2271	2006 ANNUAL MAINTENANCE	S	S					N			25,799	25,799	25,799	1/1/2006	C		12/31/2006
4500119568	IRON MOUNTAIN OFF-SITE DATA PROTECTION PO BOX 151 WOODBRIIDGE NJ 07075	2006 ANNUAL SERVICES	S	S					N			6,000	5,164	5,164	1/1/2006	C		12/31/2006
4500119573	VISTACOM INC 1902 VULTEE ST ALLENTOWN PA 18103	2006 ANNUAL MTCE	S	S					N		1	16,815	16,815	16,815	1/1/2006	C		12/31/2006
4500119574	RJ ASSOCIATES LLC 171 PROSPECT HILL WALTHAM MA 02451	B/G PMF STUDY	P	S				1	F		4	415,000	314,197	314,197	2/3/2006	O	2/28/2008	
4500119595	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD	HELP FOR HARLEM SHELTER	C	B					N		4	34,900	10,925	10,925	2/15/2006	O	2/14/2007	

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4500119596	HOHL INDUSTRIAL SALES CO 770 RIVERVIEW BLVD TONAWANDA NY 14150	F/D NEW DRAFT TUBE GATES - BG LEM PROJECT	E	B					N					280,400	271,600	271,600	2/3/2006	C		11/16/2006
4500119601	WINZIP COMPUTING PO BOX 540 MANSFIELD CT 06266	WINZIP SOFTWARE	E	S	9	F								15,114	15,114	15,114	2/14/2006	C		4/25/2006
4500119644	ERGONOMIC SOLUTIONS LTD 678 MAIN ST EAST AURORA NY 14052	SWITCHES - STATE CONTRACT PT61593	E	B	7	F								60,489	60,489	60,489	2/20/2006	C		2/27/2006
4500119653	SOFTWARE HOUSE INTERNATIONAL INC 2 RIVERVIEW DR SOMERSET NJ 08873	GHOST SOFTWARE UPG - STATE CONTRACT - PT60652	E	B	7	F				1				9,256	9,256	9,256	2/14/2006	C		2/21/2006
4500119659	MICROSOFT CORP PO BOX 844510 DALLAS TX 75284	MS CONSULTING - STATE CONTRACT PT54572	S	B	7	N				2				55,660	0	0	12/31/2006	O	12/31/2007	
4500119799	ENGINE CONTROL SYSTEMS 165 PONY DR NEWMARKET ONTAIRO CANADA L3Y 7V1	FURNISH, DELIVER AND INSTALL DIESEL OXIDATION CATALYSTS	S	B					N					126,878	109,152	109,152	2/15/2006	C		2/14/2006
4500119814	NEXOS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	2006 - CAPACITY VISION MTCE	S	C					N					13,800	13,800	13,800	11/1/2005	C		10/31/2006
4500119900	SOFTWARE HOUSE INTERNATIONAL INC 5 WEST BANK ST COLD SPRINGS NY 10516	SOFTWARE-STATE CONTRACT - PT60652	E	B	7	N				1				10,695	10,695	10,695	2/17/2006	C		2/28/2006

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4500119914	COMPUCOM SYSTEMS INC 7171 FOREST AVE DALLAS TX 75230	SECURITY CONSULTING - STATE CONTRACT CM5493A	S	B	7	N					29,765	12,195	12,195	12/31/2006	O	12/31/2007
4500119991	NETQOS 5001 PLAZA ON THE LAKE AUSTIN TX 78746	2006 ANNUAL MTCE - CLIENT CONNECTION	S	S		N			1		6,210	6,210	6,210	1/1/2006	C	12/31/2006
4500120015	GENERAL PHYSICS 25 NORTH POINTE PKWY - STE 100 AMHERST NY 14228	GE ETAPRO PERFORMANCE PLUS SOFTWARE MAINTENANCE AND SUPPORT	S	S		F					108,000	18,000	18,000	1/1/2006	O	12/31/2010
4500120048	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE IL 60089	ASCENT CAPTURE SOFTWARE - STATE CONTRACT PT60291	E	B	7	F			1		16,956	16,956	16,956	2/21/2006	C	3/24/2006
4500120258	GENERAL ELECTRIC INTERNATIONAL INC 6001 TONNELLE AVE NORTH BERGEN NJ 07047	GE TO PROVIDE START-UP COORDINATION SUPPORT FOR THE 500 MW PLANT	S	S		N			1		168,950	0	0	2/21/2006	C	12/31/2006
4500120259	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY	GE TO PROVIDE PE SEALED AS-BUILT DRAWINGS	P	S		F					65,000	0	0	2/21/2006	C	12/31/2006
4500120373	NORTHERN ECOLOGICAL ASSOC 33 CHURCH ST FREDONIA NY 14063	STL/FDR RICHARDS LANDING DIKE WETLAND REMEDIATION SERVICES	P	S	1	N			6		24,395	20,736	20,736	2/23/2006	C	12/29/2006

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4500120406	SKAE POWER SOLUTIONS 40 RAMLAND RD ORANGEBURG NY 10692	METRO NORTH STAND BY POWER PROJECT - INSTALLATION OF TWO (2) DIESEL GENERATOR SETS AT WHITE PLAINS & MOTT HAVEN STATIONS	C	B				N			620,360	557,628	557,628	2/22/2006	C		12/31/2006
4500120440	SCALABLE SOFTWARE INC 2929 ALLEN PKWY HOUSTON TX 77019	2006 ANNUAL MAINTENANCE	S	S				N	1		10,447	10,447	10,447	1/1/2006	C		12/31/2006
4500120451	QUALITY CONTROL LABORATORIES 25-26 50TH STREET WOODSIDE NY 11377	TESTING LABORATORY SERVICES FOR METRO-NORTH RAILROAD OUTLYING STATIONS	C	B	6			N			15,180	0	0	2/24/2006	C		8/20/2006
4500120500	ABB INC 308 DR 14 CLEVELAND NY 13042	LIFE ASSESSMENT OF 765 KV POWER EQUIPMENT	P	B				N	Y		634,000	282,000	282,000	2/27/2006	O	8/30/2007	
4500120501	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	HP PRINTER - STATE CONTRACT PT-58424	E	B	7			F	Y		5,629	5,629	5,629	3/7/2006	C		3/6/2006
4500120502	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	PRINTERS/SCANNERS - STATE CONTRACT PT 58424	E	B	7			F			43,677	43,677	43,677	3/7/2006	C		3/13/2006
4500120503	AGILYSYS INC 6065 PARKLAND BV CLEVELAND OH 44124	HP SERVER EQPT-STATE CONTRACT PT55722	E	B	7			F			35,080	35,086	35,086	3/10/2006	C		3/10/2006
4500120504	HEWLETT PACKARD/COMPAQ 53 DOVER DR DELMAR NY 12054	MS LICENSES - STATE CONTRACT PT61408	E	B	7			F			16,701	16,701	16,701	3/11/2006	C		4/4/2006

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4500120505	EMC2 CORP 440 COMPUTER DR - WESTBORO MA 01580	2006 ANNUAL MTCE	S	S			N					10,615	10,615	10,615	1/1/2006	C	12/31/2006
4500120506	KRONOS INC 20750 CIVIC CENTER SOUTHFIELD MI 48076	2006 T&M MTCE	S	S			N					15,000	0	0	3/1/2006	O	3/31/2007
4500120507	CITRIX ONLINE 5385 HOLLISTER AVE SANTA BARBARA CA 93111	2006 ANNUAL MTCE	S	S			N					20,851	20,851	20,851	1/9/2006	O	1/8/2007
4500120580	USI INC 84 BUSINESS PARK ARMONK NY 10504	345KV EMERGENCY SPLICE KITS FOR BG SPARE PARTS FOR INVENTORY	E	B			N					40,500	0	0	3/2/2006	O	6/30/2007
4500120673	USI INC 84 BUSINESS PARK ARMONK NY 10504	ROSLYN RD. Y-49 CABLE LOWERING PROJECT	P	S	1		N		5			9,240	0	0	2/28/2006	C	11/30/2006
4500120692	MALCOLM PIRNIE INC 43 BRITISH AMERICAN BLVD LATHAM NY 12110	CONDUCT BEST MANAGEMENT PRACTICES PLAN (BMP) AND POLLUTION MINIMIZATION PLAN (PMP)	P	B			N					66,200	27,425	27,425	3/1/2006	O	2/28/2008
4500120735	IMAGE MANAGMENT SYSTEMS INC 239 W 15 STREET NEW YORK NY 10011	SATELLITE EQUIPMENT	E	S	1		F		1			7,189	7,189	7,189	3/6/2006	C	12/31/2006
4500120770	MICHAEL C FINA CO PO BOX 14091A NEWARK NJ 07198	PROVIDE SERVICE AWARD AND RECOGNITION PROGRAMS BROCHURES AND GIFTS	E	B			N					241,135	45,657	45,657	2/1/2006	O	1/31/2009

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4500120771	BERMAN, PALEY, GOLDSTEIN & KANNRY LLP 500 FIFTH AVE NEW YORK NY 10110	LEGAL SERVICES IN CONNECTION WITH 500MW COMBINED CYCLE PLANT	P	C	1	N					2,000,000	1,188,347	1,188,347	1/17/2006	O	1/16/2007	
4500120827	HEWLETT PACKARD 13831 CHALCO VALLEY PARKWAY OMAHA NE 68138	MICROSOFT SELECT AGREEMENT-STATE CONTRACT PT-54572	S	B	7	F			1		264,858	264,858	264,858	8/1/2005	C		6/1/2006
4500120836	COLORLAB LABORATORY & TELECINE SERVICES 5708 ARUNDEL AVE ROCKVILLE MD 20852	TRANSFER OF NYPA 16MM FILM TO DIGITAL VIDEO	P	B	7	N			1		16,765	16,766	16,766	3/3/2006	C		6/12/2006
4500121019	HB MAYNARD AND CO INC 8 PKWY CENTER PITTSBURGH PA 15220	2006 SOFTWARE LICENSE FEE	E	S	9	F					93,572	93,571	93,571	1/2/2006	C		12/31/2006
4500121020	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL LAPTOPS - STATE CONTRACT - PT55666	E	B	7	F			1		51,151	50,315	50,315	3/31/2006	C		4/12/2006
4500121032	SIEMENS POWER GENERATION INC 182 FORBES RD - BRAINTREE MA 02184	FURNISH AND DELIVER REPLACEMENT BLADES	E	S		F			2		606,493	0	0	3/7/2006	O	12/31/2007	
4500121042	COLOREDGE VISUAL 127 W 30TH STREET NEW YORK NY 10001	MANUFACTURE 55 NEW YORK POWER AUTHORITY 75TH ANNIVERSARY BANNERS FOR THE SITE	E	B	5	N			2		5,820	5,820	5,820	3/8/2006	C		12/31/2006

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4500121046	B P & J ASSOCIATES 33 WALT WHITMAN RD - STE 106 HUNTINGTON NY 11746	FURNISH, DELIVER AND INSTALL NEW STEEP PIPING/INSULATION AT THE VILLAGE OF VALLEY STREAM	C	C	6	N						24,000	24,000	24,000	3/8/2006	C	8/2/2006
4500121055	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL PC - DESKTOP - PT55666	E	B	7	F			1			119,046	119,046	119,046	4/30/2006	C	4/25/2006
4500121065	ASPEN INC 34 N SAN MATEO DR SAN MATEO CA 94401	ASPEN RELAY DATABASE SOFTWARE PROGRAM	E	S		F	Y		4			24,000	24,030	24,030	3/5/2005	C	3/4/2006
4500121082	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	HELP INSTALLATION FOR NYPD 46TH, 52ND, 81ST, 83RD AND MIDTOWN NORTH PRECINCTS	C	B		N			2			113,796	95,631	95,631	5/8/2006	O	5/7/2007
4500121084	GOMEZ AND SULLIVAN ENGINEERS 288 GENESEE ST UTICA NY 13502	FERC INSPECTION - DAM REPORT	P	B		N						60,300	25,322	25,322	3/16/2006	O	4/1/2011
4500121085	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL PC-SMALL FORM - PT55666	E	B	7	F			1			86,432	86,432	86,432	3/31/2006	C	4/17/2006
4500121110	SOS GARAGE DOORS INC 7 NORTH LAWN AVE ELMSFORD NY 10523	EMERGENCY REPAIR SERVICES TO THE GARAGE DOOR AT THE WPO	S	S	1	N			4			9,375	9,375	9,375	2/9/2006	C	12/31/2006
4500121115	MOORE MEDICAL 389 JOHN DOWNEY NEW BRITAIN CT 06050	FLU VACCINES FOR 2006- 2007	E	C	1	N						8,649	8,650	8,650	3/9/2006	C	11/14/2006

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4500121120	IBM CORP 590 MADISON AVE NEW YORK NY 10021	2006 IBM ANNUAL MTCE - STATE CONTRACT PS61988	S	S	7	N					3	77,051	70,141	70,141	1/1/2006	C		12/31/2006
4500121126	LONGO ELECTRICAL MECHANICAL 1 HARRY SHUPE BVD WHARTON NJ 07885	FURNISH & INSTALL EFFICIENCY MOTORS AT THREE ARMORIES: ATLANTIC, PAMOJA & FRANKLIN	C	B		N					1	23,705	22,875	22,875	3/9/2006	C		11/30/2006
4500121131	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY 12345	EMERGENCY ORDER - GASKET REPLACEMENT ON SYNCHRONOUS CONDENSER	C	B	1	N						186,700	186,700	186,700	3/3/2006	C		6/15/2006
4500121142	VERIZON NETWORK INTEGRATION 500 SUMMIT LAKE DR VELHALLA NY 10595	NETWORK EQPT -STATE CONTRACT PT59009	E	B	7	F					4	33,247	0	0	3/31/2006	C		4/28/2006
4500121150	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	HELP FOR PAMOJA ARMORY IN BROOKLYN, NY	C	B		N						66,048	50,538	50,538	4/10/2006	O	4/9/2007	
4500121152	ORACLE USA INC 1910 ORACLE WY RESTON VA 20190	2006 ANNUAL ORACLE MTCE	S	S		N					4	144,440	72,204	72,204	5/30/2006	O	5/29/2007	
4500121153	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	HELP INSTALLATION FOR ATLANTIC ARMORY	C	B		N						77,400	72,939	72,939	6/16/2006	O	6/15/2007	
4500121154	VERIZON NETWORK INTEGRATION 500 SUMMIT LAKE DR VELHALLA NY 10595	NETWORK EQPT-STATE CONTRACT PT59009 AND PS59010	E	B	7	F	Y				4	10,479	10,479	10,479	3/31/2006	C		4/19/2006

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4500121155	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	HELP INSTALLATION WORK FOR PARK SLOPE ARMORY	C	B				N		4	33,100	17,345	17,345	5/10/2006	O	5/9/2007	
4500121156	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	HELP FOR FRANKLIN ARMORY	C	B				N		1	65,705	64,738	64,738	6/16/2006	C		12/31/2006
4500121157	HEWLETT PACKARD 2 PENN PLAZA 8FL NEW YORK NY 10121	HP CONSULTING - CMS1051	S	B	7			N	Y	5	61,060	61,060	61,060	3/9/2006	C		12/31/2006
4500121168	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	LIGHTING INSTALLATION FOR NEW YORK CITY DEPT. OF HOMELESS SERVICES-BARBARA KLEIMAN HOSPITAL	C	B				N			69,392	69,492	69,492	2/1/2006	C		9/22/2006
4500121176	SIEMENS COMMUNICATIONS 61 S PARAMUS RD PARAMUS NJ 07652	TELEPHONE EQPT - STATE CONTRACT CMS0690	E	B	7			F			11,368	11,360	11,360	3/17/2006	C		3/13/2006
4500121180	CITRIX SYSTEMS INC 11 PENN PLAZA NEW YORK NY 10001	CITRIX SOFTWARE - STATE CONTRACT - PT61263	E	B	7			F			8,991	7,575	7,575	12/31/2006	C		3/29/2006
4500121219	ALTEC PRECISION 13-15 139TH ST WHITESTONE NY 11357	INSTALLATION SERVICES	S	B	9			N		3	10,132	10,132	10,132	4/30/2006	C		4/18/2006
4500121244	TECH VALLEY PRINTING INC 2550 9TH AVE WATERVLIET NY 12189	PRINTING OF THE ANNUAL REPORT (2005)	S	B				F		1	6,267	6,267	6,267	3/13/2006	C		6/1/2006

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4500121246	EDM INTERNATIONAL 4001 AUTOMATION WAY FORT COLLINS CO 80525-3479	UPGRADE COMMUNICATION FOR SAGOMETERS	E	S	9	N					1	59,200	50,400	50,400	3/20/2006	O	3/19/2007
4500121289	BAY RIDGE HONDA 8801 4TH AVE BROOKLYN NY 11209	2006 HONDA ACCORD HYBRID VEHICLES	E	B	7	N					1	114,196	114,216	114,216	3/15/2006	C	9/1/2006
4500121307	SNEMO LTD 3605 RUE ISABELLE BROSSARD (QUEBEC) PQ CANADA J4Y 2R2	PROVIDE SERVICE FOR 25 MONITEQ CIRCUIT BREAKER MONITORING SYSTEMS AT BG, MARCY AND MASSENA PLANTS	P	S	1	N					1	250,000	21,665	21,665	4/1/2006	O	3/31/2011
4500121437	IRIS POWER LP 1 WESTSIDE DR - UNIT 2 TORONTO ON CANADA M9C 1B2	F/D/I HYDROX RULE PAC (SOFTWARE) ON 15 UNITS AT ST.LAWRENCE.	P	S	0	N					1	300,000	0	0	3/29/2006	O	3/28/2009
4500121438	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	FURNISH AND DELIVER HID LIGHTING EQUIPMENT TO LINCOLN HOSPITAL.	E	B	6	N					4	15,498	15,498	15,498	1/25/2006	O	1/25/2007
4500121504	ANALYTICAL & COMBUSTION SYST 93 SOUTH END NEW MILFORD CT 06776	FURNISH, DELIVER & INSTALL BOILER CONTROLS FOR ATLANTIC & PARK SLOPE ARMORIES IN NEW YORK CITY	C	B		N					1	297,117	230,369	230,369	3/16/2006	C	12/31/2006
4500121595	AMENIA MOTORS 4827 RTE 22 AMENIA NY 12501	PURCHASE TWO 2005 GEM VEHICLES USING 2005 STATE PRICING	E	S	9	N	Y				6	20,906	20,906	20,906	3/20/2006	C	12/31/2006

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4500121626	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	HELP FOR NYPD PRECINCTS 1, 5, 10, 19, 20 AND 30	C	B				N		1	115,686	22,627	22,627	3/27/2006	O	3/26/2007	
4500121655	DEREK LAROCK 63 ELM AVE GLEN COVE NY 11542	VIDEO EDITING SERVICES FOR VIDEO DOCUMENTARY COMMEMORATING NYPA'S 75TH ANNIVERSARY	P	S				1		N	18,550	14,350	14,350	3/7/2006	C		6/12/2006
4500121678	THE BUREAU OF NATIONAL AFFAIRS 15 CAPITOL AVE WILLISTON PARK NY 11596	FEDERAL AND NYS ENVIRONMENTAL HEALTH & SAFETY REGULATIONS	P	S				6		N	8,311	8,300	8,300	3/12/2006	O	3/11/2008	
4500121786	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE GA 30024	362KV GIS SPARE POLE FOR EAST GARDEN CITY & SOUTH TRANSITION STATION.	E	S				1		F	269,446	0	0	3/22/2006	O	5/30/2007	
4500121907	XEROX CORP 800 CARILLON PKWY ST PETERSBURG FL 33716	MAINTENANCE AGREEMENT FOR SYNERGIX 8850	S	B				7		F	12,000	0	0	4/1/2006	O	3/31/2007	
4500121973	IVCI LLC 180 ADAMS AVE HAUPPAUGH NY 11788	2006 ANNUAL MAINTENANCE	S	S						N	10,098	10,098	10,098	3/24/2006	O	3/23/2007	

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4500121997	LOCKWOOD GREENE ENGINEERS INC 11301 CARMEL COMMONS BLVD CHARLOTTE NC 28226	PERFORM REVIEW SERVICES	P	S			F				30,000	12,098	12,098	3/29/2006	C		12/31/2006
4500122038	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	2006 ANNUAL MTCE - POWER VAULT	S	S			N		1		10,951	10,951	10,951	2/15/2006	O	1/16/2007	
4500122045	GLOBAL INDUSTRIES 17 W STOW RD MARLTON NJ 08053	OFFICE FURNITURE	E	B	7		F		4		13,075	13,075	13,075	5/1/2006	C		7/1/2006
4500122099	KELLY WINDOW SYSTEMS 460 SMITH ST FARMINGDALE NY 11735	FURNISH, DELIVER & INSTALL WINDOWS FOR THE 20TH POLICE PRECINCT	C	B			N		3		77,684	75,927	75,927	4/4/2006	C		12/31/2006
4500122197	KARDEX SYSTEM INC 114 WESTVIEW AVE MARIETTA OH 45740	HIGH DENSITY FILING UNITS	E	B	7		N				11,039	11,039	11,039	3/30/2006	C		12/31/2006
4500122279	QUALYS INC 1600 BRIDGE PKWY REDWOOD SHORES CA 94065	2006 ANNUAL MAINTENANCE	S	S			N				7,995	7,995	7,995	4/25/2006	C		4/24/2006
4500122280	HEWLETT PACKARD 13831 CHALCO VALLEY PARKWAY OMAHA NE 68138	VM SOFTWARE - STATE CONTRACT PT55722	E	B	7		F				11,847	11,847	11,847	4/17/2006	C		6/14/2006

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4500122309	CDW COMPUTER CENTER INC 200/230 N MILWAUKEE AVE VERNON HILLS IL 60061	CRYSTAL REPORT LICENSES - GSA SCHEDULE - GS-35F-0195J	E	B	9	F				3	13,200	13,200	13,200	4/14/2006	C		12/31/2006
4500122356	DIALIGHT CORP 1501 RTE 34 S FARMINGDALE NJ 07727	F/D LED BEACON & OBSTRUCTION LIGHT FIXTURES	E	B		N				1	117,213	75,303	75,303	4/4/2006	C		12/31/2006
4500122370	SIEMENS POWER GENERATION INC 182 FORBES RD - BRAINTREE MA 02184	PERFORM EMERGENT OUTAGE SERVICES FOR FLYNN	S	S		N				1	487,801	487,801	487,801	4/4/2006	C		6/30/2006
4500122476	GE ENERGY MANAGEMENT SERV 2849 STERLING DR HARTFIELD PA 19440	NETDAHS SOFTWARE FOR THE 500 MW & IN-CITY PLANTS	P	S		N					212,888	209,588	209,588	4/5/2006	O	3/31/2007	
4500122526	INTERNATIONAL INTEGRATED SOLUTION 245 NEWTOWN RD PLAINVIEW NY 11803	SERVER EQPT-STATE CONTRACT - PT55722	E	B	7	F					57,440	57,440	57,440	4/13/2006	C		4/13/2006
4500122547	CASTELLE 855 JARVIS DR MORGAN HILL CA 95037	2006 ANNUAL MAINTENANCE	S	S		N					5,075	5,075	5,075	4/7/2006	O	4/6/2007	
4500122549	GLOBAL KNOWLEDGE NETWORK INC 475 ALLENDALE RD KING OF PRUSSIA PA 19406	SUBSCRIPTION RENEWAL	S	C	9	N				1	6,995	6,995	6,995	2/27/2006	O	2/26/2007	

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4500122635	GENERAL ELECTRIC INTERNATIONAL INC 6001 TONNELLE AVE NORTH BERGEN NJ 07047	TO PROVIDE ON CALL FIELD ENGINEERING SERVICES TO SUPPORT THE AUTHORITY'S 500 MW COMBINED POWER PLANT.	S	S			N			2	100,000	16,105	16,105	4/10/2006	O	3/31/2007	
4500122649	J E SHEEHAN CONTRACTING 208 SISSONVILLE RD POTSDAM NY 13676	RESTORE BATH HOUSE IN WHALEN PARK	C	B			N			6	113,377	109,277	109,277	4/10/2006	C		12/18/2006
4500122700	BAKER ENGINEERING NY INC 400 EXECUTIVE BLVD ELMSFORD NY 10523	SECURITY UPGRADE DESIGN	P	B			N				301,237	139,689	139,689	4/10/2006	O	12/31/2007	
4500122705	JOHN MCMANAMAN 560 NORTH SHORE GLOVERSVILLE NY 12078	RETIREMENT & PENSION PLAN CONSULTING SERVICES	P	C	1		N				39,000	7,000	7,000	4/1/2006	O	3/31/2009	
4500122711	BRIAN R MEARA PUBLIC RELATIO 321 BDWY NEW YORK NY 12210	PUBLIC RELATIONS CONSULTING SERVICES	P	C	1		N			1	160,000	46,200	46,200	4/1/2006	O	3/31/2008	
4500122768	BURGIO, KITA & CURVIN 2150 MAIN PLACE TOWER BUFFALO NY 14202-3734	LEGAL SERVICES	P	C	1		N				25,000	4,222	4,222	1/27/2006	O	3/27/2007	
4500122836	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE IL 60089	SOLVER PLATFORM SOFTWARE - PT60291	E	B	7		N			2	8,418	8,418	8,418	4/14/2006	C		4/14/2006

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4500122844	MCS INDUSTRIAL SUPPLY 130 OLD GATE LANE MILFORD CT 06460	PURCHASE OF ONE (1) THERMAL IMAGING CAMERA FOR THE FLUKE T130	E	C	6	N				3		9,995	9,995	9,995	4/13/2006	C		12/31/2006
4500122848	MCNAMEE, LOCHNER, TITUS & WILLIAMS, PC ATTORNEYS AT LAW 677 BROADWAY ALBANY NY 12207	LEGAL SERVICES IN CONNECTION WITH THE TRI-LAKES TRANSMISSION PROJECT	P	B	1	N				1		50,000	20,594	20,594	4/4/2006	O	4/4/2007	
4500122856	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE GA 30024	X-RAY INSPECTION OF HVB CIRCUIT BREAKERS	S	S		F				1		87,100	82,100	82,100	4/13/2006	C		11/17/2006
4500122865	DOAN CHEVROLET OLDSMOBILE LL 4477 WEST RIDGE RD ROCHESTER NY 14626	TWO 2006 CHEVROLET IMPALA 4-DOOR SEDAN FLEX FUEL VEHICLES	E	B	7	N						37,874	37,874	37,874	4/13/2006	C		8/15/2006
4500122924	FALCONSTOR SOFTWARE INC 2 HUNTINGTON QUADRANGLE MELVILLE NY 11747	2006 ANNUAL MTCE -VTL ENTERPRISE	S	S		N						12,500	12,500	12,500	6/28/2006	O	6/28/2007	
4500122926	TIBCO SOFTWARE 3303 HILLVIEW AVE PALO ALTO CA 94303	2006 ANNUAL MTCE	S	S		N						112,000	112,000	112,000	5/28/2006	C		5/27/2006
4500122927	GLOBAL ENERGY DECISIONS INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	2006 ANNUAL MTCE - DLL	S	S		N						6,903	6,903	6,903	5/6/2006	O	5/5/2007	

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4500122928	HEWLETT PACKARD 8000 FOOTHILLS ROSEVILLE CA 9574	2006 OPEN VIEW MAINTENANCE	S	B	7	N						8,864	8,864	8,864	4/1/2006	O	3/31/2007	
4500122930	HEWLETT PACKARD 8000 FOOTHILLS ROSEVILLE CA 9574	2006 DEC ANNUAL MAINTENANCE	S	S		N						31,874	31,874	31,874	1/1/2006	C		12/31/2006
4500122931	AMDEX COMPUTER 135 CALKINS RD ROCHESTER NY 14623	HP SERVERS - STATE CONTRACT PT55722	E	B	7	F						21,028	21,028	21,028	5/30/2006	C		5/8/2006
4500123007	HEWLETT PACKARD 8000 FOOTHILLS ROSEVILLE CA 9574	MICROSOFT SOFTWARE - STATE CONTRACT - PT61408	E	B	7	F			1			59,860	59,860	59,860	4/24/2006	C		4/27/2006
4500123014	USI INC 84 BUSINESS PARK ARMONK NY 10504	PRE-FEASIBILITY ASSESSMENT FOR POTENTIAL NYC TX PROJECTS	P	B	1	N			1			220,366	219,317	219,317	4/18/2006	C		12/31/2006
4500123105	COMMONWEALTH ASSOCIATES INC 2700 W ARGYLE ST PO BOX 1124 JACKSON MI 49204-1124	PRE-FEASIBILITY ASSESSMENT FOR POTENTIAL NYC TX PROJECTS	P	B	1	F			1			348,500	348,500	348,500	4/19/2006	C		12/31/2006
4500123236	WORK TECHNOLOGY 255 ELM ST WEST SOMERVILLE MA 02144	ANNUAL LICENSE & MAINTENANCE - QUICK PICK	E	S	1	F			1			39,500	13,400	13,400	1/1/2006	C		12/31/2006
4500123255	RICK'S PAINTING & DECORATING 305 MADISON AVE NEW YORK NY 10165	LABOR AND MATERIALS FOR TOUCH-UP PAINTING AT NEW YORK CITY SWING OFFICE 8TH AND 9TH FLOORS	C	S	6	N						5,185	5,185	5,185	4/24/2006	C		12/31/2006

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4500123265	NSI 102 GREAT HILL RD NAUGATUCK CT 06770	LIEBERT EQUIPMENT - COMPETITIVE SEARCH	E	C	5	F			1			10,834	10,834	10,834	5/26/2006	C	5/19/2006
4500123369	SABRE INC 7285 COLLECTION CENTER DR CHICAGO IL 60693	MODIFICATIONS TO SABRE TRAVEL NETWORK SOFTWARE	P	S		F			1			36,452	0	0	5/1/2006	O	4/30/2007
4500123382	KELMAN NORTH AMERICA INC 4147 N RAVENSWOOD AVE CHICAGO IL 60613	TRANSFIX MULTI GAS ANALYZER	E	S	0	N			4			49,750	45,250	45,250	4/25/2006	C	12/31/2006
4500123402	SHORELECTRIC SALES INC 74 HILLYER CIRCLE MIDDLETOWN NJ 07748	B/G INSTRUMENTATION CABLE	E	B		N			4			33,007	33,007	33,007	4/26/2006	C	8/16/2006
4500123440	DRAKA CABLETEQ 1 TAMAQUA BLVD SCHUYLKILL HAVEN PA 17972	LOW VOLTAGE CABLE FOR BG LEM	E	B		F			4			23,171	23,026	23,026	4/26/2006	C	11/15/2006
4500123489	SHORELECTRIC SALES INC 74 HILLYER CIRCLE MIDDLETOWN NJ 07748	8KV CABLE FOR BG LEM	E	B		N						84,971	88,586	88,586	4/26/2006	C	10/19/2006
4500123565	SYMON COMMUNICATIONS 121 VICTOR HEIGHTS VICTOR NY 14564	2006 ANNUAL MTCE - SYMON TARGET VISION	S	S		N						12,906	12,906	12,906	1/1/2006	O	1/31/2007
4500123589	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD NANUET NY 10954	2006 ANNUAL MAINTENANCE - PT61429	S	S	7	N			4			20,359	20,359	20,359	5/1/2006	O	4/30/2007

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4500123618	SCIPAR INC 26 W SPRING ST BUFFALO NY 14231	NIAGARA RM CONTROL ROOM PAPER CHART RECORDERS REPLACEMENT SYSTEM	E	B				N		4		344,488	0	0	5/3/2006	O	4/30/2007	
4500123639	GOTHAM TECHNOLOGIES INC 10 RUGBY ST STAMFORD CT 06904	FURNISH & DELIVER WATER TREATMENT CHEMICAL FOR THE WHITE PLAINS OFFICE BUILDING	S	B				N		1		75,000	5,065	5,065	5/1/2006	O	4/30/2009	
4500123744	ELECTRONIC DRIVES & CONTROLS 17 EASTMANS RD PARSIPPANY NJ 07054	REPLACEMENT OF A VFD #3 TOWER	S	S	6			N		2		6,500	5,940	5,940	5/3/2006	C		12/31/2006
4500123835	ANIXTER INC 4 MARWAY CIRCLE, SUITE 10 ROCHESTER NY 14624	F/D FIBER OPTIC CABLE TO BLENHEIM-GILBOA	E	B				N	Y	2		19,022	19,077	19,077	5/5/2006	C		12/31/2006
4500123856	MONTANA DATACOM 35-15 11th ST LONG ISLAND CITY NY 11106	FURNISH & DELIVER FIBER OPTIC CABLE TO BLENHEIM- GILBOA POWER PROJECT	E	B				N				13,000	13,000	13,000	5/5/2006	C		12/31/2006
4500123899	NYS TECHNOLOGY ENTERPRISE CO 52 GEIGER RD ROME NY 13441	WAN IMPLEMENTATION - STATE CONTRACT CM00524	S	B	7			N		1		24,625	7,711	7,711	4/24/2006	O	4/24/2007	
4500123958	BROGAN & PARTNERS 1001 WINSTEAD DR CARY NC 27513	BOOKLETS FOR THE AUTHORITY'S OUTREACH PROGRAM.	E	S	6			N		4		8,785	8,785	8,785	5/9/2006	C		12/31/2006
4500124079	GERACE CONSTRUCTION CO 4055 S SAGINAW RD MIDLAND MI 48640	UPPER RESERVOIR DEWATERING COFFERDAM	E	B				N		1		1,049,441	437,707	437,707	5/9/2006	O	5/8/2007	

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4500124130	GILBERT COMMONWEALTH 2675 MORGANTOWN READING PA 19607	ENGINEERING & POWER PLANT SITE ASSESSMENT FOR ADVANCED CLEAN COAL POWER PLANT (ACCPP) INITIATIVE	P	C	1	N						317,750	170,904	170,904	5/15/2006	C	12/31/2006
4500124166	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	2006 ANNUAL MAINTENANCE	S	S		N	Y	2				15,000	15,000	15,000	4/11/2006	O	4/11/2007
4500124270	TCE SYSTEMS INC 48-19 25TH AVE ASTORIA NY 11103	PHYSICAL PATH FIELD PROFILING, CALCULATIONS & DOCUMENTATION IN NORTHERN NYS	S	C	6	N		1				9,000	9,000	9,000	5/15/2006	C	12/30/2006
4500124276	OVERSIGHT SYSTEMS INC 75 5TH ST NW ATLANTA GA 30308	CONTINUOUS CONTROLS AND AUDIT MONITORING SOFTWARE	E	B		N						137,500	50,000	50,000	5/15/2006	O	5/14/2009
4500124304	SOFTWARE HOUSE INTERNATIONAL INC 5 WEST BANK ST COLD SPRINGS NY 10516	2006 ANNUAL RSA MTCE	S	S	7	N						11,798	11,798	11,798	1/1/2006	C	12/31/2006
4500124359	ACOPIAN TECHNICAL PO BOX 638 EASTON PA 18044	POWER SUPPLIES - COMPETITIVE SEARCH	E	C	9	F		1				6,230	6,300	6,300	6/30/2006	C	7/13/2006
4500124465	PA GOVERNMENT SERVICES INC C/O JEREMY WORKS ARLINGTON VA 22203	PROVIDE CONSULTING SERVICES FOR SMART OFFICE PILOT PROGRAM	P	S	6	N						10,000	0	0	5/18/2006	O	1/16/2007
4500124480	MICROSOFT CORP PO BOX 844510 DALLAS TX 75284	2006 MICROSOFT SUPPORT - STATE CONTRACT PT54572	S	B	7	N		3				61,970	61,970	61,970	6/28/2006	O	6/27/2007

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4500124498	SUSIE SPECIALTIES 4367 HARLEM RD AMHERST NY 14226	FURNISH AND DELIVER FLASHLIGHT KEY CHAINS	E	C	6	N			2			14,440	14,440	14,440	5/17/2006	C	12/31/2006
4500124661	ICAS CORP 42-19 23RD AVE LONG ISLAND CITY NY 11105	INSTALL, TERMINATE AND FUNCTIONALLY TEST A FIBER OPTIC CABLE	E	B	6	N			1			11,835	0	0	5/22/2006	O	3/31/2007
4500124679	JOHNSON CONTROLS 777 TERRACE AVE HASBROUCK HEIGHTS NJ 07604	YEARLY SERVICE AGREEMENT FOR SECURITY SYSTEM AT 501 7TH AVE 05-01-06 THRU 04-30-2007 PERIOD	S	S	2	N	Y		1			7,774	0	0	5/23/2006	C	12/31/2006
4500124828	LEONARD GROUP 34 SOUTH BROADWAY WHITE PLAINS NY 10601	TEMP POSITION FOR RICHARD STEED	S	B	7	N			1			8,191	8,201	8,201	8/16/2006	C	8/31/2006
4500124913	ELECTRONIC TECHNOLOGIES 200 PARK AVE NEW YORK NY 10166	FURNISH, DELIVER, AND INSTALL TURNSTILES	S	B		N			2			219,727	0	0	5/30/2006	O	3/31/2007
4500124939	FUTURE TECH CONSULTANTS 52 E 2ND ST MINEOLA NY 11501	ENGINEERING TESTING SERVICES FOR METRO NORTH RAILROAD	P	C	2	N			1			22,580	3,438	3,438	5/30/2006	C	12/31/2006
4500125005	RMG FINANCIAL CONSULTING INC 813 EAST BALLARD COLBERT WA 99005	2006 ANNUAL FINANCIAL SOFTWARE MAINTENANCE	S	S	5	F			4			5,000	5,000	5,000	6/1/2006	O	5/31/2007
4500125028	E J ELECTRIC INSTALLATION CO 46-41 VERNON BLVD LONG ISLAND CITY NY 11101	PERFORM CATHODIC PROTECTION SERVICES	C	B		N			3			288,909	258,114	258,114	6/2/2006	O	3/31/2007

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4500125044	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD CO 80112	DIGITAL FAULT RECORDER	E	B					N		3		123,028	116,681	116,681	6/1/2006	O	1/30/2007	
4500125145	CRA INTERNATIONAL 700 CLARENDON ST BOSTON MA 02116	CONDUCT AN ASSESSMENT OF NYPA ENERGY RISK MANAGEMENT FUNCTION	P	B					F		1		296,000	188,193	188,193	7/1/2006	O	3/31/2007	
4500125155	BENFIELD CONTROL AND POWER 55 LAFAYETTE AVE WHITE PLAINS NY 10603	UPC/MCC EQUIPMENT	E	B					N		2		430,658	0	0	6/5/2006	O	12/31/2007	
4500125273	ENERFIN INC 5125 J.A. BOMBARDIER SAINT - HUBERT QUEBEC CANADA J3Z 1G4	GENERATOR STATOR AIR COOLERS	E	B					N	Y	4		1,075,992	0	0	6/8/2006	O	8/31/2012	
4500125281	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	LIGHTING & SENSORS INSTALLATION AT THREE (3) NEW ROCHELLE FACILITIES	C	B					N		1		41,843	39,351	39,351	6/7/2006	C		12/31/2006
4500125325	PHALANX 212 WILLOW DR LITTLE SILVER NJ 07739-1538	PHALANX DB REPORT LICENSE & SUPPORT	P	S					9	F	2		40,000	40,000	40,000	1/1/2006	C		12/31/2006
4500125372	E J ELECTRIC INSTALLATION CO 46-41 VERNON BLVD LONG ISLAND CITY NY 11101	TO PROVIDE GE ELECTRICAL MAINTENANCE SUPPORT SERVICES	S	B					N		1		80,000	46,801	46,801	6/20/2006	O	6/1/2007	

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4500125422	BENNETT KIELSON STORCH, DESANTIS & CO LLP ONE BARKER AVE WHITE PLAINS NY 10601	AUDIT SERVICES IN CONNECTION WITH THE AUTHORITY'S MISCELLANEOUS EXPENDITURES	P	B	7	N	Y	1					14,800	0	0	6/8/2006	O	6/7/2007	
4500125439	MEGA BUILDERS INC 1237 67th ST BROOKLYN NY 11219	CONSTRUCT A CONCRETE MASONRY BLOCK WALL	C	B		N		1					1,581,186	1,410,304	1,410,304	6/12/2006	O	3/31/2007	
4500125462	SIEMENS POWER T&D INC HVS DI 7000 SIEMENS RD WENDELL NC 27591	SPARE PARTS CEC	E	S	1	F							184,500	0	0	6/9/2006	O	2/28/2007	
4500125466	COLORTONE CAMERA INC 76 S CENTRAL AVE ELMSFORD NY 10523	AUDIO VISUAL EQUIPMENT - STATE CONTRACT PC 60545	E	B	7	N							10,572	10,522	10,522	6/23/2006	C		12/31/2006
4500125467	COMPUTER ASSOC ONE COMPUTER ASSOC PLAZA ISLANDIA NY 11749	CA SOFTWARE/MTCE - STATE CONTRACT - PT00376	E	B	7	F							14,998	0	0	6/16/2006	O	12/31/2007	
4500125469	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL MINITOWER PC'S & MONITORS - PT55666	E	B	7	F							19,719	19,719	19,719	6/30/2006	C		7/11/2006
4500125470	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL DESKTOP PC & MONITORS - STATE CONTRACT PT55666	E	B	7	F							35,014	35,014	35,014	6/30/2006	C		12/31/2006
4500125471	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL PC SMALL FORM & MONITOR - STATE CONTRACT PT55666	E	B	7	F							36,014	36,014	36,014	6/30/2006	C		12/31/2006

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4500125472	HEWLETT PACKARD 13831 CHALCO VALLEY PARKWAY OMAHA NE 68138	2006-2008 MICROSOFT SELECT AGREEMENT - STATE CONTRACT PT54156	E	B	7	N					1	899,113	216,836	216,836	6/30/2006	O	6/29/2009	
4500125518	GE PACKAGED POWER INC 15855 JACINTOPORT BLVD HOUSTON TX 77015	SOFTWARE SERVICE AGREEMENT	S	S		N						149,647	107,876	107,876	6/12/2006	O	12/31/2008	
4500125603	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE IL 60089	SECURITY SOFTWARE - STATE CONTRACT - PT60291	E	B	7	F					2	10,360	10,360	10,360	6/20/2006	C		7/6/2006
4500125634	FUSION ASSOCIATES 30 MAIN ST STE 404 DANBURY CT 06810	TEAMBUILDING EXERCISE FOR 140 NYPA STAFF	P	C	5	N					1	9,962	9,962	9,962	9/13/2006	C		9/13/2006
4500125673	GE INFRASTRUCTURE 17619 ALDINE WESTFIELD HOUSTON TX 77073	TO PROVIDE TECHNICAL SERVICES FOR THE MW 500 GAS COMPRESSOR.	S	S		N						100,000	0	0	6/19/2006	O	5/30/2007	
4500125739	ARCPLAN INC 900 WEST VALLEY BUSINESS PK WAYNE PA 19087	2006 ANNUAL MAINTENANCE -	S	S		N						10,080	10,080	10,080	6/15/2006	O	6/14/2007	
4500125740	DTN CORP PO BOX 3546 OMAHA NE 68103	SATELLITE SUBSCRIPTION FEE	S	S	9	N					2	38,422	37,296	37,296	1/1/2006	C		12/31/2006
4500125749	AVIATION GROUND EQUIPMENT CO 53 HANSE AVE FREEPORT NY 11520	FURNISH & DELIVER GROUND POWER UNIT FOR THE WESTCHESTER COUNTY AIRPORT	E	C	6	N	Y				3	7,169	7,169	7,169	6/16/2006	C		12/31/2006

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4500125750	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	LIGHTING & SENSOR INSTALLATION FOR 5-BORO GARAGE & TECHNICAL SERVICES AT RANDALL'S ISLAND	C	B				N		1	35,045	35,045	35,045	6/16/2006	C	12/31/2006
4500125826	PROFESSIONAL FLIGHT MGMT INC 555 E CITY AVE BALA CYNWYD PA 19004	HOSTING SERVICE FOR PROFESSIONAL FLIGHT MANAGEMENT SOFTWARE	S	S				F		1	24,260	6,860	6,860	7/3/2006	O	7/2/2009
4500125875	ONSITE DEVELOPMENT INC 2970 US RTE 11 PARISH NY 13131	ANTI-VEHICULAR INTRUSION SYSTEM	C	B				N		1	80,000	80,025	80,025	6/21/2006	C	12/27/2006
4500125893	CRAVATH SWAINE & MOORE LLP 825 EIGHTH AVE NEW YORK NY 10019	LEGAL REPRESENTATION SERVICES	P	S				1	F	1	250,000	61,518	61,518	6/6/2006	O	6/5/2008
4500126191	HAY GROUP INC 100 PENN SQUARE EAST - 11th FL PHILADELPHIA PA 19107-3388	CONDUCT AN ANALYSIS OF THE NEW YORK POWER AUTHORITY'S TOTAL COMPENSATION PACKAGE	P	B				F		1	250,000	147,187	147,187	6/26/2006	O	6/25/2007
4500126357	HUMAN SCALE 11 EAST 26 STREET NEW YORK NY 10010	75 ERGONOMIC KEYBOARD TRAYS	E	S				9	N		11,490	11,490	11,490	6/29/2006	O	1/30/2007
4500126461	LIEBERT CORP 1250 BROADWAY - NEW YORK NY 10001	2006 UPS/BATTERY MAINTENANCE	E	S				N		2	5,278	5,278	5,278	7/6/2006	O	3/14/2007
4500126462	ELEMCO TESTING CO INC 505-3 JOHNSON AVE BOHEMIA NY 11716	PRE-START UP TESTING SERVICE FOR MNR OUTLYING STATIONS STANDBY GENERATION PROJECT	P	B				9	N	1	12,840	0	0	7/3/2006	C	12/31/2006

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4500126507	CORE ENVIRONMENTAL INC 1416 MAIN ST BUFFALO NY 14209	DIESEL OIL INVESTIGATION NIAGARA PROJECT	S	B			N	Y		74,102	49,760	49,760	7/5/2006	O 7/4/2007	
4500126520	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	HP PRINTERS - STATE CONTRACT - PT58424	E	B	7	F	Y	3		22,683	22,683	22,683	7/14/2006	C	7/18/2006
4500126618	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 201 FRANKLIN ST BROOKLYN NY 11222	LIGHTING INSTALLATION FOR THREE NEW YORK CITY HIGH SCHOOLS PS62Q, PS64Q 7 IS210Q	C	B			N	6		198,871	153,544	153,544	7/10/2006	O 7/10/2007	
4500126629	SEBESTA BLOMBERG & ASSOCIATES 150 PRESIDENTIAL WAY WOBURN MA 01801	CONSULTING SERVICES IN CONNECTION THE APPLICATION FOR LEED-EB CERTIFICATION	P	B			F	3		125,000	46,984	46,984	6/13/2006	O 5/31/2007	
4500126794	HENNINGSON DURHAM & RICHARDS ARCHITECTURE & ENGINEERING PC C/O HDR ENGINEERING INC PEARL RIVER NY 10965	ENGINEERING SERVICES TO PREPARE A THERMAL CRITERIA STUDY PLAN AND A THERMAL CRITERIA REPORT FOR THE POLETTI POWER PLANT	P	B			N	1		56,900	56,416	56,416	7/17/2006	O 6/28/2007	
4500126820	DAUPHIN NORTH AMERICA 300 MYRTLE AVE BOONTON NJ 07005	32 ERGONOMIC CHAIRS	E	B	7	F		4		14,040	14,040	14,040	7/12/2006	C	8/15/2006

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4500126821	GRAPHIC MANAGEMENT PARTNERS 47 PURDY AVE PORT CHESTER NY 10573	PRINTING OF THE NIAGARA VISITORS CENTER AND SITE SPECIFIC BROCHURES	S	B				N		3	11,390	12,429	12,429	7/5/2006	O	7/4/2007	
4500126875	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	SHORT TERM AND LONG TERM LOAD FORECASTING FUNCTIONAL SUPPORT	P	S				F	Y	6	50,000	40,000	40,000	7/15/2006	O	7/14/2007	
4500126887	POPLI CONSULTING ENGINEERS 555 PENBROOKE DR PENFIELD NY 14526	NIAGARA BRIDGE INSPECTIONS	P	B				N		5	161,313	110,342	110,342	7/13/2006	O	7/12/2007	
4500126904	ALLIED SECURITY 400 EXECUTIVE BLVD ELMSFORD NY 10523	SECURITY SERVICES FOR WPO AND IN-CITY PROJECTS AND POLETTI	S	B	7			N		1	7,019,472	351,411	351,411	8/16/2006	O	8/15/2010	
4500126921	GE PACKAGED POWER INC 15855 JACINTOPORT BLVD HOUSTON TX 77015	PERFORM HOT SECTION ROTABLE EXCHANGE HPT ROTOR	E	S	1			N		1	1,605,656	1,605,656	1,605,656	7/14/2006	C		9/1/2006
4500126939	HINKLEY ASSOCIATES INC PO BOX 183 ROXBURY NY 12474	-BG SECURITY BLDG. EMERGENCY DIESEL GENERATOR	C	B				N		1	114,403	86,613	86,613	7/5/2006	O	3/15/2007	
4500126941	ABLE COMPANY 70 RATON DR MILFORD CT 06460	F/D/I BOILER COMBUSTION CONTROL UPGRADE - MTA CONEY ISLAND TRAIN YARD	C	B				N		4	515,889	235,328	235,328	7/14/2006	O	7/13/2007	

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4500126946	BYWATER INC 2 STAMFORD LANDING STAMFORD CT 06902	CONSULTING SERVICE FOR NYPA'S INTEGRATED MEASUREMENT SYSTEM	P	B					N			1	500,000	108,953	108,953	7/1/2006	O	7/14/2010	
4500126951	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK NY 10990	NETWORK EQPT - STATE CONTRACT PG59009/PS59010	E	B	7	F	Y					2	19,485	19,485	19,485	7/1/2006	C		7/31/2006
4500127012	MEGRANT CORP 86 OTIS ST WEST BABYLON NY 11704	BIODIESEL FUEL STORAGE AND FEED SYSTEM - POLETTI PROJECT	C	B					N			2	251,791	251,250	251,250	7/6/2006	O	3/30/2007	
4500127086	CARRIER CORP 301 FIELDS LANE BREWSTER NY 10509	INSTALLATION OF ENERGY EFFICIENT HVAC AT MT. PLEASANT LIBRARY	C	B					N				493,450	198,800	198,800	7/19/2006	O	7/18/2007	
4500127098	WRIGHT LINE LLC 160 GOLD STAR BLVD WORCESTER MA 01606	FURNITURE-STATE CONTRACT-01011-G-2	E	B	7	F							14,479	14,479	14,479	7/31/2006	C		9/8/2006
4500127150	USABLENET INC 101 AVENUE OF THE AMERICAS NEW YORK NY 10013	LIFT TEXT TRANSCODE SOFTWARE - GSA SCHEDULE GS35F0252M	E	B	9	F						7	14,180	6,180	6,180	7/21/2006	O	7/20/2007	
4500127159	CROWLEY WEBB AND ASSOCIATES 268 MAIN ST BUFFALO NY 14202	MEDIA CONSULTING SERVICES	P	B					N				400,000	32,775	32,775	7/1/2006	O	6/30/2007	
4500127218	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE BASKING RIDGE NJ 07920	MISC LARGE SPARE PARTS FOR B/G LEM	E	S	1	F						4	148,200	0	0	7/21/2006	O	3/31/2007	

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4500127259	ALDEN RESEARCH LABORATORY INC 30 SHREWSBURY ST HOLDEN MA 01520	ENGINEERING AND DESIGN SERVICES FOR ASSESSING TECHNOLOGIES TO REDUCE IMPRINGEMENT MORTALITY AND ENTRAINMENT	P	B					N				65,420	53,484	53,484	7/31/2006	O	7/27/2007	
4500127395	VOCUS INC 4296 FORBES BLVD LANHAM MD 20706	INTERNET SUBSCRIPTION	S	S	9				N				62,450	59,950	59,950	8/1/2006	O	7/31/2007	
4500127396	GLOBAL ENERGY DECISIONS INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	2006 ANNUAL MAINTENANCE	S	S					N		1		92,117	92,117	92,117	8/11/2006	O	8/10/2007	
4500127444	CDW-G INC 230 N MILWAUKEE VERNON HILLS IL 60061	CATALYST EQUIPMENT	E	B	7				F		1		24,242	24,242	24,242	7/26/2006	O	1/1/2007	
4500127520	ALT POWER INC 125 MAIDEN LANE NEW YORK NY 10038	F/D/I FLAT SCREEN MONITOR FOR BRONX HIGH SCHOOL OF SCIENCE PROJECT	E	S	1				N				6,000	6,000	6,000	7/27/2006	C		8/26/2006
4500127571	AUTOTESTER INC 6688 N CENTRAL EXPWY-SUITE 600 DALLAS TX 75206	2006 AUTO TEST ANNUAL MAINTENANCE	S	S					N	Y	1		17,500	17,500	17,500	6/30/2006	O	6/30/2007	
4500127577	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	PRINTERS - STATE CONTRACT - PT58424	E	B	7				F		2		8,788	8,788	8,788	8/4/2006	C		8/7/2006

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4500127676	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	LIGHTING INSTALLATION WORK AT DOT MASPETH SHOP, DOT BX 1400, DCAS WAREHOUSE & KENT STREETS & FLATLANDS	C	B					N			3	125,050	28,470	28,470	8/21/2006	O	8/20/2007	
4500127795	THE INSTITUTE OF INTERNAL AUDITORS 247 MAITLAND AVE ALTAMONTE SPRINGS FL 32701	ASSESSMENT OF NEW YORK POWER AUTHORITY'S INTERNAL AUDIT FUNCTION	P	C					N			3	39,313	26,210	26,210	11/6/2006	O	9/30/2007	
4500127816	TEAM ELECTRIC INC 20 WEST 36TH ST NEW YORK NY 10018	CITY OF PEEKSKILL LIGHTING INSTALLATION	C	B					N			1	97,646	35,845	35,845	8/3/2006	O	8/2/2007	
4500127869	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE IL 60089	UNIVERSAL IMAGING UTILITY SOFTWARE - STATE CONTRACT PT60291	E	B	7				N				14,058	14,058	14,058	8/10/2006	C		8/23/2006
4500127870	STERLING COMMERCE CVG 4600 LAKEHURST CT DUBLIN OH 43017	2006 ANNUAL GENTRAN MAINTENANCE	S	S					N			1	10,940	10,940	10,940	8/1/2006	O	7/31/2007	
4500127871	HEWLETT PACKARD 8000 FOOTHILLS ROSEVILLE CA 9574	EVA UPGRADE - STATE CONTRACT - PT55722	E	B	7				F				240,425	240,425	240,425	8/17/2006	C		9/12/2006
4500127888	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO ON CANADA N2L 5Z5	2006 MTCE - OPEN TEXT	S	S					N				56,996	56,996	56,996	7/1/2006	O	6/30/2007	
4500127945	ENVIRONMENTAL SUPPORT SOLUTI 1201 18TH ST - DENVER CO 80202	ESS REFRIGERANT SOFTWARE	E	S	9				N			1	6,393	6,393	6,393	8/18/2006	C		9/8/2006

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4500127946	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL PC'S - STATE CONTRACT PT55666	E	B	7	F					1	52,933	52,933	52,933	8/18/2006	C	9/27/2006
4500127971	BENTLY NEVADA 1631 BENTLEY PARKWAY SOUTH MINDEN NV 89432	F/D/I 3500/46 MULTIMODE CARDS - ST.LAW BN CABINETS	E	S	0	F					2	54,336	44,336	44,336	8/7/2006	O	2/28/2007
4500128163	E J ELECTRIC INSTALLATION CO 46-41 VERNON BLVD LONG ISLAND CITY NY 11101	INSTRUMENTATION & FREEZE PROTECTION MODIFICATION & REPAIR	C	B	1	N					1	1,669,817	1,378,555	1,378,555	8/10/2006	O	3/31/2007
4500128191	H2M LABS INC 575 BROAD HOLLOW MELVILLE NY 11747	SAMPLING AT THE WHITE PLAINS GARAGE	P	S	9	N						12,000	9,070	9,070	8/10/2006	O	8/9/2007
4500128303	OCE NORTH AMERICA INC 441 LEXINGTON AVE NEW YORK NY 10017	2006 OCE MTCE	S	S		N					2	11,220	8,088	8,088	1/1/2006	O	12/31/2007
4500128372	TRC ENVIRONMENTAL CORPORATION 1200 WALL STREET WEST LYNDHURST NJ 07071	PROVIDE NOISE COMPLIANCE TESTING SERVICES FOR THE 500 MW PLANT	P	B	6	N						14,000	9,700	9,700	8/15/2006	C	12/28/2006
4500128395	URS CORP ONE PENN PLAZA NEW YORK NY 10119	ENVIRONMENTAL COMPLIANCE AUDITS ASSISTANCE	P	B		N					2	27,400	0	0	8/10/2006	O	8/9/2007
4500128447	RIVERDALE ELECTRICAL SVCS IN 421 BRUCKNER BLVD BRONX NY 10455	NYPD PHASE III - BRONX PRECINCT LIGHTING PROJECT	C	B		N						40,672	40,115	40,115	8/16/2006	C	9/16/2006

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4500128448	ESRI 380 NEW YORK ST REDLANDS CA 92373	ARVIEW SOFTWARE & MTCE - STATE CONTRACT PT56395	E	B	7	F						9,840	9,840	9,840	8/23/2006	C		12/31/2006
4500128481	INTERNATIONAL INTEGRATED SOLUTION 245 NEWTOWN RD PLAINVIEW NY 11803	HP EQUIPMENT - STATE CONTRACT P008541	E	B	7	F						12,400	12,400	12,400	8/31/2006	C		9/12/2006
4500128508	A D MARBLE & CO 1800 HORIZON WAY MOUNT LAUREL NJ 08054	CULTURAL RESOURCES INVESTIGATIONS - PHASE 1B ARCHAEOLOGICAL FIELD INVESTIGATIONS	P	B		F			1			88,809	0	0	8/17/2006	O	8/15/2007	
4500128546	ORIENTA DATA PRODUCTS 180 E PROSPECT MAMARONECK NY 10543	WAN EQUIPMENT- REQUIRED FOR TIME WARNER	E	C	9	F						14,076	14,076	14,076	8/31/2006	C		10/19/2006
4500128547	UNISYS CORP 244 WESTCHESTER WHITE PLAINS NY 10604	2006 CISCO EQUIPMENT MAINTENANCE	E	S		N			1			57,930	57,586	57,586	6/30/2006	C		12/31/2006
4500128584	DYNTEK SERVICES 12 METRO PARK ALBANY NY 12205	SINGLE SIGN ON CONSULTING - STATE CONTRACT CMS673A	S	B	7	N			3			14,500	0	0	9/1/2006	O	12/31/2007	
4500128807	GENERGY 2 EXECUTIVE PARK DR ALBANY NY 12203	F/D UNIT CONTROL BOARD REPLACEMENT ITEMS	E	B		N			3			72,994	72,994	72,994	8/23/2006	C		11/15/2006
4500128831	AREVA T&D INC ONE POWER LANE CHARLEROI PA 15022	PURCHASE OF TWO DISCONNECT SWITCHES, GROUND SWITCHES, STRUCTURES FOR SEYMOUR TO GREENWOOD INTERCONNECTION PROJECT.	E	B		F			2			49,340	0	0	8/25/2006	O	6/8/2007	

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4500128832	UTC SPECTRUM SERVICES 200 N GLEBE RD ARLINGTON VA 22203	MICROWAVE PATH INTERFERENCE ANALYSIS	S	B	5	F					5,050	5,050	5,050	8/25/2006	C		12/30/2006
4500128877	ENVIRONMENTAL SUPPORT SOLUTI 1700 RESEARCH BLVD - STE 200 ROCKVILLE MD 20850	2006 ESS SOFTWARE MAINTENANCE	S	S		N			1		48,632	48,632	48,632	10/1/2006	O	9/30/2007	
4500128917	SHI 5 WEST BANK ST COLD SPRING NY 10516	RSA SECUREID AUTHENTICATION SYSTEM	E	B	7	N	Y		1		14,692	14,693	14,693	8/29/2006	C		10/6/2006
4500128986	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	HP PRINTERS - STATE CONTRACT PT 58424	E	B	7	F			2		11,226	11,226	11,226	9/11/2006	C		9/16/2006
4500129005	JAMESON ROOFING 3761 E LAKE RD DUNKIRK NY 14048	RE-ROOF POWER VISTA DINING AREA	C	B		N			3		366,357	0	0	10/12/2006	O	9/30/2007	
4500129050	TAIHAN ELECTRIC USA LTD 99 TULIP AVE FLORAL PARK NY 11001	SEYMOUR TO GREENWOOD INTERCONNECTION PROJECT 138KV 750 KCM XLPE CABLE	E	B		N					445,340	0	0	8/30/2006	O	6/5/2007	
4500129076	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	2006 ANNUAL MTCE-POWER VAULT EQPT	S	S		N			1		13,901	13,901	13,901	8/1/2006	O	8/1/2007	

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4500129090	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW WASHINGTON DC 20004	SAP SOFTWARE - STATE CONTRACT	S	B	7	F	Y	1				115,916	115,916	115,916	8/31/2006	C		9/22/2006
4500129106	JORDAN KANE FLOORS INC 2424 ROUTE 52 HOPEWELL JUNCTION NY 12533	FURNISH AND INSTALL CARPET FOR BUILD OUT OF NEW TENANT SPACE AT THE CLARENCE RAPPLEYEA BUILDING (FEDERAL BAR COUNCIL)	E	B	7	N		1				15,196	15,196	15,196	7/26/2006	C		7/26/2006
4500129107	ABB INC 200 REGENCY FOREST DR CARY NC 27518	T-10 TRANSFORMER BUSHINGS	E	S	1	N		1				39,108	39,108	39,108	8/31/2006	C		12/31/2006
4500129149	AMDEX COMPUTER 135 CALKINS RD ROCHESTER NY 14623	HP SERVER EQPT-STATE CONTRACT - PT55722	E	B	7	F		1				18,895	18,895	18,895	9/15/2006	C		9/25/2006
4500129205	KINECTRICS INC 800 KIPLING AVE TORONTO ON CANADA M8Z 6C4	FURNISH & DELIVER 21 SENSORS & TWO STATIONS FOR MARCY & MASSENA	E	S	9	N		1				80,000	67,000	67,000	9/5/2006	O	9/4/2007	
4500129225	TRENCH LTD 31 WEST MAIN ST LEROY NY 14482	3 PTS SF6 138KV, 3 SF6 GAS FILLING EQUIP. FOR SEYMOUR TO GREENWOOD INTERCONNECTION PROJECT	E	S	1	F		2				55,350	0	0	9/6/2006	O	5/31/2007	
4500129303	SHORELECTRIC SALES INC 74 HILLYER CIRCLE MIDDLETOWN NJ 07748	LOW VOLTAGE POWER, CONTROL/INSTRUMENTATION CABLE	E	B		N		1				196,396	0	0	9/6/2006	O	6/19/2007	

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4500129456	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE IL 60089	PDF CONVERTER & ADOBE SOFTWARE - STATE CONTRACT - PT60291	E	B	7	F					1	17,049	17,049	17,049	9/15/2006	C		10/3/2006
4500129553	GLOBAL INDUSTRIES 17 W STOW RD MARLTON NJ 08053	PURCHASE OF OFFICE EQUIPMENT	E	B	7	F					6	10,291	10,291	10,291	10/13/2006	C		12/31/2006
4500129571	SEBESTA BLOMBERG & ASSOCIATES 150 PRESIDENTIAL WAY WOBURN MA 01801	LEADERSHIP IN ENGINEERING & ENVIRONMENTAL DESIGN (LEED)	P	B		F					1	126,000	0	0	9/15/2006	O	9/14/2007	
4500129617	SUNY COBLESKILL FOUNDATION KNAPP HALL ROOM 201 SUNY COBLESKILL COBLESKILL NY 12043	FISH PROTECTION DURING UPPER RESERVOIR WATER LEVEL DRAWDOWN	S	S	9	N					1	14,970	14,970	14,970	9/12/2006	C		10/31/2006
4500129705	CITRIX SYSTEMS INC 11 PENN PLAZA NEW YORK NY 10001	CITRIX SOFTWARE- STATE CONTRACT PT61263	E	B	7	F					1	18,055	18,055	18,055	9/21/2006	C		10/26/2006
4500129740	GOTHAM TECHNOLOGY GROUP 888 SEVENTH AV NEW YORK NY 10106	CITRIX CONSULTING - STATE CONTRACT - CMT084A	S	B	7	N					1	43,100	10,888	10,888	9/29/2006	O	12/31/2007	
4500129758	DIALOG 11000 REGENCY PARKWAY CAREY NC 27512	ON LINE DATABASE SUBSCRIPTION FOR RECORDS MANAGEMENT	S	S	1	N					1	60,000	5,332	5,332	7/1/2006	O	6/30/2009	

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4500129767	STORAGE ENGINE ONE SHEILA DR - TINTON FALLS NJ 07724	SECURITY SOFTWARE - STATE CONTRACT PT61460	E	B	7	F					1	9,726	9,726	9,726	12/31/2006	C	12/31/2006
4500129816	NEW CIVIC WORKS 222 PARK AVE SOUTH - 11TH FL B NEW YORK NY 10003	CONSULTING SERVICES FOR THE DESIGN & IMPLEMENTATION OF SUSTAINABLE PRINCIPLES	P	S	5	N					1	14,900	13,253	13,253	9/18/2006	C	12/31/2006
4500129979	M J BRADLEY & ASSOCIATES 47 JUNCTION SQUARE DR CONCORD MA 01742	EMISSION REDUCTION & PETROLEUM ABATEMENT CALCULATION PROJECT - CONSULTING SERVICES	P	S	6	F					1	10,000	2,445	2,445	9/19/2006	O	9/18/2007
4500130034	DA COLLINS CONSTRUCTION CO PO BOX 191 MECHANICVILLE NY 12118	ADULT FISH BYPASS	C	S	1	N					2	52,602	0	0	9/20/2006	O	8/31/2007
4500130087	PRO-COMPLY 223819 WOODPARK COURT VALENCIA CA 91355	ON-LINE AND VIDEO TRAINING FOR THE FERC 2004 ORDER	S	B		F					7	35,000	25,000	25,000	10/1/2006	O	10/1/2007
4500130104	ELECTRONIC TECHNOLOGIES 200 PARK AVE NEW YORK NY 10166	VIDEO DIGITAL RECORDERS	E	B		N					1	93,470	2,430	2,430	11/21/2006	O	9/30/2007
4500130299	ARCPLAN INC 900 WEST VALLEY BUSINESS PK WAYNE PA 19087	DYNASIGHT CLIENT LICENSES & MAINTENANCE	E	S	9	F					1	23,600	23,600	23,600	9/15/2006	C	9/15/2006
4500130301	DATA SUPPORT INC 92 NEW CLARKSTOWN RD NANUET NY 10954	RDIF SOFTWARE, HARDWARE, AND LABOR - STATE CONTRACT CL-561	S	B	7	N	Y				1	25,847	0	0	10/3/2006	O	12/31/2007

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4500130302	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	HP DIGITAL SENDERS - STATE CONTRACT PT58424	E	B	7	F				1	25,900	25,900	25,900	10/12/2006	C		10/12/2006
4500130303	SCALABLE SOFTWARE INC 2929 ALLEN PKWY HOUSTON TX 77019	RE-INSTALLATION OF SURVEY SOFTWARE	S	S	9	N				1	6,000	6,000	6,000	10/12/2006	C		12/31/2006
4500130304	CS BUSINESS SYSTEMS INC 1236 MAIN STREET BUFFALO NY 14209	SERVER EQPT-STATE CONTRACT PT55722	E	B	7	F				1	9,712	9,712	9,712	10/12/2006	C		12/31/2006
4500130305	GLOBAL ENERGY DECISIONS INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	GOLD SUPPORT	S	S	9	N				1	10,000	10,000	10,000	8/1/2006	C		8/1/2006
4500130337	SOFTMART GOVERNMENT SERVICES 450 ACORN LANE DOWINGTOWN PA 19335	2006 ANNUAL ARCSERVE SOFTWARE MAINTENANCE	S	S		N				5	9,915	9,915	9,915	9/30/2006	O	10/6/2007	
4500130380	LVI ENVIRONMENTAL SERVICES INC 462 GETTY AVE CLIFTON NJ 07011	REMOVAL OF ASBESTOS COVERED PIPE INSULATIONS IN MECHANICAL ROOM	S	B	9	N				1	9,500	9,500	9,500	9/28/2006	O	9/27/2007	
4500130439	AREVA T&D INC 261 BROADHEAD RD BETHLEHEM PA 18017	RELAY PANELS AND ENCLOSURES FOR SEYMOUR TO GREENWOOD INTERCONNECTION- PROJECT	E	S	1	F				4	593,920	118,784	118,784	9/28/2006	O	6/29/2007	

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4500130464	KNOWLEDGE KEY ASSOCIATES INC 2137 WELSH RD PHILADELPHIA PA 19115	CRYSTAL REPORTS TRAINING	S	B	5	F				3	5,700	5,700	5,700	9/29/2006	C		12/31/2006
4500130638	CROWNE PLAZA 66 HALE AVE WHITE PLAINS NY 10601	CONFERENCE ROOM RENTAL	E	B			N			2	20,000	0	0	12/14/2006	O	3/1/2007	
4500130648	GE PACKAGED POWER INC 15855 JACINTOPORT BLVD HOUSTON TX 77015	PERFORM REPAIR AT POUCH TERMINAL	S	C			N			1	132,000	128,068	128,068	10/4/2006	C		12/31/2006
4500130773	LOCKWOOD GREENE ENGINEERS INC 11301 CARMEL COMMONS BLVD CHARLOTTE NC 28226	LOCKWOOD GREENE TO CARRY OUT CONDITION ASSESSMENT OF SAYREVILLE FACILITY OWNED BY FLORIDA POWER AND LIGHT.	P	S	6		N			2	7,000	6,976	6,976	10/6/2006	C		12/31/2006
4500130887	ENVIRONMENTAL & FUELING SYSTEMS 20 GURLEY AVE TROY NY 12182	VEHICLE REFUELING STORAGE TANKS AND ACCESSORIES	C	B			N			1	356,287	51,649	51,649	10/11/2006	O	2/2/2007	
4500130901	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	OEM MATERIAL FOR RMNPP UNIT NO. 4 ROTOR RIM RESHRINK.	E	S			N			5	280,784	0	0	10/11/2006	O	5/20/2008	
4500130962	PERFETTO CONTRACTING INC 250 SIXTH ST BROOKLYN NY 11215	EXCAVATING & BACKFILLING FOR UTILITIES & MANHOLE STRUCTURES FOR THE SEYMORE TO GREENWOOD INTERCONNECTION PROJECT	C	B			N			1	988,424	0	0	10/12/2006	O	3/30/2007	

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4500130973	INTERNATL CHIMNEY BOX 260 WILLIAMSVILLE NY 14231-0260	RMNPP PENSTOCK MANHOLE INSPECTION	S	C	1	N		36		145,200	71,718	71,718	10/12/2006	O	2/28/2007	
4500130974	FRANKLIN S ABRAMS 7 PENN PLAZA NEW YORK NY 10001	IMMIGRATION LEGAL SERVICES	P	B		N		2		90,000	1,250	1,250	10/12/2006	O	10/11/2009	
4500131025	APOW TOWING 745 NEPPERHAN AVE YONKERS NY 10703	TOWING SERVICES FOR ELECTRIC VEHICLES	S	B		N		3		50,000	0	0	10/1/2006	O	9/30/2008	
4500131035	LOGISTICS CONSULTANTS INC 2215 E MARKET ST YORK PA 17402	SERVICES TO ASSIST PIRT TEAM	P	B		F		2		215,000	34,332	34,332	10/16/2006	O	4/1/2007	
4500131040	ENERGY OPTIONS 256 CAMPUS DR EDISON NJ 08837	FURNISH, DELIVER AND INSTALL AN ENERGY MANAGEMENT SYSTEM AT ST. VINCENT'S CATHOLIC MEDICAL CENTER	C	B		N		2		398,640	0	0	11/6/2006	O	3/30/2007	
4500131042	J E SHEEHAN CONTRACTING 208 SISSONVILLE RD POTSDAM NY 13676	COLES CREEK FISHING WEIR MODIFICATIONS	C	B		N		2		85,744	0	0	10/13/2006	O	8/31/2007	
4500131050	PROLINE SERVICES 37 NEW HAVEN RD HARRISON NY 10528	TOWING SERVICES FOR ELECTRIC VEHICLES	S	B		N		1		55,000	1,083	1,083	10/1/2006	O	9/30/2008	
4500131081	HEWLETT PACKARD 8000 FOOTHILLS ROSEVILLE CA 9574	SERVER EQPT-STATE CONTRACT - PT55722	E	B	7	F		1		7,251	7,245	7,245	10/27/2006	C		10/27/2006
4500131132	SAT CORP 10111 RICHMOND HOUSTON TX 77042	TRAINING SERVICES FOR HAND HELD COMPUTER DEVICES	P	S	5	N		1		14,665	6,928	6,928	10/16/2006	O	10/1/2007	

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4500131136	KUHLMAN ELECTRIC PO BOX 69 ANNANDALE NJ 08801	IN -SITE GROUNDING UPGRADE PROJECT, NORTH 1ST & GRAND, HELL GATE, AND HARLEM RIVER YARD.	E	S	1	F				1	22,950	0	0	10/16/2006	O	6/29/2007	
4500131149	STATEN ISLAND ADVANCE 950 FINGERBOARD STATEN ISLAND NY 10305	FULL PAGE BLACK & WHITE AD IN THE STATEN ISLAND ADVANCE	S	S	1	N				1	6,956	6,955	6,955	10/19/2006	C		12/31/2006
4500131163	ONTARIO POWER GENERATION INC H9 C11 700 UNIVERSITY AVE TORONTO ON CANADA M5G 1X6	PERFORM TURBINE TESTING AT ST. LAWRENCE	S	S	1	N				1	99,500	0	0	10/17/2006	O	9/30/2008	
4500131174	NEW HORIZONS COMPUTER 43 W 42ND ST NEW YORK NY 10036	MS TRAINING - STATE CONTRACT CMS992A	S	B	7	N				1	12,500	12,500	12,500	10/30/2006	C		11/3/2006
4500131214	ADIRONDACK LIFE PO BOX 410 JAY NY 12941	FULL PAGE 4-COLOR AD IN 2007 I LOVE NEW YORK TRAVEL GUIDE	S	S	9	N				1	21,165	0	0	10/17/2006	O	10/16/2007	
4500131243	SACO CONTROLS 550 MCCAFFREY ST ST LAURENT PQ CANADA H4T 1N1	CONTROL ROOM MAP BOARD UPGRADE -	E	S		F				2	56,795	0	0	10/18/2006	O	8/30/2007	
4500131306	V & S SCHULER ENGINEERING IN 2240 ALLEN AVE SE CANTON OH 44707	STRUCTURAL STEEL, F/DESIGN/DELIVER, SEYMORE TO GREENWOOD INTERCONNECTION PROJECT	C	B		F				1	24,777	0	0	10/18/2006	O	6/29/2007	

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4500131364	ALSTOM POWER INC 7921 SOUTHPARK PLAZA STE 208 LITTLETON CO 80120	PISTON ROD RECHROMING	E	B					F		1	80,760	0	0	10/19/2006	O	10/18/2007	
4500131394	JOHN HERBERT CO 142 RT 17K NEWBURGH NY 12550	FURNISH AND DELIVER CARPETING FOR 14TH FLOOR WPO	E	B	7				N	Y	1	20,515	20,515	20,515	10/31/2006	C		12/31/2006
4500131412	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	PRINTERS - STATE CONTRACT - PT58424	E	B	7				F		1	16,424	16,424	16,424	10/27/2006	C		12/31/2006
4500131460	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL LAPTOPS - STATE CONTRACT PT-55666	E	B	7				F		1	57,543	57,543	57,543	10/30/2006	C		11/13/2006
4500131605	ENDEAVOR INFORMATION SYSTEMS INC 2200 E DEVON DES PLAINES IL 60018	2006 ANNUAL MTCE - VOYAGER LIBRARY SYSTEM	S	S					N		1	9,492	9,492	9,492	10/1/2006	O	9/30/2007	
4500131606	COMPUTER ASSOC ONE COMPUTER ASSOC PLAZA ISLANDIA NY 11749	2006 ANNUAL MTCE - ALL FUSION	S	S					N		1	9,981	0	0	12/31/2006	O	12/30/2007	
4500131672	ORACLE USA INC 1910 ORACLE WY RESTON VA 20190	2006 MAINTENANCE	S	S					N		1	8,143	8,143	8,143	11/16/2006	O	5/27/2007	
4500131676	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	2006 ANNUAL MAINTENANCE	S	S					N		1	36,750	36,750	36,750	10/1/2006	O	9/30/2007	

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4500131707	MICON CONSULTING INC 8950 S 52 ST - TEMPE AZ 85284	MARKETING SYSTEM-CUSTOMER INFORMATION SYSTEM WEB SITE CONSULTANT	P	B		N			3	249,900	109,809	109,809	11/2/2006	O	11/1/2007	
4500131739	ORIENTA DATA PRODUCTS 180 E PROSPECT MAMARONECK NY 10543	RAD EQUIPMENT	E	C		9	F		3	14,076	14,076	14,076	10/31/2006	C		12/31/2006
4500131811	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK NY 10990	NETWORK EQPT-STATE CONTRACT - PT59009/PS59010	E	B		7	F		3	225,305	225,305	225,305	10/27/2006	C		11/6/2006
4500131819	AT & T 65 WOLF RD ALBANY NY 12205	NETWORK EQPT-STATE CONTRACT - PT59009/PS59010	E	B		7	F		1	106,191	92,189	92,189	12/15/2006	C		12/7/2006
4500131820	COLORTONE CAMERA INC 76 S CENTRAL AVE ELMSFORD NY 10523	PROJECTOR EQPT - STATE CONTRACT PC60546	E	B		7	F		1	6,389	6,389	6,389	11/15/2006	C		12/31/2006
4500131835	EPRI 3412 HILLVIEW AVE PALO ALTO CA 94304	SERVICES TO ASSIST NYPA IN BID EVALUATIONS AND RECOMMENDATIONS ON CLEAN COAL POWER PLANT INITIATIVE	P	S		1	N		1	67,000	52,000	52,000	10/19/2006	C		11/30/2006
4500132177	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO ON CANADA N2L 5Z5	LIVE LINK 9.5 BUSINESS TRAINING	S	S		9	N		1	9,500	0	0	12/31/2006	O	12/30/2007	
4500132217	COMPUTER ASSOC ONE COMPUTER ASSOC PLAZA ISLANDIA NY 11749	2006 ANNUAL MAINTENANCE	S	S			N		3	9,981	9,981	9,981	12/31/2006	O	12/30/2007	

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4500132242	S&L ELECTRIC INC STATE HIGHWAY 56 COLTON, NY 13625	STL HATCH COVER DRAIN HEATERS	C	B		N		3	234,240	0	0	11/8/2006	O	7/25/2007	
4500132336	ANIXTER INC 527 KNOTTER DR CHESHIRE CT 06410	8,000FT. OF FIBER OPTIC CABLE FOR THE SEYMORE TO GREENWOOD INTERCONNECTION PROJECT.	E	B	1	F		1	28,080	0	0	11/9/2006	O	3/30/2007	
4500132350	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON VA 20171	2006 ANNUAL MAINTENANCE	S	S		N		3	22,617	22,617	22,617	10/15/2006	O	10/14/2007	
4500132354	LOCKWOOD GREENE ENGINEERS INC 11301 CARMEL COMMONS BLVD CHARLOTTE NC 28226	TECHNICAL PROPOSAL EVALUATION OF COAL GASIFICATION PLANT	P	B	1	F		1	59,000	47,266	47,266	11/9/2006	O	10/31/2007	
4500132363	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL LAPTOPS - STATE CONTRACT PT55666	E	B	7	F	Y	1	44,264	44,264	44,264	11/30/2006	C		11/28/2006
4500132376	NEXUS CONSERTIUM 1933 HIGHWAY 35 WALL NJ 07719	2006 ANNUAL MAINTENANCE - STATE CONTRACT PT59096 & PS59097	S	S		N		3	23,799	23,799	23,799	11/30/2006	O	11/29/2007	
4500132385	GE ENERGY NRP&S 4601 PARK RD CHARLOTTE NC 28209	9 STATION SURGE ARRESTER FOR THE SEYMOUR TO GREENWOOD INTERCONNECTION PROJECT	E	B	5	F	Y	4	15,390	0	0	11/9/2006	O	3/30/2007	

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4500132393	AMERICAN CHAIN LINK & CONSTRUCTION INC 645 BDWY AMITYVILLE NY 11701	PERFORM SECURITY FENCE MODIFICATION	E	C				N		1	509,191	0	0	11/9/2006	O	6/15/2007
4500132394	BUSINESS OBJECTS AMERICAS 3030 ORCHARD PKWY SAN JOSE CA 95134	2006 ANNUAL MAINTENANCE - CRYSTAL REPORTS	S	S				N		1	18,076	0	0	12/15/2006	O	12/14/2007
4500132395	ATTACHMATE CORP ONE PENN PLAZA NEW YORK NY 10119	2006 ANNUAL MAINTENANCE	S	S				N		1	5,160	5,160	5,160	10/31/2006	O	10/30/2007
4500132396	APPLE COMPUTER 2420 RIDGEPOINT DR AUSTIN TX 78754	APPLE LAPTOPS - STATE CONTRACT PT55529	E	B	7	F				1	6,476	0	0	11/30/2006	O	3/31/2007
4500132397	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD NANUET NY 10954	STATE CONTRACT PT61429 CHECKPOINT	E	B	7	F	Y			1	83,370	83,620	83,620	11/30/2006	C	12/31/2006
4500132398	ATEC GROUP 1762 CENTRAL AVE ALBANY NY 12205	VM SOFTWARE - STATE CONTRACT CMS698A	E	B	7	F				1	12,602	12,602	12,602	11/30/2006	C	12/31/2006
4500132399	ERGONOMIC SOLUTIONS LTD 678 MAIN ST EAST AURORA NY 14052	SERVER INTERFACT EQPT-STATE CONTRACT PT61593 & PS61594	E	B	7	F				1	8,300	8,300	8,300	11/30/2006	C	11/27/2006
4500132400	CITRIX SYSTEMS INC 11 PENN PLAZA NEW YORK NY 10001	CITRIX SOFTWARE - STATE CONTRACT PT61263	E	B	7	F				1	60,846	60,846	60,846	11/30/2006	C	12/31/2006
4500132401	STORAGE ENGINE ONE SHEILA DR - TINTON FALLS NJ 07724	VIRTUAL TAPE LIBRARY HARDWARE/SOFTWARE/LA BOR - PT61460	E	B	7	F				1	70,308	0	0	11/30/2006	C	12/20/2006

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4500132464	INTERNATIONAL INTEGRATED SOLUTION 245 NEWTOWN RD PLAINVIEW NY 11803	SERVER EQPT - PT55722 & P008541	E	B	7	F				2			263,988	0	0	12/15/2006	O	3/31/2007	
4500132497	J E SHEEHAN CONTRACTING 208 SISSONVILLE RD POTSDAM NY 13676	SHORELINE STABILIZATION WORK	C	B		N				1			453,860	0	0	11/14/2006	O	11/13/2007	
4500132507	PITNEY BOWES 120 BLOOMINGDALE WHITE PLAINS NY 10605	LEASE OF MAIL MACHINE	E	S	9	N				1			71,910	0	0	11/14/2006	O	1/31/2011	
4500132549	PLATTS MCGRAW-HILL CO 2 PENN PLAZA NEW YORK NY 10121	SUBSCRIPTION SERVICES - PLATTS	S	S	9	N				1			44,635	44,635	44,635	11/13/2006	O	11/12/2007	
4500132641	HOSELTON IMPORTS 66 MARSH RD EAST ROCHESTER NY 14445	FURNISH & DELIVER 15 TOYOTA PRIUS'	E	B	7	N				1			314,717	0	0	11/17/2006	O	3/16/2007	
4500132675	WARNOCK AUTOMOTIVE INC 175 ROUTE 10 EAST HANOVER NJ 07936	FURNISH & DELIVER 10 FORD HYBRID ESCAPES	E	B	7	N	Y			3			254,774	0	0	11/17/2006	O	3/17/2007	
4500132712	CS BUSINESS SYSTEMS INC 1236 MAIN STREET BUFFALO NY 14209	SERVER EQPT- STATE CONTRACT - PT55722	E	B	7	F				4			9,799	9,799	9,799	12/15/2006	C		12/31/2006
4500132743	GRAPHIC MANAGEMENT PARTNERS 47 PURDY AVE PORT CHESTER NY 10573	PRINTING OF THE MOHAWK VALLEY NEWS	S	B		N				1			15,640	0	0	11/20/2006	O	11/19/2007	

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4500132807	HEWLETT PACKARD 8000 FOOTHILLS ROSEVILLE CA 9574	SERVER EQUIPMENT - STATE CONTRACT PT55722	E	B	7	F					1	7,251	0	0	11/1/2006	O	3/31/2007	
4500132894	AUTOMATIC MAIL SERVICES INC 4501 34TH ST LONG ISLAND CITY NY 11101	MAILING SERVICES FOR COPIES OF NEWSLETTER "EAST RIVER NEWS"	S	S	6	N					2	6,351	6,351	6,351	11/22/2006	C		11/30/2006
4500132973	GLOBAL KNOWLEDGE NETWORK INC 9000 REGENCY PKWY - STE 500 CARY NC 27511	MS TRAINING - GSA NO: GS- 35F-4309G	S	B	9	N					1	8,540	0	0	12/4/2006	O	1/12/2007	
4500133040	FRESH MEADOW MECHANICAL CORP 65-01 FRESH MEADOW LANE FRESH MEADOWS NY 11365	INSTALLATION OF FUEL CELLS AT HUNTS POINT AND OAKWOOD BEACH	C	B	9	N					1	53,500	28,500	28,500	11/29/2006	O	6/30/2007	
4500133041	PLATTS 3333 WALNUT ST BOULDER CO 80301	SUBSCRIPTION RENEWAL AGREEMENT TO POWERDAT	S	S	9	N					1	15,000	15,000	15,000	11/1/2006	O	10/31/2007	
4500133069	NORTH AMERICAN ENERGY SERVIC 1 COLLINS DR CARNEYS POINT NJ 08069	O&M SERVICES FOR DEP/CITY PLANTS	S	B		F					1	2,144,166	0	0	11/29/2006	O	6/30/2008	
4500133090	LONGO ELECTRICAL MECHANICAL 1 HARRY SHUPE BVD WHARTON NJ 07885	FURNISH, DELIVER & INSTALL MOTORS FOR NYC DEPT. OF SANITATION- CIOFFE REPAIR SHOP	C	B		N					1	16,883	0	0	11/29/2006	O	5/28/2007	

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4500133110	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	STATE CONTRACT PT55666	E	B	7	F	Y	1				91,400	44,950	44,950	12/15/2006	C		12/31/2006
4500133164	WESTWOOD COMPUTER CORP 352 7TH AVE NEW YORK NY 10001	PRINTERS - STATE CONTRACT PT58424	E	B	7	F		1				97,539	83,923	83,923	12/15/2006	C		12/31/2006
4500133223	FITCH INC PO BOX 26858 NEW YORK NY 10087	CREDIT RATING SERVICES	P	S	9	N		3				70,000	35,000	35,000	12/1/2006	O	6/1/2007	
4500133231	ANIXTER INC 2301 PATRIOT BLVD GLENVIEW IL 60026	SOLE SOURCE - MINI-BIDE	E	C	9	F		1				6,450	6,365	6,365	12/15/2006	C		12/31/2006
4500133233	ESRI 380 NEW YORK ST REDLANDS CA 92373	GIS SOFTWARE AND MAINTENANCE - PT56395	E	B	7	F		1				39,904	0	0	12/15/2006	O	3/31/2007	
4500133234	DELL COMPUTER ONE DELL WAY ROUND ROCK TX 78682	DELL PC'S - STATE - PT55666	E	B	7	N		1				5,401	5,401	5,401	12/15/2006	C		12/19/2006
4500133251	COMPUTER ASSOC ONE COMPUTER ASSOC PLAZA ISLANDIA NY 11749	CONSULTING SERVICES - PT-00376	S	B	7	N		6				28,000	0	0	12/15/2006	O	2/27/2008	
4500133288	E J ELECTRIC INSTALLATION CO 46-41 VERNON BLVD LONG ISLAND CITY NY 11101	IN CITY THREE SITE GROUNDING GRID UPGRADE PROJECT	C	B		N		1				625,147	0	0	12/4/2006	O	4/27/2007	

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4500133293	EXPEDITE VIDEO CONFERENCING SERVICES INC. 1025 OLD COUNTRY RD WESTBURY NY 11590	VIDEOCONFERENCE EQPT- STATE CONTRACT - PT62141	E	B	7	F				1	15,618	0	0	12/15/2006	O	3/31/2007	
4500133295	APPLE COMPUTER 2420 RIDGEPPOINT DR AUSTIN TX 78754	APPLE COMPUTERS - STATE CONTRACT PT55529	E	B	7	F				1	11,068	11,068	11,068	12/15/2006	C		12/31/2006
4500133312	NEW YORK COOLING TOWERS INC 70-45 83RD ST GLENDALE NY 11385	FURNISH, DELIVER & INSTALL HVAC CONTROLLERS AT THE CIOFFE REPAIR SHOP	C	B			N			1	37,000	0	0	12/15/2006	O	6/3/2007	
4500133328	FES SYSTEMS INC 3475 BOARD RD YORK PA 17402	SUPERVISORY COMPUTER SYSTEM UPGRADE	E	S			N			1	50,756	0	0	12/5/2006	O	6/30/2007	
4500133414	IBM CORP 80 STATE STREET ALBANY NY 12207	BILLING SOFTWARE - STATE CONTRACT - P006142	E	B	7	F				3	471,503	0	0	12/30/2006	C		12/31/2006
4500133486	WOOD GROUP INTEGRATED PLANT SOLUTIONS 840 CRESCENT CENTRE DR FRANKLIN TN 37067	EXTENDED PARTS AND SERVICES AGREEMENT	S	B			N	Y		3	560,000	0	0	9/29/2006	O	12/31/2007	
4500133561	CS BUSINESS SYSTEMS INC 1236 MAIN STREET BUFFALO NY 14209	HP SERVERS & STORAGE WORKS - STATE CONTRACT - PT55722	E	B	7	F				1	19,428	15,760	15,760	12/22/2006	O	3/31/2007	
4500133563	MICROSOL INC 92 COGWHEEL LANE SEYMOUR CT 06483	SUPPLY ONE GE RTU TO NYC/DEP EAST DELAWARE	E	S	1	F				1	24,750	0	0	12/8/2006	O	12/7/2007	

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4500133581	STORAGE ENGINE ONE SHEILA DR - TINTON FALLS NJ 07724	STATE CONTRACT - PT61460 - VTL SOFTWARE	E	B	7	F	Y	1				17,657	0	0	12/22/2006	O	3/31/2007	
4500133586	ATEC GROUP 1762 CENTRAL AVE ALBANY NY 12205	VMWARE SOFTWARE AND SERVICES - CMS698A	E	B	7	N		1				9,230	0	0	12/31/2006	O	1/15/2007	
4500133620	ABB INC 308 DR 14 CLEVELAND NY 13042	TRANSFORMER REPAIRS - STL	P	S	1	N		1				40,000	0	0	12/18/2006	O	4/16/2007	
4500133629	CROWNE PLAZA 66 HALE AVE WHITE PLAINS NY 10601	EMPLOYEE RECOGNITION AWARDS LUNCHEON AT THE CROWNE PLAZA	P	S	9	N		1				7,992	4,000	4,000	12/11/2006	O	6/10/2007	
4500133729	ONSITE DEVELOPMENT INC 2970 US RTE 11 PARISH NY 13131	SECURITY SYSTEM UPGRADE JARVIS SMALL HYDRO PLANT	C	B		N		1				139,999	0	0	12/13/2006	O	11/30/2007	
4500133730	ABB INC 200 REGENCY FOREST DR CARY NC 27518	SERVICES OF CLASS II SERVICE ENGINEER FOR SEYMOUR TO GREENWOOD INTERCONNECTION PROJECT, INSPECT CIRCUIT BREAKERS	S	S	6	N		4				5,000	0	0	12/12/2006	O	2/28/2007	
4500133754	E/PRO ENGINEERING & ENVIRONMENTAL CONSULTING LLC 225 GREENFIELD PKWY - STE 203 LIVERPOOL NY 13088	OWNER REPRESENTATIVE SERVICES FOR TRI-LAKES RELIABILITY PROJECT	P	B		N		1				498,380	0	0	12/13/2006	O	12/31/2008	

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4500133819	COMPUTER CONNECTION CNYI 11206 COSBY MANOR UTICA NY 13502	SCADA INTERFACE EQUIP.	E	B	7	N				1	9,613	0	0	12/13/2006	O	12/1/2007	
4500133839	THE CENTER FOR DISCOVERY 641 OLD RTE 17 - BENMOSCHE RD HARRIS NY 10924	ENERGY EFFICIENCY IMPROVEMENTS	P	S	9	N				1	175,000	0	0	12/14/2006	O	6/13/2007	
4500133990	JEFFORDS STEEL PO BOX 5000 POTSDAM NY 13676	FABRICATE AND DELIVER WORKING PLATFORM PARTS	E	B		N				1	82,360	0	0	12/19/2006	O	5/31/2007	
4500134014	TRANSITCHEK EMPLOYER SERVICE 8255 N CENTRAL PARK AVE SKOKIE IL 60076	TRANSIT CHECK PROGRAM FOR TWO YEARS 01/01/2007 - 12/31/2008	E	S	9	N				1	130,000	0	0	12/18/2006	O	12/31/2008	
4500134104	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD NANUET NY 10954	REDSEAL HARDWARE/MTCE	E	S	9	F	Y			1	16,500	0	0	12/31/2006	C		12/31/2006
4500134117	LEONARD GROUP 34 SOUTH BROADWAY WHITE PLAINS NY 10601	TEMPORARY CLERICAL STAFF	P	B	7	N				1	66,870	0	0	11/13/2006	O	5/31/2007	
4500134172	MACRODYNE INC 4 CHELSEA PLACE CLIFTON PARK NY 12065	DESIGN, MANUFACTURE, FURNISH, DELIVER ONE (1) PHASOR MEASUREMENT UNIT FOR ST. LAWRENCE PROJECT	E	S		N				1	56,300	0	0	12/21/2006	O	6/30/2007	

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4500134223	ELECTRONIC TECHNOLOGIES 200 PARK AVE NEW YORK NY 10166	INSTALLATION OF C-CURE 800 VERSION 9.0 SOFTWARE	S	S	9	N					1	6,055	0	0	12/31/2006	O	3/31/2007
4500134225	RAYTHEON AIRCRAFT CO PO BOX 85 WICHITA KS 67201	PURCHASE OF 2007 BEECHCRAFT KING AIR AIRCRAFT	E	S	1	F					1	6,366,188	636,000	636,000	12/22/2006	O	7/31/2007
4500134235	JOHN HERBERT CO 142 RT 17K NEWBURGH NY 12550	FURNISH, DELIVER & INSTALL CARPET FOR MEZZANINE AREA IN THE WPO	E	B	7	N					1	5,527	0	0	12/22/2006	O	2/1/2007
4500134236	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	2006 ANNUAL MAINTENANCE CAPACITY VISION	S	S		N					4	14,490	14,490	14,490	11/1/2006	O	10/31/2007
4500134238	NITRO SECURITY INC 230 COMMERCE WAY PORTSMOUTH NH 03801	NITRO VIEW ENTERPRISE SECURITY HARDWARE FOR NETWORK MONITORING	E	B		F					4	83,325	0	0	12/22/2006	O	6/30/2007
4500134239	NITRO SECURITY INC 230 COMMERCE WAY PORTSMOUTH NH 03801	GOLD LEVEL SOFTWARE/HARDWARE MAINTENANCE ON NETWORK MONITORING EQUIPMENT	S	B		F					4	59,300	0	0	12/22/2006	O	1/30/2009
4500134283	ARINC CONTROL & INFORMATION 1840 HUTTON DR - STE 190 CARROLLTON TX 75006-6647	LICENSE UPGRADE FOR SCADA SYSTEM	E	S	0	F					8	55,241	0	0	12/27/2006	O	1/30/2007

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4500134375	OVE ARUP & PARTNERS PC 155 AVENUE OF THE AMERICAS NEW YORK NY 10013	CONSULTING SERVICES TO DEVELOP THE FRAMEWORK FOR THE INTEGRATION OF SUSTAINABLE PRINCIPLES	P	B						N			1	800,000	0	0	12/28/2006	O	12/27/2007	
4500134404	AMENIA MOTORS 4827 RTE 22 AMENIA NY 12501	F/D TWO FOUR (4) PASSENGER GEM VEHICLES	E	S						9			N	23,290	0	0	12/28/2006	O	6/30/2007	
4600000363	ALSTOM HYDRO US 7921 SOUTH PARK LITTLETON CO 80120	F&D EXCITERS (LEM)	E	B						F				7,463,675	7,330,264	0	2/7/2000	O	12/31/2016	
4600000366	ENERFIN INC 5125 J.A. BOMBARDIER SAINT - HUBERT QUEBEC CANADA J3Z 1G4	F/D GEN. STATOR AIR COOLERS (LEM)	E	B						F				659,084	659,084	89,476	2/14/2000	C		12/31/2006
4600000395	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY 12345	ST LAW ROTOR RIM WORK (LEM)	E	B						9			N	11,356,000	5,238,407	1,009,119	4/6/2000	O	9/3/2013	
4600000424	VOITH SIEMENS HYDRO POWER GENERATION INC. 760 EAST BERLIN RD YORK PA 17404	FURNISH & DELIVER MOTOR CONTROL CENTERS (LEM)	E	B						F				3,055,902	384,916	0	6/15/2000	C		3/1/2006
4600000611	ST IVES FINANCIAL 75 9TH AVE - 2ND FL NEW YORK NY 10011	FINANCIAL PRINTING SERVICES	S	B						N				525,000	444,706	95,999	6/3/2001	O	5/31/2007	
4600000615	LUBRON BEARING SYSTEMS 17611 METZLER LANE HUNTINGTON BEACH CA 92647	DESIGN/F/D/I 8 SETS OF GREASELESS BUSHINGS/SLEEVES BLH UNITS LEM	E	B						F				800,000	794,822	83,783	7/20/2000	O	6/30/2007	

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4600000616	SIEMENS POWER T&D INC 10900 WAYZATA BVD MINNETONKA MN 55305	MAINTENANCE SERVICE AGREEMT/SOFTWARE SUBSCRIPTION AGREEMT	P	S	9	F								1,000,000	882,872	43,540	1/1/2001	C		12/31/2006
4600000617	PUBLIC FINANCIAL MGMT INC 2 LOGAN SQUARE PHILADELPHIA PA 19103	FINANCIAL ADVISORY SERVICES	P	B		F	Y							1,084,160	845,835	120,078	7/1/2001	C		6/30/2006
4600000634	TC TECH 612 OSWEGO ST LIVERPOOL NY 13088	COMPUTER SUPPLIES	E	B		N	Y							100,000	44,064	0	8/1/2001	C		7/31/2006
4600000635	SKYLINE CONNECTIONS INC 242 WEST 36 ST NEW YORK NY 10018	COMPUTER SUPPLIES	E	B		N								100,000	4,388	0	8/1/2001	C		7/31/2006
4600000636	UNIVERSAL CONNECTING POINT 640 KREAG RD PITTSFORD NY 14534	COMPUTER SUPPLIES	E	B		N								200,000	155,353	0	8/1/2001	C		7/31/2006
4600000643	SOFTWARE HOUSE INTERNATIONAL INC 2 RIVERVIEW DR SOMERSET NJ 08873	COMPUTER SUPPLIES	E	B		N	Y							200,000	102,380	0	8/1/2001	C		7/31/2006
4600000644	CS BUSINESS SYSTEMS INC 1236 MAIN STREET BUFFALO NY 14209	COMPUTER SUPPLIES	E	B		N								400,000	390,497	0	8/1/2001	C		7/31/2006
4600000659	GLOBAL COMPUTER SUPPLIES 11 HARBOR PK DR PORT WASHINGTON NY 11050	COMPUTER SUPPLIES	E	B		N								300,000	208,158	0	8/1/2001	C		7/31/2006

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4600000660	METRO BUSINESS SYSTEMS 8 RIVERBEND DR STAMFORD CT 06907	COMPUTER SUPPLIES	E	B					N				200,000	105,906	0	8/1/2001	C	7/31/2006
4600000663	DMJM-HARRIS INC 605 THIRD AVE NEW YORK NY 10158	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERVICE PROG	C	B					N				124,000,000	53,802,238	18,880,580	10/1/2001	O	9/30/2010
4600000664	PB POWER INC 5 PENN PLAZA NEW YORK NY 10001	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERVICE PROG	C	B					N				4,000,000	3,716,373	329,563	10/1/2001	C	9/30/2006
4600000665	CDM CONSTRUCTORS INC 100 CROSSWAYS PARK W - STE 415 WOODBURY NY 11797	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERVICE PROG	C	B					N				17,000,000	9,392,987	5,121,336	10/1/2001	O	9/30/2010
4600000672	WENLAB USA INC 999 CENTRAL PARK YONKERS NY 10704	COMPUTER SUPPLIES	E	B					N				100,000	12,505	0	8/1/2001	C	7/31/2006
4600000758	PB POWER INC 5 PENN PLAZA NEW YORK NY 10001	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERVICE PROG	C	B					N				27,000,000	9,866,485	1,665,270	2/1/2002	O	6/30/2009
4600000761	SELECT ENERGY SERVICES INC 111 SPEEN ST FRAMINGHAM MA 01701	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERVICE PROG	C	B					N				53,000,000	35,622,909	9,811,344	2/1/2002	O	6/30/2009
4600000818	MOLLENBERG BETZ 300 SCOTT ST BUFFALO NY 14204	PERFORM STATOR COOLER PIPING & ASSOCIATED WORK	C	B					N				770,000	697,202	158,107	4/30/2002	O	4/30/2007

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4600000821	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE BASKING RIDGE NJ 07920	ENGINEERING CONSULTING SERVICES	S	S	9	N					595,000	151,080	65,468	4/1/2002	O	3/31/2007	
4600000835	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS NEW YORK NY 10036	F/D/I PBX TELEPHONE SYSTEM	E	B	7	N					2,850,000	2,636,373	334,367	5/29/2002	C		9/30/2006
4600000840	VOITH SIEMENS HYDRO POWER GENERATION INC. 2185 N SHERIDAN WY MISSISSAUGA ON L5K 1A4	F/D/I GENERATOR STATOR ARMATURE WINDINGS	C	B		F					24,137,176	10,018,565	1,492,557	6/10/2002	O	7/15/2015	
4600000865	AVIATION SERVICE UNLIMITED INC PO BOX 629 ORISKANY NY 13424	HELICOPTER PATROL SERVICES (ALL PLANT PROJECTS)	S	B		N					600,000	439,314	78,057	7/22/2002	C		6/30/2006
4600000938	THE NORTHBRIDGE GROUP 30 MONUMENT SQUARE CONCORD MA 01742	ENERGY RISK MANAGEMENT CONSULTING AND MODIFICATIONS TO FAST FORWARD PHASE II SOFTWARE	P	S		F					1,177,445	1,076,304	13,800	12/10/2002	C		3/9/2006
4600000955	VOITH SIEMENS HYDRO POWER GENERATION INC. 760 EAST BERLIN RD YORK PA 17404	OVERHAUL OF FIVE UNITS AT LPGP	C	B		F					3,979,062	3,770,246	657,443	12/18/2002	C		12/31/2006
4600000958	MANNINGS USA INC 200 RICHARDS AVE DOVER NJ 07802	SERVICE ROTOR HEATING	S	B		F			1		188,502	188,502	48,649	1/1/2003	C		12/31/2006

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4600000992	PACE GLOBAL ENERGY RISK MANG 4401 FAIR LAKES CT FAIRFAX VA 22033	PROVIDE MODIFICATIONS TO RISKSPECTIVES AND ENERGY RISK MANAGEMENT CONSULTING SERVICES	P	S				F				650,000	420,112	58,934	12/31/2002	C	12/30/2006
4600001013	ICESOLV DIV OF RADIOLOGICAL SERVICES INC. 160 N FORGE ROAD PALMYRA PA 17078	PERFORM CO2 CLEANING	S	B				N				57,682	46,328	18,953	1/16/2003	C	12/31/2006
4600001034	UNIFIRST CORP 68 JONSPIN RD WILMINGTON MA 01887	FIRE RETARDANT CLOTHING FOR ALL PLANTS EFFECTIVE 3/1/03	E	B				F				561,000	382,885	102,113	3/1/2003	O	2/28/2008
4600001055	DESIGN COLLABORATIVE INC 271 NORTH AVE NEW ROCHELLE NY 10801	ON CALL ARCHITECTURAL SERVICES	P	B				N				475,000	369,323	54,165	2/15/2003	C	6/30/2006
4600001092	SIEMENS POWER GENERATION INC 182 FORBES RD - BRAINTREE MA 02184	PROVIDE AN OPERATING PLANT SERVICE AGREEMENT (OPSA)	S	S	1			N				18,000,000	6,963,074	776,476	5/5/2003	O	12/31/2015
4600001101	LSI LIGHTRON INC 500 HUDSON VALLEY NEW WINDSOR NY 12553	HELP - FLUORESCENT AND LIGHTING FIXTURES FOR PROJECTS: SUNY FIT,PS 1-6Q, IS 306X, PS 132M AND PS173M	E	B				N				3,966,533	2,301,879	1,096	6/5/2003	C	8/8/2006
4600001117	DA COLLINS CONSTRUCTION CO PO BOX 191 MECHANICVILLE NY 12118	REPAIR OF FOUR REGULATING GATES AT VISCHER FERRY	S	B				N				830,912	725,815	165,993	7/1/2003	O	8/31/2007

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4600001124	ROTATOR STAFFING SERVICES INC 557 CRANBURY RD E BRUNSWICK NJ 08816	PROVIDE TEMPORARY DESIGN AND DRAFTING PERSONNEL	S	B			N					1,500,000	977,308	147,585	7/1/2003	O	6/30/2007
4600001125	LEHIGH GIT INC 900 ELLISON AVE WESTBURY NY 11590	PROVIDE TEMPORARY DESIGN AND DRAFTING PERSONNEL	S	B			N					3,000,000	1,735,422	93,960	7/1/2003	O	6/30/2007
4600001126	HEPCO INC 301 RTE 17 NORTH RUTHERFORD NJ 07070-2575	PROVIDE TEMPORARY DESIGN AND DRAFTING PERSONNEL	S	B			N					1,000,000	804,916	238,026	7/1/2003	O	6/30/2007
4600001128	AMERICAN MINORITY BUSINESS FORMS 345 W 145TH ST NEW YORK NY 10031	COPIER PAPER AND ENVELOPES	E	B			N					350,000	109,761	6,740	7/30/2003	C	7/29/2006
4600001132	GLOBAL ENERGY DECISIONS INC 2379 GATEWAY OAKS DR SACRAMENTO CA 95833	PROGRAMMING ENHANCEMENTS TO WEB SCHEDULER SOFTWARE	S	S			F					600,000	264,346	0	8/1/2003	C	7/31/2006
4600001145	GEOD CORP 24 KANOUSE ROAD NEWFOUNDLAND NJ 07435	REGIONAL SURVEYING SERVICES FOR WPO/POLETTI/POWER NOW REGION	P	B			F					725,000	336,798	280,898	10/1/2003	O	9/30/2007
4600001146	THE SEAR-BROWN GROUP 13980 COLLECTIONS CENTER DR CHICAGO IL 60693	REGIONAL SURVEYING SERVICES FOR BG REGION	P	B			N					300,000	163,146	45,961	10/1/2003	O	9/30/2007
4600001147	TVGA ENGINEERING SURVEYING 1000 MAPLE ROAD ELMA NY 14059	REGIONAL SURVEYING SERVICES FOR NIAGARA REGION AND CEC REGION	P	B			N					1,025,000	823,603	393,214	10/1/2003	O	9/30/2007

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4600001148	DANA L DRAKE LS PLLC 393 STATE RT 11B DICKINSON CENTER NY 12930	REGIONAL SURVEYING SERVICES AT ST. LAWRENCE REGION	P	B					N				1,050,000	832,251	179,580	10/1/2003	O	9/30/2007	
4600001150	JAMES W SEWALL 147 CENTER ST OLD TOWN ME 04468	STATEWIDE PHOTOGRAM METRIC SERVICES	P	B					N				525,000	162,448	0	10/1/2003	C		9/30/2006
4600001152	DAY & ZIMMERMANN NPS INC 1818 MARKET ST PHILADELPHIA PA 19103	PROVIDE GENERAL MAINTENANCE SUPPORT SERVICES AT POLETTI AND FLYNN	S	B					N	Y			5,800,000	5,475,653	2,446,829	10/1/2003	C		12/31/2006
4600001155	UNIQUE COMP INC 27-08 42ND RD LONG ISLAND CITY NY 11101	IT PROGRAMMING PERSONNEL SUPPORT	S	B					N				1,850,000	1,350,819	317,324	10/1/2003	O	9/30/2008	
4600001156	GRAYBAR ELECTRIC 21-15 QUEENS PLAZA NORTH LONG ISLAND CITY NY 11101	HELP-FURNISH & DELIVER T 8 FLUORESCENT, COMPACT FLUORESCENT AND HID LAMPS THROUGHOUT THE STATE OF NY	E	B					N				1,025,092	196,987	14,638	10/7/2003	C		8/8/2006
4600001159	ASPLUNDH BRUSH CONTROL CO PO BOX 7780-5124 PHILADELPHIA PA 19182-5124	BARE GROUND VEGETATION MANAGEMENT AT SUBSTATIONS AND RELATED FACILITIES	S	B					F				600,000	317,719	79,472	7/1/2003	O	6/30/2007	
4600001163	CARLYLE CONSULTING SERVICES INC 641 LEXINGTON AVE NEW YORK NY 10022	TEMPORARY PROGRAMMING PERSONNEL	S	B					N				1,900,000	1,311,389	662,717	10/1/2003	O	9/30/2008	

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4600001164	VEOLIA ES TECHNICAL SOLUTION 1275 MINERAL SPRINGS DR PORT WASHINGTON WI 53074	HELP- RECYCLING/DISPOSAL OF BALLASTS AND LAMPS	S	B					N					700,000	310,193	102,085	11/1/2003	O	10/31/2007	
4600001165	TRC ENVIRONMENTAL CORP 1430 BROADWAY NEW YORK NY 10018	ASBESTOS ABATEMENT PLANNING SERVICES - DOWNSTATE	S	B					N					650,000	562,609	4,598	11/1/2003	C		3/31/2006
4600001167	STOHL ENVIRONMENTAL LLC 4169 ALLENDALE PKWY STE 100 BLASDELL NY 14219	ASBESTOS ABATEMENT PLANNING SERVICES - UPSTATE	S	B					N					300,000	234,445	22,657	11/1/2003	C		3/31/2006
4600001168	THE LOUIS BERGER GROUP INC 199 WATER ST NEW YORK NY 10038	ASBESTOS ABATEMENT PLANNING SERVICES - UPSTATE & DOWNSTATE	S	B					N					500,000	270,573	175,872	11/1/2003	C		3/31/2006
4600001169	HYGIENETICS ENVIRONMENTAL SERVICE INC 151 W 25 STREET NEW YORK NY 10001	ASBESTOS ABATEMENT PLANNING SERVICES - DOWNSTATE	S	B					N					500,000	84,017	51,560	11/1/2003	C		3/31/2006
4600001172	GARRETT SAYER GROUP 140 LITTLETON RD PARSIPPANY NJ 07054	TEMPORARY PROGRAMMING PERSONNEL	S	B					N					2,050,000	1,627,683	442,780	10/1/2003	O	9/30/2008	
4600001177	ADVANCED ENERGY & LIGHTING INC 23 E 10 STREET NEW YORK NY 10003	FURNISH & DELIVERY SPECULAR REFLECTOR AND BRACKETS FOR THE HELP PROJECT	E	B					N	Y				750,000	714,806	44,658	11/1/2003	C		3/30/2006

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4600001178	CANDELA SYSTEMS 148 RTE 202 SOMERS NY 10589	FURNISH & DELIVER SPECULAR REFLECTORS AND BRACKETS FOR THE HELP PROJECTS	E	B					N	Y			550,000	52,182	12,637	11/1/2003	C		8/8/2006
4600001194	THE MONROE GROUP 500 PURDY HILL RD MONROE CT 06468	IT STAFF AUGMENTATION SERVICES	S	B					N				250,000	95,872	0	10/1/2003	O	9/30/2008	
4600001195	HATCH ACRES 100 SYLVAN PKWY AMHERST NY 14228	ON CALL ENGINEERING SERVICES CONTRACT	P	B					N				2,500,000	2,230,604	855,058	1/1/2004	C		12/31/2006
4600001199	VERDIEM CORP 1525 FOURTH AVE SEATTLE WA 98101	ENERGY EFFICIENT SOFTWARE HELP PROGRAM	E	B					N				1,000,000	490,292	345,114	11/27/2003	O	11/26/2008	
4600001229	HERITAGE ENVIRONMENTAL SERVICES INC 7901 W MORRIS ST INDIANAPOLIS IN 46231	DISPOSAL OF SOLID WASTE, HAZARDOUS WASTE, UNIVERSAL WASTE FROM ALL NYPA FACILITIES, AND INCINERATION OF SAME.	S	C	1				N				300,000	89,097	9,474	3/15/2004	O	12/31/2010	
4600001231	COMMONWEALTH ASSOCIATES INC 2700 W ARGYLE ST PO BOX 1124 JACKSON MI 49204- 1124	ON CALL ENGINEERING SERVICES CONTRACT	P	B					N				117,000	142,127	34,870	3/15/2004	C		12/31/2006
4600001234	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS NEW YORK NY 10036	BLANKET AGREEMENT FOR MISC SIEMENS TELEPHONE EQPT & SERVICES	E	S	9				N				75,000	68,397	14,268	3/23/2004	C		3/22/2006
4600001236	ALSTOM HYDRO US 7921 SOUTHPARK LITTLETON CO 80120	RUNNER REPLACEMENT AND TURBINE OVERHAUL - SUPPLY COMPONENTS	E	B					F				19,174,550	2,590,419	1,889,771	3/25/2004	O	2/24/2014	

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4600001237	ALSTOM HYDRO US 7921 SOUTHPARK LITTLETON CO 80120	RUNNER REPLACEMENT AND TURBINE OVERHAUL - INSTALLATION OF COMPONENTS	C	B					N			6,350,698	0	0	3/25/2004	O	2/24/2014
4600001252	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE BASKING RIDGE NJ 07920	B/G LEM - PUMP/ TURBINES QTY. 4	E	B					N			20,176,624	2,886,099	2,248,623	1/8/2004	O	12/31/2009
4600001258	CRANE HOGAN STRUCTURAL SYSTE 3001 BROCKPORT RD SPENCERPORT NY 14559	DAM FACE RESTORATION NIAGARA POWER PROJECT	C	B					N			17,900,000	16,228,814	8,267,512	4/29/2004	O	7/31/2007
4600001259	STONE & WEBSTER ENGINEERNIG 100 TECHNOLOGY CENTER DR STOUGHTON MA 02072	ON CALL ENGINEERING CONTRACT IN SUPPORT OF HYDRO AND OTHER PROJECTS	P	B					N			633,000	368,688	89,077	4/22/2004	C	12/31/2006
4600001260	AIRMATIC COMPRESSOR 700 WASHINGTON A CARLSTADT NJ 07072	FURNISH COMPRESSED AIR SYSTEM AUDIT SERVICES FOR PROJECTS THROUGHOUT 5 BOROUGHES OF NYC AND WESTCHESTER COUNTY	P	B					N			100,000	78,081	8,351	5/15/2004	O	5/14/2007
4600001261	BOSWELL ENGINEERING 330 PHILLIPS AVE S HACKENSACK NJ 07606	ON CALL DIVING SERVICES	S	B					N			656,000	595,425	974	4/1/2004	O	3/31/2007

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4600001270	VOITH SIEMENS HYDRO POWER GENERATION INC. 2185 N SHERIDAN WY MISSISSAUGA ON CANADA L5K 1A4	FURNISH, DELIVER AND INSTALL STATOR CORE REPLACEMENT OF TWELVE UNITS (STATOR LAMINATION RESTACKING)	C	B		F				23,300,000	5,037,914	788,390	6/8/2004	O	12/31/2011
4600001275	SIEMENS WATER TECH CORP 10 TECHNOLOGY DR LOWELL MA 01851	LEASE OF 400 GPM DEMINERALIZED WATER SYSTEM	E	C	1	N	Y			1,774,340	488,099	356,108	8/1/2004	O	8/30/2009
4600001278	GLOBAL OVERHEAD DOORS INC 405 BARRETTO ST BRONX NY 10474	FURNISH, DELIVER & INSTALL QUICK ROLL-UP GARAGE DOORS ON AN AS NEEDED BASIS FOR ENERGY SERVICES PROJECTS	E	B		N	Y			1,200,000	1,068,760	275,000	8/2/2004	C	8/1/2006
4600001283	EXTRATERRESTRIAL MATERIALS 533 WOODFORD AVE ENDICOTT NY 13760	F/D/I UP TO 11 6KW SOLAR PV SYSTEMS IN NYS	E	B		N				720,291	276,924	145,385	9/1/2004	O	8/31/2007
4600001285	RYTEC CORP 812 N EASTON RD DOYLESTOWN PA 18901	F/D/I QUICK ROLL-UP GARAGE DOORS ON AN AS NEEDED BASIS THROUGHOUT SOUTHEAST NEW YORK	E	B		F				1,000,000	314,550	314,550	8/2/2004	C	8/1/2006
4600001287	COMPUTER GENERATED SOLUTIONS 3 WORLD FINANCIAL CENTER NEW YORK NY 10281	IT PROGRAMMING PERSONNEL	S	B		N				250,000	2,520	0	7/7/2004	O	9/30/2008

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4600001295	GE HYDRO POWER 6130 STONEBRIDGE MALL RD PLEASANTON CA 94588	STATOR REWINDS-LPGP	C	B				F	Y			15,000,000	2,002,526	994,179	7/12/2004	O	6/30/2011	
4600001303	CHU & GASSMAN CONSULTING ENGINEER PC 50 BROADWAY NEW YORK NY 10004	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SOUTHEAST NEW YORK ENERGY SERVICES PROGRAM	P	B				N				40,000,000	6,569,145	5,293,566	8/1/2004	O	7/31/2007	
4600001305	TRADEWIND AVIATION LLC 3 JULIANO DRIVE OXFORD CT 06478	CHARTER AIRCRAFT SERVICES	P	B				N				45,000	16,162	0	8/6/2004	O	8/5/2007	
4600001307	DMJM-HARRIS INC 605 THIRD AVE NEW YORK NY 10158	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SOUTHEAST NEW ENERGY SERVICES PROGRAM	C	B				N				60,000,000	21,512,226	19,167,143	8/1/2004	O	7/31/2007	
4600001308	CDM CONSTRUCTORS INC 100 CROSSWAYS PARK W - STE 415 WOODBURY NY 11797	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES	C	B				N				20,000,000	94,839	17,373	8/1/2004	O	7/31/2007	
4600001309	PB POWER INC 5 PENN PLAZA NEW YORK NY 10001	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SOUTHEAST NY	C	B				N				15,000,000	4,050,457	3,753,070	8/1/2004	O	7/31/2007	
4600001315	LSI LIGHTRON INC 500 HUDSON VALLEY NEW WINDSOR NY 12553	HELP- LIGHTING EQUIPMENT FOR CONEY ISLAND HOSPITAL	E	B				N				222,117	85,591	0	8/25/2004	C		8/8/2006

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4600001317	GRAYBAR ELECTRIC 21-15 QUEENS PLAZA NORTH LONG ISLAND CITY NY 11101	HELP - LIGHTING EQUIPMENT FOR CONEY ISLAND HOSPITAL AND DEPT. OF SANITATION FACILITIES	E	B			N				576,226	435,940	0	8/27/2004	C	8/8/2006
4600001319	MICON CONSULTING INC 8950 S 52 ST - TEMPE AZ 85284	CUSTOMER INFORMATION BILLING SYSTEM CONSULTING SERVICES	P	B			F				850,000	692,139	212,367	9/27/2004	C	9/15/2006
4600001325	SELECT ENERGY SERVICES INC 111 SPEEN ST FRAMINGHAM MA 01701	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES - DISTRIBUTED GENERATION PROGRAM	C	B			N				5,923,325	1,258,831	971,202	10/1/2004	O	9/30/2007
4600001327	GENERAL ELECTRIC INDUSTRIAL TWO CORPORATE DR SHELTON CT 06484	FURNISH, DELIVER INSTALL (4) STATION CIRCUIT BREAKERS AT B/G (LEM PROJECT)	E	B			F				2,887,433	1,187,010	904,823	9/30/2004	O	9/30/2010
4600001329	NORTHERN POWER SYSTEMS INC 182 MAD RIVER PARK WAITSFIELD VT 05673	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR NYPA'S DISTRIBUTED GENERATION PROGRAM	C	B			F	Y			76,675	76,671	0	10/1/2004	O	9/30/2007
4600001331	SYSTEM EDGE USA 555 US RTE 1 SOUTH ISELIN NJ 08830	IT PROGRAMMING PERSONNEL	S	B			F				250,000	55,727	32,543	10/1/2004	O	9/30/2008
4600001335	GZA GEO- ENVIRONMENTAL PO BOX 711850 CINCINNATI OH 45271	ON-CALL CIVIL AND GEOTECHNICAL ENGINEERING PROFESSIONAL SERVICES FOR ALL NYPA PROJECTS	P	B			N				800,000	519,981	378,098	10/1/2004	O	9/30/2007

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4600001338	CONSOLIDATED EDISON SOLUTION 701 WESTCHESTER WHITE PLAINS NY 10604	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SOUTHEAST NEW YORK	C	B				N				93,364	93,364	93,364	8/1/2004	O	7/31/2007	
4600001339	CLEAN HARBORS ENVIRONMENTAL SERVICES INC 1501 WASHINGTON BRAINTREE MA 02185	ELECTRICAL WASTE DISPOSAL SERVICES	S	C	5			F				3,000,000	105,074	36,631	11/1/2004	O	12/31/2010	
4600001344	SERVERON CORP 3305 NW ALOCLEK HILLSBORO OR 97124	EXTENDED SERVICE CONTRACT-TRUE GAS ANALYZERS	S	S	9			F				125,000	48,000	0	11/10/2004	O	12/31/2009	
4600001351	DIALIGHT CORP 1501 RTE 34 S FARMINGDALE NJ 07727	FURNISH & DELIVER LED TRAFFIC SIGNALS & EQUIPMENT FOR WESTCHESTER CITIES, TOWNS AND VILLAGES	E	B				N				505,842	314,021	37,322	11/22/2004	O	1/15/2007	
4600001353	LARSEN AND TOUBRO INFOTECH 400 KELBY ST FORT LEE NJ 07024	IT PROGRAMMING PERSONNEL SERVICES	S	B				F				250,000	8,640	0	10/1/2004	O	9/30/2008	
4600001355	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY 12345	EXCITERS FOR THE B/G LEM	E	B				N				1,374,242	582,420	582,420	12/8/2004	O	3/31/2010	
4600001362	DMJM-HARRIS INC 605 THIRD AVE NEW YORK NY 10158	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE STATEWIDE ENERGY SERVICES PROGRAM	C	B				N				20,000,000	521,188	521,188	1/1/2005	O	12/31/2007	

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4600001363	SELECT ENERGY SERVICES INC 111 SPEEN ST FRAMINGHAM MA 01701	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S STATEWIDE ENERGY SERVICES PROGRAM	C	B			N				20,000,000	4,697,057	1,545,845	1/1/2005	O	12/31/2007	
4600001364	PB POWER INC 5 PENN PLAZA NEW YORK NY 10001	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S STATEWIDE ENERGY SERVICES PROGRAM	C	B			N				20,000,000	2,947,555	2,185,134	1/1/2005	O	12/31/2007	
4600001365	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON NY 11933	OIL SPILL RESPONSE SERVICES-EMERGENCY ONLY	S	B			N				375,000	273,129	212,631	1/3/2005	C		6/30/2006
4600001367	OP-TECH ENVIRONMENTAL SERVICE INC 6392 DEERE RD SYRACUSE NY 13206	OIL SPILL RESPONSE SERVICES	S	B			N				100,000	58,337	58,337	1/3/2005	C		6/30/2006
4600001369	BANNER ELECTRICAL CONTRACTING CORP REAR 2235 LIGHT ST BRONX NY 10466	ELECTRICAL INSTALLATION SERVICES - SAMPLES FIXTURES FOR VARIOUS NYPA PROJECT SITES	C	B			N				350,000	185,170	72,479	1/1/2005	O	3/30/2007	
4600001370	BAC ELECTRICAL CONSTRUCTION INC 99 LAFAYETTE AVE WHITE PLAINS NY 10603	GENERAL ELECTRICAL CONTRACTING SERVICES	C	B			N				250,000	127,745	98,339	1/1/2005	O	12/31/2007	

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4600001371	HEALY ELECTRIC CONTRACTING INC 4 FISHER LANE WHITE PLAINS NY 10603	GENERAL ELECTRICAL CONTRACTING SERVICES	C	B				N				150,000	41,988	33,084	1/1/2005	O	12/31/2007
4600001373	SIEMENS WATER TECH CORP 10 TECHNOLOGY DR LOWELL MA 01851	PROVIDE DEMINERALIZED WATER SYSTEMS FOR THE IN-CITY GENERATION PROJECT	E	B				N				3,500,000	1,115,583	574,340	1/1/2005	O	12/31/2009
4600001375	RCG INFORMATION TECHNOLOGY INC 379 THORNALL ST - EDISON NJ 08837	IT PROGRAMMING PERSONNEL	S	B				N				900,000	347,483	257,243	1/18/2005	O	9/30/2008
4600001376	LJ GONZER ASSOC 1225 RAYMOND BLVD NEWARK NJ 07102	IT PROGRAMMING PERSONNEL	S	B				F				250,000	33,285	0	1/18/2005	O	9/30/2008
4600001377	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY 12345	ELECTRONIC GOVERNOR SYSTEMS FOR BG	C	B				N				1,558,021	357,735	357,735	2/3/2005	O	12/31/2009
4600001381	MACRODYNE INC 4 CHELSEA PLACE CLIFTON PARK NY 12065	SERVICE AND MAINTENANCE OF PMU'S	S	S	9			N				250,000	63,536	13,740	1/1/2005	O	12/31/2009
4600001384	UNISOURCE INC 223B GATES RD LITTLE FERRY NJ 07643	COPIER PAPER	E	B	7			N				80,000	48,831	19,884	2/1/2005	C	5/31/2006
4600001393	CWM CHEMICAL SERVICES LLC 1550 BALMER RD MODEL CITY NY 14107	WASTE DISPOSAL SERVICES	S	C	1			N				1,400,000	212,410	105,096	3/2/2005	O	12/31/2010

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4600001399	GE ENERGY NRP&S 4601 PARK RD CHARLOTTE NC 28209	BG CIRCUIT BREAKERS - 345KV SF6	E	B				F			1,390,800	457,800	227,900	3/9/2005	O	12/31/2010
4600001400	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE BASKING RIDGE NJ 07920	SPHERICAL VALVES	C	B				N			12,383,827	3,094,457	2,990,842	3/11/2005	O	12/31/2009
4600001406	BGA LLC 99 BAUER DR OAKLAND NJ 07436	ENGINEERING SERVICES IN SUPPORT OF ENERGY SERVICES PROJECTS	P	B				F			100,000	73,583	72,263	4/1/2005	O	3/31/2008
4600001407	GENESYS ENGINEERING PC 629 FIFTH AVE PELHAM NY 10803	ENGINEERING SERVICES IN SUPPORT OF ENERGY SERVICES PROJECTS	P	B				N			100,000	53,841	53,841	4/1/2005	O	3/31/2008
4600001431	GTL CONSTRUCTION 120 BLOOMINGDALE WHITE PLAINS NY 10605	GENERAL CONTRACTING SERVICES AT THE CLARENCE D. RAPPLEYEA BUILDING	C	B				N			1,400,000	195,182	13,037	4/1/2005	C	6/30/2006
4600001432	ALEXANDER BLDG 690 N BROADWAY WHITE PLAINS NY 10603	GENERAL CONTRACTING SERVICES AT THE CLARENCE D. RAPPLEYEA BUILDING	C	B				N			1,400,000	434,489	398,742	4/1/2005	O	3/30/2008
4600001433	LEWIS TREE SERVICE INC 300 LUCIUS GORDON W HENRIETTA NY 14586	RIGHT OF WAY VEGETATION MGT.	S	B				N			9,000,000	5,213,171	3,179,399	4/13/2005	O	12/31/2009
4600001434	CAPITAL CONSTRUCTION MANAGEMENT LLC 1 STAMFORD LANDING STE 124 STAMFORD CT 06902	GENERAL CONTRACTING SERVICES AT THE CLARENCE D. RAPPLEYEA BUILDING	C	B				F			1,400,000	83,803	43,063	4/1/2005	O	3/31/2008

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4600001443	ECLARO INTERNATIONAL 200 WEST 57 STREET NEW YORK NY 10019	IT PROGRAMMING PERSONNEL	S	B			N				500,000	43,887	32,000	5/1/2005	O	9/30/2008	
4600001444	HYUNDAI HEAVY INDUSTRIES CO 300 SYLVAN AVE ENGLEWOOD CLIFFS NJ 07632	GSU TRANSFORMERS FOR BG LIFE EXTENSION PROJECT	E	B			F				7,108,398	1,522,852	1,522,852	5/9/2005	O	10/1/2009	
4600001445	L & S ELECTRIC INC 1810 COUNTY RD XX ROTHSCHILD WI 54474-0740	RSSS AND PLC CONTROL SYSTEMS	E	B			N				1,436,727	881,817	535,326	5/10/2005	O	6/30/2009	
4600001447	TERIS LLC 309 AMERICAN CIRCLE EL DORADO AR 71730	WASTE DISPOSAL SERVICES	S	C	1		F				444,592	414,409	222,464	5/18/2005	C		9/1/2006
4600001448	THE NORTHBRIDGE GROUP MONUMENT SQUARE CONCORD MA 01742	ENERGY RISK MANAGEMENT CONSULTING AND MODIFICATIONS TO FAST FORWARD SOFTWARE	P	S	9		F				2,000,000	997,612	543,152	4/1/2005	O	3/31/2008	
4600001449	PORTAL SOLUTIONS 279 SIMS ROAD SANTA CRUZ CA 95060	ENERGY RISK MANAGEMENT CONSULTING SERVICES	P	S	9		F				500,000	73,200	49,200	4/1/2005	O	3/31/2008	
4600001451	PERFICIENT INC BOX 200026 PITTSBURGH PA 15251-0026	ENERGY TRADING PORTAL MAINTENANCE	S	B			F				240,000	235,994	184,593	5/23/2005	C		5/22/2006

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4600001454	TROUTMAN SANDERS LLP 401 9TH ST- NW - WASHINGTON DC 20004-2134	LEGAL SERVICES	P	C		F				248,000	146,010	101,655	4/1/2005	O 3/31/2008	
4600001455	M SCHER & SON INC 136 N LAKE AVE ALBANY NY 12206	INSTALLATION SERVICES FOR B/G CIRCUIT BREAKERS	C	B		N				632,223	606,108	340,058	5/27/2005	C	11/15/2006
4600001456	HOLLAND & KNIGHT LLP 195 BROADWAY NEW YORK NY 10007	LEGAL SERVICES	P	C		N				2,332,675	1,884,973	967,257	4/1/2005	O 3/31/2008	
4600001457	UNITED OIL RECOVERY INC 14 WEST MAIN ST MERIDEN CT 06450	WASTE DISPOSAL SERVICES, ALL FACILITIES.	S	C	5	N				80,000	9,531	9,531	6/10/2005	O 12/31/2010	
4600001460	GOMEZ AND SULLIVAN ENGINEERS 288 GENESEE ST UTICA NY 13502	TRANSMISSION LINE ROW VEGETATION INVENTORY	P	B		N				768,000	327,584	178,194	7/1/2005	O 12/31/2008	
4600001464	MINTZ LEVIN COHEN FERRIS GLOVSKY & POPEO LLC 666 THIRD AVE NEW YORK NY 10017	LEGAL SERVICES	P	C		N				185,000	12,541	12,541	4/1/2005	O 3/31/2008	
4600001467	SIMMERS CRANE DESIGN & SVCS 1146 SALEM PKWY WEST SALEM OH 44460	CRANE UPGRADE DESIGN & INSTALLATION, MAINTENANCE, REPAIR AND INSPECTION SERVICES	S	B		N				600,000	58,262	26,268	7/15/2005	O 7/15/2008	
4600001478	CARTER LEDYARD & MILBURN 2 WALL STREET NEW YORK NY 10005	LEGAL SERVICES	P	C		N				665,890	367,459	141,038	7/1/2005	O 6/30/2008	

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4600001480	VAN NESS FELDMAN 1050 THOMAS JEFFERSON ST NW WASHINGTON DC 20007	LEGAL SERVICES	P	C				F			4,154,110	721,670	524,674	7/1/2005	O	6/30/2008	
4600001481	LANGLOIS KRONSTROM DESJARDINS 1002 SHERBROOKE ST-W 28TH FL MONTREAL CANADA SPQ H3A 3L6	LEGAL SERVICES	P	C				F			180,000	34,118	34,118	7/1/2005	O	6/30/2008	
4600001483	AIRGAS SPECIALTY PRODUCTS 6340 SUGARLOAF DULUTH GA 30097	F/D 19% AQUEOUS AMMONIA TO IN-CITY AND POLETTI SITES.	E	B				F			750,000	217,717	160,632	8/15/2005	O	8/14/2008	
4600001487	RDS INDUSTRIES INC 43-01 162ND ST FLUSHING NY 11358	REMOVAL OF HOME CHARGING STATIONS - QUEENS, NASSAU, & SUFFOLK COUNTIES	C	C	6			N			12,000	5,905	5,905	8/30/2005	C		4/4/2006
4600001488	LSI LIGHTRON INC 500 HUDSON VALLEY NEW WINDSOR NY 12553	HELP - FURNISH & DELIVER LIGHTING EQUIPMENT FOR SENY PROJECTS THROUGHOUT SOUTHEAST NY	E	B				N			2,097,015	1,242,151	1,187,759	8/30/2005	O	8/29/2007	
4600001489	BENFIELD LIGHTING 100B TEC ST HICKSVILLE NY 11801	HELP-FURNISH & DELIVER JANMAR PRODUCTS AND LED EXIT SIGNS FOR SENY PROJECTS LOCATED THROUGHOUT SOUTHEAST NY	E	B				N			348,100	155,240	119,677	8/30/2005	O	8/29/2007	

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4600001491	HUNT DIMMING 200 ROME COURT FORT COLLINS CO 80524	HELP - FURNISH & DELIVER HUNT DIMMING EQUIPMENT FOR SENY PROJECTS THROUGH SOUTHEAST, NY	E	B				N				14,100	14,100	0	9/8/2005	C	9/7/2006
4600001501	BERNIER, CARR & ASSOC, PC 327 MULLIN ST WATERTOWN NY 13601-3686	SHORELINE CONSULTANT	P	B				N	Y			355,000	9,886	9,886	10/27/2005	O	11/1/2008
4600001502	SENSOR SWITCH INSTALLATIONS 900 NORTHROP RD WALLINGFORD CT 06492	FURNISH AND DELIVER OCCUPANCY SENSORS AND DAYLIGHT CONTROL DEVICES FOR NYPA'S HELP PROGRAM	E	B				F				500,000	96,005	96,005	11/1/2005	O	10/31/2007
4600001506	KAPLAN, VON OHLEN & MASSAMIL 90 PARK AVE NEW YORK NY 10016	LEGAL SERVICES	P	C				N				75,000	8,375	8,375	10/1/2005	O	9/30/2008
4600001508	DICKSTEIN SHAPIRO LLP PO BOX 759110 BALTIMORE MD 21275	LEGAL SERVICES	P	C				N				340,000	270,204	192,863	10/1/2005	O	9/30/2008
4600001511	TAP PLUMBING & HEATING COMPANY 24 S WATER ST PEEKSKILL NY 10566	ON-CALL PLUMBING FOR RAPPLEYEYEA BUILDING	C	B				N				300,000	88,172	88,172	1/1/2006	O	12/31/2008
4600001513	AMI SERVICES INC 168 HOPPER AVE WALDWICK NJ 07463	AC MAINTENANCE/REPAIR SERVICES RAPPLEYEYEA BLDG	P	B				N				300,000	9,976	9,976	1/1/2006	O	12/31/2008
4600001514	NIXON PEABODY LLP 437 MADISON AVE NEW YORK NY 10022	LEGAL SERVICES	P	C				F				200,000	7,165	2,931	10/1/2005	O	9/30/2008

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4600001519	BENTLY NEVADA LLC 435 LAWRENCE BELL WILLIAMSVILLE NY 14221	STL/FDR 3500 MONITORING W/SYSTEM 1 CONDITION MONITORING SYSTEM	E	S				N					1,127,141	90,000	0	11/17/2005	O	12/31/2012
4600001520	STRUCTURE CONSULTING GROUP 2000 W SAM HOUSTON PKWY S HOUSTON TX 77042	ENERGY COMMODITY HEDGING SYSTEM CONSULTANT	P	B				F					555,000	329,091	329,091	1/8/2006	O	1/7/2008
4600001521	QUACKENBUSH CO 495 KENNEDY RD BUFFALO NY 14227	TRAVELING SCREENS	E	B				N					800,000	126,500	126,500	11/21/2005	O	5/28/2007
4600001525	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE BASKING RIDGE NJ 07920	LIQUID RHEOSTAT REFURBISHMENT	C	B				N					1,730,105	557,055	557,055	12/7/2005	O	12/31/2008
4600001526	MANAGEMENT RESOURCES GROUP I 555 HERITAGE RD SOUTHBURY CT 06488	MATERIAL MASTER DATA REVIEW	P	S				O	F				105,000	19,076	19,076	10/1/2005	O	9/30/2008
4600001531	CME ASSOCIATES 402 VULCAN ST BUFFALO NY 14207	ON CALL TESTING SERVICES FOR NIAGARA	S	B				N					300,000	72,879	72,879	12/14/2005	O	12/13/2009
4600001534	MOLLENBERG BETZ 300 SCOTT ST BUFFALO NY 14204	HVAC ADMINISTRATION BLDG	S	B				N					372,637	371,196	371,196	12/13/2005	C	12/27/2006
4600001535	CME ASSOCIATES 402 VULCAN ST BUFFALO NY 14207	ON CALL TESTING AND INSPECTION SERVICES AT BG	S	B				N					200,000	6,487	6,487	12/14/2005	O	12/13/2009

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4600001536	HOOD PATTERSON & DEWAR INC PO BOX 2808 NORCROSS GA 30791	ADIRONDACK SUBSTATION GROUND GRID STUDY	P	B					F				24,080	14,080	14,080	12/19/2005	C		12/1/2006
4600001537	ENERFIN INC 5125 J.A. BOMBARDIER SAINT - HUBERT QUEBEC CANADA J3Z 1G4	F/D GENERATOR STATOR AIR COOLER HEAT EXCHANGERS FOR BG-LEM	E	B					F				526,334	0	0	12/8/2005	O	12/31/2009	
4600001538	BENFIELD LIGHTING 100B TEC ST HICKSVILLE NY 11801	F/D LIGHTING FIXTURES AND EMERGENCY BATTERY PACKS	E	B					N		3		80,375	22,780	22,780	12/19/2005	C		12/31/2006
4600001541	HI TECH AIR CONDITION SVC IN 60 OTIS ST WEST BABYLON NY 11704	PROVIDE HVAC FOR POLETTI, IN-CITY, AND 500 MW PLANTS	S	B					N		3		944,540	213,454	213,454	1/1/2006	O	12/31/2010	
4600001557	ATLANTIC TESTING LAB LTD CANTON-POTSDAM CANTON NY 13617	ON CALL TESTING SERVICES	S	B					N		2		200,000	5,551	5,551	12/14/2005	O	12/13/2009	
4600001560	MCS CALIBRATION 1533 LINCOLN AVE HOLBROOK NY 11741	4600001595CALIBRATION & REPAIR OF M&TE	S	B					N		1		750,000	5,614	5,614	1/1/2006	O	12/31/2010	
4600001561	MRO SOFTWARE INC 100 CROSBY DR BEDFORD MA 01730	MAXIMO MODIFICATIONS AND CONSULTATION	P	S		9			F		2		825,000	421,615	421,615	1/1/2006	O	12/31/2008	
4600001562	EXELON POWERLABS LLC 175 NORTH CALN RD COATESVILLE PA 19320	CALIBRATION & REPAIR OF M&TE	S	B					N		3		750,000	690	690	1/1/2006	O	12/31/2010	

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4600001568	LEARNING TREE INT'L 1831 MICHAEL FARADAY DR RESTON VA 20190	PROCESS IMPROVEMENT TRAINING COURSES FOR IT	S	B				F			8	50,000	29,900	29,900	2/8/2006	O	2/7/2007	
4600001572	BUFFALO INDUSTRIAL DIVING 131 INDUSTRIAL DR GRAND ISLAND NY 14072	ON CALL DIVING SERVICES	S	B				N			1	1,750,000	279,785	279,785	2/1/2006	O	1/31/2010	
4600001578	HB MAYNARD AND CO INC 8 PKWY CENTER PITTSBURGH PA 15220	SOFTWARE MODIFICATIONS AND CONSULTATION - POWER GEN MRM	P	S				9			F	450,000	200,798	200,798	1/1/2006	O	12/31/2008	
4600001582	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	FURNISH & DELIVER FLUORESCENT AND HID LAMPS FOR ALL HELP PROJECTS	E	B				N			1	1,059,730	92,557	92,557	1/1/2006	O	12/31/2007	
4600001587	UNITED RENTALS 222 BERGEN TPK RIDGEFIELD PARK NJ 07660	FURNISH & DELIVER SCAFFOLDING EQUIPMENT THROUGHOUT SOUTHEAST NY	E	B				N			2	107,574	6,771	6,771	3/15/2006	O	3/14/2007	
4600001592	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	HELP - FURNISH & DELIVER ELECTRONIC BALLASTS FOR HELP PROJECTS	E	B				N				948,090	123,609	123,609	1/1/2006	O	12/31/2007	
4600001594	ENVIRONMENTAL RESOURCES MANAGEMENT INC 1159 PITTSFORD-VICTOR RD PITTSFORD NY 14534	DEVELOPING AN ENVIRONMENTAL COMPLIANCE AUDITING PROGRAM	P	B				F			Y	64,970	19,386	19,386	3/15/2006	C		12/31/2006

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4600001595	ASR INTERNAT'L 315 OSER AVE HAUPPAUGE NY 11788	ON CALL FIELD EXPEDITING AND QA SHOP INSPECTION	S	B				N			5	1,695,000	64,204	64,204	1/1/2006	O	12/31/2010	
4600001596	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	REFURBISH INTAKE GATES AND DRAFT TUBE GATES	S	B				N			2	5,789,568	0	0	4/3/2006	O	12/31/2012	
4600001597	ADVANCED ENERGY & LIGHTING INC 23 E 10 STREET NEW YORK NY 10003	FURNISH & DELIVER SPECULAR REFLECTOR KITS	E	B				N			5	650,000	56,886	56,886	3/31/2006	O	3/30/2007	
4600001603	GOMEZ AND SULLIVAN ENGINEERS 288 GENESEE ST UTICA NY 13502	RELICENSING COMPLIANCE & IMPLEMENTATION SERVICES	P	B				N			2	15,400,000	677,595	677,595	3/1/2006	O	12/28/2012	
4600001606	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	FURNISH & DELIVER HOLOPHANE AND WIDELITE LIGHTING FIXTURES FOR SENY PROJECTS THROUGHOUT SOUTHEAST	E	B				N			53	242,872	68,513	68,513	9/1/2005	O	8/31/2007	
4600001607	HYGIENETICS ENVIRONMENTAL SERVICE INC 151 W 25 STREET NEW YORK NY 10001	ESTOS/LEAD CONSULTING SERVICES	S	B				N			53	300,000	66,747	66,747	4/1/2006	O	3/31/2009	
4600001609	STOHL ENVIRONMENTAL LLC 4169 ALLENDALE PKWY STE 100 BLASDELL NY 14219	ASBESTOS/LEAD CONSULTING SERVICES	S	B				N			2	200,000	80,572	80,572	4/1/2006	O	3/31/2009	
4600001612	TEST PRODUCTS INC 302 NEW MILL LANE EXTON PA 19341	TESTING OF STATION BATTERIES	S	B				F			6	53,555	18,025	18,025	4/3/2006	O	3/31/2011	

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4600001623	INTERNATL CHIMNEY BOX 260 WILLIAMSVILLE NY 14231-0260	ABUTMENT SEEPAGE DRAIN REHABILITATION RMNPP	C	B				N			7	500,000	372,217	372,217	4/11/2006	O	1/22/2007	
4600001629	TRC SECURITY 1430 BROADWAY - NEW YORK NY 10018	PERFORM SECURITY ASSESSMENTS	P	B				N			4	1,050,000	37,805	37,805	4/17/2006	O	4/16/2011	
4600001632	TURBOPROP EAST HARRIMAN & WEST AIRPORT N ADAMS MA 01247	AIRCRAFT MAINTENANCE FOR NYPA PLANES FOR BEECHCRAFT B350 AND B200	P	B				N			4	1,231,200	161,215	161,215	4/1/2006	O	3/31/2010	
4600001642	RCM TECHNOLOGIES 2500 MCCLELLEN PENNSAUKEN NJ 08109	SEYMOUR PLANT RE- ROUTE	P	B				F			9	781,900	271,350	271,350	5/30/2006	O	12/31/2007	
4600001644	EINHORN YAFFEE PRESCOTT ARCHITECTURE & ENGINEERING PC 412 BROADWAY ALBANY NY 12207	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE ENERGY SERVICES STATEWIDE PLAN	C	B				N			9	1,500,000	0	0	5/23/2006	O	5/22/2009	
4600001645	WENDEL ENERGY SERVICES LLC 140 JOHN AUDUBON AMHERST NY 14228	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S STATEWIDE ENERGY SERVICES PROGRAM	C	B				N			1	20,000,000	15,000	15,000	5/23/2006	O	5/22/2009	
4600001656	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY 12345	F/D/I EQUIPMENT FOR REHAB OF MOTOR GENERATOR AT BG LEM	E	B	2			N			5	1,853,081	0	0	6/21/2006	O	6/20/2007	

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4600001659	MILLER ENVIRONMENTAL GROUP I 538 EDWARDS AVE CALVERTON NY 11933	GENERAL ENVIRONMENTAL SERVICES	S	B				N		1	600,000	1,450	1,450	7/1/2006	O	7/1/2009	
4600001660	LUBRON BEARING SYSTEMS 17611 METZLER LANE HUNTINGTON BEACH CA 92647	F/D GREASELESS BUSHINGS FOR PUMP TURBINE WICKET GATES - BG LEM	E	B				F		4	914,144	0	0	6/21/2006	O	12/31/2009	
4600001666	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	HID AND COMPACT FLUORESCENT FIXTURES FOR NYPA'S HELP FOR ASSOCIATED PROJECTS LOCATED THROUGHOUT THE STATE OF NY	E	B				N		5	990,378	138,694	138,694	7/11/2006	O	7/10/2007	
4600001667	MILLER ENVIRONMENTAL GROUP I 538 EDWARDS AVE CALVERTON NY 11933	EMERGENCY SPILL RESPONSE	S	B				N		1	1,250,000	31,084	31,084	7/1/2006	O	6/30/2009	
4600001670	NEXUS ENERGY SOFTWARE 16 LAUREL AVE WELLESLEY MA 02481	CONSULTING AND PROGRAMMING SERVICES FOR SHORT AND LONG TERM LOADFORCASTING	P	S				F		3	900,000	14,483	14,483	7/24/2006	O	7/23/2009	
4600001671	PERFICIENT INC BOX 200026 PITTSBURGH PA 15251-0026	CONSULTING SERVICES FOR TIBCO ENERGY TRADING PORTAL SUPPORT	P	B				N		6	800,000	29,480	29,480	7/23/2006	O	7/22/2009	

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4600001674	PUBLIC FINANCIAL MGMT INC 2 LOGAN SQUARE PHILADELPHIA PA 19103	FINANCIAL ADVISORY SERVICES	P	B		F			6	675,000	56,730	56,730	7/1/2006	O	6/30/2009	
4600001676	PFM ASSET MANAGEMENT LLC TWO LOGAN SQUARE - STE 1600 PHILADELPHIA PA 19103	SWAP ADVISORY SERVICES	P	B		F			2	250,000	46,800	46,800	7/1/2006	O	6/30/2009	
4600001677	DESIGN COLLABORATIVE INC 271 NORTH AVE NEW ROCHELLE NY 10801	ON CALL ARCHITECTURAL SERVICES FOR THE CLARENCE D. RAPPLEYEA BUILDING	P	B		N	Y		1	455,000	3,467	3,467	7/1/2006	O	6/30/2009	
4600001678	GLOBAL OVERHEAD DOORS INC 405 BARRETTO ST BRONX NY 10474	FURNISH, DELIVER AND INSTALL QUICK ROLL-UP GARAGE DOORS ON AN AS-NEEDED BASIS	C	B		N	Y		4	2,500,000	171,015	171,015	7/21/2006	O	7/20/2009	
4600001682	SOUTHERN TIER CONSULTING INC 2701A RT 305 W CLARKSVILLE NY 14786	COLES CREEK VEGETATION PROJECT	S	B		N			2	200,000	26,973	26,973	8/1/2006	O	9/1/2007	
4600001683	RICHARD BAUER & COMPANY 310 CEDAR LANE TEANECK NJ 07666	FURNISH & DELIVER COPIER PAPER AND ENVELOPES ON AN AS REQUIRED BASIS TO THE WHITE PLAINS OFFICE	P	B		N			5	345,000	17,556	17,556	8/1/2006	O	7/31/2009	
4600001686	S&L ELECTRIC INC STATE HIGHWAY 56 COLTON, NY 13625	MAIN GATE TURNAROUND WORK AND GATE UPGRADE AT LSD/SUBSTATION	C	B		N			2	800,000	334,550	334,550	8/7/2006	O	8/7/2007	

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4600001688	ABB INC 308 DR 14 CLEVELAND NY 13042	SCOPE OF WORK FOR COMMISSIONING OF A UNIT PAIR.	S	S			N				1	250,000	0	0	7/26/2006	O	4/27/2012	
4600001695	S M ELECTRIC COMPANY INC 601 NEW BRUNSWICK AVE RAHWAY NJ 07065	FURNISH, DELIVER AND INSTALL CONTROL SYSTEM INTEGRATION (CSI) AT BLENHEIM GILBOA POWER PROJECT	C	B			N				3	911,574	305,751	305,751	9/5/2006	O	9/4/2007	
4600001705	INNOVATIVE AUTOMATION INC 954 HERITAGE HILLS YORK PA 17402	B/G LEM START-UP AND COMMISSIONING SERVICES	P	B			N				2	905,670	0	0	10/1/2006	O	9/30/2010	
4600001708	NORTHSTAR WASTE 972 NICOLLS RD DEER PARK NY 11729	WASTE WATER AND BIOMASS SLUDGE	P	B			N				4	550,000	0	0	10/2/2006	O	10/1/2010	
4600001710	AXON SOLUTIONS INC 1 EXCHANGE PLACE JERSEY CITY NJ 07302	CUSTOMER INFORMATION NEW BILLING SYSTEM IMPLEMENTATION	P	B			N				4	11,500,000	71,082	71,082	10/5/2006	O	4/30/2008	
4600001713	HAWKINS DELAFIELD & WOOD 67 WALL STREET NEW YORK NY 10005	LEGAL SERVICES	P	B			N				1	2,000,000	91,090	91,090	10/16/2006	O	10/15/2009	
4600001714	LOPEZ & ASSOCIATES INC 1010 NORTHERN BVD GREAT NECK NY 11021	PREPARATION OF APTITUDE TESTS - MAINTENANCE TEST	P	S		1	N				13	95,000	20,734	20,734	10/1/2006	O	9/30/2009	
4600001715	HATCH ACRES 100 SYLVAN PKWY AMHERST NY 14228	ON CALL ENGINEERING CONTRACT	P	B			N				2	2,500,000	8,481	8,481	10/1/2006	O	9/30/2010	

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4600001729	KLEINSCHMIDT ASSOCIATES 75 MAIN ST PITTSFIELD ME 04967	BLUE BACK HERRING STUDY	P	B				F		2		312,630	0	0	11/20/2006	O	12/31/2008
4600001736	LUBRON BEARING SYSTEMS 17611 METZLER LANE HUNTINGTON BEACH CA 92647	FURNISH & DELIVER GREASELESS BUSHINGS	E	B				F				498,000	0	0	12/6/2006	O	12/31/2009
C98Z0045	ALSTOM POWER INC 7921 SOUTHPARK PLAZA STE 208 LITTLETON CO 80120	EC ALSTOM TO PROVIDE RUNNER REPLACEMENT AND PERFORM TURBINE OVERHAUL FOR ST. LAWRENCE - FDR POWER PLANT	E	B				F				16,825,340	16,708,162	4,008,092	7/29/1998	O	2/16/2007
CZ6701	VOITH SIEMENS HYDRO POWER GENERATION INC. 760 EAST BERLIN RD YORK PA 17404	NIAGARA UPGRADE - RUNNERS	E	B	8			F				51,902,236	50,509,348	998,833	1/10/1990	O	12/31/2007
CZ6702	ALSTOM POWER INC 7921 SOUTHPARK PLAZA- STE 208 LITTLETON CO 80120	NIAGARA EXPANSION - RMNPP UPGRADE OF GEN. NOS. 1 - 13	E	B	8			N				58,413,288	54,968,196	1,150,808	1/30/1990	C	12/21/2006
CZ6703	SMIT TRANSFORMATOREN 120 VARNFIELD DR SUMMERVILLE SC 29483	NIAGARA UPGRADE - F/D TRANSFORMERS	E	B	8			F				27,370,833	26,267,080	1,045,507	1/30/1990	C	12/31/2006
S9457816	VOITH SIEMENS HYDRO POWER GENERATION INC. 760 EAST BERLIN RD YORK PA 17404	INSTALL TURBINE RUNNERS AT NIAGARA RMNPP	C	B				F				21,054,268	20,981,934	1,903,096	3/11/1994	O	12/31/2007

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TOTAL NUMBER OF CONTRACTS	1060	
TOTAL CONTRACT VALUE		\$2,002,673,308
TOTAL EXPENDED TO DATE		\$1,331,661,116
TOTAL EXPENDED IN REPORT YEAR		\$228,493,747

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	530
TOTAL NUMBER CLOSED CONTRACTS	530

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	729
TOTAL NUMBER SOLE SOURCE	252
TOTAL NUMBER COMP SEARCH	79

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	148
TOTAL NUMBER EQUIP/GOODS/COMMODITY	356
TOTAL NUMBER PERSONAL SERVICES	216
TOTAL NUMBER NON PERSONAL SERVICES	340

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4500087451	BLOOMVILLE DISPOSAL SERVICE MAIN ST BLOOMVILLE NY 13739	TRASH REMOVAL	S	B				N					120,000	82,875	33,068	4/1/2004	O	3/31/2007	
4500088317	ULTRA ELECTRONICS OCEAN SYSTEMS 115 BAY STATE DR BRAintree MA 0218	CRESCENT & VISCHER FERRY FISH TRANSDUCER SYSTEM	S	B				N					210,508	186,922	71,398	4/15/2004	O	4/14/2007	
4500092258	MEDTRONIC PHYSIO- CONTROL COR 11811 WILLOWS RD NE REDMOND WA 98073	AED INSPECTION & REPAIR	S	S	5			F			1		7,725	7,725	0	7/1/2004	O	6/30/2007	
4500099074	BILCON'S INC PO BOX 179 SYRACUSE NY 13205	DOOR/HARDWARE	E	S	5			N			1		5,216	5,216	2,570	8/15/2006	C		8/4/2006
4500104510	JOANNE DARCY CRUM 479 W MAIN STREET COBLESKILL NY 12043	SURVEYING SUPPORT SERVICES B/G	S	C	9			N			Y		210,000	165,677	90,496	3/7/2005	O	3/6/2007	
4500105740	H L GAGE SALES INC PO BOX 5170 ALBANY NY 12205	SNOWPLOW	E	B				F					168,853	168,853	168,853	4/11/2005	C		3/13/2006
4500105775	POWER ENGINEERS CONSULTING 3940 GLENBROOK DR HAILEY ID 83333	LIDAR SURVEY	P	B				F					145,870	145,870	38,740	4/11/2005	C		1/31/2006
4500108907	IRON AGE PROTECTIVE CO 76 CROSSING BLVD CLIFTON PARK NY 12065	SHOE MOBILE	E	B	6			N					5,257	5,257	123	6/13/2005	C		3/31/2006

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4500108998	KINGSBURY INC 3615 DAVISVILLE RD HATBORO PA 19040	THRUST SHOE REPAIRS	S	B		F				148,582	149,139	149,139	6/15/2005	C		3/2/2006
4500110680	MART CLEANERS INC 823 MAIN ST COBLESKILL NY 12043	DRY CLEANING	S	S	5	N			1	7,000	6,015	2,223	7/1/2005	C		6/30/2006
4500113543	ONSITE DEVELOPMENT INC 2970 US RTE 11 PARISH NY 13131	CRESCENT STORAGE BUILDING	C	B		N				51,829	51,827	35,328	9/27/2005	C		5/3/2006
4500113858	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE RD BASKING RIDGE NJ 07920	SWIVEL JOINTS	E	S		F			1	30,000	30,000	30,000	10/3/2005	C		3/17/2006
4500114352	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE RD BASKING RIDGE NJ 07920	HITACHI WELDING RODS	E	S		F			1	56,250	56,250	56,250	10/14/2005	C		1/20/2006
4500114688	B-LANN EQUIPMENT COMPANY 2288 FIFTH AVE TROY NY 12180-0997	HYDRO STAT TEST FIRE EXTINGUISHERS	E	S	5	N			1	6,133	6,133	2,995	1/16/2006	C		1/25/2006
4500114908	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE RD BASKING RIDGE NJ 07920	WAREHOUSE STOCK	E	S		F			1	193,123	0	0	10/25/2006	O	1/15/2007	
4500116175	ALTAMONT EQPT SALES & SERVIC 133 LEWIS RD ALTAMONT NY 12009	TOW MASTER TILT DECK TRAILER	E	B	5	N				6,431	6,431	6,431	11/21/2005	C		1/5/2006

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4500116369	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE RD BASKING RIDGE NJ 07920	HITACHI-SHAFT/NUTS/BOLTS/SPRINGS	E	B			F				55,391	55,391	55,391	11/28/2005	C		6/6/2006
4500117234	WOLBERG ELECTRICAL SUPPLY COMPANY 35 INDUSTRIAL PK RD ALBANY NY 12206	HOSSFELD BENDER, HYDRAULIC POWER UNIT & TOOLING	E	B	5		N				5,819	5,954	5,954	12/15/2005	C		1/11/2006
4500117344	RFL ELECTRONICS INC 353 POWERVILLE RD BOONTON TOWNSHIP NJ 07005-9151	CARRIER SYSTEM FOR DCU SCHEME DUEL RELAY CARDS	E	S	5		N		1		8,455	8,455	8,455	12/19/2005	C		1/5/2006
4500117512	NORTHEAST GAS TECHNOLOGIES L 84 KARNER ROAD ALBANY NY 12205	LINCOLN WELDER	E	B			N				14,757	14,757	14,757	12/21/2005	C		1/23/2006
4500117520	WOLBERG ELECTRICAL SUPPLY COMPANY 35 INDUSTRIAL PK RD ALBANY NY 12206	WIRE, TERMINATION KITS	E	B	5		N				11,524	11,761	11,761	12/21/2005	C		1/27/2006
4500117884	COWAN EXCAVATING LLC CARRIAGE HILL ROXBURY NY 12474	OFFICE TRAILER INSTALLATION	C	B			N		2		188,310	188,310	188,310	1/3/2006	C		7/7/2006
4500118404	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND NY 14072	B-G STATION BATTERY BANK REPLACEMENT	E	B			N		4		90,634	94,412	94,412	1/11/2006	C		5/8/2006

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4500118529	SCHINDLER ELEVATOR CORP 12 WALKER WAY ALBANY NY 12205	ELEVATOR MAINTENANCE	S	B	7	N		1		6,888	6,888	6,888	1/1/2006	C		12/27/2006
4500118644	OCE NORTH AMERICA 255 WASHINGTON AVE EXT SUITE 107 ALBANY NY 12205	OCE SCANNER/PLOTTER TSC400	E	B	7	N		1		44,044	44,044	44,044	1/18/2006	C		3/16/2006
4500118886	FIBER INSTRUMENT SALES 161 CLEAR RD ORISKANY NY 13424	FUSION SPLICE KIT	E	B	5	N		3		14,875	14,875	14,875	1/24/2006	C		1/27/2006
4500119084	UNCLE SAM PIPING SOLUTIONS INC 60 113TH STREET TROY NY 12182	STAINLESS STEEL PIPE	E	B	5	N		3		5,150	5,047	5,047	1/26/2006	C		2/13/2006
4500119501	TROY BELTING & SUPPLY COMPANY 70 COHOES RD WATERVLIET NY 12189	SOFT STARTER	E	B		N		4		6,022	6,168	6,168	2/2/2006	C		2/27/2006
4500119879	GENERAL ELECTRIC COMPANY 4 STANLEY CIRCLE LATHAM NY 12110	AUTOMATIC TRANSFER SWITCH	E	C	5	N		1		13,888	13,888	13,888	2/10/2006	C		5/2/2006
4500120267	REPCO INDUSTRIES INC 970 TOWNLINE RD CAYUGA NY 13034	FLASHBOARD PINS	E	B		N		1		32,962	32,962	32,962	2/21/2006	C		5/19/2006

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4500120297	ALLIED ELECTRIC SUPPLY INC 783-2 EAST MAIN ST COBLESKILL NY 12043	STARTER	E	B	5	N				3	5,885	5,911	5,911	2/21/2006	C		5/1/2006
4500120351	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND NY 14072	SINGLE PHASE INVERTER	E	C	5	F				1	11,350	11,917	11,917	2/22/2006	C		4/20/2006
4500120894	PASCOR ATLANTIC CORP STATE RT 42 BOX 20A BLAND VA 24315	TRAINING CLASS	P	S	5	F				1	5,727	5,727	5,727	3/3/2006	C		4/13/2006
4500121003	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY AB T1Y 7J7	D20 KITS	E	S	5	F				1	5,803	5,869	5,869	3/7/2006	C		4/19/2006
4500121303	ULTRA ELECTRONICS OCEAN SYSTEMS 115 BAY STATE DR BRAintree MA 02184	FISH DETERRENT TRANSDUCERS	E	S		F				1	225,000	225,000	225,000	3/14/2006	C		12/20/2006
4500121380	DUKES PLUMBING SERVICE INC 122 DUKE DR SYRACUSE NY 13204	PENSTOCK DRAIN CLEANING	S	B		N				3	73,000	72,867	72,867	3/15/2006	C		6/21/2006
4500121424	MIDWAY INDUSTRIAL SUPPLY INC 51 WURZ AVE UTICA NY 13502	HYDRAULIC OIL	E	S	5	F				1	5,646	5,787	5,787	3/15/2006	C		5/1/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y A	M A	R A	O A	N A	P A	E A	M B D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500121498	C J MULANIX COMPANY 70 LEDDY ST BUFFALO NY 14210	HEAT EXCHANGER REFURBISHMENT	S	S	5	N				1	14,750	14,750	14,750	3/16/2006	C		4/19/2006	
4500121519	CARVER SAND & GRAVEL INC 494 WESTERN TPK ALTAMONT NY 12009	GRAVEL	E	B	7	N				1	15,505	15,505	15,505	4/11/2006	C		4/11/2006	
4500121589	NADLER MODULAR BUILDINGS INC 11 HARMONY RD SPRING VALLEY NY 10977	FIELD OFFICE TRAILER	E	B		F				3	22,702	22,702	22,702	3/20/2006	C		3/28/2006	
4500121757	IMAGE MANAGMENT SYSTEMS INC 239 W 15 ST NEW YORK NY 10011	SATELLITE PHONES	E	S	5	F				1	6,272	6,362	6,362	3/21/2006	C		4/26/2006	
4500121803	MODULAR DIMENSIONS CO 3220 BORDENTOWN TPK PO BOX 278 PARLIN NJ 08859	OFFICE TRAILER RELOCATION	S	B	5	F				1	9,335	9,335	9,335	3/23/2006	C		5/16/2006	
4500121842	MMC FABRICATORS INC 31 ST & NORTH CHURCH MILNESVILLE PA 18239	CABLE REEL STAND	E	S	5	F				1	5,200	5,200	5,200	3/23/2006	C		6/6/2006	
4500121991	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY AB T1Y 7J7	WESDAC D20ME II KIT -VME	E	S	5	N				1	7,299	7,346	7,346	3/29/2006	C		4/18/2006	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y O A	M A	R A	O A	M P E	B B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500122221	SIEMENS INFORMATION & COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS 7 FL NEW YORK NY 10036	PBX TRAINING	P	S	5	N		1		5,620	5,620	5,620	4/1/2006	C		6/9/2006
4500123523	LENNY'S TIRE SERVICE 4530 STATE RT 30 MIDDLEBURGH NY 12122	TIRES FOR CRANE	E	B	5	N		1		11,600	11,600	11,600	4/28/2006	C		7/19/2006
4500123717	KINGSBURY INC 3615 DAVISVILLE RD HATBORO PA 19040	RE-BABBITT THRUST BEARING SHOES	E	B		N		2		148,582	149,732	149,732	5/3/2006	C		9/27/2006
4500124030	UNITED RENTALS 1401 VISCHER FERRY RD CLIFTON PARK NY 12065	RENTAL OF NES JLG MAN LIFT	P	S	6	N		1		13,276	13,276	13,276	5/10/2006	C		7/10/2006
4500124347	REEF INDUSTRIES PO BOX 750250 HOUSTON TX 7727	GANTRY CRANE TARPS	E	S	5	F		1		17,703	18,417	18,417	5/16/2006	C		10/10/2006
4500124523	HADLEY EXHIBITS INC 1700 ELMWOOD AVE BUFFALO NY 14207	REFLECTIVE SCREEN PROJECTOR	E	S		F		1		25,400	0	0	5/19/2006	O	1/31/2007	
4500124558	AMERICAN GOVERNOR CO 76 STEAMWHISTLE DRIVE WARMINSTER PA 18974	WOODWARD GOVERNOR PARTS AND SERVICE	P	B		F		1		54,156	54,156	54,156	5/19/2006	C		12/21/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y A	M A	R A	O A	P A	M B D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500124771	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PL NE CALGARY AB T1Y 7J7	RTU TRAINING	S	S	5	N			1	7,580	7,580	7,580	5/24/2006	C		8/28/2006
4500124810	GE INDUSTRIAL SYS 4601 PARK RD-SUITE 600 CHARLOTTE NC 28209	BREAKER PARTS (GE)	E	S	5	F			1	13,279	13,279	13,279	5/24/2006	C		8/30/2006
4500124853	RESEARCH FOUNDATION OF STATE UUNIVERSITY NEW YORK SUNY COBLESKILL COBLESKILL NY 12043	TIGER TROUT	S	S	5	N			1	6,000	6,000	6,000	5/25/2006	C		5/18/2006
4500125424	WEST METAL WORKS INC 201 DUTTON AVE BUFFALO NY 14211	STOP LOG LIFTING BEAM	E	B		N			3	40,950	0	0	6/9/2006	O	2/28/2007	
4500125497	CUMMINS NORTHEAST 101 RAILROAD ALBANY NY 12205	WATER PUMP & OIL PAN GASKET	E	S	1	N			1	8,696	8,696	8,696	6/12/2006	C		6/30/2006
4500125659	SARATOGA SAFETY 10 FOREST WAY GANSEVOORT NY 12831	EPA & OSHA MANDATORY TRAINING FOR SPILL TEAM	S	S	5	N			1	14,900	14,500	14,500	6/15/2006	C		6/16/2006
4500125660	SHAW ENVIRONMENTAL INC 250 COOPER AVE TONAWANDA NY 14150-6633	MONITORING OF ZEBRA MUSSEL POPULATION DENSITY TO DETERMINE CONTROL STRATEGY	S	S	5	N			1	5,700	4,525	4,525	6/15/2006	C		11/3/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y A	M A	R A	O A	M E	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500125822	GOULD ERECTORS & RIGGERS INC PO BOX 64 GLENMONT NY 12077	RELOCATE CABLE REELS	S	S	5	N			1	6,130	6,130	6,130	6/8/2006	C		6/8/2006
4500126190	ABB INC PO BOX 38 BLAND VA 24315	TRANSFORMER SERVICES	S	S		F			1	19,550	19,550	19,550	6/26/2006	C		9/8/2006
4500126228	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE RD BASKING RIDGE NJ 07920	WELDING ROD	E	B		F			1	53,625	53,625	53,625	6/27/2006	C		10/25/2006
4500126305	NEW YORK STATE CANAL CORP PO BOX 189 ALBANY NY 12201	CRESCENT AND VISCHER FERRY FLASHBOARDS & BUOYS	S	S	9	N			1	130,000	120,000	120,000	6/28/2006	C		12/31/2006
4500126598	DELAWARE VALLEY SPRING WATER 194 REGAN WAY ONEONTA NY 13820	BOTTLED WATER	E	S	5	N			1	5,900	5,718	5,718	7/10/2006	O	1/15/2007	
4500126800	RED WING SHOE OF SYRACUSE 6701 MANLIUS CENTER RD EAST SYRACUSE NY 13057	SHOES	E	S	5	N			1	5,059	5,059	5,059	7/31/2006	C		7/31/2006
4500126911	RFL ELECTRONICS INC 353 POWERSVILLE RD BOONTON TOWNSHIP NJ 07005-9151	IMUX DATA SYS. (RFL) PARTS	E	S	6	F			1	7,300	7,300	7,300	7/14/2006	C		7/28/2006

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4500127151	WOLBERG ELECTRICAL SUPPLY 35 INDUSTRIAL PK ROAD ALBANY NY 12206	COPPER CABLE, SPLICE KITS, COMPRESSION SPLICE CONNECTORS	E	B	1	N				1	11,640	12,392	12,392	7/20/2006	C		7/28/2006
4500127262	L & S ELECTRIC INC 1810 COUNTY RD XX ROTHSCHILD WI 54474-0740	SPARE PARTS FOR RHEOSTAT SELECTOR SWITCH SWITCHGEARS	E	S		F				1	46,238	46,936	46,936	7/24/2006	C		12/31/2006
4500127313	DOWD BATTERY CO 1571 BRONSON RD GRAND ISLAND NY 14072	STATION BATTERIES	E	B		N				2	28,237	0	0	6/24/2006	O	1/31/2007	
4500127383	INTERSTATE PRODUCTS INC 3921 SAWYER RD SARASOTA FL 34233	SNAP UP BERM	E	B	5	N				2	5,058	5,451	5,451	7/25/2006	C		10/1/2006
4500127652	ABB INC PO BOX 38 BLAND VA 24315	VISCHER FERRY TRANSFORMER REPAIR	S	S		F				1	45,150	45,150	45,150	8/1/2006	C		9/21/2006
4500127722	DAY AUTOMATION SYSTEMS INC 9 AVIS DR LATHAM NY 12110	UPPER RESERVOIR SECURITY CAMERAS	E	B		F				2	20,295	20,295	20,295	8/1/2006	C		9/15/2006
4500127747	GILMAN CORP PO BOX 68 GILMAN CT 06336	DAM WARNING BUOYS	E	B		F				1	6,385	6,685	6,685	8/2/2006	C		9/15/2006
4500127860	CARVER SAND & GRAVEL INC 494 WESTERN TURNPIKE ALTAMONT NY 12009	CRUSHER RUN STONE FOR PARKING LOT	E	B	7	N				1	12,397	12,397	12,397	8/3/2006	C		8/23/2006

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4500128251	GENERGY 2 EXECUTIVE PARK DRIVE ALBANY NY 12203	WATERFORD TRANSFORMER	E	B			F			4	17,487	17,487	17,487	8/11/2006	C		11/30/2006
4500128465	MILLER'S BBQ CATERING PO BOX 222 ESPERANCE NY 12066	FAMILY PICNIC	S	C	5		N			2	5,378	5,378	5,378	8/4/2006	C		8/4/2006
4500128826	NEW YORK STATE CANAL CORP PO BOX 189 ALBANY NY 12201	FLASHBOARDS & BUOYS	S	S	9		N			1	45,000	45,000	45,000	7/18/2006	C		7/20/2006
4500128982	MORRIS TENT INC PO BOX 442 MORRIS NY 13808	RENTAL OF TENTS, CHAIR, STAGES	E	B	5		N			3	8,405	7,625	7,625	9/21/2006	C		9/21/2006
4500129029	REPCO INDUSTRIES INC 970 TOWNLINE RD CAYUGA NY 13034	C&VF FLASHBOARD PINS	E	B			N			1	38,959	38,959	38,959	8/30/2006	O	1/15/2007	
4500129109	SCHINDLER ELEVATOR CORP 12 WALKER WAY ALBANY NY 12205	FREIGHT ELEVATOR SPARE PARTS	E	S			N			1	17,149	0	0	9/1/2006	O	1/15/2007	
4500130518	B-LANN EQUIPMENT COMPANY 2288 FIFTH AVENUE TROY NY 12180-0997	SCOTT 15 MINUTE ESCAPE UNITS	E	B	5		N			5	11,920	0	0	10/2/2006	O	1/31/2007	
4500130928	TROY BOILER WORKS 2800 7TH AVENUE TROY NY 12180	LIQUID RHEOSTAT TANK REPAIR	C	S			N			1	75,000	23,927	23,927	10/11/2006	C		12/15/2006

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4500131381	UNITED RENTALS 40 INDUSTRY DR WEST HAVEN CT 06516	GENERATOR RENTAL	E	S	5	F		1		13,419	13,419	13,419	10/19/2006	C		12/8/2006
4500131500	HITACHI POWER SYSTEMS AMERIC 645 MARTINSVILLE RD BASKING RIDGE NJ 07920	SPHERICAL VALVE SERVO SWAP	S	S		F		1		48,371	48,371	48,371	10/23/2006	C		12/8/2006
4500131793	GENERAL ELECTRIC COMPANY 4 STANLEY CIRCLE LATHAM NY 12110	GE SEALS/GASKETS & SLEEVES	E	S	5	N		1		6,785	6,813	6,813	10/27/2006	C		12/15/2006
4500131799	GODWIN PUMPS OF AMERICA 8039 OAK ORCHARD ROAD BATAVIA NY 14020	EMERGENCY REPAIRS TO PENSTOCK DEWATERING PUMP	E	S	1	N		1		12,500	14,031	14,031	10/27/2006	C		10/7/2006
4500132036	PINNACLE TECHNOLOGIES INC 219 W AIRTEX BLVD HOUSTON TX 77090	GPS SUPPORT CONTRACT	S	S		F		1		19,750	0	0	1/1/2006	O	4/30/2007	
4500132089	GARLOCK EAST EQUIPMENT INC 37-25 VERNON BLVD LONG ISLAND CITY NY 11101	GARLOCK RAIL GUARD 200 SYSTEMS & COMPONENTS	E	S	1	N		1		5,346	5,579	5,579	11/3/2006	C		11/29/2006
4500132988	FABRIMET INC 4375 BL ST-JOSEPH DRUMMONDVILLE PQ J2B 1T8	TRANSMISSION TOWER STEEL COMPONENTS	E	B		F		2		77,370	0	0	11/28/2006	O	3/31/2007	

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4500133189	UNCLE SAM PIPING SOLUTIONS INC 60 113TH STREET TROY NY 12182	AIR COOLER PIPE AND FITTINGS	E	B			N			1	116,895	0	0	12/27/2006	O	1/31/2007	
4500133358	VIBRATION SPECIALTY CORP 100 GEIGER RD PHILADELPHIA PA 19115	UPGRADE EXISTING VIBRATION TEST EQUIPMENT	E	S	5		N			1	5,690	0	0	12/5/2006	O	1/31/2007	
4500133412	LASER TECHNOLOGY INC 7070 S TUCSON WAY CENTENNIAL CO 80112	LASER MEASURING INSTRUMENT FOR MEASURING DANGER TREES AND CONDUCTOR SAG.	E	S	5		N			1	7,569	0	0	12/6/2006	O	1/31/2007	
4500133529	MIDWEST BRAKE CORP 26255 GROESBECK HWY WARREN MI 48089	METALLIC BRAKE PADS	E	B			F			1	5,536	0	0	12/7/2006	O	1/31/2007	
4500133905	CRANE & MACHINERY INC 7402 W 100TH PL BRIDGEVIEW IL 60455	OUTRIGGER CYLINDER	E	B	5		N			4	9,129	0	0	12/15/2006	O	1/31/2007	
4600001108	HAVERFIELD CORP 104 SANDERS RD CARROLL VALLEY PA 17320	TRANSMISSION LINE AERIAL INSPECTION & MAINTENANCE	S	B			N				930,000	864,903	4,200	7/1/2003	C		6/30/2006
4600001233	MORRIS TENT INC PO BOX 442 MORRIS NY 13808-2335	TENT, CHAIRS & TABLE RENTALS	E	B			N				75,000	46,163	11,885	4/1/2004	O	3/31/2007	
4600001269	GENERGY 2 EXECUTIVE PARK DRIVE ALBANY NY 12203	345 KV COUPLING CAPACITOR TRANSFORMER	E	B			F				60,690	72,590	29,240	6/3/2004	O	6/2/2007	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y M A	R A	O A	M P A	B B E	S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001436	PROFESSIONAL HEALTH SERVICES 83 S EAGLE RD HAVERTOWN PA 19083	B-G ON SITE MEDICAL EXAMINATIONS	P	B		F				82,000	40,171	20,111	5/1/2005	O	4/30/2008	
4600001452	HELWIG CARBON PRODUCTS INC 8900 W TOWER AVE MILWAUKEE WI 53224- 9008	CARBON BRUSHES (HELWIG)	E	B		F				60,000	49,451	21,045	5/23/2005	C		5/31/2006
4600001463	WAGNER TECHNICAL SERVICES INC 1658 RT 300 NEWBURGH NY 12550	WOOD POLE TESTING	S	B		N				200,000	165,431	109,029	7/1/2005	O	6/30/2007	
4600001486	BUHRMASTER ENERGY GROUP PO BOX 700 COBLESKILL NY 12043	FUEL OIL - HEATING	E	B	7	F				95,000	44,831	35,156	8/19/2005	O	8/16/2007	
4600001497	MAIN CARE ROXBURY WINDHAM ALBANY NY 12211	MID-RANGE UNLEADED GASOLINE	E	B	7	F				200,000	100,788	80,760	7/29/2005	O	7/26/2007	
4600001499	MAIN CARE ROXBURY WINDHAM ALBANY NY 12211- 1029	DIESEL ENGINE FUEL	E	B	7	F				30,250	43,219	30,911	8/19/2005	O	8/16/2007	
4600001662	HELWIG CARBON PRODUCTS INC 8900 W TOWER AVE MILWAUKEE WI 53224	CARBON BRUSHES	E	S		F		1		150,000	8,524	8,524	6/27/2006	O	6/30/2009	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y M A	R O A	O N P A	M B E	I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001672	HAVERFIELD CORP 104 SANDERS RD CARROLL VALLEY PA 17320	AERIAL TRANSMISSION LINE INSPECTION AND MAINTENANCE	S	B		F		4	1,500,000	170,340	170,340	7/1/2006	O	6/30/2011	
FACILITY TOTALS									6,991,974	4,498,449	3,026,663				

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TOTAL NUMBER OF CONTRACTS	104	
TOTAL CONTRACT VALUE		\$6,991,974
TOTAL EXPENDED TO DATE		\$4,498,449
TOTAL EXPENDED IN REPORT YEAR		\$3,026,663

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	28
TOTAL NUMBER CLOSED CONTRACTS	76

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	54
TOTAL NUMBER SOLE SOURCE	46
TOTAL NUMBER COMP SEARCH	4

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	3
TOTAL NUMBER EQUIP/GOODS/COMMODITY	70
TOTAL NUMBER PERSONAL SERVICES	6
TOTAL NUMBER NON PERSONAL SERVICES	25

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M O A	R O A	O N A	P A A	B A A	M O A	B A A	I E S	CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500081489	THYSSEN ELEVATOR COMPANY 6067 CORPORATE DR EAST SYRACUSE NY 13057	ELEVATOR MAINTENANCE SERVICE	S	B	7	N						15,000	6,174	2,196	1/1/2004	O	12/31/2008	
4500102627	DOWD BATTERY CO 1571 BRONSON RD GRAND ISLAND NY 14072	STATION BATTERIES AND CHARGERS	E	B		F						101,173	105,363	48,376	2/10/2005	C		1/11/2006
4500104947	AMERICAN TRAINCO PO BOX 3397 ENGLEWOOD CO 80155	TRAINING CLASS FOR ELECTRICAL CODE 2005	S	S	5	N				1		9,985	9,598	9,598	12/13/2005	C		5/2/2006
4500105272	UNISYS CORP 244 WESTCHESTER AVE WHITE PLAINS NY 10604	EMS NETWORK SECURITY VULNERABILITY ASSESSMENT	S	B	7	N						67,940	67,940	48,740	4/1/2005	C		3/31/2006
4500107682	UNIFIRST CORP 103 LUTHER AVE LIVERPOOL NY 13088	SHOP TOWELS, MOPS, SEASONAL RUGS FOR BUILDING MAINTENANCE	E	B	7	N				3		16,000	11,958	7,232	4/30/2006	C		5/1/2006
4500109070	SIEMENS POWER T&D INC HVS DIVISION 7000 SIEMENS RD WENDELL NC 27591	SPARE PARTS (SIEMENS)	E	B		F						92,560	92,560	92,560	6/16/2005	C		7/1/2006
4500110596	SIEMENS POWER T&D 10900 WAYZATA BLVD MINNETONKA MN 55305	MAINTENANCE AGREEMENT	S	S	9	F				1		10,740	10,740	0	7/1/2005	C		7/21/2006
4500111440	HAGE CARPET CO INC 4661 COMMERCIAL DR NEW HARTFORD NY 13413	CARPETING FOR ECC HALLWAY AND EMERGENCY RESPONSE BUILDING	E	B	7	N						12,483	11,611	0	10/18/2005	C		2/2/2006

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4500112299	INTERNATIONAL BUSINESS MACHI 110 TURK HILL PK FAIRPORT NY 14450	IBM X-SERIES SERVERS	E	B	7	F				9,472	0	0	8/28/2005	O	11/1/2007	
4500112584	BARRETT PAVING MATERIALS INC PO BOX 400 WASHINGTON MILLS NY 13479	LIGHT STONE FILL FOR RIGHT OF WAY FOR LINE CREW TO TRANSPORT BY LINE PERSONNEL TO SITE.	E	B	7	N				7,500	4,393	62	9/20/2005	C		5/31/2006
4500113119	BURGH SCHOENENBERGER ASSOCIATES INC 7070 TELEPHONE RD PAVILLION NY 14525	VOC SAMPLER FOR SAMPLING SPDES CEC	E	S	6	N		1		12,741	11,586	0	9/30/2005	C		10/19/2006
4500113157	PITNEY BOWES CREDIT CORPORATION 430 NEW KARNER RD ALBANY NY 12205	MAILING EQUIPMENT	E	B	7	F				19,872	4,968	4,968	10/1/2005	O	12/31/2009	
4500115252	A G OPEN SYSTEMS 110 TURK HILL PK FAIRPORT NY 14450	COMPILER	E	B	7	F				25,033	25,033	25,033	11/3/2005	C		1/20/2006
4500115849	OFS PO BOX 100 HUNTINGBURG IN 47542	OFFICE FURNITURE	E	B	7	F				11,765	10,634	10,634	11/15/2005	C		3/9/2006
4500115854	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY AB T1Y 7J7	RTU UPGRADE KITS	E	S		F		1		25,089	25,089	25,089	11/14/2005	C		2/1/2006
4500116734	RFL ELECTRONICS 353 POWERVILLE RD BOONTON TOWNSHIP NJ 07005-9151	PROTECTIVE RELAYS	E	S		F		1		56,718	56,718	56,718	12/5/2005	C		3/28/2006

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4500116762	ELECTROSWITCH 180 KING AVE WEYMOUTH MA 02188	RELAYS, SWITCHES (ELECTRO)	E	S	5	F		1	7,848	7,858	7,858	12/6/2005	C		2/22/2006
4500117373	TIERNEY BROTHERS 3300 UNIVERSITY AVE SE MINNEAPOLIS MN 55414-3326	NEC LT380 CEILING MOUNTS AND PROJECTOR	E	B	6	N			5,306	5,341	5,341	12/19/2005	C		1/23/2006
4500117872	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE	E	B	7	N		1	5,430	5,430	5,430	1/3/2006	C		1/3/2006
4500118751	PERFORMANCE DEVELOPMENT CORP 109 JEFFERSON AVE OAK RIDGE TN 37830	CRASH BEAM SECURITY GATE	E	S		F		1	20,802	20,802	20,802	1/18/2006	C		4/1/2006
4500118830	METEORLOGIX CORP 420 BEFORD ST SUITE 320 BOSTON MA 02420	METEOROLOGICAL DATA	S	S	9	F		1	12,803	12,803	12,803	1/1/2006	C		1/1/2006
4500118832	ABB ENERGY INFORMATION SYSTE 451 EL CAMINO REAL SANTA CLARA CA 95050-4300	SOFTWARE MAINTENANCE	S	S	9	F		1	57,750	57,750	57,750	1/1/2006	C		12/31/2006
4500119202	DOWD BATTERY CO 1571 BRONSON RD GRAND ISLAND NY 14072	STATION BATTERIES	E	B		F		3	57,142	57,142	57,142	1/27/2006	C		5/31/2006
4500119290	SIEMENS POWER T&D 10900 WAYZATA BLVD MINNETONKA MN 55305	SOFTWARE MAINTENANCE	S	S	9	F		1	37,380	37,380	37,380	1/1/2006	C		1/31/2006

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4500120118	SOUTHWORTH MILTON 294 AINSLEY DR SYRACUSE NY 13205	PARTS FOR ME-191 WET BROOM CATERPILLAR	E	S	6	N		1	6,917	7,114	7,114	3/1/2006	C		3/15/2006
4500120228	A G OPEN SYSTEMS 110 TURK HILL PK FAIRPORT NY 14450	MONITORS	E	B	7	F		1	10,960	10,960	10,960	2/17/2006	C		3/8/2006
4500120257	INTERNATIONAL BUSINESS MACHI 110 TURK HILL PK FAIRPORT NY 14450	COMPUTER HARDWARE	E	B	7	N		1	133,598	133,696	133,696	2/21/2006	C		6/30/2006
4500120278	RADIAC 261 KENT AVE BROOKLYN NY 11211	DISPOSAL OF THORIUM NITRATE	S	S	5	F		1	5,855	5,855	5,855	2/1/2006	C		3/1/2006
4500120355	UNISYS CORP 10 B MADISON AVE EXT ALBANY NY 12203	COMPUTER HARDWARE	E	B	7	F		1	39,786	39,804	39,804	2/21/2006	C		6/1/2006
4500120542	WARNOCK MOTOR SALES INC 175 ROUTE 10 EAST HANOVER NJ 07936	2006 FORD ESCAPES HYBRID	E	B	7	F		1	492,546	492,477	492,477	2/28/2006	C		9/15/2006
4500120565	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE	E	B	7	N		1	5,130	5,144	5,144	3/1/2006	C		3/15/2006
4500120650	GLOBAL COMPUTER SUPPLIES INC 11 HARBOR PK DR PORT WASHINGTON	HP DESIGN JET 4500	E	B	7	N		1	17,772	17,772	17,772	3/20/2006	C		3/9/2006
4500120979	PALL TRINCOR CORP 770 PENNSYLVANIA EXTON PA 19341	PALL INDUSTRIAL HYDRAULIC FILTERS BLENHEIM GILBOA	E	S	5	N		1	6,048	6,103	6,103	3/7/2006	C		4/13/2006

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4500121342	GENERAL ELECTRIC SECURITY 4001 FAIRVIEW INDUSTRIAL DRIVE SE SALEM OR 97302	FLEET MANAGEMENT KEY CONTROL	E	S	5	F		1	6,946	7,013	7,013	3/17/2006	C		5/1/2006
4500121421	SIEMENS POWER T&D 10900 WAYZATA BLVD MINNETONKA MN 55305	MODULE LAMPS	E	S	5	F		1	6,525	6,525	6,525	3/15/2006	C		6/30/2006
4500122312	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE	E	B	7	N		1	5,345	5,345	5,345	4/3/2006	C		4/5/2006
4500122316	AREVA T&D INC ONE POWER LANE CHARLEROI PA 15022	REFURBISHMENT OF COGNEL BREAKER HEADS	E	S		F		1	202,000	201,012	201,012	5/1/2006	C		7/26/2006
4500122548	MOTORS FLEET PO BOX 638 RED BANK NJ 07701	2007 FORD E350 VANS	E	B	7	F		1	113,615	113,615	113,615	4/10/2006	C		7/18/2006
4500122586	ABB INC 200 REGENCY FOREST DRIVE CARY NC 27518	TRIP ASSEMBLY. CIRCUITS	E	S	5	F		1	9,880	0	0	12/8/2006	O	1/10/2007	
4500122744	ANIXTER INC 4 MARWAY CIRCLE, ROCHESTER NY 14624	DIGITAL VIDEO RECORDER FOR SECURITY CEC	E	B	7	N		1	6,019	6,160	6,160	4/11/2006	C		4/12/2006
4500122916	MOTORS FLEET PO BOX 638 RED BANK NJ 07701	2007 FORD F250 TRUCKS	E	B	7	F		1	224,514	224,514	224,514	4/17/2006	C		8/28/2006

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4500123089	UNISYS CORP 244 WESTCHESTER AVENUE WHITE PLAINS NY 10604	SUPPORT OF POLICY COMPLIANCE ACTIVITIES AT THE ENERGY CONTROL CENTER	S	B	7	F		1		67,720	57,720	57,720	4/20/2006	O	4/1/2007	
4500123096	A G OPEN SYSTEMS 110 TURK HILL PK FAIRPORT NY 14450 VAN BORTEL FORD	TSM FOR EMS	E	B	7	F		1		6,419	6,419	6,419	4/20/2006	C		5/16/2006
4500123586	7325 RTE 96 VICTOR NY 14564	TRUCKS	E	B	7	N	Y	1		507,789	507,789	507,789	5/1/2006	C		9/15/2006
4500123592	REXEL INC LEE STREET UTICA NY 13502	SQ-D TRANSFORMER & PARTS	E	B	5	N		2		6,728	6,538	6,538	5/1/2006	C		6/30/2006
4500124071	HAMPDEN ENGINEERING CORP 99 SHAKER RD E LONGMEADOW MA 01028	REFRIGERATION TRAINER	E	B		F		2		29,614	29,614	29,614	5/10/2006	C		9/15/2006
4500124121	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE	E	B	7	N		1		7,434	7,434	7,434	5/11/2006	C		5/30/3006
4500124598	ANDERSON EQUIPMENT CO 6317 THOMPSON RD SYRACUSE NY 13206	RENTAL OF COMPACT EXCAVATOR FOR LINE DEPT	E	B	6	N		3		8,950	7,876	7,876	6/30/2006	O	1/1/2007	

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4500124616	NGK LOCKE INC 31 W MAIN STREET LEROY NY 14482	INSULATORS	E	B			N			4	13,928	13,928	13,928	5/22/2006	C		7/1/2006
4500125563	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE	E	B		7	N			1	6,532	6,532	6,532	6/13/2006	C		7/26/2006
4500126965	RADIAC 261 KENT AVE BROOKLYN NY 11211	CRUSHED STONE FOR LINE CREW USAGE CEC	E	B		6	N			1	5,168	5,168	5,168	7/17/2006	C		10/30/2006
4500127286	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE	E	B		7	N			1	7,408	7,408	7,408	7/24/2006	C		8/3/2006
4500127305	MAUELL CORPORATION 31 OLD CABIN HOLLOW RD DILLSBURG PA 17019	ECC EMERGENCY CONSOLES	E	B			F			1	38,750	38,750	38,750	7/24/2006	C		12/31/2006
4500127753	MOTORS FLEET PO BOX 638 RED BANK NJ 07701	2007 TAHOES	E	B		7	F			1	106,440	104,965	104,965	8/2/2006	C		11/1/2006
4500127801	KUHLMAN ELECTRIC CORPORATION 101 KUHLMAN BLVD VERSAILLES KY 40383	SOLID SLIP OVER CT	E	S		5	F			1	9,900	9,900	9,900	8/2/2006	C		11/1/2006
4500128119	PREFORMED LINE PRODUCTS COMPANY 113 MAIN ST STURBRIDGE MA 01566	SUSPENSION GRIPS (LINE HARDWARE)	E	S		5	F			1	6,817	6,817	6,817	8/9/2006	C		10/1/2006

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4500128152	BARRETT PAVING MATERIALS INC PO BOX 400 WASHINGTON MILLS NY 13479	STONE	E	B	7	N			1	5,074	509	509	8/10/2006	O	1/15/2007	
4500128225	SIEMENS POWER T&D 7000 SIEMENS RD WENDELL NC 27591	FIELD SERVICE ENGINEER	S	S	5	F			1	8,000	4,435	4,435	9/20/2006	O	1/15/2007	
4500128450	WORLD ENERGY ALTERNATIVES 90 EVERETT AVE CHELSEA MA 02150	DIESEL (BIO) FUEL	E	B	7	F			1	12,339	12,343	12,343	8/17/2006	C		8/23/2006
4500128835	SIEMENS POWER T&D 10900 WAYZATA BLVD MINNETONKA MN 55305	MODULE LAMPS	E	S	5	F			1	5,220	5,243	5,243	8/27/2006	C		11/1/2006
4500129067	FLIR SYSTEMS INC 16 ESQUIRE RD N BILLERICA MA 01862	INFRARED CAMERA	E	B		F			2	60,700	60,733	60,733	8/31/2006	C		12/15/2006
4500129133	NATIONAL ELECTRICAL SYSTEMS 13357 STATE RTE 12 BOONVILLE NY 13309	EMERGENCY DIESEL GENERATOR	E	B		F			3	275,300	0	0	9/1/2006	O	8/31/2007	
4500129154	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE	E	B	7	N			1	6,869	6,869	6,869	9/5/2006	C		9/15/2006
4500129192	GENERAL ELECTRIC 4601 PARK RD CHARLOTTE NC 28209	CURRENT TRANSFORMER	E	S	5	F			1	12,603	12,603	12,603	9/5/2006	C		12/31/2006
4500129283	MOTORS FLEET PO BOX 638 RED BANK NJ 07701	2007 CHEVY TAHOES	E	B	7	F			1	69,649	69,014	69,014	9/6/2006	C		12/31/2006

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4500129628	MAGNATECH LTD PARTNERSHIP 6 KRIPES RD EAST GRANBY CT 06026	ORBITAL WELDING MACHINE	E	B		F		2	85,175	76,547	76,547	9/13/2006	O	1/15/2007	
4500129838	INTERNATIONAL BUSINESS MACHINES 110 TURK HILL PK FAIRPORT NY 14450	COMPUTER EXPANSION EQUIPMENT	E	B	7	F		1	50,594	50,594	50,594	9/18/2006	C		10/10/2006
4500130441	WALTER S PRATT & SONS INC 317 COLUMBIA ST RENSSELAER NY 12144	AIR COMPRESSORS	E	B	7	F		1	106,710	0	0	9/29/2006	O	1/29/2007	
4500130508	DOAN CHEVROLET OLDSMOBILE LL 4477 WEST RIDGE RD ROCHESTER NY 14626	2007 CHEVROLET IMPALA	E	B	7	F		1	104,982	104,982	104,982	9/29/2006	C		12/20/2006
4500130514	MOTORS FLEET PO BOX 638 RED BANK NJ 07701	2007 TAHOES	E	B	7	F		1	144,914	141,690	141,690	9/29/2006	C		11/29/2006
4500130517	VAN BORTEL FORD 7325 RTE 96 VICTOR NY 14564	PICK UP TRUCK	E	B	7	F	Y	1	33,876	0	0	10/2/2006	C		12/20/2006
4500130590	HUMMEL'S OFFICE PLUS PO BOX 351 HERKIMER NY 13350	OFFICE FURNITURE LINE SUPERVISOR A. CLINE	E	B	7	N		1	5,045	0	0	11/30/2006	C		12/26/2006
4500130712	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE (UNLEADED)	E	B	7	N		1	5,419	5,419	5,419	10/5/2006	C		10/7/2006
4500130784	AMERICAN ROOFING & SHEET METAL 943 US HWY RT 20 WEST WINFIELD NY 13491	CEC 345 KV BUILDING ROOF REPLACEMENT	C	B		N		2	100,917	92,697	92,697	10/6/2006	C		12/19/2006

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4500131082	MILTON CATERPILLAR 294 AINSLEY DRIVE SYRACUSE NY 13210	CATERPILLAR BULLDOZERS	E	B	7	F			1	756,162	252,054	252,054	10/16/2006	O	4/1/2007	
4500131088	UNIFIRST CORP 103 LUTHER AVE LIVERPOOL NY 13088	MOPS, TOWELS, COVERALL & SEASONAL RUG RENTAL & CLEANING	E	B	5	N			3	9,500	0	0	10/16/2006	O	10/15/2007	
4500131490	OES-NA LLC 25 S OLD BALTIMORE PIKE CHRISTIANA DE 19702- 1540	TRAINING FOR ECC DISPATCHERS	P	S	5	F			1	9,800	9,800	9,800	11/13/2006	C		12/5/2006
4500131740	STADIUM INTERNATL TRUCK INC 105 7TH N ST LIVERPOOL NY 13088	ROAD TRACTORS	E	B		F			1	326,667	0	0	10/26/2006	O	4/15/2007	
4500131781	PASCOR ATLANTIC CORP ST RT 42 BOX 20A BLAND VA 24315	MOTORS	E	S	5	F			1	5,420	5,489	5,489	10/27/2006	C		11/13/2006
4500131920	SURE POWER CO 1019 4TH AVE LESTER PA 19029	GEL CELL BATTERIES	E	B	5	F			6	12,600	0	0	10/31/2006	O	2/1/2007	
4500132044	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619- 2259	GASOLINE	E	B	7	N			1	5,342	5,342	5,342	11/2/2006	C		11/7/2006
4500132227	STUART C IRBY CO PO BOX 2967 SYRACUSE NY 13220	HOT STICK TRAILERS	E	S		F			1	72,800	0	0	11/8/2006	C		12/28/2006
4500132299	MONROE TRACTOR & IMPLEMENTS 7300 EASTMAN RD N SYRACUSE NY 13212- 2507	LOWBOY TRAILERS	E	B		F			7	161,206	0	0	11/8/2006	O	4/1/2007	
4500132669	FAIRPORT FORD LLC 71 MARSH RD EAST ROCHESTER NY 14445	2008 F550 FORD TRUCKS	E	B		F			1	439,074	0	0	11/17/2006	O	6/1/2007	

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4500132852	HOSELTON IMPORTS 66 MARSH RD EAST ROCHESTER NY 14445	2007 TOYOTA PRIUS	E	B		7	F					1	180,920	0	0	11/21/2006	O	4/1/2007	

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4500133086	AIRGAS INC 1200 SULLIVAN ST ELMIRA NY 14901	GAS MASTER CONTROL UNITS AND MODULE FOR THE CLARK ENERGY CENTER	E	B	6	N			3	5,730	0	0	12/1/2006	O	2/1/2007	
4500133302	UTICA SPRAY & CHEMICAL CO INC 2 CAMPION RD NEW HARTFORD NY 13413	KENT RAZOR AUTOMATIC FLOOR SCRUBBER FOR CEC	E	B	6	N			3	6,700	6,703	6,703	12/21/2006	O	1/15/2007	
4500133392	MIRABITO FUEL GROUP GRAND STREET SIDNEY NY 13838-1183	DIESEL FUEL (BIO)	E	B	7	N			1	12,999	10,509	10,509	12/6/2006	C		12/10/2006
4500134108	HOSELTON IMPORTS 66 MARSH RD EAST ROCHESTER NY 14445	2007 TOYOTA HIGHLANDER	E	B	7	F			1	123,027	0	0	12/21/2006	O	5/1/2007	
4600001068	YORKVILLE BATTERY 126 WHITESBORO ST YORKVILLE NY 13495	BATTERIES/SUPPLIES	E	B		N				14,000	8,580	287	4/7/2004	C		4/1/2006
4600001135	UNISOURCE INC 223B GATES RD LITTLE FERRY NJ 07643	PAPER	E	B	7	F				60,000	54,615	7,746	8/1/2003	C		5/19/2006
4600001141	CONCORDE SPECIALTY GASES 28 EATON RD EATONTOWN NJ 07724	SF6 GAS	E	B		F				75,000	51,327	13,352	9/1/2003	C		8/31/2006
4600001378	EDCO SALES INC 700 EMERSON AVE SYRACUSE NY 13204	EDCO FILTERS CLARK ENERGY CENTER, BLENHEIM /GILBOA	E	S	6	N			1	15,000	7,951	810	2/6/2005	C		2/1/2006
4600001396	GOV CONNECTION INC 706 706 MILFORD MERRIMACK NH 03054	COMPUTER CARTRIDGES OGS CONTRACT PT58424 STOCK B/G * CEC	E	B	7	F				20,000	7,516	1,820	3/5/2005	C		3/6/2006

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4600001401	FEEDWATER TREATMENT SYSTEM I PO BOX 439 ATHOL SPRING NY 14010	CHEMICALS	E	B	7	F					50,000	38,129	7,154	4/1/2005	C		3/31/2006
4600001411	BURNING SKY OFFICE PRODUCTS RT 37 - POBOX 999 HOGANSBURG NY 13655	OFFICE SUPPLIES FOR WAREHOUSE STOCK FOR CEC/& BLENHEIM/GILBOA PROJECTS	E	B		N	Y				25,000	7,504	1,560	4/1/2005	C		3/31/2006
4600001414	STATEWIDE DISTRIBUTORS INC 1733 TILDEN AVE UTICA NY 13501	GARBAGE BAGS AND SANITIZERS FOR WAREHOUSE STOCK FOR CEC AND B/G PROJECTS	E	B		N					25,000	11,635	5,792	4/1/2005	C		3/31/2006
4600001426	NORTHERN SAFETY 232 INDUSTRIAL PARK UTICA NY 13504	SAFETY SUPPLIES FOR WAREHOUSE STOCK CEC & B/G PLANTS	E	B		N					20,000	7,789	360	4/4/2005	C		3/31/2006
4600001465	WASTE MANAGEMENT OF NY-UTICA 2003 BLEECKER ST UTICA NY 13501-1711	TRASH REMOVAL	S	B		N					50,000	10,723	7,840	7/1/2005	O	6/30/2008	
4600001494	RIDDLE AUTOMOTIVE 107 HOTEL STREET UTICA NY 13502	AUTOMOTIVE SPARE PARTS	E	B	7	N					14,000	5,574	4,461	9/1/2005	O	7/31/2008	
4600001544	INDUSTRIAL MEDICAL ASSOCIATES 961 CANAL STREET SYRACUSE NY 13210	CEC MEDICAL EXAMINATIONS	P	B		N			1		100,000	25,924	25,924	1/1/2006	O	12/31/2008	
4600001558	OCCUPATIONAL EYEWEAR SERVICE 8 BRADLEY ROAD UTICA NY 13501-6604	EYEWEAR (SAFETY)	E	B		N			1		75,000	5,417	5,417	1/31/2006	O	12/31/2008	
4600001559	EDCO SALES INC 700 EMERSON AVE SYRACUSE NY 13204	CEC/BG WAREHOUSE STOCK	E	S	6	N			1		14,000	9,730	9,730	2/1/2006	C		2/1/2006

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FACILITY: CEC

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M A A	R A A	O N A	P A A	M B I S	CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001566	LIVERPOOL SHOES 306 TULIP ST LIVERPOOL NY 13088	SAFETY SHOES	E	B		N		3	75,000	6,661	6,661	2/4/2006	O	12/31/2008	

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FACILITY: CEC

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M O A	R O A	N P A	O W A	M B E	I D S	CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001585	GOV CONNECTION INC 706 706 MILFORD MERRIMACK NH 03054	HP CARTRIDGES FOR PRINTERS FOR STOCK B/G AND CEC PROJECTS	E	B	7	N			1	14,000	9,665	9,665	3/1/2006	O	2/28/2007	
4600001593	STATEWIDE DISTRIBUTORS INC 1733 TILDEN AVE UTICA NY 13501	TRASH BAGS AND BROOMS FOR STOCK CEC	E	B	5	N			3	14,000	7,851	7,851	4/1/2006	O	3/31/2007	
4600001599	BURNING SKY OFFICE PRODUCTS RT 37 - POBOX 999 HOGANSBURG NY 13655	OFFICE SUPPLIES FOR CEC AND B/G PROJECTS	E	B		N	Y		3	25,000	7,639	7,639	4/1/2006	O	3/31/2007	
4600001617	FEEDWATER TREATMENT SYSTEM I PO BOX 439 ATHOL SPRING NY 14010	CHEMICAL (BOILER TREATMENT) STOCK	E	B	7	N			1	120,000	26,034	26,034	4/4/2006	O	3/31/2008	
4600001664	AVIATION SERVICE UNLIMITED INC PO BOX 629 ORISKANY NY 13424	HELICOPTER PATROL	S	B		N			4	800,000	38,687	38,687	7/1/2006	O	6/30/2009	
4600001704	POWER ENGINEERS CONSULTING 3940 GLENBROOK DR HAILEY ID 83333	LIDAR SURVEY & PLS-CADD MODEL PREPARATION	P	B		N			6	747,460	150,460	150,460	10/1/2006	O	9/30/2009	
4600001711	CONCORDE SPECIALTY GASES 28 EATON RD EATONTOWN NJ 07724	SULFUR HEXAFLUORIDE GAS (SF6)	E	B		F			3	120,000	20,581	20,581	10/1/2006	O	8/31/2009	

FACILITY TOTALS 8,515,378 4,212,405 3,929,085

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TOTAL NUMBER OF CONTRACTS	111	
TOTAL CONTRACT VALUE		\$8,515,378
TOTAL EXPENDED TO DATE		\$4,212,405
TOTAL EXPENDED IN REPORT YEAR		\$3,929,085

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	33
TOTAL NUMBER CLOSED CONTRACTS	78

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	84
TOTAL NUMBER SOLE SOURCE	27
TOTAL NUMBER COMP SEARCH	0

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	1
TOTAL NUMBER EQUIP/GOODS/COMMODITY	95
TOTAL NUMBER PERSONAL SERVICES	3
TOTAL NUMBER NON PERSONAL SERVICES	12

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y A	M A	R A	O A	W A	I E	M S	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500046900	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	COOLERS	E	B	2	N						151,200	149,873	0	9/25/2001	C		12/31/2006
4500046902	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	OIL POT COVERS	E	B	2	N						13,950	13,811	0	9/25/2001	C		11/30/2006
4500058427	GT&S INC 94 32 STATE RT #49 MARCY NY 13403	SF6 GAS	E	B	9	N						16,000	14,579	964	7/11/2002	O	2/28/2007	
4500061966	LUBRON BEARING SYSTEMS 17611 METZLER LN HUNTINGTON BEACH CA 92647	LUBRON SELF-LUBRICATING BEARINGS	E	B		F						239,424	253,218	9,655	10/3/2002	C		12/31/2006
4500065034	BUFFALO MATERIAL HANDLING CO PO BOX 210 BUFFALO NY 14225-0210	FORKLIFT FOR OFF SITE WAREHOUSE	E	B	9	N						38,400	38,625	9,600	12/17/2002	C		11/30/2006
4500065609	STAPLES BUSINESS ADVANTAGE 25 HAZELWOOD DR AMHERST NY 14228-2224	MISCELLANEOUS OFFICE SUPPLIES	E	B		N						89,200	70,735	4,099	1/1/2003	C		1/20/2006
4500065611	EATON OFFICE SUPPLY CO INC 180 JOHN GLENN DR AMHERST NY 14228-2292	MISCELLANEOUS OFFICE SUPPLIES	E	B		N						158,900	106,007	3,996	1/1/2003	C		1/20/2006
4500069693	UNITED UNIFORM CO PO BOX 241 GETZVILLE NY 14068	SECURITY GUARD UNIFORMS & ACCESSORIES	E	B		N						75,000	44,654	10,628	4/1/2003	C		3/31/2006

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4500072440	CRYSTAL ROCK BOTTLED WATER 840 AERO DR CHEEKTOWAGA NY 14225	PROVIDE DISTILLED WATER AND COOLERS	E	B			N				25,192	25,007	4,894	7/1/2003	C		6/30/2006
4500072837	AQUATECH ENVIRONMENTAL INC 45 KENT AVE BLASDELL NY 14219- 1713	ZEBRA MUSSEL TESTING	S	B			N				30,000	22,653	0	6/1/2003	C		6/30/2006
4500075739	ALLAN BAKER INC 4036 DUTCHMANS LN LOUISVILLE KY 40207	SAFETY GLASSES FOR NIA EMPLOYEES	E	B			F				72,000	26,300	6,493	8/1/2003	C		7/31/2006
4500080143	AUTOMATED CONTROL SOLUTIONS 1000 YOUNG ST TONAWANDA NY 14150	LPGP COMPRESSOR CONTROL SYSTEM	E	B			N				64,148	55,022	0	11/10/2003	C		3/31/2006
4500081168	SIEMENS BLDG TECH 85 NORTHPOINTE PKWY - STE 8 AMHERST NY 14228	TECHNICAL SUPPORT PROGRAM FOR NIAGARA HVAC MONITORING SYSTEM	S	S	1		N		1		40,358	40,358	10,907	11/1/2003	O	9/30/2008	
4500094588	TEC COMPONENTS 115 PATRICIA DR TONAWANDA NY 14150	REFURBISH RMNPP BEARINGS FOR NEXT TWO UNIT UPGRADES	S	B			F				149,496	0	0	8/20/04	C		1/2/2006
4500095895	VOITH SIEMENS HYDRO POWER 2185 N SHERIDAN WAY MISSISSAUGA ON L5K 1A4	REFURBISHMENT VISCOSITY STRIPS	S	S	5		F		1		9,950	9,950	9,950	9/20/2004	C		3/31/2006
4500099140	SCIPAR INC 26 W SPRING ST BUFFALO NY 14231	ICCP COMMUNICATION SYSTEM	E	B			F				47,404	35,800	35,800	11/23/2004	O	5/31/2007	

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4500099842	WINTERS INSTRUMENTS 600 ENSMINGER RD BUFFALO NY 14150	GAUGE REFURBISHMENT	E	C	5	N				5,558	2,097	0	12/10/2004	C		2/28/2006
4500100656	UNIFIRST CORP 3999 JEFFREY BLVD BUFFALO NY 14219	PROVIDING CLEAN RUGS THROUGHOUT PROJECT MONTHLY	S	S	6	N		1		7,500	7,231	0	10/7/2005	C		1/1/2006
4500101343	L & S ELECTRIC INC 1810 COUNTY RD XX ROTHSCHILD WI 54474	GOVERNOR ASSESSMENT	S	B	6	F				18,800	18,033	7,700	1/14/2005	C		2/28/2006
4500105377	DURHAM STAFFING 7703 NIAGARA FALLS BLVD NIAGARA FALLS NY 14304	TEMPORARY CLERICAL SUPPORT FOR PROJECT MGMT & REAL ESTATE	S	B	7	N				60,000	47,079	27,626	4/1/2005	O	3/31/2007	
4500105532	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	REFURBISH THRUST BEARING OIL GUARDS AND INSTALL COOLERS	S	B		N				32,800	31,980	15,908	4/6/2005	C		12/31/2006
4500105845	NORTHEAST METROLOGY CORP 2601 GENESEE ST BUFFALO NY 14225	CALIBRATION OF MECH. MAINTENANCE INSTRUMENTS	S	B		N				6,000	0	0	4/12/2005	C		4/30/2006
4500105858	ENOSERV INC 5630 S. MEMORIAL, TULSA OK 74145-9010	RTS FASTEST SOFTWARE FOR NIAGARA AND ST. LAWRENCE	E	S		F		1		41,090	25,685	0	4/12/2005	O	2/28/2007	
4500106252	MEDTRONIC PHYSIO- CONTROL COR 11811 WILLOWS RD NE - PO BOX 97023 REDMOND WA 98073	SERVICE AGREEMENT - ANNUAL AED INSPECTIONS	S	B	5	N		1		5,070	0	0	4/19/05	C		1/1/2006
4500106255	PME OF OHIO INC 518 W CRESCENTVILLE RD CINCINNATI OH 45246	REFURBISH ONE LPGP TURBINE BEARING	S	B		F				24,300	24,300	9,260	4/19/2005	C		12/31/2006

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4500106504	DICTAPHONE CORP 3984 PEPSI COLA DR MELBOURNE FL 32934	DICTAPHONE MAINTENANCE AGREEMENT	S	S	5	N		1			9,151	9,151	0	4/25/2005	O	6/30/2008	
4500107286	BMT FLEET TECHNOLOGY LTD 311 LEGGET DR KANATA ON K2K 1Z8	ICE BOOM CABLE STUDY	P	C		F					35,000	34,899	11,279	5/10/2005	C		3/31/2006
4500109396	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	FABRICATION OF DEVA & SS PLATE W/SHIMS	E	B		N					39,522	37,341	37,341	6/23/2005	O	2/28/2007	
4500109525	OCCUPATIONAL SAFETY & ENVIRO ASSOC INC 3748 SOUTH PARK AV BLASDELL NY 14219	SAFETY CONSULTANT	S	B		N	Y				6,175	3,525	0	6/27/2005	C		3/31/2006
4500111013	FUSION BABBITTING CO INC 4540 W BURNHAM ST MILWAUKEE WI 53219	REFURBISH LPGP TURBINE BEARING	S	B		F					16,700	17,285	17,285	7/28/2005	C		3/31/2006
4500111065	MORRIS MATERIAL HANDLING 10 INDUSTRIAL HWY LESTER PA 19130	RMNPP 7-1/2 TON CRANE BRAKE MODIFICATIONS	E	S	6	F		1			17,785	18,097	18,097	7/29/2005	C		2/28/2006
4500111265	PROGRESSIVE WEATHERPROOFING 33 RANSIER DR W SENECA NY 14224	REPAIR CONCRETE WALLS - LPGP	C	B		N					44,100	44,100	13,900	8/3/2005	C		5/8/2006
4500111641	FOX FENCE INC 2637 LOCKPORT RD NIAGARA FALLS NY 14305	EMERGENCY FENCE REPAIRS	S	B	6	N					7,097	7,097	5,495	5/1/2005	C		6/30/2006

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4500111677	MONARCH ELECTRIC SERVICE CO 5325 W 130TH ST CLEVELAND OH 44130	DRAW OUT AIR CIRCUIT BREAKER	E	B	5	F					8,655	8,568	8,568	8/11/2005	C		2/28/2006
4500112853	FRANBILT INC 6746 AKRON RD LOCKPORT NY 14094	FABRICATE PACKING GLANDS	E	B	6	N					20,097	19,561	19,561	9/13/2005	C		12/31/2006
4500112990	MICHIGAN WHEEL CORP 1501 BUCHANAN AVE SW GRAND RAPIDS MI 49507	PROPELLERS FOR ICE CLASS VESSELS	E	B	6	F					13,676	14,004	14,004	9/15/2005	C		2/28/2006
4500113676	SQUARE D SERVICES 9870 CRESCENT PARK W W CHESTER OH 45069	SQUARE D PZ3 SWITCHGEAR CUBICLE	E	B		F					25,622	25,622	25,622	9/29/2005	C		2/28/2006
4500114211	DAVIS-ULMER SPRINKLER CORP ONE COMMERCE RD AMHERST NY 14228	TRANSFORMER FIRE PROTECTION DELUGE VALVES	E	B		F					30,237	30,237	30,237	10/12/2005	C		2/28/2006
4500114243	AMERICAN ROCK SALT CO LLC P O BOX 190 MT MORRIS NY 14510	ROAD SALT	E	B	7	N					17,094	12,571	4,968	10/1/2005	C		8/31/2006
4500114359	FUSION BABBITTING CO INC 4540 W BURNHAM ST MILWAUKEE WI 53219	REFURBISH 3RD LPGP TURBINE BABBITT BEARING	S	B		F		1			17,200	1,221	1,221	10/14/2005	O	1/31/2007	
4500114467	SPECTRA ENGINEERING PC 307 S TOWNSEND ST SYRACUSE NY 13202	INSPECTION OF ABUTMENT CELLS AND DRAINS	S	B		N					16,473	16,473	16,473	10/17/2005	C		1/4/2006

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4500114522	AREVA T&D INC ONE RITZ AVE WAYNESBORO GA 30830	POTENTIAL TRANSFORMERS	E	B		F					36,750	36,750	36,750	10/18/2005	C		6/30/2006
4500115041	SCRUFARI CONSTRUCTION CO 3925 HYDE PARK BLVD NIAGARA FALLS NY 14305-1701	PROVIDE THRESHOLD LPGP ASSEMBLY BAY	E	B	6	N					8,960	8,960	8,960	10/28/2005	C		3/31/2006
4500115123	BUFFALO HYDRAULIC JACK SERVICE INC 488 WALDEN AVE BUFFALO NY 14211	CALIBRATION OF JACKS & PUMPS	S	S	6	N		1			6,883	6,883	6,883	2/9/2006	C		2/20/2006
4500115545	MONARCH ELECTRIC SERVICE COMPANY 5325 W 130TH ST CLEVELAND OH 44130	REPAIR EXCITER ARMATURE	S	B		N					71,860	70,423	70,423	11/7/2005	C		2/28/2006
4500115548	MONARCH ELECTRIC SERVICE COMPANY PO BOX 179 FAIRPORT NY 14450	REPAIR EXCITER ARMATURE	S	B		N					71,860	0	0	11/7/05	C		1/1/2006
4500115843	PROLIFT INC 1835 DALE RD BUFFALO NY 14225	WAREHOUSE 2-MAN VEHICLE PIPE CART	E	B	5	F					7,016	7,016	7,016	11/14/2005	C		2/28/2006
4500115873	NYS FENCE INC 858 MANITOU RD HILTON NY 14468	SECURITY POLE FENCING	E	B		N					16,892	16,892	16,892	11/14/2005	C		2/28/2006
4500116278	GENERGY 2 EXECUTIVE PARK ALBANY NY 12203	POTENTIAL TRANSFORMERS	E	B		F					10,860	10,860	10,860	11/22/2005	C		2/28/2006
4500116661	FOX FENCE INC 2637 LOCKPORT RD NIAGARA FALLS NY 14305	SECURITY GATE REPAIRS	S	B		N					25,201	25,201	25,201	12/2/2005	C		12/31/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y O A	M A	R A	O A	W P A	B B E	D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500117400	TP WOODSIDE INC 60 LAWRENCE BELL WILLIAMSVILLE NY 14221-7074	CONTROL SYSTEM	E	B	5	F					11,200	11,200	11,200	12/19/2005	C		2/28/2006
4500117428	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	LIGHT FIXTURES	E	B	5	F					8,271	8,271	8,271	12/20/2005	C		2/28/2006
4500117671	GE ENERGY NRP&S 4601 PARK RD STE 600 CHARLOTTE NC 28209	OUTDOOR CURRENT TRANSFORMERS	E	C		F					18,749	18,749	18,749	12/27/2005	C		3/1/2006
4500117701	THORNTON ENGINEERING LLP 77 E MAIN ST VICTOR NY 14564	ENGINEERING SERVICES	S	C	5	N			1		6,500	5,954	5,954	10/18/2006	C		12/31/2006
4500117713	RM NEWELL CO INC 5150 MAIN ST BUFFALO NY 14221	BASKET STRAINER FOR ANDALES	E	B		N					18,600	18,600	18,600	12/28/2005	C		2/28/2006
4500117826	COYNE TEXTILE SERVICES 111 JAMES E CASEY BUFFALO NY 14206	SERVICE AGREEMENT/ WIPING CLOTHS AND RUGS	E	S	1	N			1		65,820	64,199	64,199	12/29/2005	O	1/31/2007	
4500117832	AMT MACHINES INC PO BOX 101 EAST AURORA NY 14052-0101	REPAIR VARIOUS MACHINE SHOP EQUIPMENT	S	C	5	N			1		9,277	9,277	9,277	2/22/2006	C		2/22/2006
4500117955	STAPLES BUSINESS ADVANTAGE 25 HAZELWOOD DR AMHERST NY 14228- 2224	MISC. OFFICE SUPPLIES	E	B	7	N			1		40,000	23,818	23,818	1/1/2006	C		12/31/2006

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4500118265	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217 ARCH	GASOLINE DELIVERY	E	B	7	N					1		6,977	6,977	6,977	12/27/2005	C		1/12/2006
4500118278	10 HEMLOCK ST LATHAM NY 12110	PAGER RENTAL	S	B	7	N					1		15,000	12,797	12,797	1/1/2006	C		12/31/2006
4500118282	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	TRANSFORMERS	E	B	5	N					2		13,626	13,626	13,626	1/11/2006	C		3/31/2006
4500118515	TEC COMPONENTS 115 PATRICIA DR TONAWANDA NY 14150	SERVO MOTOR SLEEVES	E	B		N					5		53,268	52,735	52,735	1/16/2006	C		5/30/2006
4500118651	EATON OFFICE SUPPLY CO INC 180 JOHN GLENN DR AMHERST NY 14228-2292	MISCELLANEOUS OFFICE SUPPLIES	E	B	7	N					1		39,800	31,458	31,458	1/18/2006	C		12/31/2006
4500118706	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	CURRENT METERING TRANSFORMERS	E	B	5	N					3		6,147	6,147	6,147	1/19/2006	C		3/1/2006
4500119006	AUTOMATECH INC 550 CENTER RD WEST SENECA NY 14224	CONTROL SOFTWARE FOR TEMP MONITORING SYSTEM	E	S	5	N					1		5,525	5,525	5,525	1/25/2006	C		2/28/2006
4500119106	BUFFALO INDUSTRIAL DIVING CO 131 INDUSTRIAL DR GRAND ISLAND NY 14072	UNDERWATER DIVING SERVICES LPGP	S	B	5	N					4		9,520	9,520	9,520	1/26/2006	C		3/31/2006

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4500119292	ALLEN MARINE SERVICES INC 770 RIVERVIEW BLVD TONAWANDA NY 14150	DRAFT TUBE INSPECTION	S	B	5	N				3	5,890	5,890	5,890	1/30/2006	C		3/31/2006
4500119340	PME OF OHIO INC 518 W CRESCENTVILLE RD CINCINNATI OH 45246	RMNPP TURBINE BEARING REFURBISHMENT	S	B		F				2	134,530	140,220	140,220	1/31/2006	C		10/30/2006
4500119495	DCB ELEVATOR CO PO BOX 426 LEWISTON NY 14092	EMERGENCY REPAIR - L7 ELEVATOR	S	B	1	N				1	21,525	21,525	21,525	2/2/2006	C		2/28/2006
4500119579	ANIXTER BROS INC 4 MARWAY CIRCLE ROCHESTER NY 14624	UPGRADE CABLE FOR RMNPP UNIT 8	E	B		N				1	37,762	38,663	38,663	2/6/2006	C		5/30/2006
4500119648	NIAGARA COATINGS SERVICES INC 8025 QUARRY RD NIAGARA FALLS NY 14304	SANDBLAST PLATFORM	S	C	5	N				1	6,100	6,100	6,100	3/28/2006	C		4/30/2006
4500119786	GE GLOBAL CONTROLS SERVICES PO BOX 3850 LOVELAND CO 80539	MOTOR	E	S	6	F				1	6,430	6,430	6,430	2/8/2006	C		4/30/2006
4500119808	ANIXTER BROS INC 4 MARWAY CIRCLE-STE 10 ROCHESTER NY 14624	UPGRADE CABLE FOR RMNPP UNIT #9	E	B		F				1	7,400	7,659	7,659	2/9/2006	C		5/31/2006
4500119818	AMERICAN LUBRICANTS INC 619 BAILEY AVE BUFFALO NY 14206-0489	TURBINE OIL FOR RMNPP	E	B	5	N				3	8,593	8,743	8,743	2/9/2006	C		3/10/2006

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4500119846	ADVANCED BUSINESS MACHINES I 150 LAWRENCE BELL DR STE 100 WILLIAMSVILLE NY 14221	MAILING SYSTEM	E	S	5	N				1	14,054	11,386	11,386	2/9/2006	O	2/14/2007	
4500120043	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7	N				1	7,769	7,769	7,769	2/14/2006	C		2/14/2006
4500120124	MONARCH ELECTRIC SERVICE CO 5325 W 130TH ST CLEVELAND OH 44130	REWIND WESTINGHOUSE STATION AIR #3 MOTOR	S	B	5	F				3	11,450	11,221	11,221	2/16/2006	C		3/31/2006
4500120157	KRAFT POWER CORPORATION 601 CAMBRIDGE AVE SYRACUSE NY 13208	ENGINE FOR SLOPE MOWER	E	B	5	N				1	5,370	5,567	5,567	2/16/2006	C		3/31/2006
4500120749	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	ULTRA TUGGER	E	B	5	N				4	6,327	6,327	6,327	3/1/2006	C		3/31/2006
4500120864	JAMES WALKER MFG PO BOX 467 GLENWOOD IL 60425	GASKET MATERIAL	E	S	6	F				1	6,836	6,921	6,921	3/3/2006	C		4/30/2006
4500121023	FRANK G LANGLEY 219 CREEKSIDE DR AMHERST NY 14228-0744	POTABLE WATER PUMPING SKID	E	B	5	F				1	14,835	15,012	15,012	3/8/2006	C		7/31/2006
4500121039	NYETECH INC PO BOX 24398 ROCHESTER NY 14624	MOLD REMEDIATION	S	B		N				6	47,108	46,637	46,637	3/8/2006	C		6/30/2006

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4500121325	NATIONAL MANUFACTURING & DISTRIBUTING INC 166 TAYLOR DR DEPEW NY 14043	REFURBISH CONTACT SHOES	S	B			N			3	51,492	51,492	51,492	3/14/2006	C		11/30/2006
4500121326	EPIC CONTRACTING SERVICES 3576 SOUTH BENZING ORCHARD PARK NY 14127	ASBESTOS REMOVAL - FAN BUILDING	S	B			N			3	36,500	36,500	36,500	3/14/2006	C		5/30/2006
4500121584	GENERGY 2 EXECUTIVE PARK DR ALBANY NY 12203	CURRENT TRANSFORMERS - 345 KV	E	B			F			2	54,500	0	0	3/20/2006	C		12/15/2006
4500121628	CROSS OIL REFINING & MARKETING 484 E 6TH STREET SMACKOVER AR 71762	TRANSFORMER OIL	E	B			F			1	49,336	50,067	50,067	3/20/2006	C		5/30/2006
4500121684	LOCK CITY SUPPLY PO BOX 481 LOCKPORT NY 14095	PUMP SKID PARTS	E	B	5		N			2	8,411	8,411	8,411	3/21/2006	C		5/30/2006
4500121740	LEED STEEL CO 228 SAWYER AVE TONAWANDA, NY 14150	SS SERVO MOTOR PINS	E	B	5		N			1	10,266	10,215	10,215	3/22/2006	C		8/31/2006
4500121802	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	CABINET GROUNDING ASSEMBLES FOR RMNPP	E	B	5		F			3	5,798	5,798	5,798	3/23/2006	C		5/30/2006
4500121899	BUFFALO WELDING SUPPLY COMPANY 396 GRAND ISLAND BV TONAWANDA NY 14150- 6596	WELDING WIRE	E	B	5		F			3	6,687	6,687	6,687	3/27/2006	C		7/19/2006

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4500121936	UPSTATE WHOLESALE SUPPLY 430 LINDEN AVE ROCHESTER NY 14625	PC TABLET	E	B	7	N				1	5,193	5,193	5,193	3/27/2006	C		4/30/2006
4500122060	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7	N				1	7,334	7,334	7,334	3/29/2006	C		3/29/2006
4500122218	AUTOMATIC POWER 204 PARKWAY DR WILLIAMSBURG VA 23185	MARINE LANTERNS	E	S	5	F				1	6,100	6,157	6,157	3/31/2006	C		4/30/2006
4500122368	AAC CONTRACTING 175 HUMBOLDT ST ROCHESTER NY 14610	REMOVE ASBESTOS MATERIAL FROM PIPING & COOLERS TRANSFORMER #8	S	B	5	N				4	11,725	11,725	11,725	4/4/2006	C		5/30/2006
4500122529	FELTON MACHINE CO 2221 NIAGARA FALLS NIAGARA FALLS NY 14304	B1 PROPELLER SHAFT	E	B		N				2	18,900	18,711	18,711	4/6/2006	C		8/31/2006
4500122559	HANES SUPPLY INC 55 JAMES E CASEY BUFFALO NY 14206	ICE BOOM CABLE CLAMPS	E	B		N				2	29,970	29,970	29,970	4/7/2006	C		9/30/2006
4500122585	HOHL INDUSTRIAL SALES CO 770 RIVERVIEW BLVD TONAWANDA NY 14150	TRANSFORMER AND TURBINE MOVES	S	B		N				2	111,240	111,240	111,240	4/7/2006	C		6/28/2006
4500122702	STUART C IRBY CO PO BOX 2967 SYRACUSE NY 13220	GROUND SETS	E	B		N				1	28,288	28,288	28,288	4/11/2006	C		7/31/2006

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4500122977	DIVAL SAFETY EQUIPMENT CO INC 1721 NIAGARA ST BUFFALO NY 14207-3108	IST AIDE, CPR, AED TRAINING	P	B	5	N			2		8,064	8,064	8,064	4/17/2006	C		6/30/2006
4500123021	EMPIRE CRANE CO 7021 PERFORMANCE NORTH SYRACUSE NY 13212	REPAIR NYPA CRANE T-332	S	S	6	N			1		6,385	6,385	6,385	5/17/2006	C		5/17/2006
4500123049	SHRIER-MARTIN PROCESS EQUIP 1355 PITTSFORD MENDON RD MENDON NY 14506	OIL SKIMMERS	E	B	5	F			1		7,431	7,431	7,431	4/18/2006	C		5/30/2006
4500123168	MONARCH ELECTRIC SERVICE CO 5325 W 130TH ST CLEVELAND OH 44130	230 KV CONTACTS	E	B		F			4		87,120	85,378	85,378	4/21/2006	C		10/30/2006
4500123320	SMOOTH SOLUTIONS 3672 LENAIRE RD BETHLEHEM PA 18020	LARGE FORMAT SCANNER	E	B		F			3		17,310	17,310	17,310	4/25/2006	C		7/31/2006
4500123645	GENERAL ELECTRIC SUPPLY CO 3332 WALDEN AVE - DEPEW NY 14043-2400	BALLAST KITS	E	B	5	N			4		6,037	6,037	6,037	5/2/2006	C		5/30/2006
4500123692	ENERSYS INC 1571 BRONSON RD GRAND ISLAND NY 14072	BATTERY CHARGERS	E	B		N			2		66,807	66,807	66,807	5/2/2006	C		12/31/2006
4500123738	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7	N			1		9,520	9,520	9,520	5/3/2006	C		5/3/2006

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4500123773	ELECTRIC CONTACT SUPPLY CO 2449 NIAGARA RD NIAGARA FALLS NY 14304	SIEMENS BREAKER FAILURE RELAYS	E	B	5	F				2		11,440	11,440	11,440	5/3/2006	C		6/15/2006
4500123902	MOLLENBERG BETZ 300 SCOTT ST BUFFALO NY 14204	SCREEN WELL DRAIN/PLUMBING REPAIRS	S	C	5	N				1		7,729	2,520	2,520	11/16/2006	O	1/15/2007	
4500124151	GENERAL ELECTRIC SUPPLY CO 3332 WALDEN AVE - DEPEW NY 14043	MODULE	E	B	5	N				1		6,706	6,893	6,893	5/12/2006	C		7/31/2006
4500124167	DCB ELEVATOR CO PO BOX 426 LEWISTON NY 14092	MODERNIZATION OF ELEVATORS T3 & T5	S	B		N				1		139,496	139,496	139,496	5/12/2006	C		12/31/2006
4500124483	MEGGER 4271BRONZE WAY DALLAS TX 75237	PULSAR 3 PHASE POWER SUPPLY REPAIR	S	S	6	F				1		10,915	10,966	10,966	5/31/2006	C		8/15/2006
4500124527	NOCO ENERGY CORP 2440 SHERIDAN DR TONAWANDA NY 14150	GASOLINE DELIVERY	E	B	7	N				1		9,521	9,521	9,521	5/19/2006	C		5/19/2006
4500124796	TORCUP 1025 CONROY PLACE EASTON PA 18040	HYDRAULIC WRENCH	E	B	5	F				3		9,540	9,540	9,540	5/24/2006	C		5/30/2006
4500124802	AREVA T&D INC STE 300 ONE INTERNATIONAL PLAZA PHILADELPHIA PA 19113	DIFFERENTIAL CABLE PROTECTION RELAYS	E	B	5	F				2		10,376	10,387	10,387	5/24/2006	C		10/30/2006

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4500124871	DOBMEIER JANITOR SUPPLY INC 354 ENGLEWOOD AVE BUFFALO NY 14223- 2806	SABER SCRUBBER	E	B	7	N	Y	1			5,250	5,250	5,250	5/25/2006	C		6/30/2006
4500124976	EFD INDUCTION INC 31511 DEQUINDRE RD MADISON HEIGHTS MI 48071	LPGP ROTOR ARMORTISSEUR WINDING	E	S	5	F		1			9,988	10,047	10,047	5/30/2006	C		7/31/2006
4500125077	EFD INDUCTION INC 31511 DEQUINDRE RD MADISON HEIGHTS MI 48071	REPAIR INDUCTION COILS	S	S	6	F		1			5,316	5,360	5,360	7/11/2006	C		7/31/2006
4500125084	IRR SUPPLY CENTERS 8890 PORTER RD NIAGARA FALLS NY 14304	ELBOWS, VALVES TEES AND COUPLING	E	B	5	N		3			5,245	5,245	5,245	6/1/2006	C		11/30/2006
4500125286	LEED STEEL CO 228 SAWYER AVE TONAWANDA, NY 14150	ROTOR HOLD DOWN BOLTS (LPGP)	E	B	5	N		1			6,504	6,471	6,471	6/7/2006	C		8/31/2006
4500125446	GENERAL ELECTRIC SUPPLY CO 3332 WALDEN AVE DEPEW NY 14043-2400	POTENTIAL TRANSFORMERS	E	B		F		3			23,980	23,980	23,980	6/9/2006	C		8/31/2006
4500125448	THRUWAY FASTENERS INC 2910 NIAGARA FALLS N. TONAWANDA NY 14120	BOLTS	E	B	5	N		3			5,084	5,084	5,084	6/9/2006	C		11/30/2006
4500125783	FOX FENCE INC 2637 LOCKPORT RD NIAGARA FALLS NY 14305	INSTALL GATES AT RM PARKWAY	E	B	5	N		3			6,176	6,176	6,176	6/16/2006	C		7/31/2006

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4500125785	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	DIGITAL CABLE ANALYZER	E	B	5	F		1		5,926	5,926	5,926	6/16/2006	C		7/31/2006
4500125788	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD CO 80112	TRAINING	P	S	5	N		1		6,725	6,725	6,725	6/16/2006	C		10/30/2006
4500125796	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7	N		1		8,961	8,961	8,961	6/19/2006	C		6/19/2006
4500126046	MARICH MACHINE & TOOL COMPANY 3815 LAKESIDE AVE CLEVELAND OH 44114	RMNPP SHEAR PINS	E	B	5	F		2		9,792	9,792	9,792	6/22/2006	C		7/31/2006
4500126052	BUFFALO INDUSTRIAL DIVING COMPANY 131 INDUSTRIAL DR GRAND ISLAND NY 14072	PENSTOCK INSPECTION AT RMNPP	S	B		N		1		11,639	11,639	11,639	6/22/2006	C		10/30/2006
4500126072	ACI CONTROLS INC 295 MAIN STREET W SENECA NY 14224	RMNPP PRESSURE TRANSDUCER & TRANSMITTERS	E	S	5	N		1		7,568	7,635	7,635	6/23/2006	C		7/31/2006
4500126350	DOBMEIER JANITOR SUPPLY INC 354 ENGLEWOOD AVE BUFFALO NY 14223- 2806	FLOOR SCRUBBER - STAND UP	E	B	5	F	Y	2		10,498	10,498	10,498	6/29/2006	C		7/31/2006
4500126443	COMMUNICATIONS SUPPLY CORP 104 SUNFIELD AVE EDISON NJ 08837	CONNECTORS - TELEPHONE SWITCHING	E	B	5	N		3		6,180	6,180	6,180	6/30/2006	C		7/31/2006

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4500126570	AMERICAN GOVERNOR 76 STEAMWHISTLE DR WARMINSTER PA 18974	WOODWARD GOVERNOR FILTER ELEMENTS	E	B			F			4	35,412	14,901	14,901	7/7/2006	O	7/1/2007	
4500126942	SMIT TRANSFORMATOREN BV 120 VARNFIELD DR SUMMERVILLE SC 29483	BUSHING	E	B	6		F			1	6,180	0	0	7/14/2006	O	2/28/2007	
4500126960	HATHAWAY INC 1840 HUTTON DR, STE 200 CARROLLTON TX 75006-6685	CONTROLLER	E	B	5		F			1	7,800	0	0	7/17/2006	O	2/28/2007	
4500127397	SICOLI & MASSARO 8525 PORTER RD NIAGARA FALLS NY 14304	PROVIDE AND INSTALL DOORS	C	B			N			1	20,500	20,500	20,500	7/26/2006	C		10/16/2006
4500127417	SIMPLEXGRINNELL 6850 MAIN STREET, WILLIAMSVILLE NY 14221	SMOKE DETECTORS	E	B	5		N			4	9,102	9,102	9,102	7/26/2006	C		10/30/2006
4500127424	ENERFIN INC 5125 J.A. BOMBARDIER SAINT - HUBERT PQ J3Z 1G4	STATOR AIR COOLERS	E	B			F			3	59,520	0	0	7/26/2006	O	2/28/2007	
4500127445	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	LIGHTING	E	B	5		F			2	9,855	9,855	9,855	7/26/2006	C		9/15/2006

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4500127585	INTERNATL CHIMNEY BOX 260 WILLIAMSVILLE NY 14231-0260	EMERGENCY REPAIR OF RM UNIT #1 UPPER MANHOLE	C	S			N			1	55,000	36,630	36,630	7/31/2006	C		9/30/2006
4500127692	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7		N			1	9,926	9,926	9,926	8/1/2006	C		8/1/2006
4500127895	AUTOMATED CONTROL SOLUTIONS 1000 YOUNG ST TONAWANDA NY 14150	REPAIR ROSEMONT TEMPERATURE SYSTEM	S	C	5		N			1	23,060	23,060	23,060	11/16/2006	C		12/15/2006
4500127979	ABB INC 10300 HENRI-BOURASSA WEST ST LAURENT QUEBEC PQ H4S 1N6	COOLING FAN	E	S	6		F			1	10,601	10,601	10,601	8/9/2006	C		9/30/2006
4500128006	DIVERSIFIED ELECTRIC SERV IN 132 SILVERMINE RD SEYMOUR CT 06483	DRAW OUT AIR CIRCUIT BREAKERS	E	B			F			5	17,070	17,070	17,070	8/7/2006	C		10/16/2006
4500128180	BOTA WELDING PO BOX 272 GRAND ISLAND NY 14072-0272	ACCESS HATCHES FOR G-1	E	B			N			6	9,345	9,345	9,345	8/10/2006	C		12/18/2006
4500128692	EAGLE FABRICATING 125 DOROTHY ST BUFFALO NY 14206	REPAIR ICE BOOM END CAPS	S	B			N			2	50,064	50,064	50,064	8/23/2006	C		10/16/2006
4500128748	AMERICAN ROCK SALT CO LLC P O BOX 190 MT MORRIS NY 14510	ROCK SALT - ROAD	E	B	7		F			1	18,375	0	0	8/24/2006	O	8/31/2007	
4500128782	KUHLMAN ELECTRIC 101 KUHLMAN BLVD VERSAILLES KY 40383	METERING UNIT	E	B	5		F			1	11,700	11,642	11,642	8/24/2006	C		11/30/2006

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4500128803	DAVIS-ULMER SPRINKLER CORP ONE COMMERCE RD AMHERST NY 14228	FIRE PROTECTION DELUGE VALVES - LPGP & RMNPP	E	B		F			1	97,660	97,660	97,660	8/25/2006	C		12/18/2006
4500128815	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7	N			1	9,839	9,839	9,839	8/25/2006	C		8/25/2006
4500129041	J C KRON & ASSOCIATES 6538 MANN RD AKRON NY 14001	PROVIDE AND INSTALL VESTIBULE	C	B	5	F			3	6,100	0	0	8/30/2006	O	1/31/2007	
4500129156	TATE ANDALE INC 1941 LANSDOWNE RD BALTIMORE MD 21227	SPINDLE STRAINER	E	B	5	F			2	8,862	8,862	8,862	9/5/2006	C		10/31/2006
4500129203	ANDERSEN ELECTRIC SUPPLY INC 910 FACTORY OUTLET NIAGARA FALLS NY 14304-1596	ELECTRICAL STOCK ITEMS F/WORK ORDER NUMBER 1771827	E	B	5	N			3	14,012	14,012	14,012	9/5/2006	C		9/30/2006
4500129328	ALCATEL NORTH AMERICA INC 3400 W PLANO PKWY PLANO TX 75075	TROUBLESHOOTING SERVICES TO REPAIR MICROWAVE RADIO	S	S	5	N			1	5,844	5,844	5,844	9/7/2006	C		10/31/2006
4500129386	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE GA 30024	BREAKER PARTS	E	S	5	F			1	14,823	10,811	10,811	9/8/2006	O	1/15/2007	
4500129401	PHILIPPS BROS SUPPLY INC 2525 KENSINGTON AV AMHERST NY 14226	MACHINE SHOP ITEMS	E	B	5	F			3	7,920	7,920	7,920	9/8/2006	C		10/30/2006

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4500129484	DIVAL SAFETY EQUIPMENT 1721 NIAGARA ST BUFFALO NY 14207-3108	EMPLOYEE SAFETY SHOE MOBILE	E	B	5	N				3		8,712	8,657	8,657	10/10/2006	C		12/31/2006
4500129566	FALLS TENT INC PO BOX 208 LEWISTON NY 14092	TENTS, ETC FOR WILDLIFE FESTIVAL	S	B	5	N				2		7,100	7,100	7,100	9/12/2006	C		9/30/2006
4500129576	FEDERAL-MOGUL DEVA GMBH SCHULSTRASSE 20 STADTALLENDORF GERMANY 06 35260	DEVA PLATES	E	B		F				1		19,250	20,500	20,500	9/12/2006	C		11/30/2006
4500129634	NOCO ENERGY CORP 2440 SHERIDAN DR TONAWANDA NY 14150	GASOLINE DELIVERY	E	B	7	N				1		10,019	10,019	10,019	9/13/2006	C		9/13/2006
4500129781	DIVAL SAFETY EQUIPMENT 1721 NIAGARA ST BUFFALO NY 14207	RESCUE EQUIPMENT	E	B	5	F				2		7,461	7,461	7,461	9/15/2006	C		10/30/2006
4500129789	AMERICAN LUBRICANTS INC 619 BAILEY AVE BUFFALO NY 14206	TURBINE BEARING OIL	E	B	5	F				1		10,151	10,301	10,301	9/15/2006	C		10/30/2006
4500129821	PENSA CONTRACTORS INC 7954 TRANSIT RD WILLIAMSVILLE NY 14221	SANDBLASTING & PRIME PAINTING OF JONCAIRE	S	B		N				2		107,000	107,000	107,000	9/18/2006	C		10/31/2006
4500129923	SHRIER-MARTIN PROCESS EQUIP 1355 PITTSFORD MENDON RD MENDON NY 14506	OIL SKIMMERS	E	B		F				1		15,366	15,366	15,366	9/19/2006	C		10/30/2006

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4500130371	S V MOFFETT CO INC 33 THRUWAY PARK WEST HENRIETTA NY 14586-9702	TURF CAT MOWER	E	B	7	N				1	14,930	14,930	14,930	9/27/2006	C		10/12/2006
4500130534	DIVAL SAFETY EQUIPMENT 1721 NIAGARA ST BUFFALO NY 142078	CONFINED SPACE EQUIPMENT	E	B	5	F				4	6,215	6,215	6,215	10/2/2006	C		10/30/2006
4500130552	WINDINGS INC 208 NORTH VALLEY NEW ULM MN 56073	EVALUATE AND REPAIR SELSYN MOTORS	S	C	5	N				1	6,155	4,799	4,799	11/17/2006	C		12/29/2006
4500130608	FELTON MACHINE CO 2221 NIAGARA FALLS NIAGARA FALLS NY 14304	PACKING GLANDS	E	B	5	N				6	7,938	0	0	10/3/2006	C		12/15/2006
4500130642	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7	N				1	7,286	7,286	7,286	10/4/2006	C		10/4/2006
4500130676	CHARRETTE LLC 370 SUMMIT POINT DR HENRIETTA NY 14467	HP4000 PLOTTER	E	B	7	N				1	10,303	10,303	10,303	10/4/2006	C		12/15/2006
4500130867	R B UREN EQUIPMENT RENTAL INC 1120 CONNECTING RD NIAGARA FALLS NY 14304-0426	VERTICAL MAN LIFT	E	B		F				5	11,150	11,150	11,150	10/10/2006	C		11/30/2006
4500130893	SCRUFARI CONSTRUCTION CO 3925 HYDE PARK NIAGARA FALLS NY 14305-1701	POWER VISTA SECURITY WALL & DOOR	C	B		N				2	11,570	11,570	11,570	10/10/2006	C		12/21/2006

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4500130931	XPEDX INC 333 MEADOWLAND PKWY SECAUOUS NJ 07094	RECYCLED PAPER	E	B	5	F				1		5,150	5,150	5,150	10/11/2006	C		10/20/2006
4500131030	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	STOCK DIESEL WIRE	E	B	5	N				3		6,559	6,692	6,692	10/13/2006	C		11/15/2006
4500131148	MARCOR REMEDATION INC 460 BUFFALO RD ROCHESTER NY 14611	ASBESTOS ABATEMENT - PV TUNNEL	S	B			N			3		50,400	0	0	10/17/2006	O	2/28/2007	
4500131237	MILHERST CONSTRUCTION INC 2601 MILLERSPORT HIGHWAY GETZVILLE NY 14068-0631	WAREHOUSE AND SWITCHYARD REPAIRS	S	B	5	N				2		14,150	12,993	12,993	10/18/2006	C		11/30/2006
4500131242	AAC CONTRACTING STE 200 175 HUMBOLDT ST ROCHESTER NY 14610	ASBESTOS ABATEMENT - CONTROL BUILDING	S	B			N			3		29,803	29,803	29,803	10/18/2006	C		12/26/2006
4500131317	WESCO DISTRIBUTION 120 GALLERIA DR CHEEKTOWAGA NY 14225-5193	LAN ELECTRICAL SUPPLIES	E	B	5	F				4		5,895	0	0	10/19/2006	C		11/15/2006
4500131320	ZELLER ELECTRIC INC 1675 NIAGARA ST BUFFALO NY 14207	BELDEN CABLE	E	B	5	F				5		6,100	6,287	6,287	10/19/2006	C		11/15/2006

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4500131615	PENN DETROIT DIESEL 350 BAILEY AVE BUFFALO NY 14210	REPAIR TRANSMISSION ON T-313	E	S	6	N				1	6,715	6,850	6,850	11/7/2006	C		11/7/2006
4500131623	BIELS INFORMATION TECHNOLOGY 1201 INDIAN CHURCH WEST SENECA NY 14224-1383	QUALITY ASSURANCE OF MICROFILM ARCHIVES	S	B	5	N				1	5,200	5,200	5,200	10/25/2006	C		12/15/2006
4500131681	HASGO POWER EQUIP SALES INC 31 W MAIN STREET LEROY NY 14482	CONFORMITY RELAYS	E	B		N				2	5,840	5,870	5,870	10/25/2006	C		11/30/2006
4500131687	GE INDUSTRIAL SYS 4601 PARK RD- CHARLOTTE NC 28209	CONFORMITY RELAYS	E	B		F				2	16,091	16,091	16,091	10/25/2006	C		12/15/2006
4500131728	DIVAL SAFETY EQUIPMENT 1721 NIAGARA ST BUFFALO NY 14207- 3108	EYE WASH STATIONS AND ACCESSORIES	E	B	5	F				3	7,807	7,807	7,807	10/26/2006	C		11/30/2006
4500131753	ANDERSEN ELECTRIC SUPPLY INC 910 FACTORY OUTLET NIAGARA FALLS NY 14304-1596	LOW MERCURY LAMPS	E	B	5	N				4	6,188	6,188	6,188	10/26/2006	C		11/30/2006
4500132236	CORBETT STEEVES PATTERN WORK 80 LOWELL ST ROCHESTER NY 14605	FURNISH CAST IRON HEADERS	E	B		N				2	52,512	0	0	11/7/2006	O	2/28/2007	
4500132240	AUTOMATECH INC 550 CENTER RD WEST SENECA NY 14224	DACS SOFTWARE SUPPORT	S	S	5	N				1	6,062	6,107	6,107	11/7/2006	O	4/27/2007	

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4500132254	FUTURE ENERGY INC PO BOX 2284 SPRING TX 77383	GRADING CAPACITORS	E	B		F		1		38,400	0	0	11/7/2006	O	2/28/2007	
4500132263	LUBRON BEARING SYSTEMS 17611 METZLER LANE HUNTINGTON BEACH CA 92647	GREASELESS LINK PIN BUSHINGS	E	B		F		2		15,730	15,573	15,573	11/7/2006	C		12/29/2006
4500132519	SCRUFARI CONSTRUCTION CO 3925 HYDE PARK BV NIAGARA FALLS NY 14305-1701	REPAIR CONCRETE BEAM SEATS AT LPGP	S	B		N		5		69,800	0	0	11/14/2006	O	1/4/2007	
4500132525	ZELLER ELECTRIC OF BUFFALO PO BOX 13436 ROCHESTER NY 14613	CATEGORY 6E CABLE	E	B	5	F		6		6,710	6,917	6,917	11/14/2006	C		11/30/2006
4500132529	POWERTECH LABS 12388-88TH AVE SURREY BC V3W 7R7	SF6 GAS DETECTOR	E	B	5	F		1		8,171	0	0	11/14/2006	C		12/29/2006
4500132535	PROLIFT INC 1835 DALE RD BUFFALO NY 14225	BURDEN CARRIER	E	B	5	F		1		7,462	0	0	11/14/2006	C		12/29/2006
4500132591	GE MULTILIN 215 ANDERSON AVE MARKHAM ON CANADA L6E 1B3	CONFORMITY RELAYS	E	B		F		1		16,482	0	0	11/16/2006	O	1/24/2007	
4500132715	E D FARRELL CO INC 105 EMPIRE DR W SENECA NY 14224	ELECTRIC CART - CUSHMAN MINUTE MISER	E	B	5	N		3		5,760	0	0	11/20/2006	C		12/29/2006
4500132841	KURK FUEL OIL CO PO BOX A BUFFALO NY 14217	GASOLINE DELIVERY	E	B	7	N		1		6,984	6,984	6,984	11/21/2006	C		11/21/2006

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4500132878	ANDERSEN ELECTRIC SUPPLY 910 FACTORY OUTLET NIAGARA FALLS NY 14304-1596	FIBER CABLE 10,000 FT	E	B	5	F		3			14,998	0	0	11/22/2006	O	1/5/2007	
4500132895	TORCUP 1025 CONROY PLACE EASTON PA 18040	TORCUP MODEL EP 1000 PUMP	E	B	5	F		3			5,290	5,335	5,335	11/22/2006	C		12/29/2006
4500133147	S V MOFFETT CO INC 33 THRUWAY PARK WEST HENRIETTA NY 14586-9702	SPRAYER	E	B		F		2			17,076	0	0	11/30/2006	C		12/28/2006
4500133151	FULLER CONTROLSC PO BOX 1376 GREENVILLE TN 37744-3595	VARIOUS MECHANICAL PARTS	E	B	6	F		1			7,843	0	0	11/30/2006	C		11/30/2006
4500133261	FELTON MACHINE CO 2221 NIAGARA FALLS NIAGARA FALLS NY 14304	LOWER BLOCK ASSEMBLY SHAFT	E	B	5	N		4			5,300	0	0	12/4/2006	O	2/28/2007	
4500133887	AUTOMATECH INC 550 CENTER RD WEST SENECA NY 14224	IFIX SOFTWARE	E	S	5	N		1			5,363	0	0	12/14/2006	C		12/29/2006
4500134019	ANDERSEN ELECTRIC SUPPLY 910 FACTORY OUTLET NIAGARA FALLS NY 14304-1596	LIGHT FIXTURES LIGHT GUARDS	E	B	5	F		3			9,389	0	0	12/18/2006	O	1/31/2007	
4500134205	NIAGARA COUNTY COMMUNITY COLLEGE 50 MAIN STREET LOCKPORT NY 14094	TRAINING - ASBESTOS HANDLER	P	B	5	N		2			7,060	0	0	12/28/2006	O	1/31/2007	

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4500134302	NIAGARA COUNTY COMMUNITY COLLEGE 3111 SAUNDERS SETTLEMENT RD SANBORN NY 14132	CDLA LICENSE TRAINING	P	S	5	N		1			6,320	0	0	12/26/2006	O	1/31/2007	
4600001073	DRUMMOND AMERICAN CORP 7611 CHESTNUT RIDGE RD LOCKPORT NY 14094	JANITORIAL SUPPLIES	E	B		N					14,900	10,541	0	3/17/2003	C		3/16/2006
4600001084	KOCH FILTER CORP 625 WEST HILL ST LOUISVILLE KY 40201	CONTRACT MISCELLANEOUS AIR FILTERS	E	B		F					39,800	28,401	3,093	4/1/2003	C		4/30/2006
4600001116	THRUWAY FASTENERS INC 2910 NIAGARA FALLS N. TONAWANDA NY 14120	MISCELLANEOUS FASTENERS FOR X-BINS	E	B		N					40,000	26,537	4,819	7/1/2003	C		8/31/2006
4600001179	NATIONAL VACUUM 408 47TH STREET NIAGARA FALLS NY 14304	DRAIN CLEANING SERVICES FOR NIAGARA PROJECT	S	B		N					210,000	194,947	80,909	11/1/2003	C		6/30/2006
4600001191	CRAMER INDUSTRIAL SUPPLIES INC 405 N FRENCH RD - AMHERST NY 14228	MISC. MILL, PIPING, AND SAFETY SUPPLIES FOR NIAGARA X-BINS	E	B		N					250,000	246,168	631	1/1/2004	C		1/31/2006
4600001207	IN-PLACE MACHINING 1929 N BUFFUM ST MILWAUKEE WI 53212	MACHINING SERVICES FOR LPGP OVERHAULS	S	B		F					260,000	164,785	53,707	4/1/2004	O	3/31/2008	
4600001238	SHERWIN-WILLIAMS 7895 NIAGARA FALLS NIAGARA FALLS NY 14304	PAINT AND SUPPLIES AS NEEDED	E	B	5	N					18,000	13,718	5,225	4/1/2004	O	3/31/2007	

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4600001241	EATON OFFICE SUPPLY CO INC 180 JOHN GLENN DR AMHERST NY 14228	OFFICE SUPPLY CONTRACT	E		B		N					35,000	28,700	6,854	4/1/2004	C		3/31/2006
4600001242	STAPLES BUSINESS ADVANTAGE 25 HAZELWOOD DR AMHERST NY 14228	OFFICE SUPPLIES	E		B		N					25,000	11,343	0	4/1/2004	C		3/31/2006
4600001249	MATTE POLYGRAPH SERVICES INC 43 BROOKSIDE DR WILLIAMSVILLE NY 14221-6915	POLYGRAPH EXAMINATIONS	S		B		N					10,000	2,150	2,150	7/1/2004	O	6/30/2009	
4600001272	SCRUFARI CONSTRUCTION CO 3925 HYDE PARK NIAGARA FALLS NY 14305-1701	UNDERGROUND PIPE AND CONDUIT REPAIR SERVICE	S		B		N					1,400,000	102,688	0	6/11/2004	C		1/1/2006
4600001288	CLARK RIGGING & RENTAL CORP 201 PEAT STREET SYRACUSE NY 13210	MOBILE CRANE SERVICE	E		B		N					400,000	158,105	63,583	10/1/2004	O	9/30/2008	
4600001289	MODERN DISPOSAL SERVICES INC PO BOX 209 MODEL CITY NY 1410	NON-HAZARDOUS WASTE DISPOSAL AND CONTAINER SERVICE	S		B		N					100,000	83,447	36,700	10/1/2004	O	9/30/2008	
4600001291	MODERN PORTABLE TOILETS PO BOX 209 MODEL CITY NY 14107	PORTABLE TOILET RENTAL AND PUMP-OUT SERVICES	E		B		N					40,000	23,296	11,697	10/1/2004	O	9/30/2008	
4600001296	AUTOMATED CONTROL SOLUTIONS 1000 YOUNG ST TONAWANDA NY 14150	TEMPERATURE MONITORING FOR RMNPP GENERATORS	E		B		F					420,194	328,578	109,256	7/15/2004	O	3/31/2007	

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4600001312	OCCUPATIONAL HEALTH CARE DIV NIAGARA SERV INC NIAGARA FALLS NY 14302-1501	ANNUAL & PRE-EMPLOYMENT PHYSICALS AND OTHER MEDICAL SERVICES	P		B		N					300,000	140,033	72,692	10/1/2004	O	9/30/2008	
4600001332	CHOPRA-LEE INC 2801 LONG ROAD GR ISLAND NY 14072	ASBESTOS & LEAD TESTING	S		B		N	Y				200,000	23,932	1,718	1/1/2005	C		12/31/2006
4600001333	CHOPRA-LEE INC 2801 LONG ROAD GR ISLAND NY 14072	WASTE WATER COLLECTION AND ANALYSIS	S		B		N	Y				100,000	55,844	26,556	1/1/2005	O	12/31/2008	
4600001385	ANDERSEN ELECTRIC SUPPLY INC 910 FACTORY OUTLET NIAGARA FALLS NY 14304-1596	ELECTRICAL X-BINS	E		B		N					50,000	45,523	18,216	2/16/2005	C		6/30/2006
4600001422	HANES SUPPLY INC 55 JAMES E CASEY DR BUFFALO NY 14206	ICE BOOM SPAN CABLES AND CABLE CLAMPS	E		B		F					620,000	25,478	25,478	4/1/2005	O	12/31/2008	
4600001435	LANE FIRE EQUIPMENT INC 1243 MILITARY RD BUFFALO NY 14217	PORTABLE AND WHEELED FIRE EXTINGUISHER SERVICES	S		B		N					20,000	6,157	1,237	6/1/2005	O	5/31/2009	
4600001468	NORTHEAST METROLOGY CORP 2601 GENESEE ST BUFFALO NY 14225	CALIBRATION SERVICES FOR MECHANICAL MAINTENANCE. INSTRUMENTS	S		B		N					25,000	6,285	2,291	10/1/2005	O	9/30/2009	
4600001470	BUFFALO INDUSTRIAL CHEMICALS PO BOX 664 N TONAWANDA NY 14120	ANNUAL COOLING TOWER TREATMENT	S		B		N					20,000	5,120	5,120	10/1/2005	O	12/31/2008	

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4600001471	DCB ELEVATOR CO PO BOX 426 LEWISTON NY 14092	ELEVATOR MAINTENANCE	S	B	7	N					280,000	53,183	43,583	10/1/2005	O	9/30/2009	
4600001475	EXHIBITS AND MORE 7843 GOGUEN DR LIVERPOOL NY 13090	PV DISPLAY REPAIR AND MAINTENANCE	S	B		N					28,000	9,144	9,144	10/1/2005	C		12/31/2006
4600001479	JOHNSON CONTROLS 7612 MAIN ST - FISHERS VICTOR NY 14564	SECURITY ACCESS SYSTEM SERVICE	S	S	9	F		1			90,000	32,770	16,385	8/2/2005	O	8/1/2010	
4600001482	NATE'S TYPEWRITERS & COMPUTERS 2442 PINE AVENUE NIAGARA FALLS NY 14301	FAX MACHINE REPAIRS AND CLEANING	S	B		N	Y				15,000	1,243	861	9/1/2005	O	8/31/2009	
4600001515	GENUINE PARTS CO 2450 MILITARY RD NIAGARA FALLS NY 14304-1588	AUTO PARTS	E	S	6	N		1			11,900	10,978	10,978	1/1/2006	C		12/31/2006
4600001523	ARMAND CERRONE 4625 WITMER RD NIAGARA FALLS NY 14305-0153	RENTAL - DOZER FOR ICE BOOM	E	B	5	N					14,900	9,300	9,300	12/2/2005	C		5/30/2006
4600001542	SIENNA ENVIRONMENTAL TECH LL 429 FRANKLIN ST - BUFFALO NY 14202	ASBESTOS/LEAD SERVICES	S	B		N	Y				200,000	31,599	31,599	1/1/2006	O	12/31/2009	
4600001543	STOHL ENVIRONMENTAL LLC 4169 ALLENDALE PKWY STE 100 BLASDELL NY 14219	ASBESTOS/LEAD SERVICES	P	B		N		6			100,000	63,814	63,814	1/1/2006	O	12/31/2009	

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4600001545	UNIFIRST CORP #055 3999 JEFFREY BLVD BUFFALO NY 14219	FLOOR MATS FOR NIAGARA	E	B						1	25,000	6,292	6,292	1/1/2006	O	12/31/2008	
4600001549	LANE FIRE EQUIPMENT INC 1243 MILITARY RD BUFFALO NY 14217	FIRE PROTECTION INSPECTIONS	S	B						2	60,000	9,040	9,040	1/1/2006	O	12/31/2009	
4600001552	CRAMER INDUSTRIAL SUPPLIES INC 405 N FRENCH RD - AMHERST NY 14228	X-BINS MILL SUPPLIES	E	B						5	1,100,000	156,534	156,534	1/1/2006	O	12/31/2009	
4600001577	UPSTATE METROLOGY INC 2973B W HENRIETTA R ROCHESTER NY 14623	CALIBRATION OF I&C EQUIPMENT	S	B						4	100,000	4,826	4,826	2/23/2006	O	2/28/2010	
4600001604	UNITED UNIFORM CO PO BOX 241 GETZVILLE NY 14068	SECURITY GUARD UNIFORMS	E	B						1	100,000	6,918	6,918	3/22/2006	O	3/31/2010	
4600001639	JAMES WALKER MFG PO BOX 467 GLENWOOD IL 60425	NEBAR 75	E	B				F		1	200,000	7,280	7,280	6/1/2006	O	5/31/2010	
4600001647	NATIONAL VACUUM 408 47TH STREET NIAGARA FALLS NY 14304	INDUSTRIAL CLEANING SERVICES	S	B						3	300,000	61,156	61,156	7/1/2006	O	6/30/2010	
4600001648	AQUATECH ENVIRONMENTAL INC 45 KENT AVE BLASDELL NY 14219	ZEBRA MUSSEL CONTRACT	P	B						3	100,000	6,660	6,660	6/5/2006	O	5/31/2010	
4600001654	KOCH FILTER CORP 625 WEST HILL ST LOUISVILLE KY 40201	STOCKED AIR FILTERS	E	B				F		6	240,000	13,223	13,223	6/15/2006	O	5/30/2010	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	W E	B S	D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001655	ANDERSEN ELECTRIC SUPPLY INC 910 FACTORY OUTLET NIAGARA FALLS NY 14304-1596	X-BIN CONSUMABLES - ELECTRICAL	E	B			N			7	200,000	10,328	10,328	6/19/2006	O	6/30/2010	
4600001657	CRYSTAL ROCK BOTTLED WATER 840 AERO DR CHEEKTOWAGA NY 14225	BOTTLED WATER FOR THE NIAGARA PROJECT	E	B			N			2	30,000	3,659	3,659	6/21/2006	O	6/30/2010	
4600001681	ALLAN BAKER INC 4036 DUTCHMANS LN LOUISVILLE KY 40207	SAFETY GLASSES CONTRACT F/NIAGARA EMPLOYEES	S	B			F			5	150,000	2,500	2,500	8/1/2006	O	7/31/2010	
4600001685	FOX FENCE INC 2637 LOCKPORT RD NIAGARA FALLS NY 14305	EMERGENCY FENCE REPAIRS - CONTRACT	S	B			N			2	100,000	2,274	2,274	8/1/2006	O	7/31/2010	
4600001687	AMERICAN LOSS PREVENTION SVC PO BOX 605 BUFFALO NY 14207- 0605	CONTRACT FOR VERTICAL TRANSPORTATION SYSTEM INSPECTIONS	S	B			N			2	28,000	1,944	1,944	8/1/2006	O	7/31/2010	
4600001709	MODERN DISPOSAL SERVICES INC PO BOX 209 MODEL CITY NY 14107	NON-HAZARDOUS WASTE DISPOSAL SERVICES AND PAPER RECYCLING	S	B			N			1	200,000	3,739	3,739	10/1/2006	O	9/30/2010	
4600001723	BUFFALO INDUSTRIAL DIVING COMPANY 131 INDUSTRIAL DR GRAND ISLAND NY 14072	PENSTOCK INSPECTIONS 4 RMNPP UNITS	S	B			N			2	28,450	7,040	7,040	11/1/2006	O	9/30/2007	

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4600001742	AQUATIC SCIENCES L.P. 40 CENTRE DR ORCHARD PARK NY 14127	ZEBRA MUSSEL CONTROL FOR LPGP	S	B		N		1		120,000	0	0	12/28/2006	O	11/1/2007	

FACILITY TOTALS 13,340,764 6,148,477 3,951,048

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TOTAL NUMBER OF CONTRACTS	251	
TOTAL CONTRACT VALUE		\$13,340,764
TOTAL EXPENDED TO DATE		\$6,148,477
TOTAL EXPENDED IN REPORT YEAR		\$3,951,048

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	64
TOTAL NUMBER CLOSED CONTRACTS	187

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	213
TOTAL NUMBER SOLE SOURCE	29
TOTAL NUMBER COMP SEARCH	9

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	5
TOTAL NUMBER EQUIP/GOODS/COMMODITY	161
TOTAL NUMBER PERSONAL SERVICES	8
TOTAL NUMBER NON PERSONAL SERVICES	77

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M R A	R O A	O W A	M B D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500053735	XEROX CORP 580 WHITE PLAINS RD TARRYTOWN NY 10591	RENTAL XEROX COPY MACHINE	E	B	5	F		25,000	18,238	4,009	4/1/2002	O	4/4/2007	
4500100818	GE AERODERIVATIVE PKG SERVICES INC 7400 ROUND POND RD SYRACUSE NY 13212	BLADE REPLACEMENT	E	S		N	1	32,000	21,886	0	1/5/2005	C		5/4/2006
4500101892	EMERSON PROCESS MANAGEMENT INC 34 RUSSO PL BERKELEY HEIGHTS NJ 07922	POWER SUPPLY	E	B		N		17,850	17,850	0	1/25/2005	C		12/31/2006
4500105077	BEST ACCESS SYSTEMS 31 FIELDS LANE NORTH SALEM NY 10560	ANNUAL MAINTENANCE OF BEST LOCKING SYSTEM TO INCLUDE LUBRICATION, TEST, ADJUST AND INSTALLATION	S	C	1	N		24,798	19,630	13,291	5/1/2005	C		4/30/2006
4500105336	GENERAL ELECTRIC INDUSTRIAL TWO CORPORATE DR - SHELTON CT 06484	RELAY	E	S	5	N	1	6,715	0	0	4/1/2005	C		3/31/2006
4500105416	GENERAL ELECTRIC INTERNATIONAL INC 6001 TONNELLE AVE NORTH BERGEN NJ 07047	GROUND AND TEST DEVICE FOR 500 MW PLANT	E	S	1	N	1	48,000	0	0	4/4/05	C		1/1/2006
4500106558	ITRON ENERGY INFORMATION SYSTEMS 4401 BLAND RD RALEIGH NC 27609	NETWORK LICENSE MIGRATION	S	S		N	1	69,368	53,362	12,500	6/1/2005	C		5/31/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M O D E	R O W	O P E N	P R O J E C T	M A I N T E N A N C E	B U Y I N G	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O R D E R C O M P L E T E	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500106792	KUHLMAN ELECTRIC 101 KUHLMAN BLVD VERSAILLES KY 40383	HIGH ACCURACY CT'S	E	S	1	N			1	14,700	0	0	4/29/2005	O	5/31/2007	
4500107471	H2M LABS INC 575 BROAD HOLLOW MELVILLE NY 11747	LABORATORY WORK	S	B	5	N				14,995	8,554	2,990	6/1/2005	O	2/22/2007	
4500107475	PEDNEAULT ASSOC PO BOX 205 BOHEMIA NY 11716	LABORATORY WORK	S	B	5	N	Y			14,995	4,037	0	6/1/2005	C		5/31/2006
4500108625	CONSERVE ELECTRICAL SUPPLY 39-05 CRESCENT ST LONG ISLAND CITY NY 11101-1025	SPARE PART	E	B	5	N				5,012	5,012	5,012	6/8/2005	C		5/4/2006
4500110446	HI TECH AIR CONDITION SVC IN 60 OTIS ST WEST BABYLON NY 11704	HI TECH TO INSTALL A NEW REBUILT COMPRESSOR	S	S	5	N			1	16,060	16,060	16,060	7/12/2005	C		5/4/2006
4500110530	ADECCO INC 640 JOHNSON AVE BOHEMIA NY 11716	TEMPORARY EMPLOYEE	S	B	5	N				13,156	13,073	9,195	7/18/2005	C		5/4/2006
4500111814	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH FL 33426	SUMP OIL PIPING	E	B	5	N				6,395	6,395	6,395	8/15/2005	C		8/14/2006
4500112220	GE PACKAGED POWER 15855 JACINTO PORT HOUSTON TX 77015	GE SOFTWARE SERVICE AGREEMENT	S	S	9	N			1	26,997	0	0	8/25/2005	C		8/24/2006
4500112414	SIEMENS DEMAG DELAVAL TURBOMACHINERY PO BOX 8788 TRENTON NJ 08650	SPARE PARTS	E	S	5	N			1	14,942	14,942	14,942	8/31/2005	C		5/4/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M A A	R A A	O A A	P A A	M A A	B A A	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500112504	GE PACKAGED POWER 16415 JACINTO PORT BLVD BLDG "B" HOUSTON TX 77015	EMERGENCY REPAIRS TO HARLEM RIVER 2 HIGH PRESSURE GAS COMPRESSOR	S	S	1	F			1	2,275,539	2,267,636	1,367,636	9/2/2005	C		4/15/2006
4500112907	THERMO FISHER SCIENTIFIC 1410 GILLINGHAM LANE SUGAR LAND TX 77478	SAFETY TRAINING	S	S	5	N			1	5,400	5,400	5,400	9/13/2005	C		5/4/2006
4500113196	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSE PA 19053	STEAMATE	E	S	5	N			1	8,610	5,166	0	9/20/2005	C		3/3/2006
4500113698	GE ENERGY & INDUSTRIAL SVCS 2849 STERLING DR HARTFIELD PA 19440	CEMS SOFTWARE SUPPORT	S	S	5	N			1	11,800	11,800	11,800	1/1/2006	C		5/4/2006
4500113760	METSO AUTOMATION 42 BOWDITCH DR SHREWSBURY MA 01545	VALVE REPAIR	S	S	5	N			1	7,500	5,403	0	9/29/2005	O	2/22/2007	
4500113874	BRITANNICA INC 33 LEE PLACE FREEPORT NY 11520	CARPETING	E	B	7	N			1	5,861	1,542	1,542	1/3/2006	C		3/3/2006
4500114353	AYN STAFFING REGISTRY INC 2253 GRAND AVE BALDWIN NY 11510	POWERHOUSE CLEAN UP	S	B		N				50,000	5,440	0	10/17/2005	C		10/16/2006
4500114557	ESC 200 TECH CENTER DR KNOXVILLE TN 37912	CEMS TRAINING	S	S	5	N			1	7,250	7,250	7,250	10/14/2005	C		5/4/2006
4500114599	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	GASKETS & ARMS	E	B	5	N	Y			7,101	7,101	6,890	10/17/2005	C		3/3/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M O A	R O A	O W A	P B E	M B E	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500114606	DOBLE ENGINEERING PO BOX 3028 BOSTON MA 02241-	DOBLE TEST	S	S	5	N		1	7,451	7,451	7,451	10/18/2005	C		8/14/2006
4500115419	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N			13,506	13,971	13,971	11/3/2005	C		5/4/2006
4500115689	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	BUSHING & PRESSURE RELIEF DEVICE	E	B	5	N	Y		12,653	12,653	11,232	11/4/2005	C		5/4/2006
4500115703	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	BATTERIES, VALVES & SEALS	E	B	5	N	Y		11,992	11,992	7,422	11/8/2005	C		3/3/2006
4500115707	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	BUSHING & RELAY	E	B	5	N	Y		12,320	12,320	11,335	11/9/2005	C		10/26/2006
4500115720	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	AIR CELL & GASKET KIT	E	B	5	N			13,820	14,429	14,429	11/8/2005	C		9/12/2006
4500115770	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	VME TURBINE CARD	E	B	5	N			7,412	7,264	7,264	11/9/2005	C		3/3/2006
4500115988	THE HANOVER CO 20602 E 81ST ST BROKEN ARROW OK 74014-2935	ANNUAL PM ON BRENTWOOD GAS COMPRESSOR	S	S	5	N		1	5,500	5,191	5,191	11/15/2005	C		5/4/2006

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4500116011	DIVAL SAFETY EQUIPMENT 1721 NIAGARA ST BUFFALO NY 14207	2006 ANNUAL TRAINING	S	B	5	N					7,700	6,475	6,475	11/14/2005	C		5/4/2006
4500116147	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SHAFT	E	B	5	N					5,142	5,142	5,142	11/18/2005	C		3/3/2006
4500116222	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	MOTOR	E	B	5	N					12,339	12,339	12,339	11/21/2005	C		5/4/2006
4500116290	TETRA ENGINEERING GROUP INC 110 HOPMEADOW ST WEATOGUE CT 06089	HRSG INSPECTION	S	S	5	N			1		6,250	6,250	6,250	11/22/2005	C		5/4/2006
4500116294	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	MOTOR	E	B	5	N					13,657	13,657	13,657	11/22/2005	C		5/4/2006
4500116456	DEPENDABLE POWER SYSTEMS INC 500 SALEM AVE FREDERICKTOWN OH 43019	BATTERY CHARGER	E	S	5	N			1		7,820	8,058	8,058	11/29/2005	C		5/4/2006
4500116583	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSSE PA 19053	STEAMATE	E	S	5	N			1		8,610	8,610	8,610	11/30/2005	C		3/3/2006
4500116586	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE BOCA RATON FL 33487	SOLENOID VALVE	E	B	5	N					8,975	8,975	8,975	11/30/2005	C		5/4/2006

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4500116592	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	REPAIR PUMPS	S	S	5	N					1		6,700	6,700	6,700	12/1/2005	C		8/14/2006
4500116599	SHEPPARD T POWELL ASSOC LLC 1915 ALICEANNA ST BALTIMORE MD 21231	CHEMICAL TREATMENT PROGRAM	S	S	5	N					1		6,089	6,069	6,069	11/30/2005	C		5/4/2006
4500116670	FLOWERVE PUMP P O BOX 3565 SCRANTON PA 18505	LUBE OIL PUMP	E	S	5	N					1		6,847	6,847	6,847	12/2/2005	C		5/4/2006
4500116841	NY CONSTRUCTION & PAVING INC 420 CLARKE AVE STATEN ISLAND NY 10306	DEMOLITION OF DEMINERALIZE WATER PLANT	S	B		N							49,848	0	0	12/6/2005	C		8/15/2006
4500116913	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSE PA 19053	WATER TREATMENT SERVICES	S	S	1	N					1		64,500	48,375	48,375	12/7/2005	C		12/6/2006
4500116930	CEMTEK SYSTEMS 2013 SOUTH WOOD AVE LINDEN NJ 07036	CEMS MAINTENANCE CONTRACT	S	B		N					1		89,000	61,146	61,146	1/1/2006	C		12/31/2006
4500116933	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON NY 11933	ANNUAL HAZWOPER TRAINING	S	S	5	N					1		5,250	5,250	5,250	12/8/2005	C		5/4/2006
4500116961	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSE PA 19053	SPECTRUS, OPTISPERSE AND STEAMATE	E	S	5	N					1		12,040	5,016	5,016	12/6/2005	O	2/22/2007	
4500117360	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	TRANSDUCERS, VALVES, DISC, THERMOCOUPLE	E	B	5	N					Y		12,196	12,196	12,196	12/19/2005	C		5/4/2006

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	W A	M E	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500117381	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	BATTERIES & CHARGER	E	B	5	N					14,438	14,438	14,438	12/19/2005	C		5/4/2006
4500117387	DOBLE ENGINEERING PO BOX 3028 BOSTON MA 02241	DOBLE TEST SPARE TRANSFORMER	S	S	5	N				1	10,274	10,274	10,274	12/19/2005	C		8/14/2006
4500117398	TOG MANUFACTURING CO INC 1454 SOUTH STATE ST NORTH ADAMS MA 02147	STEAM VALVE PARTS	E	S	5	N				1	5,867	6,086	6,086	12/19/2005	C		5/4/2006
4500117565	AAA EMERGENCY SUPPLY CO INC 635/637 N BROADWAY WHITE PLAINS NY 10603-2495	AIR PACKS	E	B	5	N					12,247	12,247	12,247	12/20/2005	C		5/4/2006
4500117612	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N					13,670	13,670	13,670	12/20/2005	C		3/3/2006
4500117626	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	INDUSTRIAL SUPPLIES	E	B	5	N				Y	8,406	8,406	7,355	12/21/2005	C		3/3/2006
4500117635	GE PACKAGED POWER 15855 JACINTOPORT HOUSTON TX 77015	INSTALLATION OF ENGINE	S	S	1	N				1	35,051	35,051	35,051	12/21/2005	C		5/4/2006
4500117683	BAY CRANE SERVICE 11-02 43RD AVE LONG ISLAND CITY NY 11101-9717	LOAD & TRANSPORT CONTAINERS TO STL	S	S	5	N				1	14,980	14,980	14,980	12/27/2005	C		1/31/2006

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4500117730	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	STRAINERS & GASKETS	E	B	5	N	Y							6,573	6,573	6,573	12/22/2005	C		3/3/2006
4500117756	CHEMTRACE INC 44050 FREMONT BLVD FREMONT CA 94538	ULTRA PURE	E	B	5	N								8,490	8,310	8,310	12/28/2005	C		5/4/2006
4500117758	AQUATIPRO LLC 3125 TRADEWIND CT LOVELAND CO 80538	SAMPLE PANEL	S	S	5	N				1				8,219	8,219	8,219	12/28/2005	C		5/4/2006
4500117759	SIEMENS WESTINGHOUSE POWER CORP 4400 ALAFAYA TRAIL ORLANDO FL 32826	PERFORM BALANCE MOVE CTG V84.2 UNIT	S	S	5	N				1				14,999	10,217	10,217	12/21/2005	C		12/20/2006
4500117815	LUDECA INC 1425 NW 88TH AVE MIAMI FL 33172-3017	OPT ALIGN PLUS LASER ALIGNMENT KIT	E	S	5	N				1				13,500	13,554	13,554	12/20/2005	C		3/3/2006
4500117820	FORNEY INTERNATL 3405 WILE POST RD CARROLTON TX 75006	PINS & RETAINING RING	E	S	5	N				1				5,844	5,878	5,878	12/29/2005	C		3/3/2006
4500117902	UNIVERSAL COMPRESSION INC 4460 BRITTMORE RD HOUSTON TX 77041	VALVE ASSEMBLY	E	B	5	N								14,114	14,114	14,114	1/4/2005	C		3/3/2006
4500117904	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	VALVE ASSEMBLY	E	B	5	N	Y							13,800	13,800	13,800	1/4/2005	C		3/3/2006
4500117931	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y							9,492	9,492	9,492	1/4/2005	C		3/3/2006

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4500118019	FORNEY INTERNATL 3405 WILE POST RD CARROLTON TX 75006	GEARBOX	E	S	5	N				1	8,500	8,604	8,604	1/5/2006	C		5/4/2006
4500118021	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y			3	8,035	8,035	8,035	1/4/2006	C		3/3/2006
4500118027	QUINTAL CONTRACTING CORP PO BOX 427 ISLIP NY 11751	GROUNDS UPKEEP	S	B	5	N				3	18,625	11,933	11,933	1/5/2006	O	1/4/2007	
4500118041	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	STAINLESS STEEL FITTINGS	E	B	5	N	Y			3	11,709	11,709	11,709	1/4/2006	C		3/3/2006
4500118046	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	8,623	8,623	8,623	1/5/2006	C		3/3/2006
4500118064	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	FILTER & TUBES	E	B	5	N	Y			3	5,750	5,750	5,750	1/6/2006	C		3/3/2006
4500118070	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	HYD STARTER	E	B	5	N	Y			3	9,674	9,674	9,674	1/5/2006	C		5/4/2006
4500118119	FORNEY INTERNATL 3405 WILE POST RD CARROLTON TX 75006	ORIFICE PLATE	E	S	5	N				1	6,534	6,574	6,574	1/6/2006	C		5/4/2006

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4500118247	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N		3	6,201	5,406	5,406	1/9/2006	C		5/4/2006
4500118327	BAY CRANE SERVICE 11-02 43RD AVE LONG ISLAND CITY NY 11101-9717	CRANE RENTAL	E	S	5	N		1	5,165	5,165	5,165	1/10/2006	C		3/3/2006
4500118341	MANNINGS USA INC 200 RICHARDS AVE DOVER NJ 07802	BOLT HEATING SERVICES	S	B	5	N		1	6,612	6,612	6,612	1/18/2006	C		1/18/2006
4500118389	WALSH MESSENGER SERVICE 4 THIRD ST GARDEN CITY PARK NY 11040	MESSENGER SERVICE	S	B	5	N		1	9,998	9,781	9,781	1/12/2006	C		12/31/2006
4500118405	OMICRON ELECTRONICS CORP USA 12 GREENWAY PLAZA HOUSTON TX 77046	RELAY TEST SETS	E	B		N		1	64,800	64,800	64,800	1/10/2006	C		5/4/2006
4500118456	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	CABINETS	E	S	5	N		1	11,876	12,007	12,007	1/12/2006	C		8/14/2006
4500118458	MAVERICK TECHNOLOGIES INC 997 PINEBROOK KNOLLS DR WINSTON SALEM NC 27105	ENGINEERING SUPPORT	S	S	5	N		1	33,258	33,248	33,248	1/13/2006	C		5/4/2006
4500118461	TEAM INDUSTRIAL SERVICE INC LEAK REPAIRS DIV HOUSTON TX 77216	SEAL ON LINE REBOILER SHELL FLANGE	S	S	5	N		1	9,179	9,179	9,179	1/13/2006	C		3/3/2006

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4500118614	TECHNICAL DIAGNOSTIC SER INC 4300 BELTWAY PLACE ARLINGTON TX 76018	RENTAL OR SR-90 RELAY TEST SET	E	S	5	N				1	9,833	9,383	9,383	1/18/2006	C		3/3/2006
4500118616	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	LOWER & UPPER SHAFT	E	B	5	N				3	6,426	6,426	6,426	1/18/2006	C		5/4/2006
4500118617	GE REUTER-STOKES 8499 DARROW RD TWINSBURG OH 44087	A-PH MAIN TRANSFORMER	E	S	5	N				1	14,999	12,999	12,999	1/11/2006	C		5/4/2006
4500118740	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y			3	13,050	13,050	13,050	1/19/2006	C		3/3/2006
4500118742	AQUATIPRO LLC 3125 TRADEWIND CT LOVELAND CO 80538	ANALYZERS	E	S	5	N				1	14,993	15,265	15,265	1/18/2006	C		5/4/2006
4500118849	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	SPARE PARTS	E	B	5	N				3	9,179	9,191	9,191	1/23/2006	C		5/4/2006
4500118911	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON FL 33487	SPARE PARTS	E	B	5	N				3	5,101	5,120	5,120	1/23/2006	C		5/4/2006

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4500118946	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	INDUSTRIAL SUPPLIES	E	B	5	N	Y	3			5,663	5,663	5,663	1/24/2006	C		5/4/2006
4500118956	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N		3			5,712	5,712	5,712	1/24/2006	C		3/3/2006
4500118966	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y	3			9,840	9,840	9,840	1/19/2006	C		5/4/2006
4500119041	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N		3			7,996	7,996	7,996	1/25/2006	C		5/4/2006
4500119068	SIEMENS POWER GENERATION INC 100 MATSONFORD RD RADNOR PA 19087	BLADES	E	B	7	N		1			28,179	28,179	28,179	1/25/2006	C		5/4/2006
4500119071	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SPARE PARTS	E	B	5	N		3			8,690	8,690	8,690	1/24/2006	C		5/4/2006
4500119120	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y	3			13,518	13,518	13,518	1/26/2006	C		5/4/2006
4500119151	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N		3			5,537	5,589	5,589	1/25/2006	C		5/4/2006

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4500119152	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y 3	12,980	12,980	12,980	1/25/2006	C		5/4/2006
4500119153	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y 3	5,800	5,800	5,800	1/25/2006	C		3/3/2006
4500119156	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	LOOP COMMUNICATOR	E	B	5	N	Y 3	5,686	5,686	5,686	1/26/2006	C		3/3/2006
4500119158	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y 3	14,888	14,888	14,888	1/27/2006	C		3/3/2006
4500119338	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSSE PA 19053	MISC. CHEMICALS AND TESTING SUPPLIES	E	S	5	N	1	26,994	5,677	5,677	1/27/2006	O	3/26/2007	
4500119349	ACCULIFT SALES INC PO BOX 170250 OZONE PARK NY 11417-0250	REFURBISH ROVING OPS FORKLIFT	S	S	5	N	1	11,187	11,187	11,187	1/30/2006	C		5/4/2006
4500119356	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH FL 33426	SPARE PARTS	E	B	5	N	3	7,610	7,610	7,610	1/30/2006	C		2/24/2006
4500119360	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N	3	5,820	5,849	5,849	1/30/2006	C		5/4/2006

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4500119361	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SPARE PARTS	E	B	5	N				3	5,316	5,316	5,316	1/31/2006	C		5/4/2006
4500119428	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON FL 33487	ACCELEROMETER	E	B	5	N				3	11,200	11,200	11,200	2/1/2006	C		3/3/2006
4500119433	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y			3	12,165	12,165	12,165	2/1/2006	C		5/4/2006
4500119437	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	THERMOCOUPLE	E	B	5	N	Y			3	11,400	11,400	11,400	1/31/2006	C		5/4/2006
4500119468	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	O-RINGS, RUPTURE DISC & FILTERS	E	B	5	N	Y			3	14,380	14,380	14,380	2/1/2006	C		5/4/2006
4500119479	SATIN AMERICAN 40 OLIVER TERR SHELTON CT 06484	EMERGENCY GENERATOR REPAIRS	S	B	1	N				1	35,115	35,115	35,115	2/2/2006	C		5/4/2006
4500119634	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON FL 33487	PUMP	E	B	5	N				3	11,990	11,973	11,973	2/6/2006	C		5/4/2006

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4500119639	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y	3			10,511	10,511	10,511	2/6/2006	C		3/3/2006
4500119699	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	CABLE	E	B	5	N		3			14,820	14,820	14,820	2/6/2006	C		5/4/2006
4500119702	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	+IRC PUMP	E	B	5	N	Y	3			13,960	13,960	13,960	2/6/2006	C		5/4/2006
4500119711	AQUATIPRO LLC 3125 TRADEWIND CT LOVELAND CO 80538	SPARE PARTS	E	S	5	N		1			14,999	3,092	3,092	2/6/2006	O	2/5/2007	
4500119715	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	CABLE	E	B	5	N		3			12,352	12,352	12,352	2/6/2006	C		3/3/2006
4500119718	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH FL 33426	GASKET & TRANSMITTER	E	B	5	N		3			8,108	5,268	5,268	2/7/2006	O	2/6/2007	
4500119719	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	SPARE PARTS	E	B	5	N		3			5,826	5,839	5,839	2/7/2006	C		3/14/2006
4500119720	CLYDE BERGMANN 4015 PRESIDENTIAL PKWAY ATLANTA GA 30340	REPLACE SOOT BLOWER CONTROL SYSTEM	E	S		N		1			25,950	25,950	25,950	2/7/2006	C		5/4/2006

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4500119772	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	CABLE	E	B	5	N				3		10,554	10,554	10,554	2/8/2006	C		5/4/2006
4500119774	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3		14,986	14,986	14,986	2/7/2006	C		3/3/2006
4500119776	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y			3		9,075	9,075	9,075	2/7/2006	C		3/3/2006
4500119780	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	TRANSMITTER	E	B	5	N				3		5,964	5,984	5,984	2/7/2006	C		5/4/2006
4500119868	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y			3		10,199	10,199	10,199	2/10/2006	C		5/4/2006
4500119869	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SPARE PARTS	E	B	5	N				3		14,950	14,950	14,950	2/9/2006	C		5/4/2006
4500119872	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SPARE PARTS	E	B	5	N				3		14,974	14,974	14,974	2/10/2006	C		5/4/2006
4500120082	FES SYSTEMS INC 3475 BOARD RD YORK PA 17402	METERING VALVE	E	S	5	N				1		5,549	0	0	2/14/2006	O	2/13/2007	

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4500120091	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	COUPLING	E	B	5	N		3	12,400	12,400	12,400	2/14/2006	C		8/14/2006
4500120149	UNITED RENTALS CO 28-44 COLLEGE POINT FLUSHING NY 11354	BOOM LIFT RENTAL	S	B	5	N		1	12,926	12,926	12,926	5/9/2006	C		5/9/2006
4500120151	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON FL 33487	REPAIR VALVES & METERS	S	S	5	N		1	26,250	25,725	25,725	2/14/2006	C		5/4/2006
4500120168	GENERAL ELECTRIC ENERGY SERVICES 1 RIVER RD SCHENECTADY NY 12345	STACK TESTING	S	S	1	N		1	19,242	19,242	19,242	2/16/2006	C		5/4/2006
4500120415	GENERAL ELECTRIC INTERNATIONAL INC 8941 DUTTON DR TWINSBURG OH 44087	COMPRESSOR	E	S	1	N		1	23,945	23,945	23,945	2/23/2006	C		5/4/2006
4500120636	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N		3	5,765	5,765	5,765	2/27/2006	C		5/4/2006
4500120669	SCHUMACHER & FARLEY INC 36-52 37TH ST LONG ISLAND CITY NY 11101	INSTALL NEW SERVICE	S	S	5	N		1	12,500	0	0	2/27/2006	O	2/26/2007	
4500120670	DIVAL SAFETY EQUIPMENT 1721 NIAGARA ST BUFFALO NY 14207	ANNUAL SAFETY TRAINING	S	S	5	N		1	6,900	5,175	5,175	2/24/2006	C		8/14/2006

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4500120753	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PART	E	B	5	N	Y	3	5,635	5,635	5,635	2/28/2006	C		5/4/2006
4500120759	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	COUPLING AND CABLE	E	B	5	N		3	5,800	11,100	11,100	2/28/2006	C		5/4/2006
4500120801	SPECTRA GASES INC 3434 ROUTE 22 WEST BRANCBURG NJ 08876	REGULATORS & GASES	E	S	5	N		1	10,542	10,097	10,097	3/2/2006	C		5/4/2006
4500120889	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	PEERLESS 26HH SWS PUMP	S	B		N		3	64,410	64,410	64,410	3/2/2006	C		10/26/2006
4500120898	ARM ROOF CONSULTANTS PO BOX 628 NORTH HAMPTON NY 03862	ROOF REPAIRS	S	B		N		3	24,438	24,438	24,438	3/2/2006	C		8/14/2006
4500120967	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	POWER SUPPLY BATTERY CHARGERS	E	B	5	N	Y	3	6,544	6,544	6,544	3/6/2006	C		5/19/2006
4500120997	BENTLY NEVADA 1631 BENTLEY PARKWAY SOUTH MINDEN NV 89432	EXTERNAL DATA INTERFACE REPLACEMENT	E	S	5	N		1	14,961	14,305	14,305	3/6/2006	C		5/4/2006

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4500120999	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON NY 11933	TRANSPORT WASTE	S	B	5	N				1	14,999	9,200	9,200	3/6/2006	O	3/5/2007	
4500121009	CHEMTRACE INC 44050 FREMONT BLVD FREMONT CA 94538	LAB WORK	S	S	5	N				1	14,999	2,620	2,620	3/7/2006	O	3/6/2007	
4500121149	GENERAL ELECTRIC INTERNATIONAL INC 8941 DUTTON DR TWINSBURG OH 44087	OVERHAUL ABB COMPRESSOR	S	S	1	N				1	23,945	24,052	24,052	3/9/2006	C		5/2/2006
4500121370	YORK SUSPENDED SCAFFOLD INC 37-20 12 ST LONG ISLAND CITY NY 11101	PURCHASE SCAFFOLDS	E	S	5	N				1	13,438	13,438	13,438	3/15/2006	C		3/14/2006
4500121375	MESSINA ASPHALT & CONSTRUCTION CORP 18-50 42ND ST ASTORIA NY 11105	INSTALL RAMPS	S	B	5	N				3	12,300	12,300	12,300	3/13/2006	C		5/4/2006
4500121382	DOBLE ENGINEERING 85 WALNUT ST WATERTOWN MA 02472	DOBLE TEST SPARE TRANSFORMER	S	S	5	N				1	5,900	0	0	3/13/2006	O	3/12/2007	
4500121396	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	PUMP	E	B	5	N				3	11,807	11,807	11,807	3/13/2006	C		8/14/2006
4500121402	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	8,591	8,591	8,591	3/13/2006	C		5/4/2006

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4500121405	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	BUTTERFLY VALVE	E	B	5	N	Y			3	12,840	12,840	12,840	3/15/2006	C		5/4/2006
4500121406	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	COOLER & RECORDER	E	B	5	N	Y			3	12,940	12,940	12,940	3/15/2006	C		5/4/2006
4500121415	CONSERVE ELECTRICAL SUPPLY C 39-05 CRESCENT ST LONG ISLAND CITY NY 11101-1025	GAS DETECTOR	E	B	5	N				3	9,000	9,030	9,030	3/15/2006	C		5/4/2006
4500121418	SIEMENS POWER GENERATION INC 100 MATSONFORD RD RADNOR PA 19087	SIEMENS BALANCE ENGINEER	S	S	5	N				1	16,476	16,476	16,476	3/14/2006	C		8/14/2006
4500121428	DELTA ENVIRONMENTAL 71 GREEN ST BROOKLYN NY 11222	ASBESTOS ABATEMENT	S	B	5	N				3	14,800	2,500	2,500	3/14/2006	O	3/13/2007	
4500121432	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	NOZZLE	E	B	5	N				3	8,000	8,009	8,009	3/15/2006	C		5/1/2006
4500121503	WARD ELECTRIC SERVICE CORP 4270 ALOMA AVE WINTER PARK FL 32792	INSPECT MAIN UNIT EXCITER (OUTAGE OF 2006)	S	S	5	N				1	5,400	4,120	4,120	3/14/2006	O	3/13/2007	

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4500121511	MESSINA ASPHALT & CONSTRUCTION CORP 18-50 42ND ST ASTORIA NY 11105	TURBINE ROOM SERVICE ROADWAY	S	B	5	N			3	14,500	14,500	14,500	3/16/2006	C		5/4/2006
4500121518	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N			3	6,231	6,231	6,231	3/16/2006	C		5/4/2006
4500121537	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON NY 11933	FUEL TRANSFER AND FLOAT ARM REPAIR	S	B	1	N			1	18,600	18,600	18,600	3/16/2006	C		5/4/2006
4500122004	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y		3	5,892	5,892	5,892	3/27/2006	C		8/14/2006
4500122008	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	PUMP	E	B	5	N			3	10,752	11,029	11,029	3/27/2006	C		8/14/2006
4500122009	SERVO CON ALFA INC 167 EXPO RD FISHERSVILLE VA 22939	REPAIR MOOG SERVO VALVES	S	S	1	N			1	17,496	18,696	18,696	3/28/2006	C		4/7/2006
4500122029	AREVA T&D INC ONE POWER LANE CHARLEROI PA 15022	SERVICE ACTUATORS	S	B	5	N			1	7,414	7,414	7,414	3/28/2006	C		4/10/2006
4500122034	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N			3	8,410	10,502	10,502	3/27/2006	C		5/4/2006

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4500122040	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	CABINETS	E	B	5	N	Y	3			10,740	10,740	10,740	3/27/2006	C		8/14/2006
4500122048	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y	3			5,153	5,153	5,153	3/28/2006	C		5/4/2006
4500122193	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y	3			12,587	12,587	12,587	3/29/2006	C		6/21/2006
4500122194	EAST COAST MANAGEMENT INC 110 ARDMORE AVE ARDMORE PA 19003	INTERCEPT VALVES	E	S	5	N		1			14,850	11,700	11,700	3/30/2006	C		5/4/2006
4500122198	KECO ENGINEERED CONTROLS 1200 RIVER AVE LAKEWOOD NJ 08701	VALVE ACTUATORS	E	S	5	N		1			11,460	11,594	11,594	3/27/2006	C		8/14/2006
4500122231	KENBAY LLC PO BOX 242 MENDHAM NJ 07945	TRASH COMPACTOR	E	B		N		3			37,800	39,134	39,134	3/30/2006	C		8/28/2006
4500122251	GE PACKAGED POWER 15855 JACINTOPORT HOUSTON TX 77015	BOROSCOPE INSPECTION	S	B	5	N		1			6,589	6,589	6,589	3/31/2006	C		4/26/2006
4500122276	ACCULIFT SALES INC PO BOX 170250 OZONE PARK NY 11417-0250	FORKLIFT	E	B	7	N		1			28,860	28,860	28,860	3/31/2006	C		10/25/2006

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4500122299	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y	3			7,135	7,135	7,135	4/3/2006	C		5/4/2006
4500122331	HOERBIGER SERVICE 77 MCCULLOUGH DR BAY 2 NEW CASTLE DE 19720	SPARE PARTS	E	S	5	N		1			13,294	13,444	13,444	4/3/2006	C		8/14/2006
4500122367	SUPRESTA US LLC 420 SAW MILL RIVER RD ARDSLEY NY 10502	FYRQUEL	E	S	5	N		1			12,184	12,184	12,184	4/4/2006	C		5/4/2006
4500122390	AFCO PRECAST CORP 112 ROCKY POINT RD MIDDLE ISLAND NY 11953	MEDIAN BARRIER	S	B	5	N		3			6,865	0	0	4/3/2006	O	4/2/2007	
4500122394	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	MOTORS	E	B	5	N		3			8,613	8,613	8,613	4/3/2006	C		8/14/2006
4500122406	Z-R CONSULTING INC 7108 18TH AVE WEST BRADENTON FL 34209	ANALYSIS OF TURBINE/GENERATOR	S	S	5	N		1			14,500	6,000	6,000	4/4/2006	O	4/3/2007	
4500122437	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N		3			6,410	7,869	7,869	4/5/2006	C		4/12/2006
4500122462	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N		3			5,356	5,442	5,442	4/5/2006	C		4/12/2006
4500122567	SIEMENS POWER GENERATION INC 100 MATSONFORD RD RADNOR PA 19087	BALANCE ENGINEER	S	S	5	N		1			14,850	14,850	14,850	4/7/2006	C		8/14/2006

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4500122573	UNIVERSAL TEMPERATURE CTRL 1749 JULIA GOLDBACH RONKONKOMA NY 11779	UPGRADE PNEUMATIC CONTROLS IN ADMIN BLDG	S	B		N	1	38,585	38,585	38,585	4/7/2006	C		8/14/2006
4500122632	FRANK LILL & SON INC 656 BASKET RD WEBSTER NY 14580	INSPECTION FLYNN HEAT RECOVERY STEAM GENERATOR	S	S	5	N	1	6,500	6,500	6,500	4/7/2006	C		7/30/2006
4500122633	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	CABLE	E	B	5	N	3	7,436	7,436	7,436	4/7/2006	C		5/4/2006
4500122676	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	CABLE	E	B	5	N	3	8,720	8,720	8,720	4/10/2006	C		5/4/2006
4500122693	DRILLCO DEVICES 24-32 44TH ST LONG ISLAND CITY NY 11103	BOLTS	E	S	5	N	1	8,405	8,436	8,436	4/10/2006	C		4/13/2006
4500122750	MAVERICK TECHNOLOGIES INC 997 PINEBROOK KNOLLS DR WINSTON SALEM NC 27105	ENGINEERING CONTRACT FOR MARK VI TURBINE CTRL	S	B		N	1	100,000	16,954	16,954	5/1/2006	O	4/30/2007	
4500122869	ARGO ELECTRICAL APPARATUS 140 FRANKLIN STREET NEW YORK NY 10013	GE POWER SUPPLY	E	S	5	N	1	5,503	5,543	5,543	4/12/2006	C		8/14/2006
4500122872	AQUATIPRO LLC 3125 TRADEWIND CT LOVELAND CO 80538	500MW CHEMISTRY PANEL SERVICE	S	S	5	N	1	15,448	13,825	13,825	5/1/2006	O	4/30/2007	

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4500122875	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	POWER SUPPLY	E	B	5	N				3		10,519	10,519	10,519	4/12/2006	C		8/14/2006
4500122889	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	BALL VALVE	E	B	5	N	Y			3		9,725	9,725	9,725	4/12/2006	C		5/12/2006
4500123051	ALLSTATE INSULATION 56-23 55TH AVE MASPETH NY 11378	PIPE COVERING	E	B	5	N				3		6,422	6,421	6,421	4/17/2006	C		8/14/2006
4500123075	GENERAL ELECTRIC INTERNATIONAL INC 8941 DUTTON DR TWINSBURG OH 44087	AIR COMPRESSOR	E	S	5	N				1		5,375	5,482	5,482	4/19/2006	C		8/14/2006
4500123121	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SERVICE SALT WATER SERVICE PUMP	S	S	5	N				1		14,850	14,850	14,850	4/19/2006	C		8/14/2006
4500123136	GENERAL ELECTRIC INTERNATIONAL INC 8941 DUTTON DR TWINSBURG OH 44087	PUMP MOTOR	E	S	5	N				1		6,565	6,610	6,610	4/20/2006	C		5/1/2006
4500123151	ABACO STEEL PRODUCTS INC 1560 LOCUST AVE BOHEMIA NY 11716	REPLACE EXISTING STAIRWAY	S	S	5	N				1		6,525	0	0	4/19/2006	O	4/18/2007	
4500123155	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3		5,859	5,859	5,859	4/20/2006	C		8/14/2006

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4500123231	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y	3			6,882	6,882	6,882	4/21/2006	C		8/14/2006
4500123475	PRO-QUIP INC 505 LEXINGTON AVE CLIFTON NJ 07011	SPARE PARTS	E	S	1	N		1			172,791	174,120	174,120	4/26/2006	C		8/10/2006
4500123552	GENERAL ELECTRIC INTERNATIONAL INC 8941 DUTTON DR TWINSBURG OH 44087	COOLING PUMP REPLACEMENT	S	S	1	N		1			20,889	20,889	20,889	4/26/2006	C		8/14/2006
4500123706	SCHINDLER ELEVATOR CORP 7 MIDLAND AVE HICKSVILLE NY 11801	REPAIR ELEVATOR	S	S	5	N		1			5,538	5,538	5,538	5/2/2006	C		5/17/2006
4500123980	ELECTRO INDUSTRIES 1800 SHAMES DR WESTBURY NY 11590	METERING EQUIPMENT	E	S	1	N		1			47,880	47,880	47,880	5/9/2006	C		8/16/2006
4500124355	FES SYSTEMS INC 3475 BOARD RD YORK PA 17402	REFRIGERANT	E	S	5	N		1			8,610	9,307	9,307	5/16/2006	C		8/14/2006
4500124404	PENN JERSEY MACHINERY COMPANY 61 CONTY LINE RD SOMMERVILLE NJ 08876	REPAIR OF GROVE CRANE	E	B	5	N		1			9,179	8,621	8,621	10/26/2006	C		5/17/2006
4500124525	SIEMENS POWER GENERATION INC 182 FORBES RD BRAINTREE NY 02184	SPARE PARTS	E	S	1	N		1			66,181	66,181	66,181	5/16/2006	C		8/14/2006

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4500124534	SIEMENS POWER GENERATION INC 182 FORBES RD BRAINTREE NY 02184	SPARE PARTS	E	S	1	N				1	18,536	18,536	18,536	5/15/2006	C		7/12/2006
4500124615	INDUSTRIAL PUMP & BALANCE INC 48-55 36TH ST LONG ISLAND CITY NY 11101	COOLING WATER PUMP REPAIR	S	B	5	N				3	10,640	10,640	10,640	5/19/2006	C		8/14/2006
4500124618	CLYDE BERGMANN 4015 PRESIDENTIAL PKWAY ATLANTA GA 30340	SERVICE REP FOR NEW SOOT BLOWER PNL	S	B	5	N				1	6,000	5,426	5,426	5/22/2006	C		8/14/2006
4500124656	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	11,704	11,565	11,565	5/22/2006	C		6/9/2006
4500124752	AMETEK POWER INSTRUMENTS 255 N UNION STREET ROCHESTER NY 14605	TRANSDUCERS	E	S	1	N				1	14,610	14,684	14,684	5/23/2006	C		8/14/2006
4500124766	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	REPAIR VERTICAL PUMP	E	S	5	N				1	13,610	13,610	13,610	5/23/2006	C		8/14/2006
4500124803	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	13,787	13,787	13,787	5/24/2006	C		8/14/2006
4500124804	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	9,207	9,207	9,207	5/24/2006	C		8/14/2006

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4500124821	SPX COOLING TECHNOLOGIES INC 1200 ROUTE 22 EAST BRIDGEWATER NJ 08807	INSPECTION ON AIR COOLED CONDENSER	S	S	1	N				1	7,459	7,459	7,459	5/23/2006	C		10/26/2006
4500124937	RADIAN RESEARCH 3852 FORTUNE DR LAFAYETTE IN 47905	RADIAN RD STANDARD TEST EQUIP	E	S	1	F				1	59,500	59,500	59,500	5/30/2006	C		8/14/2006
4500125140	GALES INDUSTRIAL SUPPLY INC. PO BOX 60 KEYPORT NJ 07735	CABINETS	E	B	5	F				3	10,567	10,567	10,567	6/2/2006	C		8/14/2006
4500125150	GENERAL ELECTRIC INTERNATIONAL INC 6001 TONNELLE AVE NORTH BERGEN NJ 07047	DLN TUNING	S	S	1	N				1	25,845	0	0	5/18/2006	C		5/24/2006
4500125168	GE GLOBAL CONTROLS SERVICES PO BOX 3850 LOVELAND CO 80539- 3850	REPAIR FUEL FLOW CONTROL VALVE	S	S	5	N				1	12,880	12,880	12,880	5/30/2006	C		7/25/2006
4500125204	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSSE PA 19053	CHEMICAL WATER TREATMENT	E	S	5	N				1	9,390	9,390	9,390	6/5/2006	C		8/14/2006
4500125205	ADECCO INC 640 JOHNSON AVE BOHEMIA NY 11716	TEMPORARY EMPLOYEE	S	S	5	N				1	14,500	10,501	10,501	5/31/2006	O	5/30/2007	
4500125240	PRIME LUBE INC 800 ROOSEVELT AVE CARTERET NJ 07008	FYRQUEL	E	B	5	N				3	11,950	11,950	11,950	5/30/2006	C		8/14/2006
4500125253	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	RTD PROTECTION	E	B	5	N				3	14,600	14,600	14,600	5/30/2006	C		6/5/2006

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4500125257	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	BATTERIES & MODULE	E	B	5	N	Y	3			5,917	5,917	5,917	6/6/2006	C		8/14/2006
4500125261	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y	3			13,823	13,823	13,823	6/5/2006	C		8/14/2006
4500125265	YORK SUSPENDED SCAFFOLD INC 37-20 12 ST LONG ISLAND CITY NY 11101	YORK SCAFFOLD	S	B	1	N		1			15,795	15,795	15,795	5/26/2006	C		5/27/2006
4500125337	MESSINA ASPHALT & CONSTRUCTION CORP 18-50 42ND ST ASTORIA NY 11105	REPLACE SIDEWALK ADMIN BUILDING	S	B		N		3			18,900	18,900	18,900	6/7/2006	C		8/14/2006
4500125342	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N		3			10,680	10,680	10,680	5/30/2006	C		10/26/2006
4500125357	CISCO CUSTOM INSTRUMENTATION SERVICES INC 7325 SOUTH REVERE PARKWAY CENTENNIAL CO 80112	SPARE PARTS FOR VALVES	E	S	6	F		1			19,630	19,819	19,819	6/7/2006	C		9/30/2006
4500125374	FES SYSTEMS INC 3475 BOARD RD YORK PA 17402	OIL, LUBRICANTS	E	S	5	N		1			5,166	5,744	5,744	6/6/2006	C		8/14/2006

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4500125391	CHALMERS & KUBECK NORTH INC 24- 34 ELISE ST WESTFIELD MA 01085	SPARE PARTS FOR CONSOLIDATED VALVES	E	B	1	F	3	72,709	72,709	72,709	6/8/2006	C		9/30/2006
4500125397	SIEMENS POWER GENERATION INC 182 FORBES RD BRAintree NY 02184	SPARE PARTS	E	S	5	N	1	6,901	6,901	6,901	6/8/2006	C		7/11/2006
4500125411	PASCOR ATLANTIC ST RT 42 BOX 20A BLAND VA 24315	DISCONNECT SWITCH & SERVICE	S	S	5	N	1	8,988	7,265	7,265	6/8/2006	O	6/7/2007	
4500125601	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	FREON	E	B	5	N	3	9,960	9,960	9,960	6/14/2006	C		8/14/2006
4500125628	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	HYD STARTER MOTOR	E	B	5	N	3	9,144	9,144	9,144	6/12/2006	C		10/26/2006
4500125631	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SHAFT	E	B	5	N	3	9,028	9,028	9,028	6/7/2006	C		8/14/2006
4500125662	MESSINA ASPHALT & CONSTRUCTION CORP 18-50 42ND ST ASTORIA NY 11105	BACK HOE & OPERATOR	S	B	5	N	3	6,000	6,000	6,000	6/14/2006	C		8/14/2006
4500125738	MESSINA ASPHALT & CONSTRUCTION CORP 18-50 42ND ST ASTORIA NY 11105	REPLACE CONCRETE PEDESTAL	S	B	5	N	3	7,500	7,500	7,500	6/12/2006	C		10/26/2006

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4500125777	TECHNICAL COMPONENTS CO INC PO BOX 340063 BROOKLYN NY 11234	SPARE PARTS FOR KF VALVES	E	S	1	F				1	29,105	0	0	6/16/2006	O	6/15/2007	
4500125780	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	COUPLING BRUSH	E	B	5	N				3	8,594	8,603	8,603	6/16/2006	C		10/26/2006
4500125790	COMPONENT CONTROLS INC PO BOX 437 CARLSTADT NJ 07072	HOSES	E	B	5	N				3	13,653	13,950	13,950	6/15/2006	O	6/14/2007	
4500125791	SPECTRA GASES INC 3434 ROUTE 22 WEST BRANCHBURG NJ 08876	SPARE PARTS	E	B	5	N				3	8,923	8,961	8,961	6/16/2006	C		8/14/2006
4500125891	PREST-O-SALES & SERVICES INC 40-14 19TH AVE LONG ISLAND CITY NY 11105	GAS REFRIGERANT FREON	E	B	1	N				3	37,800	37,800	37,800	6/20/2006	C		8/14/2006
4500125988	FORNEY INTERNATL 3405 WILE POST RD CARROLTON TX 75006	GAS GUN	E	S	1	N				1	40,752	41,025	41,025	6/16/2006	C		10/27/2006
4500126000	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	REPAIR TRASH PUMP	S	S	5	N				1	6,150	6,150	6,150	6/20/2006	C		10/26/2006
4500126022	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y			3	10,295	10,295	10,295	6/21/2006	C		8/14/2006

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4500126051	ASTORIA RUBBISH REMOVAL CO INC 19 71 HAZEN ST JACKSON HEIGHTS NY 11370	RUBBISH REMOVAL	S	B	5	N		1	12,303	12,303	12,303	6/21/2006	C		6/5/2006
4500126055	WEIR VALVES & CONTROLS USA INC 285 CANAL STREET SALEM MA 01970	VALVE SPARE PARTS	E	S	6	F		1	7,098	7,098	7,098	6/22/2006	C		8/15/2006
4500126058	FES SYSTEMS INC 3475 BOARD RD YORK PA 17402	SPARE PARTS	E	S	1	F		1	40,660	41,141	41,141	6/22/2006	C		9/30/2006
4500126155	WEIR VALVES & CONTROLS USA INC 285 CANAL STREET SALEM MA 01970	SPARE VALVE PARTS	E	S	6	F		1	95,849	0	0	6/26/2006	O	6/25/2007	
4500126274	ENVIRONMENTAL LABORATORIES INC 57 VERDI STREET FARMINGDALE NY 11735-5637	FLYNN STACK TESTING	S	B		N		1	14,590	0	0	6/27/2006	O	6/26/2007	
4500126328	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	ACTUATOR	E	B	5	N	Y	3	7,950	7,950	7,950	6/28/2006	C		8/14/2006
4500126428	CARRIER RENTAL SYSTEMS INC 1641 US 322 SWEDESORO NJ 08085	RENTAL CIRCULATING PUMP	S	S	1	N		1	14,000	13,354	13,354	6/30/2006	O	6/29/2007	
4500126445	UNIVERSAL OFFICE GROUP PO BOX 127 STATEN ISLAND NY 10309	OFFICE FURNITURE	E	B	5	N		3	11,549	11,549	11,549	6/28/2006	C		10/26/2006

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4500126451	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	VALVE	E	B	5	N				3	10,667	10,832	10,832	6/30/2006	C		10/26/2006
4500126456	NFLEXION CONSULTING SVCS 4111 E MOLLY LANE CAVE CREEK AZ 85331	WDPF DPU POWER SUPPLY	E	B	5	N				1	7,800	7,935	7,935	6/30/2006	C		10/26/2006
4500126510	ESC 200 TECH CENTER DR KNOXVILLE TN 37912	ESC MAINTENANCE CONTRACT	S	S	5	N				1	13,900	13,900	13,900	5/31/2006	C		8/21/2006
4500126533	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	MODULE & BOARD	E	B	5	N				3	11,133	11,133	11,133	7/6/2006	C		10/26/2006
4500126553	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	CABLE	E	B	5	N				1	11,224	11,290	11,290	7/6/2006	O	7/5/2007	
4500126554	TRC ENVIRONMENTAL 5 WATERSIDE CROSSING WINDSOR CT 06095	RATA TESTING	S	B		N				1	48,000	40,600	40,600	8/1/2006	O	7/31/2007	
4500126556	ALFA-LAVAL INC 955 MEARNS RD WARMINSTER PA 18974	CLEAN AUX CIRC WATER PLATE HEAT EXCHANGER	S	S	5	N				1	9,000	6,617	6,617	7/6/2006	O	7/5/2007	
4500126634	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	HOT STAND	E	B	5	N				3	14,430	14,430	14,430	7/10/2006	C		10/26/2006
4500126717	W W GRAINGER INC 58-45 GRAND AVE MASPETH NY 11378	SPARE PARTS	E	B	7	N				1	5,151	5,151	5,151	7/10/2006	C		10/26/2006

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4500126809	ITRON ENERGY INFORMATION SYSTEMS 4401 BLAND RD RALEIGH NC 27609	SOFTWARE SUPPORT	S	S	1	N	1	30,938	30,938	30,938	6/1/2006	C		10/26/2006
4500126857	TECHNICAL DIAGNOSTIC SER INC 4300 BELTWAY PLACE ARLINGTON TX 76018	RELAY TEST SET	E	B	5	N	1	8,000	8,000	8,000	7/13/2006	C		8/14/2006
4500126897	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	WESTINGHOUSE PMG-13 RELAY	E	B	5	N	3	5,925	5,807	5,807	7/13/2006	C		8/14/2006
4500126899	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y 3	8,105	8,105	8,105	7/12/2006	C		8/14/2006
4500126900	ARGO ELECTRICAL APPARATUS 140 FRANKLIN STREET NEW YORK NY 10013	REPAIR POWER SUPPLY	S	S	5	N	1	5,714	5,797	5,797	7/13/2006	O	7/12/2007	
4500126936	AMETEK POWER INSTRUMENTS 255 N UNION STREET ROCHESTER NY 14605	METERS	E	S	5	N	1	13,248	13,248	13,248	7/14/2006	C		8/14/2006
4500127011	THE HANOVER CO 20602 E 81ST ST BROKEN ARROW OK 74014-2935	SPARE PARTS	E	S	5	N	1	10,336	4,005	4,005	7/17/2006	O	7/16/2007	

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4500127042	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	PUMP	E	B	5	N				3	12,250	12,465	12,465	7/17/2006	C		10/26/2006
4500127067	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N		Y		3	8,545	8,545	8,545	7/18/2006	C		10/26/2006
4500127069	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	PLUG IGNITER	E	B	5	N				3	9,749	9,754	9,754	7/18/2006	C		10/26/2006
4500127123	THE HANOVER CO 20602 E 81ST ST BROKEN ARROW OK 74014-2935	CHECK VALVE	E	S	5	N				1	5,635	5,802	5,802	7/19/2006	O	7/18/2007	
4500127147	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N		Y		3	8,181	8,181	8,181	7/19/2006	C		10/26/2006
4500127310	TEAM INDUSTRIAL SERVICE INC LEAK REPAIRS DIV HOUSTON TX 77216	MAKE AND INSTALL CLAMP	S	S	5	N				1	7,265	7,265	7,265	7/24/2006	O	7/23/2007	
4500127362	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	POWER SUPPLY AND CABLE	E	B	5	N				3	12,219	12,219	12,219	7/25/2006	O	7/24/2007	

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4500127436	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y 3	9,798	9,798	9,798	7/26/2006	C		8/14/2006
4500127476	PREST-O-SALES & SERVICES INC 40-14 19TH AVE LONG ISLAND CITY NY 11105	WELDING MACHINE	E	B	5	N	3	14,194	14,194	14,194	7/26/2006	O	7/25/2007	
4500127500	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON FL 33487	HOSES	E	B	5	N	3	5,382	5,474	5,474	7/27/2006	O	7/26/2007	
4500127504	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	VALVE & FILTER	E	B	5	N	Y 3	10,542	10,542	10,542	7/27/2006	O	7/26/2007	
4500127511	GE GLOBAL CONTROLS SERVICES PO BOX 3850 LOVELAND CO 80539-3850	REPAIR VALVES	S	S	1	N	1	27,552	27,552	27,552	7/27/2006	O	7/26/2007	
4500127622	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	1	N	Y 3	6,023	6,023	6,023	7/31/2006	O	7/30/2007	
4500127626	RFJ INSULATION CONTRACTOR IN 232-C ORINOCO DR BRIGHTWATERS NY 11718	REPLACE DAMAGED SIDING	S	B	5	N	1	5,950	5,950	5,950	7/31/2006	O	7/30/2007	

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4500127661	STUART C IRBY CO PO BOX 2967 SYRACUSE NY 13220	LIGHTNING ARRESTORS	E	S	5	N				1	8,226	8,325	8,325	8/1/2006	O	7/31/2007	
4500127662	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	TRANSCAT ITEMS	E	B	5	N				3	6,438	6,438	6,438	8/1/2006	O	7/31/2007	
4500127663	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	TURBINE PACKAGE VENT FAN	E	B	1	N				3	22,500	24,000	24,000	8/1/2006	O	7/31/2007	
4500127667	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	BUTTERFLY VALVE	E	B	1	N	Y			3	13,416	13,416	13,416	8/1/2006	O	7/31/2007	
4500127689	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	1	N				3	7,721	7,721	7,721	8/1/2006	O	7/31/2007	
4500127842	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	SPARE PARTS	E	B	5	N				3	12,646	12,780	12,780	8/1/2006	O	7/31/2007	
4500127865	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y			3	11,749	0	0	8/1/2006	O	7/31/2007	
4500127868	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	FILTER HOUSING TURBINE LUBE OIL	E	B	5	N	Y			3	6,790	6,790	6,790	8/2/2006	O	8/1/2007	

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4500128027	ABB AUTOMATION INC 29801 EUCLID AVE WICKLIFFE OH 44092	UPGRADE DC CABINETS	S	S	1	N		1	26,000	22,057	22,057	8/4/2006	O	8/3/2007	
4500128050	INDUSTRIAL CONTROLS DISTRIBU 1776 BLOOMSBURY AVE WANAMASSA NJ 07712	FLOW METER	E	S	5	N		1	5,188	5,227	5,227	8/7/2006	O	8/6/2007	
4500128051	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	DRILL PRESS & PEDESTAL GRINDER	E	B	5	N		3	7,872	7,872	7,872	8/7/2006	O	8/6/2007	
4500128053	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	BATTERIES, EXPANSION JOINTS & SENSORS	E	B	5	N	Y	3	9,792	9,792	9,792	8/7/2006	O	8/6/2007	
4500128055	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	BAND SAW	E	B	5	N		3	10,653	11,300	11,300	8/7/2006	O	8/6/2007	
4500128133	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y	3	12,782	12,782	12,782	8/9/2006	O	8/8/2007	
4500128211	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	PUMP	E	B	5	N		3	9,650	0	0	8/9/2006	O	8/8/2007	
4500128258	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	CABLE	E	B	5	N	Y	3	6,000	6,000	6,000	8/8/2006	O	8/7/2007	

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4500128351	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	PROBE	E	B	5	N	Y	3			6,594	6,594	6,594	8/14/2006	O	8/13/2007	
4500128357	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	1	N		3			13,455	13,455	13,455	8/11/2006	O	8/10/2007	
4500128359	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	HAND HELD RADIO	E	B	1	N	Y	3			8,174	8,174	8,174	8/14/2006	O	8/13/2007	
4500128471	PREST-O-SALES & SERVICES INC 40-14 19TH AVE LONG ISLAND CITY NY 11105	FREON GAS	E	B	1	N		3			12,600	12,600	12,600	8/16/2006	O	8/15/2007	
4500128512	WASHINGTON COMPUTER SVCS 140 58TH ST - STE 8F BROOKLYN NY 11220	BATTERIES AND CHARGERS	E	B	7	N		1			22,840	22,840	22,840	8/15/2006	O	8/14/2007	
4500128518	FOAM TECHNOLOGY 1 ROSSMOOR DR JAMESBURG NJ 08831	STOCKING OF HOSE CABINETS	E	B	1	N		1			14,890	0	0	8/17/2006	O	8/16/2007	
4500128519	ARGO ELECTRICAL APPARATUS 140 FRANKLIN STREET NEW YORK NY 10013	REPAIR GE FANUC CPU BOARD	S	S	5	N		1			5,398	5,463	5,463	8/17/2006	O	8/16/2007	
4500128539	INDUSTRIAL CONTROLS DISTRIBUTION 1776 BLOOMSBURY AVE WANAMASSA NJ 07712	DATA RECORDER	E	S	5	N		1			9,110	9,167	9,167	8/14/2006	O	8/13/2007	

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4500128543	INDUSTRIAL CONTROLS DISTRIBUTION 1776 BLOOMSBURY AVE WANAMASSA NJ 07712	DATA RECORDER	E	S	5	N				1	8,260	8,313	8,313	8/15/2006	O	8/14/2007	
4500128683	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	9,278	9,278	9,278	8/22/2006	O	8/21/2007	
4500128721	ELIZACO INC 399 PLEASANT AVE HAMBURG NY 14075	SPARE PARTS	E	S	5	N				1	6,622	6,726	6,726	8/23/2006	O	8/22/2007	
4500128733	QUALITY CONTROLS 15 INDUSTRIAL PARK WALDWICK NJ 07463	REPLACEMENT VALVE COLD REHEAT SYSTEM	E	S	1	N				1	14,024	0	0	8/23/2006	O	1/15/2007	
4500128783	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSSE PA 19053	CHEMICAL WATER TREATMENT	E	B	5	N				1	9,390	9,390	9,390	8/24/2006	O	8/23/2007	
4500128785	AMETEK SOLIDSTATE CONTROLS INC 875 DEARBORN DR COLUMBUS OH 43085	REPAIR 62 INVERTER	S	S	5	N				1	7,476	7,476	7,476	8/24/2006	C		9/12/2006
4500129047	CALL-A-HEAD CORP 304 CROSSBAY BLVD BROAD CHANNEL NY 11693	PROVIDE TOILET SERVICE	S	B	1	N				1	9,000	3,000	3,000	8/29/2006	O	8/26/2007	
4500129232	MOLDED FIBERGLASS PRODUCTS CO INC 9 INDUSTRY CT TRENTON NJ 08638	HYPO CHLORITE TANK	E	S	5	N				1	5,840	5,840	5,840	9/5/2006	C		11/27/2006
4500129234	TEAM INDUSTRIAL SERVICE INC LEAK REPAIRS DIV HOUSTON TX 77216	LEAK REPAIR	S	S	1	N				1	14,501	14,501	14,501	9/5/2006	C		9/6/2006

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4500129240	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	SPARE PARTS	E	B	5	N				3		5,828	5,828	5,828	9/5/2006	C		10/13/2006
4500129257	MACKENZIE GROUP 72 READE ST NEW YORK NY 10007-1888	DOOR REPAIR	S	S	1	N				1		7,445	6,941	6,941	9/6/2006	C		9/8/2006
4500129349	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	VALVE & FILTER	E	B	5	N	Y			3		6,161	6,161	6,161	9/7/2006	C		9/29/2006
4500129355	SIEMENS POWER GENERATION INC 182 FORBES RD BRAINTREE MA 02184	RACK, SPLIT REDUNDANT	E	B	1	N				1		7,220	6,418	6,418	9/7/2006	O	1/15/2007	
4500129376	TDC FILTER 1331 SOUTH 55TH COURT CICERO IL 60804	FILTERS	E	B		N				3		26,400	28,500	28,500	9/7/2006	C		10/10/2006
4500129463	NUOVO PIGNONE SpA VIA FELICE MATTEUCCI 2 FIRENZE ITALY FI 50127	SPARE PARTS FOR FUEL GAS BOOSTER COMPRESSOR	E	S		F				1		730,827	0	0	9/22/2006	O	7/1/2007	
4500129483	UNITED RENTALS 185 THORPE ST FAIRFIELD CT 06824	ARTICULATING BOOM LIFE	E	B		N				1		36,779	36,779	36,779	9/8/2006	C		12/29/2006
4500129515	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON FL 33487	SPARE PARTS	E	B	1	N				3		12,017	12,017	12,017	9/11/2006	C		10/31/2006

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4500129516	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	MODULE	E	B	1	N				3	5,550	5,555	5,555	9/11/2006	C		10/31/2006
4500129522	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	1	N				3	10,883	10,883	10,883	9/8/2006	C		9/29/2006
4500129528	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	RING LANTERN & COUPLINGS	E	B	1	N				3	9,430	9,430	9,430	9/12/2006	C		9/13/2006
4500129762	CONTROL COMPONENTS INC 22591 AVENIDA EMPRESA RANCHO SANTA MARGARITA CA 92688	SPARE PARTS	E	S	1	N				1	10,360	10,418	10,418	9/13/2006	C		10/31/2006
4500129765	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	5,479	5,479	5,479	9/13/2006	C		10/6/2006
4500129766	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE NY 11788	RELAY	E	B	1	N				3	5,925	5,807	5,807	9/14/2006	O	1/15/2007	
4500129940	NYS ENVIRONMENTAL CONSERVATION REGULATORY FEE DETERMINATION NEW YORK NY 10087	ENVIRONMENTAL REGULATORY PROGRAM FEE	S	S	9	N				1	50,000	50,000	50,000	9/11/2006	C		10/25/2006

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4500129955	SIEMENS POWER GENERATION INC 182 FORBES RD BRAintree MA 02184	DETECTOR, FLAME & DIAPHRAGM	E	S	1	N				1		8,363	7,794	7,794	9/18/2006	O	1/15/2007	
4500129958	QUALITY CONTROLS 15 INDUSTRIAL PARK WALDWICK NJ 07463	REPLACEMENT VALVE	E	S	5	N				1		14,024	0	0	9/18/2006	O	3/5/2007	
4500129968	INDUSTRIAL CONTROLS DISTRIBUTION 1776 BLOOMSBURY AVE WANAMASSA NJ 07712	RECORDERS	E	S	1	N				1		11,320	11,458	11,458	9/18/2006	C		10/10/2006
4500129999	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	VACUUM PUMP, PACIFIC VALVE & SUMP PUMP	E	B	5	N	Y			3		10,162	10,162	10,162	9/20/2006	C		12/20/2006
4500130018	EMERSON PROCESS MANAGEMENT INC 34 RUSSO PLACE BERKELEY HEIGHTS NJ 07922	SUN BLADE	E	B	5	N				1		5,580	5,580	5,580	9/18/2006	C		12/20/2006
4500130022	SIEMENS POWER GENERATION INC 182 FORBES RD BRAintree MA 02184	BRUSH HOLDER & FIXTURE	E	B	5	N				1		6,908	6,908	6,908	9/20/2006	C		10/2/2006
4500130103	GENERAL ELECTRIC INTERNATIONAL 4200 WILDWOOD PW ATLANTA GA 30339	CROSSFIRE TUBING	E	S	5	F				1		6,889	0	0	9/21/2006	C		12/19/2006
4500130146	NASSAU COUNTY FIRE SAFETY ACADEMY 300 WINDING RD OLD BETHPAGE NY 11804	FIRE FIGHTING SCHOOL	S	S	5	N				1		12,000	0	0	9/21/2006	O	1/15/2007	

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4500130149	THIELSCH ENGINEERING INC 195 FRANCES AVE CRANSTON RI 02910	DESIGN RESTRAINT COMPONENTS	S	S	5	N		1	7,400	0	0	9/21/2006	O	6/1/2007	
4500130180	NYS ENVIRONMENTAL CONSERVATION REGULATORY FEE DETERMINATION NEW YORK NY 10087	2006 AIR POLLUTION PROGRAM FEES	S	S	9	N		1	179,960	179,960	179,960	9/11/2006	C		10/5/2006
4500130198	NYS ENVIRONMENTAL CONSERVATION REGULATORY FEE DETERMINATION NEW YORK NY 10087	ENVIRONMENTAL REGULATORY PROGRAM FEE	S	S	9	N		1	13,837	13,837	13,837	9/11/2006	C		10/25/2006
4500130219	FLOWSERVE PUMP P O BOX 3565 SCRANTON PA 18505	FLOW SERVE OVERHAUL BOILER FEED PUMP	S	S	1	N		1	12,470	0	0	9/21/2006	O	2/5/2007	
4500130279	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N		3	8,539	8,539	8,539	9/25/2006	C		12/20/2006
4500130346	NYS ENVIRONMENTAL CONSERVATION REGULATORY FEE DETERMINATION NEW YORK NY 10087	ENVIRONMENTAL REGULATORY PROGRAM FEE	S	S	9	N		1	50,000	50,000	50,000	9/11/2006	C		10/25/2006
4500130348	NYS ENVIRONMENTAL CONSERVATION REGULATORY FEE DETERMINATION NEW YORK NY 10087	ENVIRONMENTAL REGULATORY PROGRAM FEE	S	S	9	N		1	50,050	50,050	50,050	9/11/2006	C		10/25/2006

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4500130368	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	5	N				3	5,044	4,313	4,313	9/27/2006	O	1/15/2007		
4500130369	NATIONS ROOF OF NY 70 ST CASIMIR AVE YONKERS NY 10701	REMEDIAL ROOFING REPAIRS	S	B		N				2	25,054	25,054	25,054	10/1/2006	O	1/11/2007		
4500130388	GENERAL ELECTRIC INTERNATIONAL 4200 WILDWOOD PW ATLANTA GA 30339	SPARE PARTS	E	S	5	F				1	8,239	8,306	8,306	9/28/2006	O	2/5/2007		
4500130484	GE INFRASTRUCTURE 4636 SOMERTON RD TREVOSE PA 19053	MISC CHEMICALS	E	S	1	N				1	14,500	0	0	10/1/2006	O	9/30/2007		
4500130486	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY NJ 08861-0110	PUMP	E	B	5	N				3	6,125	0	0	9/29/2006	O	2/5/2007		
4500130500	POWER HOUSE TOOL 626 NICHOLSON ST JOLIET IL 60435	PORTA-SAFE POWER PACK	E	B		N				3	14,990	15,552	15,552	9/29/2006	O	2/5/2007		
4500130507	IRIS POWER LP 1 WESTSIDE DR - TORONTO ON CANADA M9C 1B2	CONTINUOUS PARTIAL DISCHARGE MONITORS	E	B		N				2	43,110	0	0	9/29/2006	C		12/28/2006	
4500130617	ADVANCED TURBINE SUPPORT INC 9401 S W 34TH LANE GAINSVILLE FL 32608	ADVANCED TURBINE SUPPORT	S	B	5	N				1	8,550	8,550	8,550	10/3/2006	C		10/3/2006	
4500130633	MITSUBISHI POWER SYSTEMS INC 2287 PREMIER ROW ORLANDO FL 32809	SPARE PARTS	E	B	1	N				1	9,686	0	0	10/2/2006	O	1/15/2007		

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4500130656	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	1	N	Y	3			9,869	9,869	9,869	10/4/2006	C		12/20/2006
4500130659	TAGGART ASSOCIATES CORP 5-33 50TH AVE LONG ISLAND CITY NY 11101	PLUMBING - SEWER/WATER SERVICE	S	S	1	N		1			8,700	8,700	8,700	10/4/2006	C		12/20/2006
4500130687	RAPID FIRE & SECURITY SYSTEM 28 CHURCH ST KEANSBURG NJ 07734	REPLACE FIRE DETECTION	S	B	1	N		3			7,842	7,842	7,842	10/4/2006	C		12/15/2006
4500130747	EMERSON PROCESS MANAGEMENT INC 34 RUSSO PLACE BERKELEY HEIGHTS NJ 07922	WDPF WESTATION DT	E	S	1	N		1			20,500	0	0	10/3/2006	O	5/1/2007	
4500130874	CUSTOM CABLE CORP 242 BUTLER ST WESTBURY NY 11590	POWER	E	B	5	N		2			8,250	0	0	10/10/2006	C		11/17/2006
4500130892	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	PORTABLE PNEUMATIC CALIBRATORS	E	B	1	N		3			9,100	9,134	9,134	10/10/2006	O	2/5/2007	
4500131017	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	WORK BENCHES WITH OUTLETS	E	B	1	N	Y	3			14,730	14,730	14,730	10/12/2006	C		10/19/2006
4500131047	GE PACKAGED POWER 15855 JACINTO PORT HOUSTON TX 77015	LM6000 ESN 191-261 BOROSCOPE INSPECT & ENGINE WORK	S	S	1	N		1			29,137	29,137	29,137	10/11/2006	O	10/10/2007	

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4500131049	THE HANOVER CO 4477 GLEASON RD LAKEWOOD NY 14750	ANNUAL PM ON GAS COMPRESSOR	S	B	1	N			1	9,000	0	0	10/12/2006	O	7/1/2007	
4500131076	YORK SUSPENDED SCAFFOLD INC 37-20 12 ST LONG ISLAND CITY NY 11101	ERECT SCAFFOLDING	S	S	1	N			1	10,000	7,500	7,500	10/13/2006	O	10/12/2007	
4500131135	IRIS POWER LP 1 WESTSIDE DR - TORONTO ON CANADA M9C 1B2	CONTINUOUS PARTIAL DISCHARGE MONITORS	E	B	5	N			1	7,360	0	0	10/16/2006	O	1/15/2007	
4500131376	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	EXPANSION JOINTS	E	B		N	Y		3	18,366	18,366	18,366	10/16/2006	C		12/15/2006
4500131382	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	EXPANSION JOINTS	E	B		N	Y		2	18,366	18,366	18,366	10/16/2006	C		12/12/2006
4500131385	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	EXPANSION JOINTS	E	B		N	Y		2	18,366	18,366	18,366	10/16/2006	C		12/19/2006
4500131389	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	EXPANSION JOINTS	E	B		N	Y		2	18,366	0	0	10/16/2006	O	1/17/2007	

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4500131464	CISCO CUSTOM INSTRUMENTATION SERVICES INC 7325 SOUTH REVERE PARKWAY CENTENNIAL CO 80112	SPARE PARTS	E	S	5	F				1	6,457	0	0	10/23/2006	O	5/31/2007	
4500131511	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	1	N				3	9,931	9,931	9,931	10/23/2006	C		11/3/2006
4500131515	SUPRESTA US LLC 420 SAW MILL RIVER RD ARDSLEY NY 10502	FYRQUEL	E	B	5	N				3	6,202	6,202	6,202	10/23/2006	C		12/19/2006
4500131694	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	9,170	9,170	9,170	10/24/2006	C		11/8/2006
4500131764	MESSINA ASPHALT & CONSTRUCTION CORP 18-50 42ND ST ASTORIA NY 11105	BACKHOE SERVICE & BACKFILL	S	S	1	N				1	11,900	11,900	11,900	10/26/2006	C		10/26/2006
4500131985	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	5	N				3	9,886	8,811	8,811	10/30/2006	C		11/15/2006
4500132081	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N				3	13,952	4,411	4,411	11/2/2006	O	3/31/2007	

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4500132216	FORNEY INTERNATL 3405 WILE POST RD CARROLTON TX 75006	PACKING GLAND	E	S	5	N				1	8,670	8,670	8,670	11/6/2006	C		12/28/2006
4500132283	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	PIPE AND FITTINGS	E	B	5	F	Y			3	5,903	4,541	4,541	11/8/2006	C		12/24/2006
4500132289	ARGO ELECTRICAL APPARATUS 140 FRANKLIN STREET NEW YORK NY 10013	REPAIR RELAY & BUFFE DECODER BOARDS	E	S	5	N				1	6,189	0	0	11/8/2006	O	4/1/2007	
4500132296	YORK SUSPENDED SCAFFOLD INC 37-20 12 ST LONG ISLAND CITY NY 11101	SCAFFOLD RENTAL	E	S	5	N				1	12,000	0	0	11/8/2006	O	1/17/2007	
4500132297	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	TRANSMITTER	E	B	5	N	Y			3	14,525	14,525	14,525	11/8/2006	C		11/17/2006
4500132471	THE HANOVER CO 20602 E 81ST ST BROKEN ARROW OK 74014-2935	SPARE PARTS	E	S	5	N				1	12,611	0	0	11/13/2006	O	2/1/2007	
4500132472	FLAME CUT STEEL PROD CO INC 97 EAST 2ND STREET BAYONNE NJ 07002	CHECK VALVE	E	S	1	N				1	5,800	5,800	5,800	11/13/2006	C		12/17/2006
4500132510	GENERAL ELECTRIC INTERNATIONAL 4200 WILDWOOD PW ATLANTA GA 30339	SPARE PARTS	E	S	5	F				1	14,533	0	0	11/13/2006	O	5/1/2007	

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4500132536	JOHN IACONO INC 230 KNICKERBOCKER BOHEMIA NY 11716	AIR DRYER	E	S	5	N				1	10,054	0	0	11/14/2006	O	3/25/2007	
4500132566	NATIONS ROOF OF NY 70 ST CASIMIR AVE YONKERS NY 10701	ROOF REPAIRS	S	S	5	N				1	5,569	0	0	11/14/2006	O	4/15/2007	
4500132583	PIONEER LANDSCAPING & ASPHALT PAVING INC. 20 OLD NORTHPORT RD KINGS PARK NY 11754	REPAIR BLACK TOP	S	B		N				4	44,775	40,298	40,298	11/14/2006	O	1/11/2007	
4500132702	TRIDON CHEMICAL 333 WYANDANCE AVE NORTH BABYLON NY 11704	TANKER	S	S	5	N	Y			1	9,725	0	0	11/17/2006	O	1/4/2007	
4500132727	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y			3	8,372	8,372	8,372	11/17/2006	C		12/21/2006
4500132750	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	5	N	Y			3	5,494	2,807	2,807	11/17/2006	O	1/17/2007	
4500132768	TRANSCANADA TURBINES INC PO BOX 595 EAST WINDSOR CT 06088	POWER SUPPLY	E	B	5	N				3	10,205	10,217	10,217	11/20/2006	C		11/29/2006

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4500132933	JOHNSON CONTROLS 1237 PENN AVE HOLLSOPPLE PA 15935	AIR FILTERS	E	S	5	F				1		7,932	0	0	11/27/2006	O	5/31/2007	
4500133005	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	TRANSFORMER, TRANSMITTER & LIGHTING	E	B	5	N				3		6,155	171	171	11/21/2006	O	3/1/2007	
4500133031	CUMMINS WAGNER CO INC MEATING PLACE ELIZABETHTOWN PA 17022	MECHANICAL SEALS	E	S	1	N				1		48,994	0	0	11/28/2006	C		12/20/2006
4500133048	FES SYSTEMS INC 3475 BOARD RD YORK PA 17402	REPAIR CHILLER SYSTEM	S	S	5	N				1		5,500	0	0	11/28/2006	O	4/1/2007	
4500133085	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	VBV ACTUATOR	E	B	5	N	Y			3		7,950	0	0	11/28/2006	O	3/26/2007	
4500133094	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SWAGELOK FITTINGS	E	B	5	N	Y			3		8,132	8,132	8,132	11/28/2006	C		12/12/2006
4500133098	FLOWSERVE PUMP P O BOX 3565 SCRANTON PA 18505	FLOW SERVE SPARE BFP ROTOR REPAIR	E	S	1	N				1		10,318	0	0	11/27/2006	O	1/17/2007	
4500133103	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	MISC. TOOLS	E	B		N				3		65,889	0	0	11/28/2006	O	3/1/2007	
4500133167	AVIO-DIEPEN USA INC 561 AIRPORT SOUTH PKWY - STE 500 ATLANTA GA 30349	VBV ACTUATOR	E	B	5	N				3		6,450	0	0	11/28/2006	O	4/23/2007	

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4500133168	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	ALMA VALVE ACTUATOR REPAIR	E	S	5	N		1	5,500	0	0	11/29/2006	O	2/5/2007	
4500133187	WEIR SERVICES USA 600A WEST DUTTONS MILL RD ASTON PA 19014	WEIR PUMP TECHNICAL SERVICE	E	S	1	N		1	14,900	0	0	12/1/2006	O	12/20/2007	
4500133219	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	ELECTRICAL SPARE PARTS	E	B	5	N		3	7,775	16	16	12/1/2006	O	2/5/2007	
4500133221	TEAM INDUSTRIAL SERVICE INC LEAK REPAIRS DIV HOUSTON TX 77216	HEAT TREATMENT FOR SH DRAIN	S	S	1	N		1	8,964	0	0	11/8/2006	C		11/8/2006
4500133232	NUOVO PIGNONE SpA VIA FELICE MATTEUCCI 2 FIRENZE ITALY FI 50127	GAS BOOSTER SPARE PARTS	E	S		F		1	219,224	0	0	12/4/2006	O	5/1/2007	
4500133268	QUINTAL CONTRACTING CORP PO BOX 427 ISLIP NY 11751	GROUND UPKEEP	S	S	1	N		1	14,900	0	0	12/4/2006	O	12/31/2007	
4500133272	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	SPARE PARTS	E	B	5	N	Y	3	6,371	6,371	6,371	12/4/2006	C		12/28/2006
4500133273	CUMMINS WAGNER CO INC 3 MEATING PLACE ELIZABETHTOWN PA 17022	REPAIR MECHANICAL SEALS	E	S	1	N		1	9,327	0	0	12/4/2006	O	3/1/2007	

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4500133368	HUDSON TECHNOLOGIES CO 52 RAMLAND RD ORANEBURG NY 10962	DECONTAMINATION SERVICES TO THE 500MW'S INLET CHILLING SYSTEM AT THE POLETTI POWER STATION.	S	S					N				1	95,464	0	0	12/6/2006	O	6/30/2007	
4500133443	TRC ENVIRONMENTAL 5 WATERSIDE CROSSING WINDSOR CT 06095	RATA TESTING	S	S				5		N			1	5,300	0	0	12/6/2006	O	1/15/2007	
4500133468	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON NY 11507	DATA LOGGING SYSTEM & SUPPLIES	E	B				1		N	Y		3	15,787	15,787	15,787	12/5/2006	C		12/28/2006
4500133475	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	VME COMMUNICATIONS ASSEMBLY	E	B				5		N			3	8,600	0	0	12/6/2006	O	1/17/2007	
4500133478	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B				5		N	Y		3	6,080	351	351	12/6/2006	O	1/19/2007	
4500133480	BENTLY NEVADA 105 CHESLEY DR MEDIA PA 19063	MODULES	E	S				1		N			1	5,781	0	0	12/7/2006	O	1/19/2007	
4500133490	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	PROCESSOR	E	B				1		N			3	14,975	0	0	12/7/2006	O	3/1/2007	
4500133494	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	480 VOLT RECEPTACLES	E	B				5		N			3	9,411	0	0	12/7/2006	O	1/19/2007	

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4500133500	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	RELIEF VALVES	E	B	1	N	Y	3			14,834	0	0	12/7/2006	O	1/19/2007	
4500133505	GENERAL ELECTRIC INTERNATIONAL 4200 WILDWOOD PW ATLANTA GA 30339	SPARE PARTS FOR TURBINE	E	S	5	F		1			9,668	0	0	12/7/2006	O	6/1/2007	
4500133534	WEIR ENGINEERING SERVICES 149 NEWSLANDS RD CATHCART GLASGOW SCOTLAND SC G44 4EX	CONDENSATE PUMP PARTS	E	S	6	F		1			41,823	0	0	12/7/2006	O	2/5/2007	
4500133640	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SEAT RING & BEARING	E	B	5	N	Y	3			6,574	1,034	1,034	12/11/2006	O	1/4/2007	
4500133672	UNITED REFRIGERATION INC 3878 REVIEW AVE LONG ISLAND CITY NY 11101	REFRIGERANT RECOVERY UNIT	E	S	5	N		1			5,195	0	0	12/11/2006	O	5/29/2007	
4500133716	INDUSTRIAL PUMP & BALANCE INC 48-55 36TH ST LONG ISLAND CITY NY 11101	SEAL	E	S	1	N		1			5,600	0	0	12/12/2006	O	4/1/2007	
4500133876	GAS TURBINE CONTROLS INC 466 SAW MILL RIVER ARDSLEY NY 10502	WDPF DPU POWER SUPPLY AND MSE BOARD	E	S	1	N		1			7,400	0	0	12/13/2006	O	3/1/2007	

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4500133882	COASTAL TRAINING TECHNOLOGIES 500 STUDIO DR VIRGINIA BEACH VA 23452	COASTAL VIDEO TRAINING	S	S	1	N	1	6,050	0	0	12/14/2006	O	1/19/2007	
4500133895	HOWELL PETROLEUM PRODUCTS INC 499 VAN BRUNT ST BROOKLYN NY 11231	REGAL OIL	E	B	1	N	Y 3	14,364	0	0	12/14/2006	O	3/1/2007	
4500133994	HRST INC 7510 MARKET PLACE DR EDEN PRAIRIE MN 55344	INSPECT 7A & 7B HRGS	S	S	1	N	1	11,900	0	0	12/18/2006	O	4/1/2007	
4500133996	METRO VALVE & ACTUATION INC 150 BROADWAY NEW YORK NY 10038	SET OF PACKING & PRESSURE SEAL RING	E	S	5	N	1	5,064	0	0	12/18/2006	O	1/15/2007	
4500134029	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	RELIEF VALVE & COUPLING	E	B	1	N	Y 3	12,614	0	0	12/18/2006	O	1/19/2007	
4500134038	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	SPARE PARTS	E	B	1	N	3	7,346	0	0	12/18/2006	O	3/1/2007	
4500134050	YORK SUSPENDED SCAFFOLD INC 37-20 12 ST LONG ISLAND CITY NY 11101	SCAFFOLDING	S	B	1	N	3	57,480	0	0	12/19/2006	O	1/2/2007	
4500134106	GE INDUSTRIAL SYSTEMS INC 240 PRODUCTION COURT LOUISVILLE KY 40299	REPAIR DSP DRIVE CONTROL CARDS	E	B	5	N	1	6,510	0	0	12/19/2006	O	5/5/2007	

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4500134147	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	SPARE PARTS	E	B	1	N	Y	3				11,447	0	0	12/19/2006	O	1/19/2007	
4500134152	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	1	N		3				9,263	0	0	12/19/2006	O	3/5/2007	
4500134191	GENERAL ELECTRIC INTERNATIONAL 4200 WILDWOOD PW ATLANTA GA 30339	OUTAGE RELATED SPARE PARTS	E	S	1	F		1				97,845	0	0	12/21/2006	O	4/1/2007	
4500134208	PRIDE EQUIPMENT 150 NASSAU AVE ISLIP NY 11751	REPAIR GROVE MAN LIFT & JLG LIFT	S	S	1	N		1				9,400	0	0	12/20/2006	O	4/1/2007	
4500134210	INDUSTRIAL CONTROLS DISTRIBU 1776 BLOOMSBURY AVE WANAMASSA NJ 07712	ENCLOSURE FOR HONEYWELL RECORDER & GE/COMPUTER DYNAMICS	E	S	1	N		1				9,265	0	0	12/20/2006	O	3/2/2007	
4500134215	SIEMENS POWER GENERATION INC 182 FORBES RD BRAintree MA 02184	SPARE PARTS	E	S	1	N		1				34,014	0	0	12/20/2006	O	2/9/2007	
4500134218	ABLE RIGGING CONTRACTORS INC 55 MOTOR AVENUE BLDG 1 FARMINGDALE NY 11735	REMOVAL OF #3 REFRIGERANT COMPRESSOR	S	S	1	N	Y	1				8,425	0	0	12/21/2006	O	5/4/2007	
4500134324	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	STUD, NUTS, BOLTS & GASKETS	E	B	5	N	Y	3				7,193	0	0	12/27/2006	O	1/2/2007	

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4500134329	MID ISLAND ELECTRIC SALES CO 59 MALL DR COMMACK NY 11725	SPARE PARTS	E	B	1	N				3	8,363	0	0	12/26/2006	O	1/12/2007	
4500134331	WARD ELECTRIC SERVICE CORP 4270 ALOMA AVE WINTER PARK FL 32792	SERVICE MAIN UNIT EXCITER DURING OUTAGE 2007	S	S	1	N				1	9,000	0	0	12/27/2006	O	4/9/2007	
4500134338	FORNEY INTERNATL 3405 WILE POST RD CARROLTON TX 75006	REPAIR SCANNERS	E	S	5	N				1	5,375	0	0	12/26/2006	O	3/5/2007	
4500134398	KEYSPAN LAB SERVICES INC 287 MASPETH AVE BROOKLYN NY 11211	GAS QUALITY & SULFUR	S	S	1	N				1	12,150	0	0	12/26/2006	C		12/18/2006
4600000583	CINTAS CORP 109-14 14TH AVE COLLEGE POINT NY 11356	UNIFORM RENTAL/CLEANING	E	B		N					212,265	201,360	26,980	7/1/2001	C		6/30/2006
4600000610	NASSAU UNIFORM SERVICE INC 525 RAY ST FREEPORT NY 11550	SUPPLY AND CLEAN UNIFORMS	E	B		N					40,000	37,105	4,412	7/1/2001	C		6/30/2006
4600000651	TRIDON CHEMICAL 333 WYANDANCE AVE NORTH BABYLON NY 11704	SODIUM HYPOCHLORITE	E	B		F	Y				25,000	22,199	1,948	1/1/2002	C		3/31/2006
4600000674	NALCO CHEMICAL CO 544 HALFWAY HOUSE RD WINDSOR LOCKS CT 06096	COOLING TOWER CHEMICAL FEED INHIBITOR (CT'S)	E	S	1	F				1	280,000	174,067	174,067	8/1/2001	C		1/1/2006
4600000823	CINTAS CORP 109-14 14TH AVE COLLEGE POINT NY 11356	UNIFORMS RENTAL & CLEANING FOR CONECTIV EMPLOYEES	E	B		N					88,000	75,171	11,836	5/10/2002	C		6/30/2006

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4600000866	W W GRAINGER INC 58-45 GRAND AVE MASPETH NY 11378	MATERIAL AND SUPPLIES CONTRACT	E	B	7	F					30,609	32,390	0	8/1/2002	C		3/15/2006
4600000907	ASTORIA RUBBISH REMOVAL CO INC 19 71 HAZEN ST JACKSON HEIGHTS NY 11370	RECYCLE AND RUBBISH REMOVAL	S	B		N					60,000	53,742	3,767	11/1/2002	C		4/30/2006
4600000909	ASTORIA RUBBISH REMOVAL CO INC 19 71 HAZEN ST JACKSON HEIGHTS NY 11370	RUBBISH REMOVAL	S	B		N					75,000	73,696	9,048	11/1/2002	C		4/30/2006
4600000936	TRIDON CHEMICAL 333 WYANDANCE AVE NORTH BABYLON NY 11704	FURNISH BULK SULFURIC ACID	E	B	9	N	Y				37,500	37,189	13,095	1/2/2003	C		12/31/2006
4600000939	KENNEDY MEDICAL OFFICES CMC OCCUPATIONAL HEALTH SERVICES BUILDING NO 198 JAMAICA NY 11430	MEDICAL SERVICES	P	B		N					35,000	23,981	731	12/12/2002	C		3/31/2006
4600000940	MARINE MAINTENANCE & CONSTRUCTION PO BOX 36 CLAYTON NJ 08312	DIVING SERVICES	S	B		N					500,000	414,578	80,697	12/12/2002	C		6/30/2006
4600000943	SCHINDLER ELEVATOR CORP 7 MIDLAND AVE HICKSVILLE NY 11801	SERVICE AND EQUIPMENT CONTRACT SCHINDLER ELEVATOR	S	B		N					75,000	55,805	14,124	12/13/2002	C		12/31/2006

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4600000950	WELCO CGI GAS TECHNOLOGIES 145 SHIMERSVILLE RD BETHLEHEM PA 18015	GASES, BULK HYDROGEN	E	B		F			65,000	63,501	2,590	1/3/2003	C		2/28/2006
4600000997	CONDENSER & HEAT EXCHANGER 283 INDIAN RIVER RD ORANGE CT 06477	JET BRUSH / CLEAN CONDENSER TUBES	S	B		N			100,000	54,247	17,724	4/1/2003	C		9/30/2006
4600000998	RFJ INSULATION CONTRACTOR IN 232-C ORINOCO DR BRIGHTWATERS NY 11718	NEW AND REPAIR INSULATION CONTRACT	S	B		N			312,500	306,432	81,428	4/1/2003	C		6/30/2006
4600000999	XAREN CORP 45-09 GREENPOINT LONG ISLAND CITY NY 11104	NEW INSULATION / INSULATION REPAIR	E	B		N	Y		20,000	9,897	0	4/1/2003	C		3/31/2006
4600001002	W W GRAINGER INC 58-45 GRAND AVE MASPETH NY 11378	MISC. EQUIPMENT/TOOLS SUPPLIES	E	B	7	F			200,000	199,492	25,280	1/1/2003	C		7/6/2006
4600001003	FRANK D RIGGIO CORP INC 797 AVENUE E BAYONNE NJ 07002	TURNKEY VALVES REPAIRS	S	B		F			350,000	241,699	76,482	4/1/2003	C		6/30/2006
4600001004	REUTHER ENGINEERING & MACHINE 126 S 14TH ST NEWARK NJ 07107	MACHINING / REPAIR WORK	S	B		N			330,000	227,920	6,114	1/13/2003	C		9/30/2006
4600001009	TEI SERVICES 201 N 4TH AVE ROYERSFORD PA 19468	FEED WATER HEATER REPAIRS	S	B		N			75,000	8,800	0	4/1/2003	C		12/31/2006

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4600001033	W W GRAINGER INC 58-45 GRAND AVE MASPETH NY 11378	LIGHTING	E	B	7	N		10,000	5,332	1,636	2/25/2003	O	2/5/2007	
4600001045	UNEEDA ENTERPRISES 4 COMMERCIAL AVE GARDEN CITY NY 11530	RAGS	E	B	9	N		16,500	11,711	366	3/1/2003	C		4/1/2006
4600001079	MG INDUSTRIES 515 E EDGAR RD LINDEN NJ 07036	CONTRACT FOR CYLINDER GASES	E	B		N		50,000	48,826	24,699	8/1/2003	C		7/31/2006
4600001085	MG INDUSTRIES 515 E EDGAR RD LINDEN NJ 07036	MISCELLANEOUS GASES	E	B		N		50,000	42,134	11,204	8/1/2003	C		7/31/2006
4600001090	RUSSELL REID WASTE HAULING DISPOSAL SERVICES 200 SMITH ST KEASBEY NJ 08832	WASTE WATER DISPOSAL	E	B		N		330,000	328,430	96,102	1/1/2004	C		12/4/2006
4600001107	ALLIED WASTE SERVICES 344 DUFFY AVE HICKSVILLE NY 11801	WASTE REMOVAL	S	B		N		50,000	22,757	7,388	6/10/2003	O	1/23/2007	
4600001119	LONGO ELECTRICAL MECHANICAL 1 HARRY SHUPE BLVD WHARTON NJ 07885	MOTOR REPAIRS	S	B		F		450,000	278,859	20,826	10/1/2003	C		9/3/2006
4600001120	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	FILTERS	E	B		F		100,000	99,121	25,530	8/1/2003	C		7/31/2006

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4600001122	UNEEDA ENTERPRISES 4 COMMERCIAL AVE GARDEN CITY NY 11530	POLYETHYLENE TYPE BAGS	E	B	6	N				10,000	6,694	1,139	8/1/2003	C		7/31/2006
4600001127	STATE UNIV OF NY AT STONY BROOK 2500 NESCONSETT STONY BROOK NY 11790	ANNUAL PHYSICALS	P	B		N				45,000	27,670	9,595	1/1/2004	O	2/5/2007	
4600001133	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH FL 33426	CONTRACT FOR ONE YEAR FOR COSC MISC SPARE PART	E	B		F				105,000	88,990	33,820	8/1/2003	C		7/7/2006
4600001149	DREW CHEMICAL 1 DREW CHEM PLAZA BOONTON NJ 07005	CORROSION INHIBITOR	E	B		N				254,000	243,986	64,296	11/1/2003	C		7/7/2006
4600001200	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	MISC OPERATING SUPPLIES	E	B		N	Y			325,000	285,363	119,406	2/1/2004	O	1/31/2007	
4600001227	DREW INDUSTRIAL DIV 1 DREW CHEM PLAZA BOONTON NJ 07005	AMERZINE	E	B		N				40,000	36,245	10,315	3/1/2004	O	2/28/2007	
4600001263	MAYS CAPTREE CHEMICAL CORP 134 CLINTON RD FAIRFIELD NJ 07004	BULK SODIUM HYDROXIDE	E	B		N				45,000	33,160	15,452	6/1/2004	O	2/5/2007	
4600001297	NATIONAL INDUSTRIAL SUPPLY 113 LINCOLN BLVD MIDDLESEX NJ 08846	VARIOUS FILTERS	E	B		N	Y			300,000	286,185	117,257	7/30/2004	O	2/7/2007	

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4600001298	ADVANCED FILTRATION COMPANY PO BOX 324 HOWELL NJ 07731	VARIOUS FILTERS	E	B				N			300,000	171,279	64,581	8/1/2004	O	2/7/2007	
4600001302	A&M INDUSTRIAL SUPPLY PO BOX 1044 RAHWAY NJ 07065	JANITORIAL SUPPLIES	E	B				N			15,000	14,267	7,589	8/1/2004	O	7/31/2007	
4600001304	EDMAR CORP 50-05 47TH AVE WOODSIDE NY 11377	JANITORIAL SUPPLIES	E	B				N			36,000	14,280	5,871	8/5/2004	O	7/31/2009	
4600001328	MOST HEALTHCARE SYSTEMS INC 501 PRESTON AVE VOORHEES NJ 08043	ON SITE MEDICAL EXAMINATIONS	P	B				N			63,360	36,004	19,679	1/1/2005	O	12/31/2007	
4600001345	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	MISCELLANEOUS MAINTENANCE SUPPLIES	E	B				N	Y		75,000	34,722	12,657	1/1/2005	O	12/31/2007	
4600001348	H2M LABS INC 575 BROAD HOLLOW MELVILLE NY 11747	MONITORING WELL	S	B	5			N			6,499	6,130	0	12/6/2005	C		8/14/2006
4600001352	TRIDON CHEMICAL 333 WYANDANCE AVE NORTH BABYLON NY 11704	CHEMICAL SODIUM HYPOCHLORIDE	E	B				N	Y		115,000	99,131	54,963	1/1/2005	O	12/31/2007	
4600001386	NATIONAL INDUSTRIAL SUPPLY COMPANY 113 LINCOLN BLVD MIDDLESEX NJ 08846	CONTRACT FOR MISC OPERATION SUPPLIES FOR 1 YR WITH OPTION	E	B				N	Y		175,000	68,328	47,290	3/1/2005	O	2/27/2008	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	W A	M E	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001387	QUINTAL CONTRACTING CORP PO BOX 427 ISLIP NY 11751	CONTRACT FOR ALGAE BUILD UP REMOVAL	S	B			N				14,203	8,903	0	4/1/2005	C		3/31/2006
4600001389	UNIVERSAL OFFICE CLEANING INC PO BOX 716 SYOSSET NY 11791	CONTRACT TO PROVIDE DAILY CLEANING SERVICES	S	B			N				74,330	43,364	27,796	3/1/2005	O	3/31/2008	
4600001493	HI TECH AIR CONDITION SVC IN 60 OTIS ST WEST BABYLON NY 11704	HVAC SERVICE	S	B			N				100,000	17,558	7,109	9/1/2005	O	8/31/2008	
4600001498	KEYSPAN LAB SERVICES INC 287 MASPETH AVE BROOKLYN NY 11211	GAS QUALITY AND SULFUR ANALYSIS	S	S	5		N		1		14,995	13,800	13,800	8/1/2005	C		7/31/2006
4600001524	H2M LABS INC 575 BROAD HOLLOW MELVILLE NY 11747	ANNUAL WATER TESTING	E	B	5		N		1		7,450	6,210	6,210	1/1/2006	C		12/31/2006
4600001528	ATLAS CONCRETE BATCHING CORP 95-11 147TH PLACE JAMAICA NY 11435	SNOW REMOVAL	S	B			N				120,000	34,875	34,875	12/6/2005	O	12/5/2008	
4600001529	QUINTAL CONTRACTING CORP PO BOX 427 ISLIP NY 11751	SNOW REMOVAL CONTRACT	S	B			N				78,000	15,413	15,413	12/6/2005	O	12/5/2008	
4600001530	WILLIAM HIRD & CO 255 40TH ST BROOKLYN NY 11232	SERVICE FIRE PROTECTION EQUIPMENT	S	B	5		N		1		10,137	4,941	4,941	6/30/2006	O	5/29/2007	
4600001539	PAGOS HOME HEALTH CARE SERV 412 BEACH 65 ST FAR ROCK AWAY NY 11692	JANITORIAL	S	B			N		3		150,000	18,665	18,665	1/1/2006	O	12/31/2009	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M P A	R O A	O N A	P B A	M W E	B I S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001540	CENTRE FENCE CO 2883 MILES AVE BRONX NY 10465	FENCE MAINTENANCE CONTRACT	S	B		N				150,000	10,835	10,835	12/21/2005	O	12/31/2008	
4600001548	QUINTAL CONTRACTING CORP PO BOX 427 ISLIP NY 11751	CONTRACT FOR ALGAE BUILD UP REMOVAL	S	B	5	N			3	14,999	7,033	7,033	4/1/2006	O	3/31/2007	
4600001573	BAY CRANE SERVICE 11-02 43RD AVE LONG ISLAND CITY NY 11101-9717	CRANE SERVICES	S	B		N			3	120,000	38,945	38,945	3/1/2006	O	2/27/2007	
4600001579	WELCO CGI GAS TECHNOLOGIES 145 SHIMERSVILLE RD BETHLEHEM PA 18015	BULK HYDROGEN	E	B		N			3	150,000	21,763	21,763	2/1/2006	O	1/31/2009	
4600001589	TRIDON CHEMICAL 333 WYANDANCE AVE NORTH BABYLON NY 11704	BULK SODIUM HYPOCHLORITE	E	B		N	Y		3	40,000	8,349	8,349	3/7/2006	O	3/6/2009	
4600001590	BEST ACCESS SYSTEMS 31 FIELDS LANE NORTH SALEM NY 10560	MAINTENANCE CONTRACT	S	S	5	N			1	14,999	5,905	5,905	3/8/2006	O	4/30/2007	
4600001625	DEANGELO BROS INC 100 N CONAHAN DR HAZLETON PA 18201	HERBICIDE CONTRACT	S	B		N			3	50,000	6,795	6,795	5/1/2006	O	4/30/2009	
4600001626	GUARDIAN TREE & LANDSCAPE MAINTENANCE 86 EAST CEDAR ST MASSAPEQUA NY 11758	LANDSCAPING/GROUNDSKEE PER CONTRACT	S	B		N			3	100,000	19,245	19,245	5/1/2006	O	4/30/2009	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M A	R A	O A	W A	M E	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001633	MARINE MAINTENANCE & CONSTRUCTION PO BOX 36 CLAYTON NJ 08312	DIVING SERVICES	S	B		N			3	400,000	12,062	12,062	7/1/2006	O	6/30/2009	
4600001638	CINTAS CORP 109-14 14TH AVE COLLEGE POINT NY 11356	WORK CLOTHES RENTAL AND CLEANING SERVICES	S	B		N			3	300,000	36,208	36,208	5/1/2006	O	4/30/2010	
4600001640	NALCO CHEMICAL CO 544 HALFWAY HOUSE RD WINDSOR LOCKS CT 06096	BULK INHIBITOR	E	B		N			3	350,000	36,707	36,707	6/1/2006	O	5/31/2010	
4600001649	RWB CONTRACTING 19-29 DITMARS BLVD ASTORIA NY 11105	INSTALLATION OF NEW INSULATION AND REPAIR OF EXISTING INSULATION	S	B		N			3	512,500	43,198	43,198	7/1/2006	O	6/30/2009	
4600001652	DREW CHEMICAL 1 DREW CHEM PLAZA BOONTON NJ 07005	CONTRACT - DREW PACK & CORROSION INHIBITOR	E	B		N			3	300,000	99,718	99,718	6/6/2006	O	5/31/2009	
4600001653	GTS CORP 1 STEEL ROAD EAST MORRISVILLE PA 19067	MISC. GASES	E	B		N			3	70,000	4,201	4,201	6/9/2006	O	6/14/2009	
4600001661	WASTE MANAGEMENT INC 123 VARICK AVENUE BROOKLYN NY 11237	RUBBISH REMOVAL CONTRACT	S	B	7	N			1	65,000	11,300	11,300	7/15/2006	O	7/14/2007	
4600001663	RAM ENGINEERING 261 ROUTE 46 WEST ELMWOOD NJ 07407	FILTERS	E	B		N			3	100,000	9,819	9,819	8/1/2006	O	7/31/2009	
4600001665	CERTIFIED SAFETY VALVE REPAIR 617 PENNSYLVANIA AVE LINDEN NJ 07036	CONTRACT VALVE REPAIR	S	B		N			3	500,000	16,955	16,955	7/1/2006	O	6/30/2009	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M P A	R O A	O N A	P B A	M W E	B I S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O \ C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001701	SPECTRA GASES INC 3434 ROUTE 22 WEST BRANCBURG NJ 08876	MISC. GASES	E	B		N			3	400,000	0	0	9/1/2006	O	8/31/2009	
4600001706	LONGO ELECTRICAL MECHANICAL 1 HARRY SHUPE BLVD WHARTON NJ 07885	INSPECTION/REPAIRS VARIOUS MOTORS	S	B		N			3	450,000	27,211	27,211	10/1/2006	O	9/30/2009	
FACILITY TOTALS										20,507,403	12,355,388	8,000,685				

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TOTAL NUMBER OF CONTRACTS	519	
TOTAL CONTRACT VALUE		\$20,507,403
TOTAL EXPENDED TO DATE		\$12,355,388
TOTAL EXPENDED IN REPORT YEAR		\$8,000,685

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	190
TOTAL NUMBER CLOSED CONTRACTS	329

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	333
TOTAL NUMBER SOLE SOURCE	185
TOTAL NUMBER COMP SEARCH	1

COMMITMENT TYPE SUMMARY

TOTALNUMBER CONSTRUCTION	0
TOTAL NUMBER EQUIP/GOODS/COMMODITY	358
TOTAL NUMBER PERSONAL SERVICES	3
TOTAL NUMBER NON PERSONAL SERVICES	158

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	W A	M E	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500059148	PITNEY BOWES PO BOX 856179 LOUISVILLE KY 40285-6179	RENTAL MAILING MACHINE/POSTAGE METER	E	B	7	F				1	16,398	16,398	2,894	4/30/2002	C		6/1/2006
4500071198	NORTHERN ECOLOGICAL ASSOC 33 CHURCH ST FREDONIA NY 14063	ZEBRA MUSSEL SAMPLING	S	B		N					38,427	21,775	0	5/1/2003	C		3/30/2006
4500107769	VAN BORTEL FORD 7325 ROUTE 96 VICTOR NY 14564	SERVICE BODIES FOR (2) FORD F350 TRUCKS	E	B	5	F		Y			14,970	14,970	14,970	5/19/2005	C		1/27/2006
4500108290	AREVA T&D INC ONE POWER LANE CHARLEROI PA 15022	REFURBISH 4 PKVM CIRCUIT BREAKERS	E	B		F					493,245	493,245	493,245	6/1/2005	C		5/8/2006
4500108607	IRON AGE PROTECTIVE COMPANY 76 THE CROSSING BLVD CLIFTON PARK NY 12065	SAFETY SHOES	E	B	5	F					7,669	6,081	0	6/13/2005	C		6/12/2006
4500108734	LEHIGH SAFETY SHOE COMPANY 120 PLAZA DRIVE VESTAL NY 13850	SAFETY SHOES	E	B	5	F					7,500	6,803	579	6/13/2005	C		6/12/2006
4500108817	SAFETY SOLUTIONS 222 TEALL AVE SYRACUSE NY 13210- 1219	SAFETY SHOES	E	B	5	F					7,500	5,387	769	6/13/2005	C		6/12/2006
4500109555	STORAGE BATTERY SYSTEMS INC N56 W16665 RIDGEWOOD DR MENOMONEE FALLS WI 53051	BATTERY BANK REPLACEMENTS	E	B		F					106,035	112,735	112,735	6/28/2005	C		2/28/2006

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4500111214	SCIPAR INC 26 W SPRING ST BUFFALO NY 14231	GCS SYSTEM	E	B				N			46,296	46,400	46,400	8/2/2005	C		2/9/2006
4500111217	ATLANTIC TESTING LAB LTD CANTON-POTSDAM RD CANTON NY 13617	SOIL & FOUNDATION INSPECTIONS	S	B	5			N			14,950	7,579	5,214	8/2/2005	C		7/31/2006
4500111695	SEAWAY TIRE & AUTO INC 330 E ORVIS ST MASSENA NY 13662	TIRES FOR LOADER	E	B	5			F			5,643	5,643	5,643	8/12/2005	C		8/14/2006
4500112769	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619- 2259	GASOLINE PREMIUM UNLEADED	E	B	7			F			121,000	110,094	85,087	9/1/2005	C		9/18/2006
4500113692	DEPENDABLE POWER SYSTEMS INC 500 SALEM AVE FREDERICKTOWN OH 43019	REPAIR 30KVA INVERTER	S	S	5			N	1		10,437	0	0	9/29/2005	C		1/1/2006
4500114406	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	DIESEL/FUEL OIL STATE CONTRACT	E	B	7			F			60,000	48,716	26,772	10/17/2005	C		6/1/2006
4500114520	TRENCH LTD 71 MAYBROOK DR SCARBOROUGH ON M1V 4B6	WAREHOUSE STOCK	E	B	5			F			8,000	0	0	10/18/05	C		1/1/2006
4500114770	NORTH AMERICAN SALT CO 9900 W 109TH ST STE 600 OVERLAND PARK KS 66210	ROAD SALT	E	B	7			F			21,669	21,310	3,339	10/24/2005	C		3/1/2006

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4500115128	OFS SALES CORP 204E 6TH ST HUNTINGBURG IN 47542	OFFICE FURNITURE	E	B	7	F					15,495	15,190	15,190	10/31/2005	C		1/3/2006
4500115853	SEA BOX INC 802 INDUSTRIAL HIGHWAY EAST RIVERTON NJ 08077-1910	STORAGE CONTAINERS (2EA)	E	B	5	F					11,190	11,190	11,190	11/14/2005	C		1/26/2006
4500116012	TMT CONTRACTORS 1484 US HWY 11 GOUVERNEUR NY 13642	SNOW REMOVAL COOPER HILL	S	B	5	N					7,000	6,000	6,000	11/16/2005	C		4/5/2006
4500117322	DOWD BATTERY CO 1571 BRONSON RD GRAND ISLAND NY 14072	BATTERY CHARGERS	E	B		F					23,531	23,931	23,931	12/16/2005	C		7/11/2006
4500117896	FERGUSON ENTERPRISE 760 W GENESEE ST SYRACUSE NY 13204	LEM - UNIT 29	E	B		F			4		17,351	17,351	17,351	1/4/2006	C		3/23/2006
4500118207	KINSLEY POWER SYSTEMS CO 14 CONNECTICUT SOUTH DR E. GRANBY CT 06026	EMERGENCY GENERATOR SERVICE WORK	S	S	5	N			1		5,890	5,890	5,890	1/10/2006	C		1/11/2006
4500118332	NATIONAL ELECTRICAL CARBON PO BOX 1056 GREENVILLE SC 29602- 6690	WAREHOUSE STOCK - BRUSHES	E	B	5	F			4		6,483	6,531	6,531	1/11/2006	C		2/7/2006
4500118473	CED BALDWIN HALL 88 CENTER ST MASSENA NY 13662	WAREHOUSE STOCK - HOFFMAN PRODUCTS	E	B	5	F			5		13,533	13,397	13,397	1/13/2006	C		2/2/2006

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4500118481	EXELON POWERLABS LLC 8 COLORADO AVE PLATTSBURGH NY 12903	TOOL CALIBRATION	S	B	5	N			1	10,000	7,065	7,065	1/13/2006	C		2/28/2006
4500118608	OP-TECH ENVIRONMENTAL SERVICE INC 14 OLD RIVER RD MASSENA NY 13662	ASBESTOS ABATEMENT UNIT 29	S	B		N			3	9,300	9,300	9,300	1/30/2006	C		2/27/2006
4500118640	SIMMERS CRANE DESIGN INC 18 BEACH RD - PO BOX 1241 DUNKIRK NY 14048	TRAINING SIMMERS CRANE	S	S	5	N			1	6,049	6,049	6,049	4/23/2006	C		4/26/2006
4500118652	COMMONWEALTH ELECTRICAL INSP SERVICES INC PO BOX 723 MENDON NY 14506	ELECTRICAL INSPECTIONS	S	B	5	N			1	10,000	525	525	1/18/2006	O	4/17/2007	
4500118986	STUART C IRBY CO PO BOX 2967 SYRACUSE NY 13220	WAREHOUSE STOCK -	E	B	5	F			1	6,460	6,460	6,460	1/25/2006	C		2/24/2006
4500119157	KLINGLER CONSULTANTS INC 128 ST LOUIS AVE BEACONSFIELD PQ H9W 4Y3	POWER LINE TRAINING COURSE	S	S	5	F			1	6,825	6,825	6,825	1/27/2006	C		2/10/2006
4500119234	GRAINGER 6285 E MOLLOY RD E SYRACUSE NY 13057	SEE SNAKE RIGID	E	B	7	F			1	8,351	8,351	8,351	1/30/2006	C		2/1/2006
4500119266	SIEWERT EQUIPMENT CO INC 175 AKRON ST ROCHESTER NY 14609	STOCK	E	B	5	F			1	7,341	7,630	7,630	1/30/2006	C		4/19/2006

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4500119473	JEFFORDS STEEL PO BOX 5000 POTSDAM NY 13676	BRIDGE IMPROVEMENT - TOWN OF DIANA	E	B	5	N		2	10,240	10,240	10,240	2/2/2006	C		2/28/2006
4500119550	VIBROSYSTEM 2727 E JACQUES - CARTIER BLVD MONTREAL PQ J4N 1L7	CONDITIONERS	E	B	5	F		1	6,400	6,501	6,501	2/3/2006	C		3/13/2006
4500120313	MERRIAM-GRAVES CORP DELANCEY AVE BRUSHTON NY 12916	CYLINDER DEMURRAGE	E	S	5	N		1	12,891	12,891	12,891	2/22/2006	O	2/21/2007	
4500120489	ACI CONTROLS INC 5604 BUSINESS AVE CICERO NY 13039	WAREHOUSE STOCK - TRANSMITTERS	E	B	5	F		1	6,094	6,139	6,139	2/24/2006	C		3/7/2006
4500120548	OIL SKIMMERS INC 1355 PITTSFORD MENDON RD MENDON NY 14506	OIL SKIMMER	E	B	5	F		2	6,995	7,115	7,115	2/27/2006	C		3/7/2006
4500120726	FERGUSON ENTERPRISE 760 W GENESEE ST SYRACUSE NY 13204	VICTAULIC PIPE GROOVER	E	B		F		3	13,550	13,550	13,550	3/1/2006	C		5/25/2006
4500120975	POTTER ASSOC INC 24 BROWN CROFT BLVD ROCHESTER NY 14609-0117	LEM - GASKET MATERIAL	E	B	5	N	Y	2	7,891	7,970	7,970	3/7/2006	C		4/18/2006
4500120992	TENNANT SALES & SERVICE CO 701 NORTH LILAC DR MINNEAPOLIS MN 55422	POWER SCRUBBER/CARPET EXTRACTOR	E	B	7	F		1	8,374	8,374	8,374	3/7/2006	C		3/27/2006
4500121586	CUMMINS NORTHEAST INC 6193 EASTERN AVE SYRACUSE NY 13211	MASSENA SUB EMERGENCY GENERATOR REPAIRS	E	B	5	N		1	5,378	5,378	5,378	3/22/2006	C		5/31/2006

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4500121633	RESCUE RESPONSE GEAR INC 14916 SURREY LANE SISTERS OR 97759	RESCUE RESPONSE EQUIPMENT	E	B	5	F							1	14,999	14,999	14,999	3/21/2006	C		5/9/2006
4500121875	EMPIRE TECH SOLUTIONS INC 1151 PITTSFORD VICTOR RD STE 100 PITTSFORD NY 14534	WAREHOUSE STOCK - CARTRIDGES	E	B	5	F							3	5,524	5,575	5,575	3/24/2006	C		3/31/2006
4500121952	FULMER CO 3004 VENTURE COURT EXPORT PA 15632	WAREHOUSE STOCK - BRUSH HOLDERS	E	B	5	F							3	6,739	6,739	6,739	3/27/2006	C		5/5/2006
4500122136	ABB INC 10300 HENRI- BOURASSA WEST ST LAURENT QUEBEC PQ H4S 1N6	EXCITER START UP SERVICES	S	S	5	N							1	14,000	8,579	8,579	3/29/2006	C		5/1/2006
4500122285	AAC CONTRACTING INC STE 200 175 HUMBOLDT ST ROCHESTER NY 14610	ASBESTOS ABATEMENT	S	B	5	N							2	12,500	12,500	12,500	5/1/2006	C		5/30/2006
4500122582	GENERAL ELECTRIC CANADA 179 BRUNSWICK BLVD POINTE CLAIRE PQ H9R 5N2	GE HYDRAN COMMISSIONING	S	S	5	N							1	5,300	5,300	5,300	4/17/2006	C		4/21/2006
4500123067	MONAHAN & LOUGHLIN INC 6 KAYCEE LOOP RD PLATTSBURGH NY 12901	RE-ROOF AT PLATT SUB	S	B		N							4	11,777	11,777	11,777	5/1/2006	C		6/29/2006

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4500123069	ABB INC 200 REGENCY FOREST DR CARY NC 27518	TRANSFORMER #10 INSPECTION	S	S	5	N		1	7,980	7,980	7,980	4/19/2006	C		4/27/2006
4500123297	FULMER CO 3004 VENTURE COURT EXPORT PA 15632	BRUSHES	E	B	5	F		3	6,739	6,739	6,739	4/24/2006	C		6/2/2006
4500123324	DECEW ASSOC 19 ALBANY ST CAZENOVIA NY 13035	MEGGER TEST SET	E	B	5	F		2	8,970	8,970	8,970	4/25/2006	C		6/5/2006
4500123437	KAMAN INDUSTRIAL TECHNOLOGIE 44 WEST HATFIELD STREET MASSENA NY 13662	HATCH COVER DRIVES	E	B	5	F		2	8,117	8,117	8,117	4/26/2006	C		5/17/2006
4500123469	GRAYBAR ELECTRIC CO INC 6605 DEERE RD SYRACUSE NY 13220	WAREHOUSE STOCK - ELECTRICAL	E	B	5	F		4	8,044	8,044	8,044	4/27/2006	C		5/15/2006
4500123576	VIBROSYSTEM 2727 E JACQUES - CARTIER BLVD MONTREAL PQ J4N 1L7	SIGNAL CONDITIONERS	E	B	5	F		1	6,788	6,897	6,897	5/1/2006	C		6/8/2006
4500123636	GRAYBAR ELECTRIC CO INC 6605 DEERE RD SYRACUSE NY 13220	ELECTRICAL SUPPLIES	E	B	5	F		4	10,481	10,525	10,525	5/2/2006	C		6/21/2006
4500124117	PRECISION INDUSTRIAL MAINT 1710 ERIE BLVD SCHENECTADY NY 12308	CLEANING STATION DRAINAGE SUMPS	S	B		N		2	13,960	0	0	5/11/2006	O	1/15/2007	

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4500124249	CITY ELECTRIC CO INC 11400 CHAMPLAIN OGDENSBURG NY 13669	ELECTRICAL SUPPLIES	E	B	5	F	Y	3	5,014	4,914	4,914	5/17/2006	C		6/13/2006
4500124265	LAYO'S AUTO PARTS 125 MAPLE ST MASSENA NY 13662	REMOVAL OF WATER WHEEL	S	B	5	N		2	13,600	13,600	13,600	5/15/2006	C		6/9/2006
4500124336	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA NY 13662	BARNHART BRIDGE PIER MAINTENANCE & REPAIR	S	B		N		5	66,000	0	0	5/16/2006	O	1/15/2007	
4500124497	VOLLAND ELECTRIC EQUIPMENT C 75 INNSBRUCK DR CHEEKTOWAGA NY 14227	RELIANCE MOTORS (2)	E	B	5	F		2	7,968	7,888	7,888	5/18/2006	C		8/29/2006
4500125147	ABB INC 3716 NAT'L DR - SUITE 201 RALEIGH NC 27612	REPAIR PCB AT WILLIS SUBSTATION	E	S	1	F		1	26,495	27,662	27,662	6/5/2006	C		6/9/2006
4500125149	BLANCHARD IND SUPPLIES PO BOX 659 TROY NY 12181-0082	SHIM STOCK	E	B	5	F		2	8,279	8,761	8,761	6/5/2006	C		6/22/2006
4500125772	AMERICAN VALVE CORP 8717 B HWY 421 NORTH GREENSBORO NC 27425	WAREHOUSE STOCK - VALVES	E	B	5	F		1	14,999	14,999	14,999	6/16/2006	C		10/6/2006
4500126080	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619- 2259	DIESEL STATE CONTRACT	E	B	7	F		1	20,000	13,473	13,473	6/22/2006	C		9/17/2006

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4500126423	AREVA T&D INC ONE RITZ AVE WAYNESBORO GA 30830	TRANSFORMER CAPACITOR VOLTAGE	E	B	5	F		2		5,871	0	0	6/30/2006	O	1/15/2007	
4500126441	HARMER CONSTRUCTION 1454D COUNTY RT 22 GOUVERNEUR NY 13642	STONE 1 1/2"MINUS	E	B	5	N		2		11,745	11,745	11,745	6/30/2006	C		7/11/2006
4500126482	LEHIGH SAFETY SHOE COMPANY 10 SARATOGA AVE S GLENN FALLS NY 12803	SAFETY SHOES 2006-2007	E	B	5	F		3		7,500	5,392	5,392	7/5/2006	O	7/4/2007	
4500126483	IRON AGE PROTECTIVE CO 76 THE CROSSING BLVD CLIFTON PARK NY 12065	SAFETY SHOES 2006-2007	E	B	5	F		3		7,500	1,627	1,627	7/5/2006	O	7/4/2007	
4500126488	SAFETY SOLUTIONS INC 222 TEALL AVE SYRACUSE NY 13210-1219	SAFETY SHOES 2006-2007	E	B	5	F		3		7,500	6,124	6,124	7/5/2006	O	7/4/2007	
4500126503	OP-TECH ENVIRONMENTAL SERVICE INC 14 OLD RIVER RD MASSENA NY 13662	TRANSPORTATION OF SOIL	S	B	5	N		2		9,206	9,206	9,206	7/5/2006	C		8/1/2006
4500126568	VP SUPPLY 2240 HARLEM RD CHEEKTOWAGA NY 14225	PLUMBING SUPPLIES	E	B	7	F		1		7,150	7,150	7,150	7/7/2006	C		11/30/2006

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4500126839	POWER LINE SYSTEMS INC 610 N WHITNEY WAY STE 160 MADISON WI 53545	SOFTWARE, POWER LINE SYSTEMS CADD	E	S								1	8,400	8,400	8,400	7/13/2006	C		7/18/2006
4500126928	CITY ELECTRIC CO INC 11400 CHAMPLAIN OGDENSBURG NY 13669	ELECTRICAL SUPPLIES	E	B								3	6,845	7,291	7,291	7/14/2006	C		7/30/2006
4500126934	TRIPLE A LUMBER INC 3 MALBY AVE MASSENA NY 13662	PLANKS SCAFFOLD 210EA	E	B								3	13,650	13,650	13,650	7/13/2006	C		7/25/2006
4500127363	ABB INC 10300 HENRI- BOURASSA WEST ST LAURENT QUEBEC PQ H4S 1N6	EXCITER TRAINING	S	S								1	11,078	10,578	10,578	7/25/2006	O	1/15/2007	
4500127524	PITNEY BOWES PO BOX 856179 LOUISVILLE KY 40285	MAILING MACHINE RENTAL	E	B								1	12,291	723	723	8/28/2006	O	8/27/2010	
4500127880	LINDSEY MANUFACTURING CO 760 N GEORGIA AVE AZUSA CA 91702	TRAINING LINDSEY STRUCTURE	S	S								1	10,000	10,000	10,000	8/4/2006	C		8/18/2006
4500128463	MEGGER 4271 BRONZE WAY DALLAS TX 75237	TRANSFORMER TEST KIT	E	B								2	6,307	6,324	6,324	8/17/2006	C		9/30/2006
4500128557	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY AB T1Y 7J7	ALCOA SCADA RTU UPGRADE	E	B								1	14,887	14,996	14,996	8/18/2006	C		10/24/2006

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4500128690	WORTHINGTON PRODUCTS INC 3405 KUEMERLE AVE NE CANTON OH 44705	FORE BAY DEBRIS COLLECTION BOOMS	E	B	5	F			1	9,383	10,533	10,533	8/23/2006	C		8/29/2006
4500128833	MATERIAL HANDLING PRODUCTS COMPANY PO BOX 3454 SCHENECTADY NY 12303	YALE FORK TRUCK	E	B	7	F			1	26,593	0	0	8/28/2006	O	1/15/2007	
4500128954	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND NY 14072	REPLACEMENT BATTERY BANK 22&21 AT PLATTS SUB	E	B	1	F			1	68,620	0	0	8/29/2006	O	1/15/2007	
4500129078	BLEVINS BROTHERS INC 5914 STE HWY 812 OGDENSBURG NY 13669	YAMAHA RHINO'S 660SE (2)	E	B		F			3	19,169	19,169	19,169	8/31/2006	C		10/30/2006
4500129128	UNITED RENTALS 1401 VISCHER FERRY RD CLIFTON PARK NY 12065	RENTAL OF 2 MAN LIFTS	E	B	5	N			3	6,200	0	0	9/1/2006	C		10/20/2006
4500129305	AREVA T&D INC ONE POWER LANE CHARLEROI PA 15022	REFURBISHMENT COGENEL BREAKER HEADS	S	S		F			1	295,455	0	0	9/7/2006	O	4/1/2007	
4500129411	HUGHES BROTHERS INC PO BOX 159 SEWARD NE 68434	LINE HARDWARE	E	B	9	F			1	6,282	6,282	6,282	9/8/2006	C		12/11/2006
4500129659	HVB AE POWER SYSTEMS INC 7250 MGINNIS FERRY RD SUWANEE GA 30024	TECHNICAL ASSISTANCE FOR ADIRONDACK SUBSTATION BREAKER MAINTENANCE.	P	S	5	N			1	9,134	8,037	8,037	9/13/2006	C		9/20/2006

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4500129796	GENERAL ELECTRIC CO 4601 PARK RD STE 600 CHARLOTTE NC 28209	LEAKAGE DETECTORS	E	B	5	F			4	5,320	5,320	5,320	9/15/2006	C		10/31/2006
4500129825	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	GASOLINE UNLEADED	E	B	7	F			1	121,000	40,355	40,355	9/18/2006	O	7/26/2007	
4500129931	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619	DIESEL	E	B	7	F			1	8,874	8,874	8,874	9/19/2006	C		9/19/2006
4500130208	OP-TECH ENVIRONMENTAL SERVICES INC 14 OLD RIVER RD MASSENA NY 13662	WOOD POLE DISPOSAL	S	B		N			1	46,555	46,555	46,555	10/2/2006	C		11/24/2006
4500130277	S V MOFFETT CO INC 33 THRUWAY PARK DR WEST HENRIETTA NY 14586-9702	SWEEPER SMITHCO V62	E	B		F			1	18,746	18,746	18,746	9/26/2006	C		10/30/2006
4500130330	BORE TECH 1323 INDUSTRIAL PKWY ST JOHNSBURY VT 05819	CORE BORING	S	B	5	N			3	6,100	6,100	6,100	9/27/2006	C		9/28/2006
4500131029	NORTRAX EQUIPMENT CO 6085 ST HWY 11 CANTON NY 13617	HYDRAULIC CYLINDER FOR JD EXCAVATOR	E	B	5	F			2	5,330	5,455	5,455	10/13/2006	C		10/30/2006
4500131129	SEALS UNLIMITED INC 17300S W BASELINE RD BEAVERTON OR 97006	SEALS INTAKE GATE WAREHOUSE STOCK	E	S	5	F			1	8,191	8,720	8,720	10/16/2006	C		11/30/2006

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4500131333	NORTH AMERICAN SALT CO 9900 W 109TH ST OVERLAND PARK KS 66210	SALT ROAD (600T)	E	B	7	F				1	22,542	22,563	22,563	10/19/2006	O	2/28/2007	
4500131570	GENERGY 2 EXECUTIVE PARK DR ALBANY NY 12203	INSULATORS SEVERAL	E	B		N				2	19,685	0	0	10/24/2006	O	1/15/2007	
4500131737	VOITH SIEMENS HYDRO POWER GENERATION INC 760 EAST BERLIN RD YORK PA 17404	CONTROL MODULE WITH MICRO DRIVE	E	B	5	F				1	8,800	0	0	10/26/2006	O	1/15/2007	
4500131738	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA NY 13662	COLES CREEK WETLAND CREATION	C	B		N				2	218,750	0	0	10/26/2006	O	10/1/2007	
4500131784	BARRETT PAVING MATERIALS INC 7971 ST HWY 56 NORWOOD NY 13668	SAND ROAD (700T)	E	B	5	N				2	6,031	6,031	6,031	10/27/2006	C		12/1/2006
4500131927	RFL ELECTRONICS INC 353 POWERVILLE RD BOONTON TOWNSHIP NJ 07005-9151	CHASSIS, RFL PROGRAMMABLE	E	B	5	F				1	8,146	8,146	8,146	10/31/2006	C		11/30/2006
4500131994	GENERAL ELECTRIC CO 4601 PARK RD CHARLOTTE NC 28209	RTU UPGRADE	E	B	5	F				1	6,978	7,079	7,079	11/1/2006	C		12/5/2006
4500132062	THYSSEN ELEVATOR CO 6067 CORPORATE DR EAST SYRACUSE NY 13057	FULL LOAD SAFETY TEST (ELEVATORS)	S	B	7	N				2	12,600	0	0	11/2/2006	O	1/15/2007	

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4500132131	MALONE QUARRIES PO BOX 825 PLATTSBURGH NY 12901	CONCRETE	E	B	7	N				1	5,375	5,375	5,375	11/3/2006	C		11/3/2006
4500132189	EMPIRE TECH SOLUTIONS INC 1151 PITTSFORD VICTOR RD STE 100 PITTSFORD NY 14534	WAREHOUSE STOCK - DELMONOX PARTS	E	B	5	F				3	7,471	7,542	7,542	11/6/2006	C		11/30/2006
4500132438	POWER ENGINEERING 16632 MILLIKAN AVE STE B IRVINE CA 92606	BASE PLATES (2)	E	B		F				2	57,064	0	0	11/13/2006	O	1/15/2007	
4500132714	CED BALDWIN HALL 88 CENTER ST MASSENA NY 13662	ELECTRICAL FIXTURES	E	B	5	F				3	7,911	429	429	11/20/2006	O	1/15/2007	
4500132805	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619- 2259	FUEL OIL #2	E	B	7	F				1	10,000	7,555	7,555	11/20/2006	O	8/16/2007	
4500132808	GENERAL ELECTRIC CO 4601 PARK RD STE 600 CHARLOTTE NC 28209	GE C60 BREAKER MANAGEMENT RELAYS	E	B		F				2	37,277	37,277	37,277	11/21/2006	C		12/18/2006
4500132848	MIRABITO FUEL GROUP 44 GRAND ST SIDNEY NY 13838-1183	BIODIESEL FUEL	E	B		F				1	50,000	0	0	11/20/2006	O	11/19/2007	
4500133000	ROPES THAT RESCUE LTD 1400 SHANGRI LA DR SEDONA AZ 86336	ROPE RESCUE TRAINING	P	B		N				1	13,525	13,525	13,525	11/28/2006	C		12/8/2006

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4500133143	EDWARDS PRODUCTS INC 11385 SEBRING DR CINCINNATI OH 45240	RAMP & STEP ASSEMBLY (59)	E	B		F		3	32,150	0	0	11/30/2006	O	1/15/2007	
4500133296	COMMUNICATION WELLS PO BOX 360 GREAT BEND NY 13643	MOBILE RADIOS	E	B	5	F		1	7,154	0	0	12/5/2006	O	1/4/2007	
4500133315	B R JOHNSON INC 6960 FLY RD EAST SYRACUSE NY 13057-0672	DOORS (7 EACH), EXTERIOR, REMOTE LOCATIONS	E	B	5	F		2	7,150	0	0	12/5/2006	O	1/15/2007	
4500133864	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER NY 14619-2259	DIESEL	E	B	7	F		1	6,286	6,286	6,286	12/14/2006	C		12/14/2006
4500134198	CDW COMPUTER CENTER INC 200/230 N MILWAUKEE VERNON HILLS IL 60061	DESIGN JET PRINTER	E	B	7	F		1	12,996	0	0	12/21/2006	C		12/31/2006
4600000784	HARMER CONSTRUCTION 1454D COUNTY RT 22 GOUVERNEUR NY 13642	F/D SAND & GRAVEL	E	B		N			50,000	33,871	0	3/5/2002	C		3/4/2006
4600001017	SANITARY WIPING CLOTH CO 313 STEELE JAMESTOWN NY 14702	WAREHOUSE STOCK - WIPING CLOTHS	E	B		F			74,200	73,330	8,044	1/27/2003	C		1/27/2006
4600001091	REPROGRAPHICS OF NE INC 60 COMMERCE ST WILLISTON VT 05403	HP PLOTTER MAINTENANCE	S	B	9	N			9,000	9,000	0	7/1/2003	C		6/30/2006

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4600001093	HASGO POWER EQUIPMENT SALES 31 W MAIN ST LEROY NY 14482	TRANSFORMERS CAPACITY VOLTAGE	E	B					F				312,500	289,893	0	5/6/2003	C		1/31/2006
4600001097	BONCOR GROUP CORP 7 BUNKER LANE MIDDLE ISLAND NY 11953	WAREHOUSE STOCK - BATTERIES	E	B	9				N	Y			10,000	9,737	1,753	5/12/2003	C		5/12/2006
4600001100	LIFE SCIENCE LABORATORIES INC 131 ST LAWRENCE AVE WADDINGTON NY 13694	LAB SERVICES	S	B					N				62,000	34,976	9,000	6/5/2003	C		6/4/2006
4600001123	REXEL INC 23072 STE RT 12 WATERTOWN NY 13601	WAREHOUSE STOCK - LAMP CONTRACT	E	B					N				24,999	18,655	3,710	7/18/2003	C		7/18/2006
4600001160	LAYO'S AUTO PARTS 125 MAPLE ST MASSENA NY 13662	AUTO PARTS MISC	E	B					N				150,000	9,709	0	10/14/2003	C		10/13/2006
4600001222	THE WOOD CO 96 BOULDER DR MILFORD NH 03055	SUPPLY WOOD POLES	E	B					F				500,000	226,957	90,347	3/3/2004	O	3/2/2007	
4600001232	BOGOSIAN CARPET & FURNITURE 70 WILLOW ST MASSENA NY 13662	CARPET/MAT RENTAL	E	B					N				35,000	18,582	7,765	4/5/2004	O	4/4/2007	
4600001246	J E SHEEHAN CONTRACTING 208 SISSONVILLE RD POTSDAM NY 13676	STONE/GRAVEL	E	B					N				250,000	177,590	42,824	4/2/2004	O	4/1/2007	
4600001247	BARRETT PAVING MATERIALS INC 7971 ST HWY 56 NORWOOD NY 13668	STONE/GRAVEL	E	B					N				250,000	6,559	0	4/2/2004	O	4/1/2007	

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4600001266	DORIS 2 695 CR 14 RENSSLAER FALLS NY 13680	REDWING SAFETY SHOES	E	B					F				75,000	28,776	9,467	6/1/2004	O	5/31/2007	
4600001274	GENERAL ELECTRIC CO 175 MILENS RD TONAWANDA NY 14150	CLEAN HYDRO GENERATORS AND INSTALL PDA COUPLERS	S	B					N				250,000	153,896	77,972	9/1/2004	O	8/31/2007	
4600001299	BROCKWAY SANITATION SERVICE PO BOX 155 RT 95 MOIRA NY 12957-3216	ANNUAL PUMPING OF SEPTIC TANKS	S	B					N				100,000	24,225	4,734	10/1/2004	O	9/30/2007	
4600001300	MORRISONVILLE SEPTIC TANK SV PO BOX 129 MORRISONVILLE NY 12962-2526	SEPTIC TANK PUMPING AT PLATTS SUB	S	B					N				20,000	8,905	3,840	10/1/2004	O	9/30/2007	
4600001346	GREENCORP WASTE REMOVAL INC PO BOX 124 LISBON NY 13658	REFUSE SERVICES	S	B					N				250,000	46,048	6,928	1/1/2005	C		1/31/2006
4600001349	GENERGY EXECUTIVE PARK DR ALBANY NY 12203	STOCK: SUSPENSION INSULATORS	E	B					F				250,000	60,480	20,160	11/18/2004	O	11/17/2007	
4600001361	WESTERN NEW YORK FST 6511 BASILE ROWE SYRACUSE NY 13057	SWAGELOK FITTINGS	E	B					F				150,000	100,837	60,314	12/22/2004	O	12/21/2007	
4600001374	ROCHESTER OPTICAL MFG 1260 LYELL AVE ROCHESTER NY 14606	SAFETY EYEWEAR	E	B					N				75,000	1,008	0	1/19/2005	C		1/1/2006

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4600001383	NGK LOCKE INC 31 W MAIN ST LEROY NY 14482	INSULATORS WAREHOUSE STOCK	E	B		F			250,000	102,836	0	2/11/2005	O	2/10/2008	
4600001391	HAROLD L WAY 2510 MILITARY TNPK WEST CHAZY NY 12992	GRAVEL/CRUSHER RUN/COBBLESTONE	E	B		N			250,000	108,500	68,540	2/24/2005	O	2/23/2008	
4600001402	KORRECT OPTICAL 4036 DUTCHMANS LANE LOUISVILLE KY 40207	GLASSES SAFETY PRESCRIPTION	E	B		F			75,000	11,531	8,075	3/16/2005	O	3/15/2008	
4600001462	INVENSYS SYSTEMS INC 1387 FAIRPORT RD STE 880 FAIRPORT NY 14450	PRESSURE TRANSMITTERS (SEVERAL STOCK)	E	B		F			150,000	37,252	20,946	7/1/2005	O	6/30/2008	
4600001472	NAEVA GEOPHYSICS INC PO BOX 7325 CHARLOTTESVILLE VA 22906	REBAR AND CONDUIT LOCATING	S	S	5	N	1		14,500	13,700	0	7/20/2005	C		7/19/2006
4600001476	BURNING SKY OFFICE PRODUCTS RT 37 - POBOX 999 HOGANSBURG NY 13655	OFFICE SUPPLIES	E	B		F	Y		50,000	13,940	10,627	7/29/2005	O	7/28/2008	
4600001477	MODERN DISPOSAL SERV INC PO BOX 209 MODEL CITY NY 14107-0209	ASBESTOS DISPOSAL	S	B		N			100,000	12,760	8,735	10/1/2005	O	9/30/2008	
4600001485	ELECTROSWITCH CORP 180 KING AVE WEYMOUTH MA 02188	RELAYS/SWITCHES ELECTROSWITCH	E	B		F			250,000	69,632	5,379	8/25/2005	O	8/24/2008	

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FACILITY: ST LAWRENCE

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M O A	R O A	P N A	O W A	M B E	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001495	SULZER PUMPS HOUSTON INC 800 KOOMEY RD BROOKSHIRE TX 77423	REPLACEMENT PUMPS (4EA)	E	B		F			100,000	31,479	31,479	9/20/2005	O	9/19/2008	
4600001500	CED BALDWIN HALL 88 CENTER ST MASSENA NY 13662	CABLE	E	B		F			250,000	166,280	98,891	10/13/2005	O	10/12/2008	
4600001527	GENERAL ELECTRIC CO 4601 PARK RD STE 600 CHARLOTTE NC 28209	ARRESTERS 115KV AND 230KV	E	B		N			250,000	123,324	97,695	12/5/2005	O	12/4/2008	
4600001546	NOCO LUBRICANTS INC PO BOX 2528 LIVERPOOL NY 13089- 2528	OIL TURBINE	E	B		F			150,000	55,227	55,227	1/3/2006	O	1/2/2009	
4600001554	FRONTENAC CRYSTAL SPRINGS WT PO BOX 328 CLAYTON NY 13624-0372	BOTTLED WATER	E	B		N	1		40,000	6,720	6,720	1/19/2006	O	1/18/2009	
4600001570	DIVAL SAFETY EQUIPMENT 1721 NIAGARA ST BUFFALO NY 14207- 3108	STOCK - PROTECTIVE COVERALLS	E	B		F	1		40,000	6,431	6,431	2/9/2006	O	2/8/2009	
4600001581	SANITARY WIPING CLOTH CO 313 STEELE JAMESTOWN NY 14702	WIPING CLOTH BLANKET ORDER	E	B		F	1		100,000	16,088	16,088	3/2/2006	O	3/1/2007	

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FACILITY: ST LAWRENCE

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M O A	R O A	P A A	W O A	M B E S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001591	WASTE STREAM INC 145 OUTER MAPLE ST - PO BOX 5195 POTSDAM NY 13676	REFUSE SERVICES	S	B		N		2	204,595	33,923	33,923	2/1/2006	O	12/31/2007	
4600001621	AQUATIC SCIENCES L.P. 40 CENTRE DR ORCHARD PARK NY 14127	ZEBRA MUSSEL SAMPLING	S	B		F		3	40,000	6,195	6,195	5/1/2006	O	4/30/2009	
4600001635	AH HARRIS & SONS INC PO BOX 330-RTE 56 MASSENA NY 13662	HILTI MATERIAL	E	B		F		1	200,000	3,964	3,964	4/26/2006	O	4/24/2009	
4600001646	LIFE SCIENCE LABORATORIES IN 131 ST LAWRENCE AVE WADDINGTON NY 13694	SPDES SAMPLING & TESTING	S	B		N		3	90,000	5,137	5,137	6/5/2006	O	6/4/2009	
4600001684	HARMER CONSTRUCTION 1454D COUNTY RT 22 GOUVERNEUR NY 13642	ROAD MATERIAL EDWARDS NY REGION	E	B		N			50,000	29,225	29,225	8/4/2006	O	8/3/2009	
4600001694	PROFESSIONAL HEALTH SERVICES 83 S EAGLE RD HAVERTOWN PA 19083	EMPLOYEE PHYSICALS	S	B		N		1	132,900	0	0	8/28/2006	O	8/27/2009	
4600001712	FERGUSON ENTERPRISE 760 W GENESEE ST SYRACUSE NY 13204	VICTAULIC BRAND MATERIAL	E	B		F		3	250,000	28,580	28,580	10/10/2006	O	10/9/2009	

FACILITY TOTALS 8,820,091 3,995,935 2,549,403

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FACILITY: ST LAWRENCE

TOTAL NUMBER OF CONTRACTS	158	
TOTAL CONTRACT VALUE		\$8,820,091
TOTAL EXPENDED TO DATE		\$3,995,935
TOTAL EXPENDED IN REPORT YEAR		\$2,549,403

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	57
TOTAL NUMBER CLOSED CONTRACTS	101

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	142
TOTAL NUMBER SOLE SOURCE	16
TOTAL NUMBER COMP SEARCH	0

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	1
TOTAL NUMBER EQUIP/GOODS/COMMODITY	118
TOTAL NUMBER PERSONAL SERVICES	2
TOTAL NUMBER NON PERSONAL SERVICES	37

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SITE TOTALS

TOTAL NUMBER OF CONTRACTS	2203	
TOTAL CONTRACT VALUE		\$2,060,848,918
TOTAL EXPENDED TO DATE		\$1,362,871,770
TOTAL EXPENDED IN REPORT YEAR		\$249,950,631

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	902
TOTAL NUMBER CLOSED CONTRACTS	1301

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	1555
TOTAL NUMBER SOLE SOURCE	555
TOTAL NUMBER COMP SEARCH	93

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	158
TOTAL NUMBER EQUIP/GOODS/COMMODITY	1158
TOTAL NUMBER PERSONAL SERVICES	238
TOTAL NUMBER NON PERSONAL SERVICES	649

POWER AUTHORITY OF THE STATE OF NEW YORK
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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M R	R O	O N	P A	W I	B D	M B	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Bank of New York One Wall Street New York, NY 10286	Auction Agent Series 3 & 4	S	C	9	N						191,864	191,864	11,625	8/1/2000	O	2/15/2025	
Bank of New York One Wall Street New York, NY 10286	Trustee/Paying Agent Services on Subordinate Debt	S	C	9	N						71,450	71,450	-	8/1/2000	O	*	
Bear Stearns & Co. Municipal Bond Dept., 383 Madison Ave., New York, NY 10179	Re-marketing Agent CP-2	S	C	9	N						88,008	88,008	6,523	6/28/2001	O	*	
Citigroup 399 Park Avenue, New York, NY 10043	Re-marketing Agent CP-2	S	C	9	N						322,149	322,149	18,925	12/4/1997	O	*	
Citigroup 399 Park Avenue, New York, NY 10043	Broker/dealer Auction Rate Securities Series 3	S	C	9	N						504,675	504,675	98,287	8/1/2000	O	*	
Dexia Credit Local 445 Park Ave., 7th Floor, New York, NY 10022	Revolving Line of Credit for ARTN	S	C	9	N						1,058,908	1,112,368	277,321	8/15/2003	O	9/5/2007	
Fiduciary Communications One Whitehall, 9th Floor, New York, NY 10004)	Bond Calls Printed in Wall St. Journal and Bond Buyer	S	C	9	N						205,907	205,907	56,163	11/24/2003	O	*	
Goldman, Sachs & Co. 85 Broad Street, New York, NY 10004-2456)	Re-marketing Agent CP-2 and 3	S	C	9	N						622,558	622,558	86,696	12/4/1997	O	*	
Goldman, Sachs & Co. 85 Broad Street, New York, NY 10004-2456)	Re-marketing EMCP	S	C	9	N						113,859	113,859	40,945	3/4/2003	O	*	
Goldman, Sachs & Co. 85 Broad Street, New York, NY 10004-2456)	ART Notes Remarketing	S	C	9	N						1,248,675	1,248,675	151,300		O	9/1/2019	
JPMorgan Chase 270 Park Avenue, New York, NY 10017-2070)	Trustee- ARTN	S	C	9	N						84,514	84,514	21,149	9/2/2003	O	3/1/2020	

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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M A	R O W	P O N	O P A	M B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
JPMorgan Chase 270 Park Avenue, New York, NY 10017-2070)	Re-marketing Agent CP-3	S	C	9	N			424,626	424,626	75,936	12/4/1997	O	*	
JPMorgan Chase 270 Park Avenue, New York, NY 10017-2070)	Escrow Agent POCR & CASP Funds	S	C	9	N			338,139	338,139	11,584	5/30/1996	O	*	
JPMorgan Chase 270 Park Avenue, New York, NY 10017-2070)	Trustee/Paying Agent Services on Bonds	S	C	9	N			167,695	167,695	21,375	2/24/1998	O	*	
JPMorgan Chase 270 Park Avenue, New York, NY 10017-2070)	Revolving Line of Credit	S	C	9	N			8,415,000	7,750,592	1,460,000	3/1/2002	O	2/1/2007	
King & Spalding 1285 Avenue of the Americas, New York, NY 10036-4003)	Attorney - Legal Services 2004 RCA	P	C	9	N			25,000	21,868	-	1/20/2004	O	2/1/2007	
Lehman Bros. ** 745 Seventh Avenue, New York, NY 10019	Re-marketing Agent CP-1	S	C	9	N			485,229	485,229	54,272	7/14/1994	O	*	
Merrill Lynch 4 World Financial Center, New York, NY 10080)	Broker/dealer Auction Rate Securities Series 4	S	C	9	N			504,675	504,675	98,287	8/1/2000	O	*	
RBC Dain Rauscher ** 1211 Avenue of Americas, New York, NY 10036	Re-marketing Agent CP-1	S	C	9	N			35,184	35,184	-	7/14/1994	O	*	
UBS Financial Services 1285 Avenue of the Americas, New York, NY 10019	Re-marketing Agent CP-2	S	C	9	N			464,343	464,343	40,984	12/4/1997	O	*	
US Bank 800 Nicollet Mall, Minneapolis, MN 55402)	Bond Trustee Fee	S	C	9	N			237,823	237,823	22,712	1/1/1999	O	*	

Total Financial Service
Agreements

15,610,281 14,996,201 2,554,084

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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y E	M A	R A	O A	W A	I A	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O C	\ PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
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NOTES: * Contract continues until terminated by NYPA or Counterparty upon specified notice

** Expense History from 1997

POWER AUTHORITY OF THE STATE OF NEW YORK
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FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M A	R A	O A	N P	P A	W E	B E	I S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-01-23	SEMPRA 58 Commerce Road Stamford, CT 06902	Natural Gas Purchase	E	B				F					146,436,702	146,436,702	16,591,995	12/1/01	O	12/31/09	
FD-01-28	KeySpan One Metro Center Brooklyn, NY 11201 100 E Old County Rd Hicksville, NY 11801	Transport & Gas Balancing Services	E	B				N					10,837,316	10,837,316	5,503,350	7/13/01	O	02/09/07	
FD-2002-11	PSEG ENERGY RESOURCES 80 Park Plaza Fl T19 Newark, NJ 07102	Natural Gas Purchase	E	B				F					11,017,721	11,017,721	3,370,261	1/1/02	O	12/31/12	
FD-2003-09	J. ARON 85 Broad Street New York, NY 10004	Natural Gas	E	B				F					76,839,503	76,839,503	4,739,860	1/1/03	O	12/31/12	
FD-2003-10	BP ENERGY 501 WestLake Park Houston, TX 77253	Natural Gas Purchase	E	B				F					71,535,536	71,535,536	57,988,641	11/1/04	O	12/31/09	
FD-2003-12	CONSTELLATION POWER SOURCE 111 MARKET STREET BALTIMORE, MD 21202	Natural Gas Purchase	E	B				F					39,307,384	39,307,384	13,038,182	1/1/03	O	12/31/12	
FD-2003-15	VIRGINIA POWER Richmond, VA 23360	Natural Gas Purchase	E	B				F					214,317,332	214,317,332	102,485,550	1/1/03	O	12/31/12	
FD-2003-17	UTILITY RESOURCES SOLUTIONS 2603 Augusta Dr. Houston, TX 77057	Natural Gas Purchase	E	B				F					36,629,047	36,629,047	16,005,119	1/1/03	O	12/31/12	
FD-2004-08	CORAL ENERGY 909 Fannin Plaza Houston, TX 77010	Natural Gas Purchase	E	B				F					20,270,952	20,270,952	7,183,631	4/1/04	O	12/31/09	
FD-2004-09	SOUTHWEST ENERGY LP Two Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B				F					146,666,868	146,666,868	54,842,612	6/1/04	O	12/31/09	

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FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	M A	R A	O A	N P	B E	M B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2004-14	ONEOK ENERGY SERVICES CO. 100 West Fifth Street Tulsa, OK 74103	Natural Gas Purchase	E	B			F			11,287,576	11,287,576	11,287,576	11/1/04	O	12/31/14	
FD-2004-16	SGS CONTROL SERVICES INC. 2 Avenue J Bayonne, NJ 07002	Oil Inspection	S	B			F			12,528	12,528	4,651	1/1/05	O	12/31/07	
FD-2004-17	OIL TEST INC Rosele, NJ 07203	Oil Inspection	S	B			F			6,379	6,379	3,849	1/1/05	O	12/21/07	
FD-2005-01	GEORGE E. WARREN 605 17th Street Vero Beach, FL 27442	Oil Purchase	E	B			F			2,577,116	2,577,116	2,577,116	11/1/05	C		04/01/06
FD-2005-02	BOSS ENERGY LTD 20445 State Hwy 249 Houston, TX 77070	Natural Gas Purchase	E	B			F			27,942,155	27,942,155	13,677,206	1/1/05	O	12/31/09	
FD-2005-12	NJR ENERGY SERVICES CO. 1415 Wyckoff Road Wall, NJ 07719	Natural Gas Purchase	E	B			F			23,928,050	23,928,050	22,973,754	1/1/05	O	12/31/09	
FD-2005-19	GLENOCORE LTD 301 Tesser Blvd Stamford, CT 06901	Oil Purchase	E	B			F			7,176,844	7,176,844	7,176,844	12/10/05	C		01/07/06
*FD-2005-20	VITOL S.A. INC 1100 Louisiana Houston, TX 77002	Oil Purchase	E	B			F			6,966,505	6,966,505	6,966,505	12/9/05	C		01/09/06
FD-2005-21	SUNOCO INC. 1735 Market Street Philadelphia, PA 19103	Oil Purchase	E	B			F			5474883	5474883	5474883	12/28/05	C		02/09/06
FD-2005-22	IROQUIOS PIPELINE OPERATION ONE Corporate Drive Shelton, CT 06484	Gas and Transport	E	B			F			349,454	349,454	0	11/1/05	C		04/01/06

FACILITY: WPO FOSSIL FUELS

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M O	R O	P N	P P	M B	B E	W I	D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2006-01	GEORGE E. WARREN 605 17th Street Vero Beach, FL 27442	Oil Purchases	E	B		F					26		3,181,560	3,181,560	3,181,560	2/24/06	C		03/07/06
FD-2006-02	SUNOCO INC. 1735 Market Street Philadelphia, PA 19103	Oil Purchase	E	B		F					26		5,262,054	5,262,054	5,262,054	3/16/06	C		03/28/06
FD-2006-03	UBS AG / UBS ENERGY LLC 677 Washington Blvd Stamford, CT 06901	Natural Gas Purchase	E	B		F					16		15,776,951	15,776,951	15,776,951	6/16/06	O	12/31/16	
FD-2006-04	CONOCO PHILLIPS 650 Dairy Asford Houston, TX 77079	Oil Purchase	E	B		F					26		3,152,982	3,152,982	3,152,982	6/22/06	C		06/30/06
FD-2006-05	PETROCOM VENTURES LTD 1616 S Voss Suite 945 Houston, TX 77057	Natural Gas Purchases	E	B		F					16		3,236,300	3,236,300	3,236,300	7/21/06	O	12/31/16	
FD-2006-06	WESTPORT PETROLEUM INC. 300 North Lake Ave Pasadena, CA 91011	Oil Purchase	E	B		F					26		5,925,679	5,925,679	5,925,679	7/25/06	C		07/30/06
FD-2006-07	TEXAS GAS TRANSMISSION 3800 Frederica Street Owensboro, KY 42304	Firm Gas Transport/Demand Agreement	E	C		F					1		2,197,898	2,197,898	2,197,898	7/1/06	O	10/20/16	
FD-2006-08	DOMINION TRANSMISSION 120 Tredegar Street Richmond, VA 23219	Firm Gas Transport/Demand Agreement	E	C		F					1		1,220,270	1,220,270	1,220,270	7/1/06	O	10/31/16	

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FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M O	R O	P A	N P	M B	B D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2006-09	TRANSCONTINENTAL GAS PIPELINE (TGPL. 5316) Houston, TX 77216	Firm Gas Transport/Demand Agreement	E	C				F		1	569,123	569,123	569,123	7/1/06	O	06/30/16	
FD-2006-10	CONOCO PHILLIPS 650 Dairy Asford Houston, TX 77079	Oil Purchase	E	B				F		26	6,299,348	6,299,348	6,299,348	8/10/06	C		08/20/06
FD-2006-12	TENASKA MARKETING VENTURES 11718 Nicholas Street Omaha, NE 68154	Natural Gas Purchases	E	B				F		16	2,322,726	2,322,726	2,322,726	11/6/06	O	12/31/16	
FD-2006-14	SCHILDWACTER & SONS INC. 1400 Ferris Place Bronx, NY 10461	Oil Purchase	E	B				F		3	276,380	276,380	276,380	9/25/06	C		11/22/06
FD-2006-15	SUNOCO INC. 1735 Market Street Philadelphia, PA 19103	Oil Purchase	E	B				F		26	5,930,582	5,930,582	5,930,582	10/27/06	C		11/06/06
FD-2006-17	GEORGE E. WARREN 605 17th Street Vero Beach, FL 27442	Oil Purchase	E	B				F		16	2,490,570	2,490,570	2,490,570	11/28/06	C		12/11/06
FS-90-32	TXU (Formerly ENSEARCH GAS CO.) 1717 Main Street Dallas, TX 75201	Natural Gas Purchase	E	B				F			18,083,601	18,083,601	0	7/5/90	O	12/31/09	
FS-90-33	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. SETAUKET	E	C				F			9,432,876	9,432,876	434,182	4/1/94	O	03/31/09	

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FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	M O A	R O A	N P A	W B E	I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FS-90-34	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. HOLTSVILLE	E	C		F			3,193,170	3,193,170	105,612	10/1/93	O	09/30/08	
FS-91-09	TRANSCONTINENTAL GAS PIPELINE (TGPL 4867) Houston, TX 77216	Interruptible Gas Transport Agreement	E	C		F			3,323,038	3,323,038	316,404	4/30/91	C		06/30/06
FS-91-21	TRANSCONTINENTAL GAS PIPELINE (TGPL 5316) Houston, TX 77216	Firm Gas Transport/Demand Agreement	E	C		F			142,502,718	142,502,718	11,134,650	11/1/91	C		06/30/06
FS-94-17	MERRILL LYNCH (Formerly ENTERGY-KOCH TRADING (FORMERLY KOCH)) 20 E Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F			193,598,143	193,598,143	32,458,189	7/1/94	O	12/31/09	
FS-97-22	COLONIAL ENERGY 2 Riverway Suite 2000 Houston, TX 77056	Natural Gas Purchase	E	B		F			218,383,549	218,383,549	35,754,876	5/1/97	O	12/31/09	
FS-97-25	RELIANT ENERGY 1111 Louisiana Houston, TX 77002	Oil Service	E	B		F			7,088	7,088	0	5/1/97	C		02/23/06
FS-97-26	CON EDISON, INC. 4 Irving Place New York, NY 10003	Transport & Gas Balancing Services	E	B		N			50,807,703	50,807,703	9,990,325	6/1/97	O	05/31/07	
FS-97-27	CON EDISON ENERGY SOLUTIONS 701 Westchester Ave White Plains, NY 10604	Natural Gas Purchase	E	B		N			3,662,360	3,662,360	106,874	8/1/97	O	12/31/09	

FUELS TOTALS	1,560,416,520	1,560,416,520	500,035,120
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Note:

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 FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y A	M A	R A	O A	N A	P A	M E	B S	W I	D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
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(1) Natural gas purchase transactions are effected, as needed, based on current prices and requirements, using the previously agreed upon general terms and conditions.

*Contract closed in December 2005 and reopened for on additional fuel delivery January 2006

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FACILITY: WPO FOSSIL FUELS

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FD-01-23	SEMPRA 58 Commerce Road Stamford, CT 06902	Natural Gas Purchase	E	B				F					146,436,702	146,436,702	16,591,995	12/1/01	O	12/31/09	
FD-01-28	KeySpan One Metro Center Brooklyn, NY 11201 100 E Old County Rd Hicksville, NY 11801	Transport & Gas Balancing Services	E	B				N					10,837,316	10,837,316	5,503,350	7/13/01	O	02/09/07	
FD-2002-11	PSEG ENERGY RESOURCES 80 Park Plaza Fl T19 Newark, NJ 07102	Natural Gas Purchase	E	B				F					11,017,721	11,017,721	3,370,261	1/1/02	O	12/31/12	
FD-2003-09	J. ARON 85 Broad Street New York, NY 10004	Natural Gas	E	B				F					76,839,503	76,839,503	4,739,860	1/1/03	O	12/31/12	
FD-2003-10	BP ENERGY 501 WestLake Park Houston, TX 77253	Natural Gas Purchase	E	B				F					71,535,536	71,535,536	57,988,641	11/1/04	O	12/31/09	
FD-2003-12	CONSTELLATION POWER SOURCE 111 MARKET STREET BALTIMORE, MD 21202	Natural Gas Purchase	E	B				F					39,307,384	39,307,384	13,038,182	1/1/03	O	12/31/12	
FD-2003-15	VIRGINIA POWER Richmond, VA 23360	Natural Gas Purchase	E	B				F					214,317,332	214,317,332	102,485,550	1/1/03	O	12/31/12	
FD-2003-17	UTILITY RESOURCES SOLUTIONS 2603 Augusta Dr. Houston, TX 77057	Natural Gas Purchase	E	B				F					36,629,047	36,629,047	16,005,119	1/1/03	O	12/31/12	
FD-2004-08	CORAL ENERGY 909 Fannin Plaza Houston, TX 77010	Natural Gas Purchase	E	B				F					20,270,952	20,270,952	7,183,631	4/1/04	O	12/31/09	
FD-2004-09	SOUTHWEST ENERGY LP Two Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B				F					146,666,868	146,666,868	54,842,612	6/1/04	O	12/31/09	

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FD-2004-14	ONEOK ENERGY SERVICES CO. 100 West Fifth Street Tulsa, OK 74103	Natural Gas Purchase	E	B				F						11,287,576	11,287,576	11,287,576	11/1/04	O	12/31/14	
FD-2004-16	SGS CONTROL SERVICES INC. 2 Avenue J Bayonne, NJ 07002	Oil Inspection	S	B				F						12,528	12,528	4,651	1/1/05	O	12/31/07	
FD-2004-17	OIL TEST INC Rosele, NJ 07203	Oil Inspection	S	B				F						6,379	6,379	3,849	1/1/05	O	12/21/07	
FD-2005-01	GEORGE E. WARREN 605 17th Street Vero Beach, FL 27442	Oil Purchase	E	B				F						2,577,116	2,577,116	2,577,116	11/1/05	C		04/01/06
FD-2005-02	BOSS ENERGY LTD 20445 State Hwy 249 Houston, TX 77070	Natural Gas Purchase	E	B				F						27,942,155	27,942,155	13,677,206	1/1/05	O	12/31/09	
FD-2005-12	NJR ENERGY SERVICES CO. 1415 Wyckoff Road Wall, NJ 07719	Natural Gas Purchase	E	B				F						23,928,050	23,928,050	22,973,754	1/1/05	O	12/31/09	
FD-2005-19	GLENCORE LTD 301 Tesser Blvd Stamford, CT 06901	Oil Purchase	E	B				F						7,176,844	7,176,844	7,176,844	12/10/05	C		01/07/06
*FD-2005-20	VITOL S.A. INC 1100 Louisiana Houston, TX 77002	Oil Purchase	E	B				F						6,966,505	6,966,505	6,966,505	12/9/05	C		01/09/06
FD-2005-21	SUNOCO INC. 1735 Market Street Philadelphia, PA 19103	Oil Purchase	E	B				F						5474883	5474883	5474883	12/28/05	C		02/09/06
FD-2005-22	IROQUIOS PIPELINE OPERATION ONE Corporate Drive Shelton, CT 06484	Gas and Transport	E	B				F						349,454	349,454	0	11/1/05	C		04/01/06

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T E	Y A	M O	R O	P N	W P	B B	D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2006-01	GEORGE E. WARREN 605 17th Street Vero Beach, FL 27442	Oil Purchases	E	B		F				26	3,181,560	3,181,560	3,181,560	2/24/06	C		03/07/06
FD-2006-02	SUNOCO INC. 1735 Market Street Philadelphia, PA 19103	Oil Purchase	E	B		F				26	5,262,054	5,262,054	5,262,054	3/16/06	C		03/28/06
FD-2006-03	UBS AG / UBS ENERGY LLC 677 Washington Blvd Stamford, CT 06901	Natural Gas Purchase	E	B		F				16	15,776,951	15,776,951	15,776,951	6/16/06	O	12/31/16	
FD-2006-04	CONOCO PHILLIPS 650 Dairy Asford Houston, TX 77079	Oil Purchase	E	B		F				26	3,152,982	3,152,982	3,152,982	6/22/06	C		06/30/06
FD-2006-05	PETROCOM VENTURES LTD 1616 S Voss Suite 945 Houston, TX 77057	Natural Gas Purchases	E	B		F				16	3,236,300	3,236,300	3,236,300	7/21/06	O	12/31/16	
FD-2006-06	WESTPORT PETROLEUM INC. 300 North Lake Ave Pasadena, CA 91011	Oil Purchase	E	B		F				26	5,925,679	5,925,679	5,925,679	7/25/06	C		07/30/06
FD-2006-07	TEXAS GAS TRANSMISSION 3800 Frederica Street Owensboro, KY 42304	Firm Gas Transport/Demand Agreement	E	C		F				1	2,197,898	2,197,898	2,197,898	7/1/06	O	10/20/16	
FD-2006-08	DOMINION TRANSMISSION 120 Tredegar Street Richmond, VA 23219	Firm Gas Transport/Demand Agreement	E	C		F				1	1,220,270	1,220,270	1,220,270	7/1/06	O	10/31/16	

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FD-2006-09	TRANSCONTINENTAL GAS PIPELINE (TGPL. 5316) Houston, TX 77216	Firm Gas Transport/Demand Agreement	E	C				F		1	569,123	569,123	569,123	7/1/06	O	06/30/16	
FD-2006-10	CONOCO PHILLIPS 650 Dairy Asford Houston, TX 77079	Oil Purchase	E	B				F		26	6,299,348	6,299,348	6,299,348	8/10/06	C		08/20/06
FD-2006-12	TENASKA MARKETING VENTURES 11718 Nicholas Street Omaha, NE 68154	Natural Gas Purchases	E	B				F		16	2,322,726	2,322,726	2,322,726	11/6/06	O	12/31/16	
FD-2006-14	SCHILDWACTER & SONS INC. 1400 Ferris Place Bronx, NY 10461	Oil Purchase	E	B				F		3	276,380	276,380	276,380	9/25/06	C		11/22/06
FD-2006-15	SUNOCO INC. 1735 Market Street Philadelphia, PA 19103	Oil Purchase	E	B				F		26	5,930,582	5,930,582	5,930,582	10/27/06	C		11/06/06
FD-2006-17	GEORGE E. WARREN 605 17th Street Vero Beach, FL 27442	Oil Purchase	E	B				F		16	2,490,570	2,490,570	2,490,570	11/28/06	C		12/11/06
FS-90-32	TXU (Formerly ENSEARCH GAS CO.) 1717 Main Street Dallas, TX 75201	Natural Gas Purchase	E	B				F			18,083,601	18,083,601	0	7/5/90	O	12/31/09	
FS-90-33	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. SETAUKET	E	C				F			9,432,876	9,432,876	434,182	4/1/94	O	03/31/09	

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FS-90-34	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. HOLTSVILLE	E	C		F			3,193,170	3,193,170	105,612	10/1/93	O	09/30/08	
FS-91-09	TRANSCONTINENTAL GAS PIPELINE (TGPL 4867) Houston, TX 77216	Interruptible Gas Transport Agreement	E	C		F			3,323,038	3,323,038	316,404	4/30/91	C		06/30/06
FS-91-21	TRANSCONTINENTAL GAS PIPELINE (TGPL 5316) Houston, TX 77216	Firm Gas Transport/Demand Agreement	E	C		F			142,502,718	142,502,718	11,134,650	11/1/91	C		06/30/06
FS-94-17	MERRILL LYNCH (Formerly ENTERGY-KOCH TRADING (FORMERLY KOCH)) 20 E Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F			193,598,143	193,598,143	32,458,189	7/1/94	O	12/31/09	
FS-97-22	COLONIAL ENERGY 2 Riverway Suite 2000 Houston, TX 77056	Natural Gas Purchase	E	B		F			218,383,549	218,383,549	35,754,876	5/1/97	O	12/31/09	
FS-97-25	RELIANT ENERGY 1111 Louisiana Houston, TX 77002	Oil Service	E	B		F			7,088	7,088	0	5/1/97	C		02/23/06
FS-97-26	CON EDISON, INC. 4 Irving Place New York, NY 10003	Transport & Gas Balancing Services	E	B		N			50,807,703	50,807,703	9,990,325	6/1/97	O	05/31/07	
FS-97-27	CON EDISON ENERGY SOLUTIONS 701 Westchester Ave White Plains, NY 10604	Natural Gas Purchase	E	B		N			3,662,360	3,662,360	106,874	8/1/97	O	12/31/09	

FUELS TOTALS	1,560,416,520	1,560,416,520	500,035,120
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Note:

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y A	M A	R A	O A	N A	P A	M E	B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2006	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
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TOTAL NUMBER OF CONTRACTS	44	
TOTAL CONTRACT VALUE		\$1,560,416,520
TOTAL EXPENDED TO DATE		\$1,560,416,520
TOTAL EXPENDED IN REPORT YEAR		\$500,035,120

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	28
TOTAL NUMBER CLOSED CONTRACTS	16

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	37
TOTAL NUMBER SOLE SOURCE	0
TOTAL NUMBER COMP SEARCH	7

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	0
TOTAL NUMBER EQUIP/GOODS/COMMODITY	42
TOTAL NUMBER PERSONAL SERVICES	0
TOTAL NUMBER NON PERSONAL SERVICES	2

11. Disposal via Sale of Beechcraft King Air B-350 Aircraft

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to delegate authority to the President and Chief Executive Officer to approve the disposal via sale of the Authority’s Beechcraft King Air B-350 aircraft, S/N FL-283, Registration Number N4083L (the ‘Plane’).

BACKGROUND

“In June 2000, the Authority purchased the Plane for use by the Authority primarily to transport employees to and from Authority facilities throughout New York State, for the purchase price of \$5,582,350.

“At their meeting of December 19, 2006, the Trustees delegated authority to the President and Chief Executive Officer to approve the purchase of a new King Air aircraft. The schedule for fabrication and delivery of the new plane is outlined in Exhibit ‘11-A.’ The contract with Hawker Beechcraft (formerly Raytheon Aircraft Company) for such purchase includes an option for the Authority to trade in the current King Air 350 for a trade-in allowance of \$2,650,000. However, based on the current fair market value of the Plane (estimated between \$2.6 and \$3.2 million), staff recommended that competitive bids be sought in an attempt to maximize the Authority’s return-on-investment.

“In addition, the Public Authorities Accountability Act of 2005 (‘PAAA’) and the Authority’s Guidelines for the Disposal of Personal Property (the ‘Guidelines’) require the Authority, with the approval of the Trustees, to dispose of Authority property through solicitation of competitive proposals with public advertising for disposal of personal property over \$15,000 in value. To this end, staff prepared a Request for Proposals (‘RFP’; Q02-3998), which was posted on the Authority’s Procurement website. Notices of the availability of the RFP were included in the New York State Contract Reporter and on various industry internet services.

DISCUSSION

“As a result of this competitive solicitation, 31 potential bidders downloaded the RFP from the Authority’s Procurement website. Six proposals to purchase were received ranging in price from \$2.5 to \$2.7 million, as summarized in Exhibit ‘11-B.’ Authority staff is currently in the process of evaluating these proposals from the standpoint of pricing, overall background, qualifications and financial condition of the bidders. Due to the need to finalize the transaction as soon as possible in order to lock in the sale of the Plane on the most advantageous terms to the Authority, an award to the successful bidder is expected in the first half of May 2007. In order to support this schedule, staff recommends that the Trustees authorize the President and Chief Executive Officer to approve the sale of the Plane to the bidder that provides the most advantageous value to the Authority. A separate report will be sent to the Trustees documenting this decision.

“Three of the proposal prices received are higher than the aforementioned trade-in allowance proffered by Raytheon, and staff expects to recommend an award to the successful bidder at an amount greater than such allowance. Therefore, the Authority will not be exercising the option in the Raytheon purchase contract.

FISCAL INFORMATION

“The disposal will be conditioned on the execution of an agreement between the successful bidder and the Authority, with a 10% deposit required on execution.

“Prior to the closing, the buyer will be allowed to conduct a detailed inspection of the aircraft and, if any reasonable deficiencies are noted, the Authority and the buyer will negotiate an adjustment to the purchase price, reflecting the cost of such corrections. The agreement will provide that once the inspection and negotiation is completed, the sale of the aircraft will be ‘as is,’ with no warranty of any kind from the Authority, along with such additional protections that reasonably safeguard the Authority from future responsibility.

“The balance of the payment, subject to any such adjustment, in accordance with the terms of the agreement, will be paid to the Authority at the time of closing. The closing of this transaction will occur after delivery of the new airplane to the Authority by Hawker Beechcraft.

“All proceeds from this sale will be deposited in the Authority’s Operating Reserves. Any amounts above the current book value of \$1.5M will be treated as net revenue for 2007.

RECOMMENDATION

“The Inspector General and Vice President – Corporate Security, the Vice President – Procurement and Real Estate and the Director – Corporate Support Services recommend that pursuant to the Public Authorities Accountability Act of 2005 and the Authority’s Guidelines for the Disposal of Personal Property, the Trustees delegate authorization to the President and Chief Executive Officer to approve the disposal via sale of the Authority’s King Air B-350 aircraft to the bidder that provides the most advantageous value to the Authority.

“The Executive Vice President and General Counsel, the Executive Vice President – Corporate Services and Administration, the Executive Vice President and Chief Financial Officer and I concur in the recommendation.”

Mr. Hoff presented the highlights of staff’s recommendations to the Trustees. In response to a question from Chairman McCullough, Mr. Hoff said that the purchaser would put 10% down on the plane, which funds would be escrowed, and that the other 90% of the plane’s price would be paid upon delivery of the plane.

Responding to a question from Trustee Scozzafava, Mr. Vesce said that, aside from price, the other factors being considered in selecting a purchaser were the results of a background check and the end use to which the plane was to be put.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to the Public Authorities Accountability Act of 2005 and the Authority’s Guidelines for the Disposal of Personal Property, the Trustees hereby delegate authorization to the President and Chief Executive Officer to approve the disposal via sale of the Authority’s King Air B-350 aircraft (S/N FL-283, Registration Number N4083L) to the bidder that provides the most advantageous value to the Authority, as set forth in the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel or his designee.

Current Schedule for Delivery of New Plane

5/14	Production completed at Beechcraft's Wichita factory
5/23	Flight test complete
6/5	Paint complete
6/11	Interior loaded
6/15	Certificate of airworthiness issued
6/15 – 7/9	Installation of pre-delivery modifications
7/12	Projected flight completion date
7/18	Projected delivery date

Bid Results for B-350 Sale (Q02-3998)

<u>Bidder</u>	<u>As-Received Pricing</u>	<u>Unit Price Adjustment (per Flight Hour above or below 3350 hours)</u>
Bell Aviation, Inc.	\$2,786,000	None required
Piedmont Hawthorne Aviation, LLC dba Landmark Aviation	\$2,727,000	None required
JNS Aircraft Sales, LLC	\$2,676,000	None required
Elliott Aviation Aircraft Sales, Inc.	\$2,555,555	\$300 per hour above or below
Front Range Aviation, LLC	\$2,526,000	\$500 per hour above; \$ 0 per hour below
Atlanta Jet, Inc.	\$2,500,000	\$600 per hour above; \$327 per hour below

Note: Bidders' qualifications, financial capabilities and exceptions to commercial terms and conditions will be reviewed by Authority staff and a recommendation will be forwarded to the President and Chief Executive Officer for award.

12. New York State 2007 “Be Cool!” Program

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to authorize the President and Chief Executive Officer to enter into an agreement with the New York State Energy Research and Development Authority (‘NYSERDA’) and provide \$1 million to support the coordinated 2007 statewide ‘Be Cool!’ program. The program is intended to promote the use of higher-rated energy-efficient ENERGY STAR[®] products and increase public awareness of the need for energy conservation through New York Energy \$martSM. In addition to the public education to be funded with Authority support, the program will include a new bounty program for older, less efficient air conditioner units among homeowners and owners of large multifamily dwellings in the metropolitan New York City region, the area of the state with the highest level of demand for electricity.

BACKGROUND

“Since 2001, the Governor’s Office has directed state agencies to engage in a variety of energy demand-reduction initiatives. Among those efforts was a coordinated campaign involving NYSERDA, the Authority and the Long Island Power Authority (‘LIPA’), in cooperation with the New York State Public Service Commission (‘PSC’) to promote prudent use of electricity in New York State. These programs, known as ‘Keep Cool’ and ‘Stay Cool,’ incorporated ENERGY STAR[®] product awareness campaigns and an air conditioner bounty program for the purchase of residential ENERGY STAR[®] room air-conditioning equipment and the return of old, inefficient units.

DISCUSSION

“The focus of the public awareness campaigns is educating consumers on the value of energy efficiency and providing advice on ways to stay cool during the summer months while controlling energy costs. The public appeal highlights the need to use power sensibly, coupled with ways to be more energy efficient. The program uses assorted communications media, including television, internet, radio, newspapers and direct mail. Promotional materials direct consumers to the ENERGY STAR[®] retailer partners, participating state government websites and the toll-free consumer hotline 1-877-NY-SMART (1-877-697-6278). It is noteworthy that more than three-quarters of New York State consumers now recognize the ENERGY STAR[®] label, compared to one-third in 1999.

“In 2001 and 2002, the ‘Keep Cool’ Air Conditioner Replacement Bounty Program was designed to ensure that old, inefficient air conditioners were taken out of circulation, recycled and replaced with highly efficient ENERGY STAR[®] models. State residents could receive a \$75 bounty when they turned in their old, working room air conditioner and purchased an ENERGY STAR[®] model. In 2003, the bounty was reduced to \$35. Market share of ENERGY STAR[®] room air conditioners increased to approximately 70%, compared to 14% in 1999. According to NYSERDA, ENERGY STAR[®] room air conditioners now comprise approximately 80% of the room air conditioner units sold to consumers. More than 250,000 older units were removed from operation statewide and residential peak demand was permanently reduced by nearly 83 MW statewide as of 2006. In addition, the demand-reduction and load-shifting tips marketed to consumers resulted in nearly 100 MW of reduced peak demand.

“Authority participation in the program specifically enabled residents of municipal electric systems and rural electric cooperatives to become eligible for the bounty program. From 2001 through 2003, municipal and cooperative customers turned in more than 4,500 units. By the end of 2005, with more than 1.5 million room air conditioners in operation statewide, 961,000 were ENERGY STAR[®] appliances. Consequently, a revised ‘Stay Cool!’ program was instituted to sustain public awareness of energy-efficient products and focus on energy conservation during the summer peak demand period through New York Energy \$martSM, a statewide program to promote ‘clean, energy-efficient products and solutions.’ The 2006 ‘Stay Cool’ Program and the ‘Have an Energy Smart Summer’ campaign were estimated to have reached three million consumers.

“The 2007 ‘Be Cool!’ Program will introduce a two-tiered bounty incentive, \$100 for the through-the-wall air conditioners found in large multifamily dwellings and \$35 for window-mounted room air conditioners. NYSERDA program administrators project that up to 150,000 units will be replaced with new ENERGY STAR[®]

units, achieving peak demand reductions of 27 MW and annual savings of 16 gWh. Authority funds would only be used to raise public awareness of the bounty. Other funding will support the actual bounties.

FISCAL INFORMATION

“The Trustees have authorized the following amounts for the above-mentioned energy efficiency programs:

Year	Total Authorized by Trustees	Amount Transferred to NYSERDA
2001	\$2,000,000	\$1,097,000
2002	\$2,000,000	\$1,470,000
2003	\$1,250,000	\$1,050,000
2004	\$750,000	\$710,755
2005	\$550,000	\$538,560
2006	\$500,000	\$464,000
TOTAL	\$7,050,000	\$5,330,315

“For 2007, the Trustees are requested to authorize a contribution of up to \$1 million, which will be drawn from the Authority’s Operating Fund.

RECOMMENDATION

“The Senior Vice President – Public and Governmental Affairs, the Senior Vice President – Energy Services and Technology and the Vice President – Governmental Affairs and Policy Development recommend that the Trustees authorize the President and Chief Executive Officer to enter into an agreement with the New York State Energy Research and Development Authority for the purpose of providing up to \$1 million to New York State’s 2007 ‘Be Cool!’ and New York Energy \$martSM summer energy conservation awareness programs.

“The Executive Vice President and General Counsel, the Executive Vice President – Corporate Services and Administration and I concur in the recommendation.”

Mr. Vattimo presented the highlights of staff’s recommendations to the Trustees. In response to a question from Chairman McCullough, President Carey said that the Authority had authorized \$7 million and spent \$5.3 million for this annual program since 2001.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the energy challenges facing New York State require sustained public attention to the need for energy efficiency; and be it further

RESOLVED, That Section 1001 of the Power Authority Act states “that it is desirable that the authority give its fullest cooperation to the energy research and development authority in advancing and promoting the development and implementation of new energy technologies ...”; and be it further

RESOLVED, That Section 1854(3) of the Public Authorities Law empowers the New York State Energy Research and Development Authority to contract with the Power Authority with respect to ‘the construction and operation of experimental or developmental facilities

which implement new energy technologies which have prospects of reducing the economic, environmental and social costs of energy production and utilization'; and be it further

RESOLVED, That such energy technologies as are referred to in the foregoing statutory provisions include advanced high-efficiency products promoted under the ENERGY STAR[®] program; and be it further

RESOLVED, That a coordinated effort among and between New York State agencies and authorities is a proven effective means to educate consumers to the value of energy efficiency and raise public awareness of the availability of high-efficiency ENERGY STAR[®] products; and be it

RESOLVED, That the President and Chief Executive Officer of the Authority be, and hereby is, authorized to execute, on behalf of the Authority with the New York State Energy Research and Development Authority, an agreement to contribute up to \$1,000,000 for the New York State 2007 'Be Cool!' and New York Energy \$martSM summer energy conservation awareness programs, subject to approval of the form thereof by the Executive Vice President and General Counsel; and be it further

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

13. Richard M. Flynn Power Plant – Major Outage and Life Extension Modifications – Capital Expenditure Authorization

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to authorize capital expenditures of \$8.642 million to extend the useful life of the Richard M. Flynn Power Plant’s (‘Flynn’) gas turbine and other plant components for another 100,000 operating hours.

BACKGROUND

“Flynn, a gas-turbine-powered combined cycle plant in Holtsville, was put into service in May 1994. The gas turbine was purchased with an expected service life of 100,000 Equivalent Operating Hours (‘EOH’). EOH take into account the number of starts, unexpected trips and severe events and types of fuel used. The Flynn gas turbine crossed the 100,000 EOH threshold in January, 2005. It currently has about 120,000 EOH and is scheduled for its next major overhaul (outage) in October, 2007, when components of the gas turbine, steam turbine and the balance of the plant will be replaced. The last major overhaul was completed in October/November, 2003. Flynn is base-loaded and rarely shuts down. A four-year cycle accumulates approximately 33,000 EOH.

“Some tasks covered by this Capital Expenditure Authorization Request will be scheduled for April and May 2007 due to premature failure of the gas turbine generator rotor.

“These improvements will prepare Flynn for another 100,000 hours of service, which coincides with the projected end (2020) of the current Capacity Supply Agreement between the Authority and the Long Island Power Authority.

DISCUSSION

“Various components of Flynn’s Siemens V84.2 gas turbine, including diffusion gas and fuel oil burners, dome bolts, turbine blades and vanes, compensators, dome plates, fuel oil and fuel gas lines, are at or near the end of their useful life, which puts the safety and reliability of the gas turbine at risk. In addition, mixing elbows will be upgraded to improve reliability.

“The steam turbine generator developed a stator ground fault in February, 2005; the generator was repaired and returned to service 18 days later. During the repair, it became obvious that the general condition of the stator bars was very poor, compromising reliable operation of the unit. Stator bars of superior design were procured and the installation (rewind) was planned for the 2007 major outage. Contingency plans were developed in case the unit faulted again before October, 2007.

“All gas turbines use some system of washing compressor blades when the unit is running and also when it is turned off. When the compressor blades are dirty, they cause the gas turbine to lose efficiency. The original water wash system on the Siemens gas turbine will be replaced with new technology that will provide superior washes and less blade-coating damage.

“Modern technology will also be used to replace the steam turbine governor controls, excitation controls and balance of plant controls, which are original equipment and have become unreliable in terms of performance, service and available parts.

“The station batteries, which are near the end of their useful life, will also be replaced.

FISCAL INFORMATION

“Payments for costs associated with the major outage and life extension for the Flynn plant will be made from the Capital Fund.

RECOMMENDATION

“The Vice President – Procurement and Real Estate, the Vice President – Engineering and the Regional Manager – Southeastern New York recommend that the Trustees authorize capital funding of \$8.642 million for the Richard M. Flynn Power Plant major outage and life extension project.

“The Executive Vice President and General Counsel, the Executive Vice President – Corporate Services and Administration, the Executive Vice President and Chief Financial Officer, the Senior Vice president and Chief Engineer – Power Generation, the Vice President – Controller and I concur in the recommendation.”

Mr. Welz presented the highlights of staff’s recommendations to the Trustees. In response to a question from Chairman McCullough, President Carey said that, other than the rotor work, which would cost an additional \$1.5 million to \$2 million, all of the work being carried out during the current unplanned outage had been included in the 2007 budget. Mr. Welz added that the ongoing work would reduce the time required for the planned October 2007 outage from seven weeks to five weeks. President Carey said that the work being done now is aimed at getting the plant ready for the summer air-conditioning season. Mr. Bellis said that the net revenues for this plant for 2007 are projected to be on the order of \$8 million to \$9 million. President Carey added that this had been taken into consideration in the projections for the Authority’s end-of-year revenues as well. In response to a question from Trustee Seymour, Mr. Welz said that the capacity of the Flynn plant, which is 13 years old, is 150 MW.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That capital expenditures are hereby approved in accordance with the Authority’s Expenditure Authorization Procedures, as recommended in the foregoing report of the President and Chief Executive Officer, in the amounts and for the purposes listed below:

<u>Description</u>	<u>Current Estimate</u>	<u>Previously Authorized</u>	<u>Current Request</u>	<u>Total Authorized Amount</u>
Engineering Design	\$105,000	\$0	\$105,000	\$105,000
Procurement	\$5,720,000	\$0	\$5,720,000	\$5,720,000
Construction	\$2,360,000	\$0	\$2,360,000	\$2,360,000
Direct / Indirect	\$457,000	\$0	\$457,000	<u>\$457,000</u>
Totals				<u>\$8,642,000</u>

April 24, 2007

AND BE IT FURTHER RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

14. **Motion to Conduct an Executive Session**

“Mr. Chairman, I move that the Authority conduct an Executive Session for the purpose of discussing matters regarding the GE and Entergy litigation.” Upon motion moved and seconded, an Executive Session was held.

15. **Motion to Resume Meeting in Open Session**

“Mr. Chairman, I move to resume the meeting in Open Session.” Upon motion moved and seconded, the meeting resumed in Open Session.

16. Election of Authority Non-Statutory Officers and Amendment of Annual Meeting Date

The Corporate Secretary submitted the following report:

SUMMARY

“The Trustees are requested to consider the election of certain non-statutory officers of the Authority and to amend the date of the Authority’s Annual Meeting from April to March.

BACKGROUND AND DISCUSSION

“Article IV, Section 2 of the Authority’s By-laws provides for the election of certain non-statutory officers by the Trustees. Section 3 of the same Article provides that such non-statutory officers shall hold office for a term expiring at the Trustees’ next Annual Meeting, or until their successors are elected.

“Pursuant to enactment of the Public Authorities Accountability Act of 2005, as Chapter 766 of the Laws of 2005, the date by which various annual reports and other annual reporting documents of the Authority must be filed with the Governor’s Office, the respective offices of the legislative leaders and the Office of the State Comptroller has been amended to require the filing of such reports and documents by March 31st. As many of these very same annual reports were previously considered and adopted by the Trustees at the annual meeting that traditionally has occurred in April, it now makes sense to amend the time of the Authority’s Annual Meeting from April to March.

RECOMMENDATION

“It is recommended that the following non-statutory officers provided for in Article IV of the By-laws, adopted December 18, 1984, and last amended on April 28, 2006, be elected by the Trustees to hold office for terms expiring at the next annual meeting of the Trustees in 2008, or until their successors are elected:

Timothy S. Carey	President and Chief Executive Officer
Thomas J. Kelly	Executive Vice President and General Counsel Chief Operating Officer
Vincent C. Vesce	Executive Vice President – Corporate Services and Administration Executive Vice President – Power Generation
Joseph M. Del Sindaco	Executive Vice President – Chief Financial Officer
Anne B. Cahill	Corporate Secretary

“For the reasons set forth above, it is recommended that the date of the Authority’s Annual Meeting be changed from April to March of each year beginning in March 2008.”

The following resolution, as submitted by the Corporate Secretary, was unanimously adopted.

RESOLVED, That pursuant to Article IV, Section 2 of the Authority’s By-laws, the following individuals are hereby appointed to the position listed next to their name for terms expiring at the next annual meeting of the Trustees in 2008, or until their successors are elected:

April 24, 2007

Timothy S. Carey - President and Chief Executive Officer

Thomas J. Kelly - Executive Vice President and General Counsel

**Vincent C. Vesce - Executive Vice President – Corporate Services
and Administration**

**Joseph M. Del Sindaco - Executive Vice President – Chief Financial
Officer**

Anne B. Cahill - Corporate Secretary.

**AND BE IT FURTHER RESOLVED, That the Annual Meeting of
the Authority be held in March of each year, commencing in March 2008.**

17. Review and Approval of Revised Guidelines and Procedures for the Disposal of Personal Property and Revised Guidelines and Procedures for the Disposal of Real Property

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to review and approve revisions, necessitated by the newly enacted Public Employee Ethics Reform Act of 2007, to the following two Guidelines: (1) Guidelines and Procedures for the Disposal of Personal Property (hereinafter ‘Personal Property Guidelines’) for the disposition of surplus or obsolete material, equipment and supplies, and (2) Guidelines and Procedures for the Disposal of Real Property (hereinafter ‘Real Property Guidelines’) for transfers of land or interests in land. Such Guidelines are set forth in Exhibits ‘17-A’ and ‘17-B,’ respectively, as attached hereto.

BACKGROUND

“On January 13, 2006, Governor Pataki signed the PAAA into law. The subject law codified the Model Governance Principles established for public authorities in 2004 by the Governor’s Advisory Committee on Authority Governance, which was chaired by Ira Millstein. Among its provisions, the PAAA established new rules for the disposal of public authority real property, as well as the disposal of personal property owned by public authorities. The law also required each authority to draft guidelines consistent with the legislation dealing with these issues, to review and approve such guidelines annually, and to prepare an annual report of the disposal of personal and real property (including the full description, price received and name of the purchaser for all such property disposed of by the Authority during such period).

“At their meeting of March 27, 2007, the Trustees reviewed and approved the amended Personal Property Guidelines and the Real Property Guidelines in accordance with the above. As of the date of the March 2007 Trustee meeting, Governor Spitzer had issued Executive Orders providing for restrictions on politics and nepotism in contracting and these Guidelines were modified in accordance with such Executive Orders. The enactment of the Public Employee Ethics Reform Act of 2007, to become effective on April 25, 2007 and which includes modified versions of the restrictions contained in the prior Executive Orders, has necessitated this item requesting approval of revised Guidelines to reflect the provisions of the law.

DISCUSSION

“On March 26, 2007 Governor Spitzer signed into law the Public Employee Ethics Reform Act of 2007 (Chapter 14 of the Laws of 2007). Among its many provisions, there are two which directly impact current Authority Guidelines. These specific provisions (A) prohibit any state officer or employee from participating in: (1) any hiring, termination, disciplinary or promotional decision concerning a relative; or (2) any contracting decisions involving relatives and entities in which their relatives have a significant financial interest; and (B) bar non-legislative employees from asking about the political affiliation, contributions or voting records of any prospective employees or contractors, except as necessary to comply with existing laws or policies the purpose of which are to ensure diverse political representation on multi-member bodies.

“In order to make both the Personal Property Guidelines and the Real Property Guidelines comply with Chapter 14, staff recommends the following changes:

Personal Property Guidelines

- (i) Modify Section II., ‘Definitions,’ to reference the definition of ‘Relative.’
- (ii) Modify Sections X.E, and X.F, ‘Evaluation of Proposals; Award of Contract,’ to clarify restrictions on inquiring about the politics of a contractor or prospective contractor in accordance with the Public Employee Ethics Reform Act of 2007.

- (iii) Modify Section X.G, 'Evaluation of Proposals; Award of Contract,' to limit the nepotism provisions to those contracting decisions involving the payment of \$1,000 to Relatives; to replace the definition of 'Family Member' with 'Relative' and to clarify an ownership interest regarding corporations with regularly traded stock, as required by the Public Employee Ethics Reform Act of 2007.

Real Property Guidelines

- (i) Modify Section II, 'Definitions,' to reference the definition of 'Relative.'
- (ii) Modify Sections 5.9-5.10, 'Disposition of Real Property,' to clarify restrictions on inquiring about the politics of a contractor or prospective contractor in accordance with the Public Employee Ethics Reform Act of 2007.
- (iii) Modify Section 5.11, 'Disposition of Real Property' to limit the nepotism provisions to those contracting decisions involving the payment of \$1,000 to Relatives; to replace the definition of 'Family Member' with 'Relative' and to clarify an ownership interest regarding corporations with regularly traded stock, as required by the Public Employee Ethics Reform Act of 2007.

"Such Guidelines and corresponding Annual Reports will be reviewed annually and approved by the Trustees on or before the 31st day of March and will be filed with the State Comptroller, the Director of the Budget, the Commissioner of General Services and the State Legislature, as well as being posted on the Authority's website.

FISCAL INFORMATION

"There will be no financial impact on the Authority.

RECOMMENDATION

"The Vice President – Procurement and Real Estate and the Director – Real Estate recommend that the Trustees approve the revisions to the Guidelines and Procedures for the Disposal of Personal Property and the Guidelines and Procedures for the Disposal of Real Property, as set forth in Exhibits '17-A' and '17-B,' respectively.

"The Executive Vice President and General Counsel, the Executive Vice President – Corporate Services and Administration, the Vice President – Internal Audits and Corporate Compliance and I concur in the recommendation."

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to the provisions of the Public Authorities Accountability Act of 2005, the Authority hereby reviews and approves revisions to the Guidelines and Procedures for the Disposal of Personal Property and the Guidelines and Procedures for the Disposal of Real Property, as amended and set forth in Exhibits "17-A" and "17-B," respectively, and attached hereto, in order to comply with Chapter 14 of the Laws of 2007; and be it further

April 24, 2007

RESOLVED, That the Chairman, the President and Chief Executive Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

April 24, 2007

Exhibit "17-A"

GUIDELINES

AND

PROCEDURES

FOR THE

DISPOSAL OF PERSONAL PROPERTY

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GUIDELINES AND PROCEDURES
FOR THE
DISPOSAL OF PERSONAL PROPERTY

I. **PURPOSE**

These Guidelines and Procedures for the Disposal of Personal Property (hereinafter “Guidelines”), which comply with the applicable provisions of Title 5-A, Article 9 of the Public Authorities Law, establish the procedures which detail the Authority’s policy and instructions regarding the use, award, monitoring and reporting of the disposal of personal property. In addition, the Guidelines designate a Contracting Officer who shall be responsible for the Authority’s compliance with, and enforcement of, the Guidelines.

II. **DEFINITIONS**

- A. “Contracting Officer” shall mean the officer or employee of a public authority who shall be appointed by resolution of the Authority’s Board of Trustees to be responsible for the disposition of personal property. The “Contracting Officer” is hereby designated to be the Vice President - Procurement & Real Estate, or a designee so stated in writing.
- B. “Dispose” or “disposal” shall mean transfer of title or any other beneficial interest in personal property in accordance with these Guidelines.

- C. "Property" shall mean personal property owned by the Authority, and any other interest in such property, to the extent that such interest may be conveyed to another person for any purpose, excluding an interest securing a loan or other financial obligation of another party. For the purposes of these Guidelines, personal property includes, but is not limited to, materials, tools, equipment, or vehicles which are not expected to be of any future use to the Authority, i.e., typically surplus or obsolete materials and supplies.
- D. "Fair Market Value" shall mean the estimated dollar amount that a willing buyer would pay to a willing seller for the material in an arms-length transaction in the appropriate marketplace. Fair Market Value may be determined by consulting industry-recognized sources, contacting original suppliers, depreciation analysis, appraisals, or other methods, as may be approved by the Vice President – Procurement & Real Estate.
- E. "~~Relative Family Member~~" is defined in Section X.~~GF.12~~. of these Guidelines.

III. OBJECTIVE

The objective of these Guidelines is to identify those Authority personnel responsible for authorizing the disposal of Property owned by the Authority and to insure that the Authority receives fair and reasonable value for such Property. The transfer or sale of Property shall be accounted for in accordance with the Authority's Corporate Accounting Policy No. CAP 4.3 dated 6/30/05, Revision 2 -- "Accounting for Materials and Supplies."

IV. TRANSACTIONS NOT COVERED

These Guidelines shall not apply to any of the following transactions:

1. Disposal of real property interests
2. Exchange of Property with other utilities or power plant owners, where such owners will provide an identical or in-kind replacement.
3. Disposal of rubbish or scrap materials, contracts for which are subject to the Authority's Guidelines for Procurement Contracts.
4. Transfer/re-deployment of Property from one Authority facility to another Authority facility.

V. DESIGNATION OF PROPERTY DISPOSAL COORDINATORS AND DISPOSAL OPTIONS

- A. The Contracting Officer (hereinafter referred to as the Vice President – Procurement & Real Estate) shall be responsible for the Authority's compliance with, and enforcement of, the Guidelines.
- B. The overall disposal coordinator of all Property at the Authority's operating facilities shall be the Facilities Materials Superintendent ("FMS") currently located at the Clark Energy Center. The FMS reports organizationally directly to the Vice President – Procurement & Real Estate.
- C. The Purchasing and Warehouse Manager from each Operating Facility will function as the local Property Disposal Coordinator for his or her facility or location ("Facility PDC"). The Facility PDC reports to the FMS.

- D. The Vice-President - Procurement & Real Estate shall designate an individual from the White Plains office's Procurement Division to function as the Property Disposal Coordinator for the White Plains, Albany and New York corporate offices ("WPO PDC"). The WPO PDC will confer and interface with the Vice President – Procurement & Real Estate.
- E. For the purposes of these Guidelines, disposal options include, but are not limited to: sale (directly to the Buyer, through a third party or on a centralized basis); return to the original equipment manufacturer or to the source; trade-ins; or disposal through the New York State Office of General Services ("OGS"). Use of the internet, in conjunction with the foregoing options, may also be utilized, as applicable. The Authority's Environment, Health and Safety Division shall be consulted, on a case-by-case basis, regarding disposal of those items that may be potentially considered to be hazardous waste.
- F. The Facility PDC shall confer with the FMS to determine if a "centralized" sale of Property, as outlined in Section VII, is being planned. If agreed, the Facility PDC shall arrange for shipment of the property to be sold from the facility to the location of the sale. If no sale is being planned, the Facility PDC shall proceed in accordance with the "decentralized" procedures, as outlined in Section VIII.

VI. BIDDING PROCEDURES

The responsible PDC shall cause the solicitation of proposals from at least 5 bidders, whenever practicable, for the purchase of the Property to be sold, whatever its estimated Fair Market Value, and shall maintain records of his or her solicitations.

Attachment “A” is appended hereto and shall be utilized by the PDC for soliciting proposals.

A. **FOR PERSONAL PROPERTY VALUED AT \$15,000 OR LESS**

Telephone notices and/or mailings may be used where the estimated Fair Market Value of the Property to be disposed of is equal to or less than \$15,000. All bids must be submitted in writing on the forms and in the manner prescribed by this procedure and by the date and time (the “Bid Due Date”) included in the solicitation.

B. **FOR PERSONAL PROPERTY IN EXCESS OF \$15,000 IN VALUE**

1. All disposals or contracts of Authority Property to be disposed of in excess of \$15,000 in value shall be made after publicly advertising for bids except as provided in paragraph 3 below.
2. Whenever public advertising for bids is required under paragraph 1:
 - a. the advertisement for bids (Attachment “B” is appended hereto and shall be utilized for all such advertisements) shall be made at such time prior to the disposal or contract, through such methods, and on such terms and conditions as shall permit full and free competition consistent with the value and nature of the Property. Typically, this will include advertisements in one or more of the following publications, depending on the nature of the property: local newspapers at the facility where the sale is taking place, trade journals, regional or nationwide publications (if the market for such

sale is a regional or nationwide one), the New York State Contract Reporter or internet services;

- b. all bids must be submitted in writing on the forms and in the manner prescribed by this procedure and by the Bid Due Date included in the solicitation;
- c. all bids shall be publicly disclosed, by posting on the Authority's website accessible to the public, at the time and place stated in the advertisement; and
- d. the award shall be made with reasonable promptness by notice to the responsible bidder whose bid, conforming to the invitation for bids, will be most advantageous to the Authority, price and other factors considered; provided, that all bids may be rejected when it is in the public interest to do so.

3. Disposals and contracts for disposal of property may be negotiated or made by public auction without regard to paragraphs 1 and 2 above, but subject to obtaining such competition as is feasible under the circumstances, if:

- a. the Property involved is of a nature and quantity which, if disposed of under paragraphs 1 and 2 of this subdivision, would adversely affect the state or local market for such Property, and the estimated Fair Market Value of such Property and other satisfactory terms of disposal can be obtained by negotiation;

- b. bid prices after advertising therefore are not reasonable, either as to all or some part of the Property, or have not been independently arrived in open competition;
 - c. the disposal will be to the state or any political subdivision, and the estimated Fair Market Value of the Property and other satisfactory terms of disposal are obtained by negotiation;
 - d. the disposal is for an amount less than the estimated Fair Market Value of the Property, the terms of such disposal are obtained by public auction or negotiation, the disposal of the Property is intended to further the public health, safety or welfare or an economic development interest of the state or a political subdivision (to include but not be limited to, the prevention or remediation of a substantial threat to public health or safety, the creation or retention of a substantial number of job opportunities, or the creation or retention of a substantial source of revenues, or where the Authority's enabling legislation permits), and the purpose and the terms of such disposal are documented in writing and approved by Authority's Board of Trustees; or
 - e. such action is otherwise authorized by law.
4. An explanatory statement shall be prepared of the circumstances of each disposal by negotiation of any Property which has an estimated Fair Market Value in excess of fifteen thousand dollars. In addition, an explanatory statement shall be prepared of the circumstances of each

disposal by negotiation of any property disposed of by exchange, regardless of value. Each such statement shall be transmitted to the Commissioner of General Services, the State Legislature, the State Comptroller, and the Division of the Budget, not less than ninety days in advance of such disposal, and a copy thereof shall be preserved in the Authority's files.

C. **DISPOSAL OPTIONS IF NO BIDS ARE RECEIVED**

If bidding pursuant to paragraphs VI.A. and VI.B. does not result in the submittal of proposals to purchase the Property from the Authority, or if all such proposals received are less than the Authority's Fair Market Value estimate, the appropriate PDC shall confer with the FMS and the Vice President – Procurement & Real Estate to decide (i) if re-bidding is feasible; (ii) if shipment to a third-party contractor would result in higher-priced proposals; (iii) if disposal by other methods would be appropriate; and/or (iv) if the Fair Market Value estimate requires review and possible adjustment.

VII. CENTRALIZED DISPOSAL

A. Subject to the approval of the Vice President - Procurement & Real Estate, Property may be disposed of using any of the following methods:

1. Shipment of the material to a third-party vendor(s), selected by competitive bidding, which, pursuant to these Guidelines, will market the material for sale or dispose of such material in accordance with environmental and any other Authority requirements.

2. Consolidation of such Property at one of the Authority's facilities or an offsite warehouse for the purpose of conducting a sale to be managed by Authority staff, possibly with the assistance of an outside contractor.
3. Participation in auctions at other utility company facilities (e.g., Con Edison, National Grid (formerly Niagara Mohawk), NYSEG).

VIII. DECENTRALIZED DISPOSAL

- A. The Regional Manager, Project Manager, or head of a Department or Division requiring disposal of Property which he or she believes to be surplus, shall submit to the appropriate PDC a written description of the material, with the original price (if known), and estimate of the material's Fair Market Value (if available). If practical, a photograph of the material or equipment in question should be provided. Such submission shall be made to the PDC designated at the location at which the Property is located, the responsible PDC.
- B. If the responsible PDC, in conference with the FMS, determines that other Authority facilities may have an interest in the material, a notice shall be sent to the other Authority facilities advising them of its availability and requesting a response within a specified time frame. A record of the notice shall be maintained by the responsible PDC. In the event that the PDC and FMS conclude that there would be no interest in such material at other Authority facilities, a written explanation should be prepared by the PDC to that effect and maintained in the file for that transaction.

- C. If no response to the notice is received, the responsible PDC shall arrange for the solicitation of bids for the purchase of such Property in accordance with the procedures described in Section VI.

IX. PARTIES PROHIBITED FROM BIDDING

- A. All current and former employees of the Authority and relatives of such employees or third parties acting on behalf of such employees shall not be eligible to bid for the purchase of such Property and are prohibited from subsequently acquiring it in any manner. Each bidder will be required, as part of his or her bid, to certify, by signing Attachment "B", that he or she is not a current or former employee of the Authority, is not related to any current or former employee of the Authority and is not acting on behalf of a current or former employee of the Authority or a relative of any such employee. No bid will be accepted unless accompanied by such certification.
- B. The term "related to" as used in paragraph A above means the relationship of spouse, child, parent, sister, brother, grandparent, grandchild, aunt, uncle, cousin, niece, nephew, stepchild, stepparent, stepsister, stepbrother, mother-in-law, father-in-law, sister-in-law, brother-in-law, daughter-in-law or son-in-law.

X. EVALUATION OF PROPOSALS; AWARD OF CONTRACT

- A. Following the receipt of proposals for the property, the responsible PDC shall evaluate the proposals submitted and determine whether the highest of such proposals is reasonable, given the estimate of the Fair Market Value of the

Property.

- B. If the responsible PDC determines that the highest of such bids is reasonable, the responsible PDC shall recommend to the Responsible Officer(s), as hereinafter defined in Section IX, that such bid be accepted, and upon the written approval of the Responsible Officer(s), the sale shall be made to the person offering such proposal. Appended as Attachment "C" is a Sales Agreement which must be executed, after obtaining all necessary approvals in accordance with Section XI "Authorization Levels", by the responsible PDC, FMS or VP – Procurement & Real Estate and the successful bidder prior to completion of the transaction.
- C. If either (a) the responsible PDC determines that the highest of such bids is not reasonable or (b) the Responsible Officer(s) decline(s) to authorize the sale, the Property shall, except as provided in paragraph D below, be retained for future disposal in accordance with these procedures. Factors to be considered in determining whether a bid is reasonable include, but are not limited to: adequacy of the estimate of the Fair Market Value, anticipated improved future market conditions, potential for other means of disposal or redeployment, financial viability of the bidder, and condition of Property.
- D. Notwithstanding any determination by the responsible PDC, the Responsible Officer(s), with the review and approval of the Vice President - Procurement & Real Estate, may direct the sale of the Property to the person or firm submitting the highest bid.
- E. No Authority employee~~individual~~ who is involved in the award of Authority grants or contracts, may ask any officer, ~~or~~ director or employee of such

current or prospective contractor or grantee to reveal: (a) the political party affiliation of the individual; (b) whether the individual or entity has made campaign contributions to any political party, elected official, or candidate for elective office; or (c) whether the individual ~~or entity~~ voted for or against any political party, elected official or candidate for elective office.

F. No Authority employee may award or decline to award any grant or contract, or recommend, promise or threaten to do so because of a current or prospective grantee's or contractor's: (a) refusal to answer any inquiry prohibited by Section E above or (b) giving or withholding or neglecting to make any contribution of money, service or any other valuable thing for any political purpose.

~~1. Any violation of this section E may result in disciplinary action up to and including termination.~~

F.G. No Authority employee may take part in any contracting decision involving the payment of \$1,000: (i) relating to a Relative Family Member; or (ii) relating to any entity in which a Relative Family Member owns or controls 10% or more of the stock of such entity (or 1% in the case of a corporation whose stock is regularly traded on an established securities exchange); or serves as an officer, director or partner of that entity. If a contracting matter arises relating to this Section Ga Family Member, then the employee must advise his or her supervisor of the relationship, and must be recused from any and all discussions or decisions relating to the matter.

~~1. Any violation of this section F may result in disciplinary action up to and including termination.~~

~~2.1. For purposes of this section GF, the term “Relative Family Member” shall mean any person living in the same household as the Authority employee or any person who is a direct descendant of the Authority employee’s grandparents or the spouse of such descendant. ~~related to the employee within the third degree of consanguinity or affinity to the Authority employee (e.g., the employee’s spouse, child, parent, sibling, half sibling or step relative in the same relationship; the spouse of the employee’s child, parent, sibling, half sibling or step relative; the employee’s in-laws, aunt, uncle, niece, nephew, grandparent, grandchild or first cousin.~~~~

G.H. Restrictions E, F and GF above also apply to procurements which are governed by the Authority’s Procurement Guidelines.

XI. AUTHORIZATION LEVELS

- A. For the purposes of these procedures, the Responsible Officer(s) shall in each case review the appropriateness of the Fair Market Value estimate and the recommendation for contract award for disposal of the Property. Responsible Officers are designated as follows:
1. The Trustees, if the Fair Market Value of the Property is greater than \$1,000,000; or
 2. The President or the Chief Operating Officer, if the Fair Market Value

- of the Property is greater than \$500,000 but less than \$1,000,000; or
3. The Executive Vice President – Corporate Services & Administration, if the Fair Market Value of the Property is greater than \$250,000 but not greater than \$500,000; or
 4. The Vice President - Procurement & Real Estate, if the Fair Market Value of the Property is greater than \$50,000 but not greater than \$250,000; or
 5. The FMS, if the Fair Market Value of the Property is greater than \$5,000 but not greater than \$50,000; or
 6. With the prior written approval of FMS, the Purchasing & Warehouse Manager, if the Fair Market Value of the Property is \$5,000 or less.

XII. OTHER METHODS FOR DISPOSAL OF PERSONAL PROPERTY

A. Trade-Ins

This procedure is not intended to restrict the trade-in of equipment (i.e., computer or office equipment), materials, and/or vehicles for replacements from dealers furnishing replacement equipment, materials, and/or vehicles, where reasonable value can be obtained for the trade-in. Any such proposed trade-in must be included as part of the solicitation of bids for the replacement equipment, materials and/or vehicles and the trade-in value must be stated in the proposals from solicited bidders. No trade-in shall be made unless the value of the trade-in is equal to or exceeds the Fair Market Value.

B. Return to the Original Equipment Manufacturer (“OEM”) or to the Source

Return of materials to the OEM or the source is permissible provided that the Authority receives full value for any materials equal to the price paid by the Authority. In the event a re-stocking fee is charged by the OEM or the source, the FMS and Vice President – Procurement & Real Estate shall be consulted to determine if such a re-stocking fee is reasonable and if there are other opportunities for sale of such material. The Vice President – Procurement & Real Estate must approve all returns to the OEM or the source when a re-stocking fee is charged, subject to the Authorization Levels delineated in Section XI.

C. Disposal through the New York State Office of General Services (OGS)

When it is determined to be advantageous to the Authority, the Authority may enter into an agreement with OGS for OGS to dispose of Authority-owned Property, including but not limited to use of on-line disposal methods by OGS. In addition, in accordance with New York State law, surplus computers and accessories (monitors and keyboards) and surplus office furniture and other equipment may, with the approval of the Vice President - Procurement & Real Estate, may be transferred to OGS for disposition, and in the case of computers and accessories to school districts located near Authority operating and headquarters’ facilities, or in the case of office furniture and office equipment, to other state agencies. Disposal of these items in this manner represents the best value to New York State in lieu of attempted re-sale of such materials.

XIII. METHODS OF PAYMENT

The proceeds from the sale of Property in the form of cash or a certified check made payable to the Authority shall be forwarded to the Authority's Treasurer by the Facility PDCs and to the Authority's Controller's Office by the FMS and WPO PDC. In certain cases involving a transfer of Property to other state agencies or authorities, the performance of documented services to the Authority equal to or greater in value to the Fair Market Value of the Property, will serve as payment for such Property. The authorization limits of Section XI shall apply to such transactions.

XIV. REPORTING REQUIREMENTS

- A. The Authority shall publish, not less frequently than annually, a report of all Property disposed of during the reporting period, including the full description, price (if any) received and the name of the purchaser for all such Property disposed of by the Authority during such period. Such report shall be prepared in conjunction with the report required by the Authority's "Guidelines and Procedures for the Disposal of Real Property."
- B. Such report, as approved by the Trustees, shall be submitted to the Comptroller, the Director of the Budget, the Commissioner of General Services and the Legislature.
- C. These Guidelines, as approved by the Trustees, shall be reviewed and approved annually by the Authority's Board of Trustees. On or before the thirty-first day of March in each year, the Authority shall file with the Comptroller a copy of the

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Guidelines most recently reviewed and approved by the Trustees, including the name of the Authority's designated Contracting Officer. At the time of filing such Guidelines with the Comptroller, the Authority shall also post such Guidelines on the Authority's internet website and maintain such Guidelines on the website.

- D. For disposal by negotiation or exchange (except when an identical or in-kind replacement is provided to the Authority) an explanatory statement shall be prepared and submitted to the parties described more fully in Paragraph VI.B.4.

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Attachment A
Page 1 of 2

BID SHEET

The following personal property is available for sale "AS IS, WHERE IS" and the Power Authority gives no warranty whatsoever as to its condition.

LUMP SUM BID AMOUNT* \$ _____

Subject to all terms and conditions set forth on the reverse hereof, the undersigned offers and agrees to purchase the above-described personal property at the bid amount indicated.

Signature

Company Name

Name (Printed)

Street Address

Date

City, State, Zip Code

FAX number

Telephone number

* All sales are subject to New York State Sales Tax and Compensating Use Tax unless the Purchaser furnishes the Authority with an exemption certificate.

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Attachment A
Page 2 of 2

PERSONAL PROPERTY SALE
SALE NO. _____
NEW YORK POWER AUTHORITY
(ADDRESS OF PROJECT)
Telephone: () _____
FAX: () _____

Subject to the terms and conditions stated below, bids will be received on the personal property, either by mail, fax or hand delivery at the (Location) _____ no later than (Date) _____.

The personal property is available for inspection, by appointment, at the (Project) _____. For an appointment, please contact the Property Disposal Coordinator, (Name) _____ at (Telephone no.) _____.

Successful bidders will be required to pay by certified check, on notice from the Authority that the bid has been accepted, and remove the personal property from the Authority's premises within ten (10) calendar days after receipt of notice of award.

Envelopes containing bids submitted by mail should be marked on the outside to indicate that a bid on Sale No. ____ is enclosed.

Current and former employees of the Power Authority or relatives of such employees or third parties acting on behalf of such employees or relatives are ineligible to bid and are prohibited from subsequently acquiring such personal property in any manner.

1. **INSPECTION.** Bidders are invited, urged and cautioned to inspect the personal property being sold prior to submitting a bid. The personal property will be available for inspection at the time and place specified above. In no case will failure to inspect constitute grounds for the withdrawal of a bid after opening.
2. **CONDITION OF PROPERTY.** All personal property listed is offered for sale "AS IS, WHERE IS". The Authority does not in any way warrant the fitness of the personal property for any particular use or its merchantability and disclaims any other representations or warranties, express or implied, including, but not limited to, quality, character, performance or condition of the personal property or any of its component parts, assemblies, or accessories.
3. **CONSIDERATION OF BIDS.** Bids must be submitted in writing on the form provided by the Authority (see reverse side) and shall be submitted on all items listed. The Authority reserves the right to reject any and all bids, to waive technical defects in bids and to award sale of the items as may be in the best interest of the Authority.
4. **PAYMENT.** The Purchaser agrees to pay for the awarded personal property in accordance with the prices quoted in his/her bid. Payment of the full purchase price must be made within the time allowed for removal, and prior to the release of any personal property to the Purchaser.
5. **NEW YORK STATE SALES AND COMPENSATING USE TAX.** All sales will be subject to New York State Sales and Compensating Use Tax unless the Purchaser furnishes the Authority with an exemption certificate.

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Page 1 of 1

ADVERTISEMENT FOR PROPOSALS

The following described personal property, shall be sold "AS IS, WHERE IS" by the New York Power Authority ("the Authority").

1. Sealed bids are invited for the above, which will be available for inspection by inquiry at the (Location/Building) at the (Project and Address) between the hours of ___ a.m. to ___ p.m. on (Date/s). Bids must be submitted on the Authority's bid form, which can be obtained by calling (Telephone no.). No bid will be accepted unless it is on such form. Bids shall be accepted on or before p.m. on (Date).
2. Current and former employees of the Authority or relatives of such employees or third parties seeking to act on behalf of such employees or relatives shall be ineligible to bid.
3. Successful bidders, on notice from the Authority, shall be required to pay by certified check and shall promptly remove the personal property from the Authority's property.
4. The Authority reserves the right to reject any and all bids.

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Attachment C
Page 1 of 2

**PERSONAL PROPERTY
SALES AGREEMENT**

_____, the Buyer, and the Power Authority of the State of New York ("the Authority"), agree as follows:

- 1) The personal property identified herein is sold by the Authority and purchased by Buyer "AS IS, WHERE IS" at the price(s) shown, plus any applicable sales tax.
- 2) **THE AUTHORITY DOES NOT IN ANY WAY WARRANT THE FITNESS OF THE PERSONAL PROPERTY FOR ANY PARTICULAR USE OR ITS MERCHANTABILITY AND DISCLAIMS ANY OTHER REPRESENTATIONS OR WARRANTIES, EXPRESS OR IMPLIED INCLUDING, BUT NOT LIMITED TO, THE QUALITY, CHARACTER, PERFORMANCE, OR CONDITION OF THE PERSONAL PROPERTY OR ANY OF ITS COMPONENT PARTS, ASSEMBLIES, OR ACCESSORIES.**
- 3) The Bidder warrants that he/she/it is not a current or former Authority employee, is not related to an Authority employee and did not bid on behalf of an Authority employee. Bidder is aware that Authority employees and their family members are precluded from subsequently receiving, or acquiring, in whole or in part, by any manner including gift, sale, loan or lease, the personal property acquired by the Bidder pursuant to this sale. The term "related to" as used in this paragraph means the relationships of spouse, child, parent, sister, brother, grandparent, grandchild, aunt, uncle, cousin, niece, nephew, stepchild, stepparent, stepsister, stepbrother, mother-in-law, father-in-law, sister-in-law, brother-in-law, daughter-in-law, or son-in-law. The Authority reserves the right to invoke any available legal or equitable remedy in the event of a breach by the Bidder of his or her warranty under this paragraph, including but not limited to, rescinding the sale and recovering the property sold and all costs associated with the sale and the rescission of said sale.
- 4) The Buyer shall indemnify and hold harmless the Authority and all of its officers, agents and employees from any loss, damage, remedial or response cost, liability or expense, on account of damage or contamination to property and injuries, including death, to all persons, including Buyer's employees, or any third parties, arising or in any manner growing out of the sale of any personal property or the performance of any work under this agreement and shall defend at its own expense any suits or other proceedings brought against the Authority and its officers, agents and employees, or any of them, on account thereof, and pay all expenses and satisfy all judgments which may be incurred by or rendered against them or any of them in connection therewith.
- 5) The Buyer shall remove the personal property from the Authority's premises by _____ at Buyer's expense. The Buyer shall make payment upon delivery by certified check payable to the New York Power Authority.

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Attachment C
Page 2 of 2

Description of Personal Property:

Selling Price: _____

Executed this _____ day of _____, 20 _____.

Buyer (Print or Type):

Seller:

Power Authority of the State of New York
123 Main Street
White Plains, New York 10601

Authorized Signature

Authorized Signature

Full Name (Printed)

Title

Title

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Exhibit "17-B"

GUIDELINES

AND

PROCEDURES

FOR THE

DISPOSAL OF REAL PROPERTY

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**GUIDELINES AND PROCEDURES
FOR THE DISPOSAL OF REAL PROPERTY**

I. PURPOSE

The purpose of these Guidelines and Procedures for the Disposal of Real Property (“Guidelines”), which comply with the applicable provisions of Title 5-A, Article 9 of the Public Authorities Law, is to establish the procedures which detail the Authority’s operative policy and instructions regarding the disposal of real property and designate a Contracting Officer who shall be responsible for the Authority’s compliance with, and enforcement of, such Guidelines.

II. DEFINITIONS

2.1 “Contracting Officer” shall mean the officer or employee of the Authority who shall be appointed by resolution of the Authority’s Trustees to be responsible for the disposition of real property. The “Contracting Officer” is hereby designated to be the Vice President - Procurement & Real Estate, or a designee so stated in writing.

2.2 For the purposes of these Guidelines, “dispose” or “disposal” shall mean transfer of title or any other beneficial interest in real property in accordance with these Guidelines.

2.3 For the purposes of these Guidelines, “real property” shall mean real property, including land, owned by the Authority, and any other interest in such real property, to the extent that such interest may be conveyed to another person or entity for any purpose, excluding an interest securing a loan or other financial obligation of another party.

2.4 For purposes of these Guidelines, the term “~~Relative Family Member~~” is defined in Section 5.110.12.

III. CONTROLLING LEGISLATION

The Public Authorities Accountability Act of 2005 (PAAA) requires the Authority to establish policy guidelines to accomplish the following:

3.1 Maintain inventory controls and accountability systems for all real property under the Authority’s control.

- 3.2 Periodically inventory Authority real property to determine which real property shall be disposed of.
- 3.3 Dispose of Authority real property interests in accordance with the PAAA.
- 3.4 Prepare annual reports of real property disposal transactions.

IV. DUTIES OF THE DIRECTOR OF REAL ESTATE

- 4.1 The Director of Real Estate shall maintain adequate inventory controls and accountability systems for all real property under the Authority's control.
- 4.2 The Director of Real Estate shall annually inventory Authority real property to determine which Authority real property shall be disposed of and shall prepare a report identifying such real property for disposal.
- 4.4 The Directory of Real Estate shall produce for publishing written reports of such real property as set forth in Section VI of these Guidelines.
- 4.5 The Director of Real Estate shall arrange for the transfer or disposal of any real property identified for disposal by the Authority in accordance with these Guidelines and the Authority's Expenditure Authorization Procedures and as soon as reasonably practical under the circumstances.

V. DISPOSITION OF REAL PROPERTY

- 5.1 The Authority may dispose of real property for not less than the fair market value of such real property by sale, exchange, or transfer, for cash, credit or other property, without warranty, and upon such other terms and conditions as the Contracting Officer deems proper under the provisions of the PAAA and as implemented by these Guidelines. Fair market value of the Authority real property subject to disposal shall be established by an independent appraiser. Such appraisal report shall be included in the record of the real property disposal transaction.
- 5.2 Except as set forth in Section 5.3 of the Guidelines, any disposal of real property with a fair market value in excess of fifteen thousand dollars (\$15,000.00) shall only be made after publicly advertising for bids in accordance with the following:

- (i) the advertisement for bids shall be made at such time prior to the

disposal or contract, through such methods, and on such terms and conditions as shall permit full and free competition consistent with the value and nature of the real property;

- (ii) all bids shall be publicly disclosed at the time and place stated in the advertisement; and
- (iii) the award shall be made with reasonable promptness by notice to the responsible bidder whose bid, conforming to the invitation for bids, will be most advantageous to the Authority, price and other factors considered; provided, that all bids may be rejected when it is in the public interest to do so.

5.3 The disposal of Authority real property may be negotiated or made by public auction without regard to Section 5.2 but subject to obtaining such competition as is feasible under the circumstances, if:

- (i) the fair market value of the real property does not exceed fifteen thousand dollars (\$15,000.00);
- (ii) bid prices after advertising therefore are not reasonable, either as to all or some part of the real property, or have not been independently arrived at in open competition;
- (iii) the disposal will be to the state or any political subdivision, and the estimated fair market value of the real property and other satisfactory terms of disposal are obtained by negotiation;
- (iv) the disposal is for an amount less than the estimated fair market value of the real property, the terms of such disposal are obtained by public auction or negotiation, the disposal of the real property is intended to further the public health, safety or welfare or an economic development interest of the state or a political subdivision (to include but not limited to, the prevention or remediation of a substantial threat to public health or safety, the creation or retention of a substantial number of job opportunities, or the creation or retention of a substantial source of revenues, or where the Authority's enabling legislation permits), and the purpose and the terms of such disposal are documented in writing and approved by the Authority's Trustees; or
- (v) such action is otherwise authorized by law.

5.4 An explanatory statement detailing the disposal by negotiation of Authority real property subject to the PAAA as set forth in Section 5.3 shall be made for any disposal of:

- (i) Real property with a fair market value in excess of one hundred thousand dollars (\$100,000.00) except that real property disposed of by lease or exchange shall only be subject to (ii) through (iv) of this Section 5.4;
- (ii) Real property leased for a term of five years or less, if the estimated fair annual rent exceeds one hundred thousand dollars (\$100,000.00) for any of such years;

- (iii) Real property leased for a term of more than five years if total estimated rent over term is in excess of one hundred thousand dollars (\$100,000.00); and
- (iv) Any real property or real and related personal property disposed of by exchange, regardless of value, or any property any part of the consideration is for real property:

5.5 Each explanatory statement prepared in accordance with Section 5.4 above shall be transmitted to the State Comptroller, the Director of the Budget, the Commissioner of General Services, and the State Legislature not less than 90 days in advance of such disposal, and a copy shall be kept by the Authority.

5.6 In the Authority's discretion, when it shall be deemed advantageous to the Authority and the State, the Authority may enter into an agreement with the Office of the Commissioner of General Services (OGS) under which such OGS may dispose of the Authority's real property under terms and conditions agreed to by the Authority and the OGS. In disposing of any such real property of the Authority, the OGS shall be bound by the relevant provisions of the PAAA.

5.7 The Guidelines shall not apply to any transfers of jurisdiction by the Authority pursuant to Public Lands Law §3(4).

5.8 The Director of Real Estate shall provide all relevant documentation to the Environmental Division for the purposes of determining, if applicable, whether the disposal of real property is in compliance with the State Environmental Quality Review Act, and for whether it adheres to the ASTM's guidelines for Environmental Site Assessments, if applicable.

5.9 No Authority employee~~individual~~ who is involved in the award of Authority grants or contracts, may ask any officer, ~~or~~ director or employee of such current or prospective contractor or grantee to reveal: (a) the political party affiliation of the individual; (b) whether the individual or entity has made campaign contributions to any political party, elected official, or candidate for elective office; or (c) whether the individual~~or entity~~ voted for or against any political party, elected official or candidate for elective office.

5.10 No Authority employee may award or decline to award any grant or contract, or recommend, promise or threaten to do so because of a current or prospective grantee's or contractor's: (a)

refusal to answer any inquiry prohibited by Section 5.9 above or (b) giving or withholding or neglecting to make any contribution of money, service or any other valuable thing for any political purpose.

~~5.9.1 Any violation of this section 5.9. may result in disciplinary action up to and including termination.~~

~~5.105.11~~ No Authority employee may take part in any contracting decision involving the payment of more than \$1,000: (i) relating to a Relative Family Member; or (ii) relating to any entity in which a Relative Family Member owns or controls 10% or more of the stock of such entity (or 1% in the case of a corporation whose stock is regularly traded on an established securities exchange); or serves as an officer, director or partner of that entity. If a contracting matter arises relating to this Section 5.11a Family Member, then the employee must advise his or her supervisor of the relationship, and must be recused from any and all discussions or decisions relating to the matter.

~~5.10.1 Any violation of this section 5.10. may result in disciplinary action up to and including termination.~~

~~5.10.25.11.1~~ For purposes of this section 5.110, the term “Relative Family Member” shall mean any person living in the same household as the Authority employee or any person who is a direct descendant of the Authority employee’s grandparents or the spouse of such descendant, related to the employee within the third degree of consanguinity or affinity to the Authority employee (e.g., the employee’s spouse, child, parent, sibling, half sibling or step relative in the same relationship; the spouse of the employee’s child, parent, sibling, half sibling or step relative; the employee’s in laws, aunt, uncle, niece, nephew, grandparent, grandchild or first cousin.

~~5.115.12~~ Restrictions 5.9 ~~through and~~ 5.110 above also apply to procurements which are governed by the Authority’s Procurement Guidelines.

VI. ANNUAL REPORTS BY AUTHORITY

6.1 The Director of Real Estate shall publish the following two separate reports in accordance with these Guidelines:

- (i) Pursuant to Section 2800 of the Public Authorities Law, the Director of Real Estate shall furnish a report for incorporation in the Authority's annual report which is distributed to the Governor, the Senate Finance Committee, the Assembly Ways and Means Committee, and the State Comptroller. This report shall include: (a) a listing of all Authority real property having an estimated fair market value greater than fifteen thousand dollars (\$15,000.00) that the Authority intends to dispose of; (b) a listing of all real property having an estimated fair market value greater than fifteen thousand dollars (\$15,000.00) intended for disposal but still owned by the Authority at the end of the fiscal reporting period; and (c) a listing of all real property having an estimated fair market value greater than fifteen thousand dollars (\$15,000.00) disposed of during the fiscal reporting period including the name of the purchaser of the real property and the price paid for the real property.
- (ii) Pursuant to Public Authorities Law § 2896(3)(a), the Director of Real Estate shall prepare for distribution to the State Comptroller, the Director of the Budget, the Commissioner of General Services, and the State Legislature, an annual report which shall consist of a list and full description of all real property disposed of during such the fiscal reporting period. This annual report shall include the price received by the Authority and the name of the purchaser of the real property.

VII. APPROVAL OF GUIDELINES BY THE AUTHORITY'S BOARD

7.1 The Guidelines shall be annually reviewed and approved by the Authority's Trustees. On or before the thirty-first day of March in each year, the Authority shall file with the State Comptroller a copy of the most recently reviewed and approved Guidelines, including the name of the Authority's designated Contracting Officer. At the time of filing such Guidelines with the State Comptroller, the Authority shall also post such Guidelines on its internet website.

VIII. REFERENCES

8.1 Chapter 766 of the Laws of 2005

~~8.2~~ ~~8.2~~ Public Lands Law §3 (4)

8.3 Chapter 14 of the Laws of 2007

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18. Next Meeting

The next Regular Meeting of the Trustees will be held on **Tuesday, May 22, 2007, at 11:00 a.m., at the Niagara Power Project, Lewiston**, unless otherwise designated by the Chairman with the concurrence of the Trustees.

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Closing

On motion duly made and seconded, the meeting was adjourned by the Chairman at approximately 12:15 p.m.



Anne B. Cahill
Corporate Secretary